

Railroad Commission of Texas  
Oil Field Cleanup Dedicated Account  
Quarterly Report to Advisory Committee

	FY 2007 Projected	FY 2007 Sept-Nov Actual	FY2007 Dec-Aug Projected	FY2007 Cumulative	Projected/ Cumulative
<b>Projected Prior Year Cash Balance, September 1, 2006</b>	\$12,982,512				
<b>Actual Prior Year Cash Balance, November 30, 2006</b>					\$13,559,261
<b>Revenues:</b>					
Oil and Gas Well Drilling Permit	\$7,291,000	\$2,029,271	\$5,468,250	\$7,497,521	102.8%
Oil Field Cleanup Regulatory Fee on Oil and Gas	\$6,099,000	\$1,438,716	\$4,574,250	\$6,012,966	98.6%
P5 Organization Filing Fee	\$3,512,000	\$779,150	\$2,634,000	\$3,413,150	97.2%
Oil and Gas Violations	\$2,407,000	\$268,236	\$1,805,250	\$2,073,486	86.1%
Other Revenue	\$4,110,000	\$1,092,889	\$3,082,500	\$4,175,389	101.6%
Oil and Gas Bond/Letter of Credit	\$0	\$175,000	\$0	\$175,000	0.0%
<b>Total Revenues</b>	<b>\$23,419,000</b>	<b>\$5,783,261</b>	<b>\$17,564,250</b>	<b>\$23,347,511</b>	<b>99.7%</b>
<b>Encumbrances and Payables</b>					
<b>Expenditures:</b>					
Plugging & Remediation					
Plugging Contracts	\$12,523,500	\$1,507,353	\$9,591,023	\$11,098,376	88.6%
Orphaned Well Adoption Program	\$740,000	\$0	\$0	\$0	0.0%
Remediation Contracts	\$3,407,500	\$90,673	\$2,385,096	\$2,475,769	72.7%
Direct Project Salary & Operating	\$5,604,915	\$1,263,309	\$3,838,362	\$5,101,671	91.0%
Mgmt/Admin/Support Salary & Operating	\$2,700,512	\$508,092	\$1,625,231	\$2,133,323	79.0%
Subtotal	<u>\$24,976,427</u>	<u>\$3,369,426</u>	<u>\$17,439,713</u>	<u>\$20,809,139</u>	<u>83.3%</u>
Well Testing					
Well Testing Contracts	\$10,000	\$0	\$0	\$0	0.0%
Well Testing Salary & Operating	\$149,581	\$36,844	\$110,533	\$147,378	98.5%
Subtotal	<u>\$159,581</u>	<u>\$36,844</u>	<u>\$110,533</u>	<u>\$147,378</u>	<u>92.4%</u>
<b>Total Expenditures</b>	<b>\$25,136,008</b>	<b>\$3,406,271</b>	<b>\$17,550,246</b>	<b>\$20,956,516</b>	<b>83.4%</b>
<b>Projected Fund Balance, August 31, 2007</b>	<u>\$11,265,504</u>				
<b>Cumulative Fund Balance, November 30, 2006</b>					<u>\$15,950,256</u>
<b>Full Time Equivalent Positions Budgeted</b>	116.9				
<b>Full Time Equivalent Positions, November 30, 2006</b>					<u>113.9</u>
<b>Beginning Imprest Balance, September 1, 2006</b>					\$9,299,899
FY07 Cash Deposits					\$553,602
<b>Ending Imprest Balance, November 30, 2006</b>					<u>\$9,853,501</u>

