

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
January 31, 2009**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 01/31/09 (MMCF)	Working Gas* Inventory 01/31/08 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 02/15/09 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,208	1,367	841	2,241
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipeline Co.	Bammell	Harris	1,300	31,290	45,252	(13,962)	31,081
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	6,001	5,927	74	7,173
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,025	3,400	(375)	3,091
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,713	1,242	471	1,791
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,832	3,676	156	3,782
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	396	(3)	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	17,921	17,197	724	17,992
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	83	320	(237)	75
Lower Colorado River Authority	Hilbig	Bastrop	100	3,392	2,335	1,057	3,526
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	82,005	74,811	7,194	84,787
Devon Gas Services LP	Lone Camp	Palo Pinto	28	509	429	80	472
Pelican Transmission LLC	Clear Lake	Harris	900	38,595	52,034	(13,439)	41,709
Energy Transfer Fuel LP	Bryson	Jack	100	4,235	5,170	(935)	4,799
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	19,478	11,102	8,376	20,401
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	22,105	17,529	4,576	20,821
		Subtotals	5,811	237,665	243,067	(5,402)	245,014
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,118	933	185	1,766
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	768	587	181	796
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	1,273	2,613	(1,340)	1,324
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	573	665	(92)	436
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,293	1,596	697	2,555
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,728	3,844	(116)	4,269
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	6,992	5,664	1,328	6,355
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,172	1,260	(88)	1,329
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,135	6,787	348	6,745
Underground Services Markham, LP	Markham	Matagorda	500	18,435	11,528	6,907	16,071
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	4,674	2,508	2,166	4,287
Enterprise Products Operating LP	Wilson	Wharton	800	3,365	1,654	1,711	3,331
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	4,404	3,198	1,206	3,761
Underground Storage, LLC	Pierce Junction	Harris	350	1,342	884	458	1,515
Tres Palacios Storage LLC	Markham	Matagorda	2,500	5,737	-	5,737	6,822
		Subtotals	9,535	63,009	43,721	19,288	61,362
Source: RRC Form G-3	TOTALS		15,346	300,674	286,788	13,886	306,376

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.