## RAILROAD COMMISSION OF TEXAS OFFICE OF GENERAL COUNSEL

OIL AND GAS DOCKET NO. 03-0251161 IN THE NORIAN (Y2-B) FIELD, NEWTON COUNTY, TEXAS

FINAL ORDER
APPROVING THE MOST EFFICIENT RATE OF PRODUCTION AND APPROVING INCREASED NET GAS-OIL RATIO AUTHORITY
FOR THE AEOLUS WELL NO. 1
NORIAN (Y2-B) FIELD
NEWTON COUNTY, TEXAS

The Commission finds that after statutory notice in the above-numbered docket heard on May 7 and 16, 2007, the presiding examiner has made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiner's report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the most efficient rate of production at the current time for the Aeolus Well No. 1 in the Norian (Y2-B) Field, Newton County, Texas, is established at 400 BOPD. In addition, Delta Exploration Company, Inc. is granted permission to produce the Aeolus No. 1 (24947) in the Norian (Y2-B) Field, Newton County, Texas under increased net gas-oil ratio authority with a casinghead gas limit of 2,400 MCFD. It is further ordered that all overproduction for this well in the Norian (Y2-B) Field is canceled.

Done this 30<sup>th</sup> day of May, 2007.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by OGC Unprotested Master Order dated May 30, 2007)