

# **Price to Beat Tariff**

**TXU Energy Services**  
A Retail Electric Provider

1601 Bryan Street  
Dallas, Texas 75201-3411

**Price to Beat Tariff  
TXU Energy Services**

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## 1.1 Cities

Abbott	Celina	Farmers Branch
Ackerly	Centerville	Fate
Addison	Chandler	Ferris
Aledo	Chico	Florence
Allen	Chireno	Flower Mound
Alma	Clarksville	Forest Hill
Alvarado	Cleburne	Forney
Alvord	Coahoma	Forsan
Andrews	Cockrell Hill	Fort Worth
Angus	Colleyville	Frisco
Anna	Collinsville	Frost
Annetta	Colorado City	Gainesville
Annetta North	Comanche	Garland
Annetta South	Commerce	Garrett
Annona	Como	Georgetown
Appleby	Cool	Gholson
Archer City	Cooper	Glenn Heights
Argyle	Coppell	Godley
Arlington	Copperas Cove	Golinda
Athens	Corinth	Goodlow
Aurora	Corsicana	Gorman
Austin	Crandall	Graford
Azle	Crane	Graham
Balch Springs	Crockett	Grand Prairie
Bangs	Crossroads	Grandfalls
Bardwell	Crowley	Grandview
Barry	Cumby	Granger
Bartlett	Cushing	Grapeland
Bedford	Dallas	Grapevine
Bellevue	Dalworthington Gardens	Gun Barrell City
Bellmead	Dawson	Gunter
Bells	Dean	Haltom City
Belton	Decatur	Harker Heights
Benbrook	DeLeon	Haslet
Beverly Hills	Denison	Heath
Big Spring	Denton	Hebron
Blanket	DeSoto	Henrietta
Blooming Grove	Diboll	Hewitt
Blue Mound	Dodd City	Hickory Creek
Bonham	Dorchester	Highland Park
Boyd	Dublin	Hillsboro
Breckenridge	Duncanville	Holland
Bridgeport	Early	Holliday
Brownsboro	Eastland	Honey Grove
Brownwood	Ector	Howe
Bruceville-Eddy	Edgecliff	Hubbard
Buckholts	Edgewood	Hudson
Buffalo	Edom	Hudson Oaks
Burkburnett	Electra	Huntington
Burke	Elgin	Hurst
Burleson	Elkhart	Hutchins
Bynum	Emhouse	Hutto
Caddo Mills	Enchanted Oaks	Iowa Park
Cameron	Ennis	Irving
Campbell	Eules	Italy
Caney City	Eureka	Itasca
Canton	Eustace	Jacksboro
Carbon	Everman	Jewett
Carrollton	Fairview (Collin Co.)	
Cedar Hill	Fairview (Wise Co.)	

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Jolly	Nacogdoches	Sachse
Josephine	Navarro	Sadler
Joshua	Nevada	Saginaw
Justin	New Chapel Hill	Sansom Park Village
Kaufman	Newark	Savoy
Keene	Neylandville	Seagoville
Keller	Nolanville	Shady Shores
Kemp	Noonday	Sherman
Kennedale	Northlake	Snyder
Kerens	North Richland Hills	Southlake
Killeen	O'Donnell	Southmayd
Knollwood	Oak Valley	Springtown
Krum	Oak Leaf	St. Paul
Lacy-Lakeview	Oak Point	Stanton
Ladonia	Oak Grove	Stephenville
Lake Bridgeport	Oakwood	Streetman
Lake Dallas	Odessa	Sulphur Springs
Lake Worth Village	Oglesby	Sunnyvale
Lakeside	Ovilla	Sunset
Lakeside City	Palestine	Sweetwater
Lamesa	Palmer	Taylor
Lancaster	Pantego	Temple
Latexo	Paradise	Terrell
Lavon	Paris	The Colony
Leona	Parker	Thorndale
Leroy	Payne Springs	Thorntonville
Lindale	Pecan Gap	Thrall
Lindsay	Pecan Hill	Tira
Lipan	Penelope	Tool
Little River Academy	Pflugerville	Trinidad
Loraine	Plano	Trophy Club
Lorena	Pleasant Valley	Troy
Lovelady	Ponder	Tyler
Lowry Crossing	Post Oak Bend	University Park
Lucas	Pottsboro	Valley View
Lufkin	Powell	Van
Mabank	Poynor	Van Alstyne
Malakoff	Princeton	Venus
Malone	Prosper	Waco
Mansfield	Pyote	Watauga
Marquez	Quinlan	Waxahachie
Marshall Creek	Ranger	Weatherford
Maypearl	Ravenna	Weir
McGregor	Red Oak	Wells
McKinney	Reno (Lamar Co.)	West
McLendon-Chisholm	Reno (Parker Co.)	Westbrook
Melissa	Retreat	Westover Hills
Mertens	Rhome	Westworth
Mesquite	Rice	Whitehouse
Midland	Richardson	White Settlement
Midlothian	Richland	Wichita Falls
Milano	Richland Hills	Wickett
Mildred	River Oaks	Willow Park
Milford	Roanoke	Wills Point
Millsap	Robinson	Wilmer
Mineral Wells	Rockdale	Windom
Mobile City	Rockwall	Wink
Monahans	Rogers	Wolfe City
Moody	Roscoe	Woodway
Morgan's Point Resort	Rosser	Wylie
Mount Calm	Round Rock	Yantis
Muenster	Rowlett	Zavalla
Murchison	Roxton	
Murphy	Royse City	
Mustang	Runaway Bay	

