

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
February 29, 2008**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 02/29/08 (MMCF)	Working Gas* Inventory 01/28/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 03/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,282	1,458	(176)	1,209
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	31,736	17,359	14,377	21,539
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	4,232	6,231	(1,999)	4,286
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	963	1,484	(521)	906
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,367	2,764	603	3,239
ATMOS Pipeline - Texas	New York City	Clay	95	3,099	3,107	(8)	2,955
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	397	400	(3)	396
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,425	16,057	1,368	17,046
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	305	476	(171)	299
Lower Colorado River Authority	Hilbig	Bastrop	100	2,196	3,386	(1,190)	2,170
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	62,839	57,878	4,961	58,012
Devon Gas Services LP	Lone Camp	Palo Pinto	28	304	365	(61)	200
Pelican Transmission LLC	Clear Lake	Harris	550	39,074	80,314	(41,240)	38,655
Energy Transfer Fuel LP	Bryson	Jack	100	4,762	3,061	1,701	4,664
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	8,299	1,905	6,394	7,994
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	12,671	19,345	(6,674)	12,290
	Subtotals		4,619	193,831	216,470	(22,639)	176,740
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	1,377	1,636	(259)	1,122
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	2,113	1,217	896	722
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	1,469	(1,469)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	1,186	720	466	1,263
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	1,886	2,364	(478)	1,716
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,353	4,292	61	3,797
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	5,029	10,204	(5,175)	4,753
Gulfterra South Texas LP	Wilson	Wharton	800	1,526	645	881	1,383
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,200	1,613	(413)	1,150
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	6,787	7,003	(216)	6,913
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	465	710	(245)	367
Texas Brine Corp.	Markham	Matagorda	500	11,528	6,234	5,294	11,943
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,847	4,069	(1,222)	2,702
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	3,198	3,893	(695)	3,212
Underground Storage, LLC	Pierce Junction	Harris	322	884	590	294	884
	Subtotals		6,612	44,379	46,659	(2,280)	41,927
Source: RRC Form G-3	TOTALS		11,231	238,210	263,129	(24,919)	218,667

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.