## Railroad Commission of Texas Oil Field Cleanup Dedicated Account - AY 2009 1st Quarter Report to Advisory Committee

	AY 2009 Original Budget	AY 2009 Revised Budget	AY 2009 Sept-Nov Actual	AY 2009 Dec - Aug Projected	AY 2009 Cumulative	% Collected / Expended 1st Qtr (25%)
Projected Prior Year Cash Balance September 1, 2008 Actual Prior Year Cash Balance, September 1, 2008	\$13,036,472				\$12,288,032	
Revenues:		CPA's BRE				
Oil and Gas Well Drilling Permit	\$11,804,383	\$7,542,000	\$3,285,223	\$5,656,500	\$8,941,723	43.6%
Oil Field Cleanup Regulatory Fee on Oil and Gas	\$6,853,971	\$6,599,000	\$1,803,117	\$4,949,250	\$6,752,367	27.3%
P5 Organization Filing Fee	\$3,520,000	\$3,500,000	\$884,632	\$2,625,000	\$3,509,632	25.3%
Oil and Gas Violations	\$3,000,000	\$2,500,000	\$563,729	\$0	\$563,729	22.5%
Other Revenue	\$4,472,864	\$3,505,000	\$1,203,215	\$2,628,750	\$3,831,965	34.3%
Oil and Gas Bond/Letter of Credit	\$0	\$0	\$411,268	\$0	\$411,268	0.0%
Subtotal	\$29,651,218	\$23,646,000	\$8,151,183	\$15,859,500	\$24,010,683	34.5%
Interagency Contracts	\$0	\$0	\$8,707	\$0	\$8,707	0.0%
Total Revenues			\$8,159,890	\$15,859,500	\$24,019,390	34.5%
Plugging & Remediation Plugging Contracts Orphaned Well Adoption Program Remediation Contracts Direct Project Salary & Operating Mgmt/Admin/Support Salary & Operating Backlog Reduction Program (BRP) Subtotal Well Testing Well Testing Contracts Well Testing Salary & Operating	\$0 \$3,400,000 \$6,022,860 \$4,045,594 \$0 \$30,878,454 \$10,000 \$166,355	\$17,410,000 \$100,000 \$3,527,817 \$5,924,914 \$4,177,917 \$750,000 \$31,890,648 \$10,000 \$166,355	\$1,638,421 \$13,685 \$186,513 \$1,445,575 \$829,387 \$47,231 \$4,160,812	at 11/30/08 \$7,601,346 \$0 \$597,271 \$3,373,296 \$1,714,561 \$231,959 \$13,518,433	\$9,239,767 \$13,685 \$783,783 \$4,818,871 \$2,543,949 \$279,190 \$17,679,245	9.4% 13.7% 5.3% 24.4% 19.9% 6.3% 13.0%
Subtotal  Total Expenditures	\$176,355	\$176,355 <b>\$32,067,003</b>	\$41,592 <b>\$4,202,404</b>	\$124,776 <b>\$13,643,210</b>	\$166,368 <b>\$17,845,614</b>	23.6%
Projected Fund Balance, August 31, 2009 Projected Fund Balance, August 31, 2009, At Novemb	\$11,632,881	ψ32,001,003	Ψ+,∠U∠,+U4	φ13,043,21U	\$18,461,808	13.1%
Full Time Equivalent Budgeted Positions, November 30, 2008					129.7	
Imprest Balance, September 1, 2008 FY09 Net Activity Imprest Balance, November 30, 2008	/				\$13,605,339 \$273,438 \$13,878,777	