

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
December 31, 2007**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 12/31/07 (MMCF)	Working Gas* Inventory 12/31/06 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 01/15/08 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	1,770	1,942	(172)	1,650
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	0	800
Houston Pipeline Co.	Bammell	Harris	1,177	57,350	45,619	11,731	55,393
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	0	0	0	0
Cago, Inc.	Ambassador	Clay	40	80	80	0	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	68	8,679	8,329	350	8,344
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,422	3,040	(618)	2,067
ATMOS Pipeline - Texas	Lake Dallas	Denton	98	3,978	3,635	343	3,894
ATMOS Pipeline - Texas	New York City	Clay	95	4,936	4,870	66	4,719
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	38	400	403	(3)	400
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,874	20,590	(716)	19,424
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	324	503	(179)	320
Lower Colorado River Authority	Hilbig	Bastrop	100	3,180	3,306	(126)	3,120
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	91,608	84,556	7,052	87,646
Devon Gas Services LP	Lone Camp	Palo Pinto	28	388	558	(170)	415
Pelican Transmission LLC	Clear Lake	Harris	550	66,407	87,308	(20,901)	88,850
Energy Transfer Fuel LP	Bryson	Jack	100	5,852	4,078	1,774	5,967
Falcon Gas Storage, Inc.	Worsham Steed	Jack	25	14,589	2,596	11,993	13,603
Cumming Company, Inc.	Leeray Strawn	Stephens	20	0	0	0	0
Katy Storage and Transportation LP	Pottsville	Hamilton	200	0	0	0	0
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	400	21,719	23,849	(2,130)	20,852
		Subtotals	4,619	304,356	296,062	8,294	317,544
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	475	707	1,850	(1,143)	1,156
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	500	4,315	4,797	(482)	3,842
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	0	3,530	(3,530)	0
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	798	1,060	(262)	798
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	500	2,784	2,814	(30)	2,966
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,750	5,941	(1,191)	4,404
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	800	16,464	15,061	1,403	15,206
Gulfterra South Texas LP	Wilson	Wharton	800	2,346	394	1,952	2,385
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,583	1,829	(246)	1,380
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,220	7,082	138	7,076
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	879	983	(104)	910
Texas Brine Corp.	Markham	Matagorda	500	15,546	9,458	6,088	14,420
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	2,689	5,884	(3,195)	2,096
Union Oil Co. of California	Keystone Gas Storage	Winkler	330	3,594	4,525	(931)	3,743
Underground Storage, LLC	Pierce Junction	Harris	322	1,347	2,186	(839)	1,185
		Subtotals	6,612	65,022	67,394	(2,372)	61,567
Source: RRC Form G-3		TOTALS	11,231	369,378	363,456	5,922	379,111

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.