

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
December 31, 2008**

Productive or Depleted Reservoirs			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* Inventory 12/31/08 (MMCF)	Working Gas* Inventory 12/31/07 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* Inventory 01/15/09 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,417	1,770	647	2,375
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Houston Pipeline Co.	Bammell	Harris	1,300	44,597	57,350	(12,753)	38,702
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	6,225	8,679	(2,454)	6,349
ATMOS Pipeline - Texas	La-Pan-Miss	Denton	120	2,525	2,422	103	2,200
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,511	3,978	(467)	3,354
ATMOS Pipeline - Texas	New York City	Clay	120	4,602	4,936	(334)	4,419
ELCO Oil and Gas, Inc.	Pecan Station	Tom Green	28	395	396	(1)	394
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,932	19,874	58	19,145
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	102	324	(222)	100
Lower Colorado River Authority	Hilbig	Bastrop	100	3,282	3,180	102	3,210
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	84,433	91,608	(7,175)	86,622
Devon Gas Services LP	Lone Camp	Palo Pinto	28	445	388	57	371
Pelican Transmission LLC	Clear Lake	Harris	900	32,521	66,407	(33,886)	32,718
Energy Transfer Fuel LP	Bryson	Jack	100	5,327	5,852	(525)	4,955
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	22,004	14,589	7,415	20,837
Cumming Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	21,301	21,719	(418)	22,281
		Subtotals	5,811	254,499	304,352	(49,853)	248,912
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,378	707	671	1,303
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	2,904	4,315	(1,411)	2,935
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	573	798	(225)	436
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	3,212	2,784	428	2,047
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,693	4,792	(99)	4,397
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	9,816	13,880	(4,064)	8,535
Gulfterra South Texas LP	Wilson	Wharton	800	4,662	2,346	2,316	4,023
Chevron Phillips Chemical Co	Clemens	Brazoria	75	949	1,573	(624)	1,105
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,123	7,220	(97)	6,934
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	905	879	26	856
Texas Brine Corp.	Markham	Matagorda	500	24,684	15,546	9,138	24,167
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,814	2,689	1,125	4,078
Union Oil Co. of California	Keystone Gas Storage	Winkler	350	3,952	3,594	358	4,450
Underground Storage, LLC	Pierce Junction	Harris	350	2,086	1,347	739	1,649
Tres Palacios Storage LLC	Markham	Matagorda	2,500	4,224	-	4,224	5,460
		Subtotals	9,535	74,975	62,470	12,505	72,375
Source: RRC Form G-3		TOTALS	15,346	329,474	366,822	(37,348)	321,287

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.