Railroad Commission of Texas Oil Field Cleanup Dedicated Account - FY 2007 4th Quarter Report to Advisory Committee

	FY 2007 Original Budget	FY 2007 Revised Budget	FY 2007 Sept-Nov Actual	FY 2007 Dec-Feb Actual	FY 2007 Mar-May Actual	FY2007 Jun-Aug Actual	FY2007 Cumulative	% Collected / Expended YTD	OFCU Revenues
Projected Prior Year Cash Balance September 1, 2006 Actual Prior Year Cash Balance, May 31, 2007	\$12,982,512						\$14,293,041		\$12 \$10 \$8
Revenues: Oil and Gas Well Drilling Permit Oil Field Cleanup Regulatory Fee on Oil and Gas P5 Organization Filing Fee Oil and Gas Violations Other Revenue Oil and Gas Bond/Letter of Credit Subtotal	\$7,291,000 \$6,099,000 \$3,512,000 \$2,407,000 \$4,110,000 \$0 \$23,419,000		\$2,029,271 \$1,438,716 \$778,550 \$268,236 \$1,641,191 \$175,000 \$6,330,963	\$2,155,520 \$1,642,214 \$843,475 \$328,782 \$1,245,886 \$166,305 \$6,382,181	\$2,868,328 \$1,678,703 \$915,000 \$544,700 \$1,043,135 \$162,860 \$7,212,726	\$3,043,575 \$1,607,458 \$887,800 \$316,287 \$952,025 \$842,042 \$7,649,187	\$10,096,693 \$6,367,089 \$3,424,825 \$1,458,006 \$4,882,238 \$1,346,207 \$27,575,057	138.5% 104.4% 97.5% 60.6% 118.8%	\$6 - \$4 - \$2 -
Interagency Contracts Total Revenues	\$0 \$23,419,000	-	\$0 \$6,330,963	\$0 \$6,382,181	\$631,171 \$7,843,897	\$478,604 \$8,127,792	\$1,109,776 \$28,684,833	122.5%	Well Drilling Permit Regulatory Fee on Oil and Gas Filing Fee Violations Violations BondLetter of Credit Credit
Expenditures: Plugging & Remediation		•	•			Encumbrances and Payables			ž ž TTD Actual → Budget
Plugging Contracts Orphaned Well Adoption Program Remediation Contracts	\$12,523,500 \$0 \$3,407,500	\$22,449,755 \$740,000 \$9,224,409	\$1,507,353 \$0 \$90,673	\$2,730,246 \$0 \$365,689	\$5,424,331 \$0 \$845,790	\$9,766,894 \$20,919 \$7,222,248	\$19,428,824 \$20,919 \$8,524,400	86.5% 2.8% 92.4%	OFCU Expenditures
Direct Project Salary & Operating Mgmt/Admin/Support Salary & Operating Subtotal	\$3,407,500 \$5,418,126 \$2,733,751 \$24,082,877	\$5,821,901 \$2,484,053		\$365,669 \$1,356,556 \$647,722 \$5,100,214	\$845,790 \$1,296,222 \$553,277 \$8,119,621	\$7,222,248 \$1,648,181 \$772,186 \$19,430,428	\$8,524,400 \$5,564,268 \$2,481,278 \$36,019,688	92.4% 95.6% <u>99.9%</u> 88.5%	
Well Testing Well Testing Contracts Well Testing Salary & Operating Subtotal	\$10,000 \$148,077 \$158,077	\$0 \$148,077 \$148,077	\$0 \$36,844 \$36,844	\$0 \$36,901 \$36,901	\$0 \$36,946 \$36,946	\$0 \$37,018 \$37,018	\$0 \$147,709 \$147,709	0.0% 99.8% 99.8%	\$15 -
Total Expenditures Projected Fund Balance, August 31, 2007 Cumulative Fund Balance, August 31, 2007	\$12,160,557	<u>\$40,868,196</u>	\$3,406,271	\$5,137,115	\$8,156,567	\$19,467,446	\$36,167,398 \$6,810,476	88.5%	\$10 + \$5 +
Full Time Equivalent Positions Budgeted Full Time Equivalent Positions, August 31, 2007							110.8		Plugging Contracts Contracts Contracts Adoption Program Remediation Contracts Direct Project Direct Project Direct Project Other Oper Well Testing Contracts
Imprest Balance, September 1, 2000 FY07 Net Activity Imprest Balance, August 31, 2007	/						\$9,299,899 \$1,800,184 \$11,100,082		O

