

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
June 30, 2009**

Productive or Depleted Reservoirs			Reported Max	Working Gas*	Working Gas*	Change From	Preliminary
Operator	Field	County Location	Withdrawal Rate (MMCF/DAY)	Inventory 06/30/09 (MMCF)	Inventory 06/30/08 (MMCF)	One Year Ago (MMCF)	Working Gas* Inventory 07/15/09 (MMCF)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,661	1,368	1,293	2,654
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	800	800	-	800
Enbridge Pipeline LLC	Pickton (Bacon Lime)	Hopkins	15	-	-	-	-
Houston Pipe Line Co.	Bammell	Harris	1,300	48,054	19,486	28,568	49,963
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LP	Hill-Lake Sand	Eastland	450	8,847	9,167	(320)	9,099
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,484	3,903	(419)	3,542
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,097	2,552	545	3,351
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,220	4,111	1,109	5,357
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	28	393	394	(1)	393
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	18,101	21,577	(3,476)	18,434
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	41	233	(192)	41
Lower Colorado River Authority	Hilbig	Bastrop	100	2,439	2,466	(27)	2,554
Natural Gas Pipeline Co.	North Lansing	Harrison	1,100	89,672	71,293	18,379	93,840
Devon Gas Services LP	Lone Camp	Palo Pinto	28	291	509	(218)	398
Pelican Transmission LLC	Clear Lake	Harris	900	67,824	28,196	39,628	70,732
Energy Transfer Fuel LP	Bryson	Jack	100	5,129	5,771	(642)	5,031
Worsham-Steed Gas Storage, Inc.	Worsham Steed	Jack	25	27,705	19,595	8,110	27,928
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	23,621	21,085	2,536	23,740
	Subtotals		5,811	307,459	212,586	94,873	317,937
Salt Caverns							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,771	901	870	1,851
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	250	1,181	718	463	1,160
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	4,158	6,745	(2,587)	4,410
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	713	1,029	(316)	726
Kinder Morgan Texas Pipeline LP	North Dayton	Liberty	750	2,887	3,093	(206)	3,409
ATMOS Pipeline - Texas	Bethel	Anderson	600	4,329	5,768	(1,439)	4,570
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	9,625	11,678	(2,053)	8,789
Chevron Phillips Chemical Co	Clemens	Brazoria	75	1,915	214	1,701	1,854
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,213	6,924	289	6,936
Underground Services Markham, LP	Markham	Matagorda	500	23,512	16,058	7,454	24,508
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,483	2,759	724	3,957
Enterprise Products Operating LP	Wilson	Wharton	800	6,105	2,385	3,720	6,512
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	350	5,228	4,150	1,078	5,202
Underground Storage, LLC	Pierce Junction	Harris	350	1,711	1,597	114	2,111
Tres Palacios Storage LLC	Markham	Matagorda	2,500	15,856	-	15,856	17,232
	Subtotals		9,535	89,687	64,019	25,668	93,227
Source: RRC Form G-3	TOTALS		15,346	397,146	276,605	120,541	411,164

* Note: Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility. (The Native Gas in the Bammel and North Lansing facilities is part of the non-working resident gas.)
Due to an expansion of the North Lansing facility, 9,700 MMCCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007.
Tres Palacios Storage LLC Salt Cavern facility added to report as of October, 2008.