

**Railroad Commission of Texas**  
**Oil Field Cleanup Dedicated Account - AY 2009 2nd Quarter Report to Advisory Committee**

	AY 2009 Original Budget	AY 2009 Revised Budget	AY 2009 Sept - Nov Actual	AY 2009 Dec - Feb Actual	AY 2009 Mar - Aug Projected	AY 2009 Cumulative	% Collected of BRE 2nd Qtr (50%)
<b>Projected Prior Year Cash Balance</b>							
September 1, 2008	\$ 13,036,472						
<b>Actual Prior Year Cash Balance, September 1, 2008</b>						\$ 12,361,732	
<b>Revenues:</b>							
							<b>CPA's BRE</b>
Oil and Gas Well Drilling Permit	\$ 11,804,383	\$ 7,542,000	\$ 3,285,223	\$ 1,779,825	\$ 3,771,000	\$ 8,836,048	67.2%
Oil Field Cleanup Regulatory Fee on Oil and Gas	6,853,971	6,599,000	1,803,117	1,876,186	3,299,500	6,978,803	55.8%
P5 Organization Filing Fee	3,520,000	3,500,000	884,632	867,725	1,750,000	3,502,357	50.1%
Oil and Gas Violations	3,000,000	2,500,000	563,728	856,947		1,420,675	56.8%
Other Revenue	4,472,864	3,505,000	1,203,215	905,137	1,752,500	3,860,851	60.2%
Oil and Gas Bond/Letter of Credit	-	-	411,268	1,305,000	-	1,716,268	0.0%
Subtotal	<u>\$ 29,651,218</u>	<u>\$ 23,646,000</u>	<u>\$ 8,151,183</u>	<u>\$ 7,590,819</u>	<u>\$ 10,573,000</u>	<u>\$ 26,315,002</u>	<u>66.6%</u>
Interagency Contracts	\$ -	\$ -	\$ 8,707	\$ 8,364	\$ -	\$ 17,071	0.0%
<b>Total Revenues</b>	<u>\$ 29,651,218</u>	<u>\$ 23,646,000</u>	<u>\$ 8,159,890</u>	<u>\$ 7,599,184</u>	<u>\$ 10,573,000</u>	<u>\$ 26,332,073</u>	<u>66.6%</u>
<b>Expenditures:</b>							
							<b>AY 2009 Encumbrances at 2/28/09</b>
Plugging & Remediation							<b>% Expended 2nd Qtr (50%)</b>
Plugging Contracts	\$ 17,410,000	\$ 17,410,000	\$ 1,638,421	\$ 3,576,724	\$ 10,637,719	\$ 15,852,864	30.0%
Orphaned Well Adoption Program	-	100,000	13,685	18,682	-	32,367	32.4%
Remediation Contracts	3,400,000	3,527,817	186,513	492,429	914,646	1,593,588	19.2%
Direct Project Salary & Operating	6,022,860	5,923,518	1,445,575	1,421,531	2,447,165	5,314,270	48.4%
Mgmt/Admin/Support Salary & Operating	4,045,594	4,177,917	829,387	1,150,886	1,294,394	3,274,667	47.4%
Backlog Reduction Program (BRP)	-	750,000	47,231	200,733	318,193	566,157	33.1%
Subtotal	<u>\$ 30,878,454</u>	<u>\$ 31,889,252</u>	<u>\$ 4,160,812</u>	<u>\$ 6,860,984</u>	<u>\$ 15,612,117</u>	<u>\$ 26,633,912</u>	<u>34.6%</u>
Well Testing							
Well Testing Contracts	\$ 10,000.00	\$ 10,000.00	\$ -	\$ -	\$ -	\$ -	0.0%
Well Testing Salary & Operating	166,355	166,355	41,592	42,707	82,056	166,355	50.7%
Subtotal	<u>\$ 176,355</u>	<u>\$ 176,355</u>	<u>\$ 41,592</u>	<u>\$ 42,707</u>	<u>\$ 82,056</u>	<u>\$ 166,355</u>	<u>47.8%</u>
<b>Total Expenditures</b>	<u>\$ 31,054,809</u>	<u>\$ 32,065,607</u>	<u>\$ 4,202,404</u>	<u>\$ 6,903,690</u>	<u>\$ 15,694,173</u>	<u>\$ 26,800,267</u>	<u>34.6%</u>
<b>Projected Fund Balance, August 31, 2009</b>							
<b>Projected Fund Balance, August 31, 2009, At February 28, 2009</b>						<u>\$ 11,893,538</u>	
<b>Full Time Equivalent Budgeted Positions, February 28, 2009</b>		<u>135.7</u>					<u>131.2</u>
<b>Imprest Balance, September 1, 2008</b>						\$ 13,605,339	
FY09 Net Activity						453,232	
<b>Imprest Balance, February 28, 2009</b>						<u>\$ 14,058,571</u>	