Railroad Commission of Texas Oil Field Cleanup Dedicated Account - FY 2008 4th Quarter Report to Advisory Committee

	AY 2008 Original Budget	AY 2008 Revised Budget	AY 2008 Sept-Nov Actual	AY 2008 Dec-Feb Actual	AY 2008 Mar-May Actual	AY 2008 Jun-Aug Actual	AY 2008 Projected	AY 2008 Cumulative	% Collected / Expended YTD	OFCU Revenues
Projected Prior Year Cash Balance September 1, 2007 Actual Prior Year Cash Balance, September 1, 2007 at August 31, 2008	\$9,148,547							\$6,690,354		Sig Si4 - Si2 - Si0 -
Revenues: Oil and Gas Well Drilling Permit Oil Field Cleanup Regulatory Fee on Oil and Gas P5 Organization Filing Fee Other Revenue Subtotal Oil and Gas Administrative Penalties Oil and Gas Administrative Penalties Oil and Gas Administrative Of Credit Subtotal Oil and Gas Violations Interagency Contracts Total Revenues	\$7,291,000 \$6,099,000 \$3,590,000 \$4,110,000 \$21,090,000 \$2,407,000 \$2,407,000 \$0 \$23,497,000		\$2,808,318 \$1,549,646 \$820,025 \$1,150,376 \$6,328,365 \$58,718 \$399,703 \$458,421 \$414,666 \$7,201,452	\$3,262,230 \$1,761,522 \$900,575 \$1,162,563 \$7,086,890 \$885,157 \$2,148,215 \$3,033,371 \$194,974 \$10,315,236	\$3,783,559 \$1,710,117 \$891,153 \$1,191,991 \$7,576,819 \$862,754 \$82,260 \$945,014 \$57,850 \$8,579,683	\$3,902,237 \$1,735,098 \$849,867 \$1,613,097 \$8,100,299 \$600,630 \$285,638 \$886,268 \$525,897 \$9,512,464	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 	\$13,756,343 \$6,756,383 \$3,461,620 \$5,118,027 \$29,092,374 \$2,407,259 \$2,2915,815 \$5,323,074 \$1,193,388 \$35,608,836	188.7% 110.8% 96.4% 124.5% 137.9% 221.1% 151.5%	Of and Gas Filing Free on Filing Free on Votations Filing Free on Of and Gas Of and Gas Of and Gas Of and Gas Contractors Cont
Expenditures: Plugging & Remediation Plugging Contracts	\$17,410,000	\$19 151 000	\$1,716,823	\$2,644,843	\$2,231,622	\$7,883,343	AY 2008 Encumbrances <u>at 08/31/08</u> \$21,356	\$14,497,987	75.7%	₹ 2 TD Actual → Budget
Orphaned Well Adoption Program Remediation Contracts Direct Project Salary & Operating Mgmt/Admin/Support Salary & Operating Subtotal	\$0 \$3,845,000 \$5,906,751 \$3,582,085 \$30,743,835	\$100,000 \$4,771,902 \$6,019,218 \$3,925,519	\$0 \$241,822 \$1,289,700 <u>\$763,129</u> \$4,011,474	\$11,157 \$575,292 \$1,307,764 \$764,071 \$5,303,126	\$19,360 \$1,103,686 \$1,379,948 <u>\$1,156,911</u> \$5,891,527	\$7,003,543 \$8,671 \$2,571,245 \$2,033,041 \$1,068,212 \$13,564,512	\$0 \$279,857 \$8,765 \$22,162 \$332,140	\$14,457,367 \$39,187 \$4,771,902 \$6,019,218 \$3,774,486 \$29,102,780	39.2% 100.0% 100.0% 96.2% 85.7%	S25 S20
Well Testing Well Testing Contracts Well Testing Salary & Operating Subtotal Total Expenditures	\$10,000 \$151,190 \$161,190	\$10,000 \$158,780 \$168,780	\$0 \$39,348 \$39,348 \$39,348 \$4,050,822	\$0 \$40,121 \$40,121 \$5,343,247	\$0 \$40,121 \$40,121 \$5,931,648	\$0 \$40,349 \$40,349 \$13,604,861	\$0 \$0 \$0 \$0 \$0 \$332,140	\$0 \$159,938 \$159,938 \$29,262,718	0.0% 100.7% 94.8% 85.7%	\$20 - \$15 - \$10 - \$10 -
Projected Fund Balance, August 31, 2008 Projected Fund Balance, August 31, 2008, At August	\$1,740,522 3 1, 2008							\$13,036,472		
Full Time Equivalent Budgeted Positions, August 31, 2008								128.3		Plugging Contracts Contracts Program Program Remediation Contracts
Imprest Balance, September 1, 2007 Adjustmen Adjusted, Imprest Balance FY08 Net Activity Imprest Balance, August 31, 2008	t							\$11,100,082 (\$480,883) \$10,619,199 \$2,986,140 \$13,605,339		