**Total Number of Cities . . . . 370**

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## 1.2 Counties

Anderson	Delta	Kent	Rockwall
Andrews	Denton	Lamar	Rusk
Angelina	Eastland	Lampasas	Scurry
Archer	Ector	Leon	Shackelford
Bastrop	Ellis	Limestone	Smith
Baylor	Erath	Loving	Stephens
Bell	Falls	Lynn	Sterling
Borden	Fannin	Martin	Tarrant
Bosque	Fisher	McLennan	Terry
Brazos	Freestone	Midland	Tom Green
Brown	Gaines	Milam	Travis
Burnet	Glasscock	Mitchell	Trinity
Cherokee	Grayson	Montague	Upton
Clay	Henderson	Nacogdoches	Van Zandt
Coke	Hill	Navarro	Ward
Coleman	Hood	Nolan	Wichita
Collin	Hopkins	Palo Pinto	Wilbarger
Comanche	Houston	Parker	Williamson
Cooke	Howard	Pecos	Winkler
Coryell	Hunt	Rains	Wise
Crane	Jack	Reagan	Wood
Culberson	Johnson	Red River	Young
Dallas	Kaufman	Reeves	
Dawson			

**Total Number of Counties 92**

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## 2.1.1 Rate R - Residential Service

### Application

Applicable to all customers for all of the electric service supplied at one point of delivery and measured through one meter used for residential purposes (which may include small amounts of commercial usage incidental to residential usage) in an individual private dwelling or in an individually metered apartment for which no specific rate is provided.

Not applicable to temporary, shared or resale service.

### Type of Service

Single or three phase, 60 hertz, at standard voltages as described in the Company's Price To Beat Tariff. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to service being furnished.

### Monthly Rate

Charge		Amount	
Customer		\$5.34	
Energy	On-Peak Months	All kWh	5.57 ¢ per kWh
	Off-Peak Months	First 600 kWh	5.24 ¢ per kWh
		All additional kWh	3.66 ¢ per kWh
Minimum		\$5.34	

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Definitions

On-peak months are the billing months of June through October. Off-peak months are the billing months of November through May.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to Company's Price To Beat Tariff.

## 2.1.2 Rate RSE - Residential Service State Institutions of Higher Education

### Application

Applicable to a facility of any four-year state university, upper-level institution, Texas State Technical College, or college, as provided for in PURA Section 36.351, for all of the electric service supplied at one point of delivery and measured through one meter used for residential purposes (which may include small amounts of commercial usage incidental to residential usage) in an individual private dwelling or in an individually metered apartment for which no specific rate is provided.

Not applicable to temporary, shared or resale service.

### Type of Service

Single or three phase, 60 hertz, at standard voltages as described in the Company's Price To Beat Tariff. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to service being furnished.

### Monthly Rate

Charge			Amount
Customer			\$4.54
Energy	On-Peak Months	All kWh	4.74 ¢ per kWh
	Off-Peak Months	First 600 kWh	4.46 ¢ per kWh
		All additional kWh	3.12 ¢ per kWh
Minimum			\$4.54

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Definitions

On-peak months are the billing months of June through October. Off-peak months are the billing months of November through May.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to Company's Price To Beat Tariff.

## 2.1.3 Rate RLU - Residential Low Use Service

### Application

Applicable to any Customer for all the electric service supplied at one point of delivery and measured through one meter used for residential purposes in an individual private dwelling or in an individually metered apartment.

Not applicable to temporary, shared, or resale service.

### Type of Service

Single, phase, 60 hertz, at 120 volts or 120/240 volts. A load limiting device will be installed between Company's meter socket and meter which will not allow current flow in excess of 15 amps at 120 volts or 10 amps at 120/240 volts.

### Monthly Rate

Charge			Amount
Energy Charge	On-Peak Months	All kWh	5.57 ¢ per kWh
	Off-Peak Months	All kWh	5.24 ¢ per kWh
Minimum			\$1.00

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Definitions

On-Peak Months are the billing months of June through October. Off-Peak Months are the billing months of November through May.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.1.4 Rate RTU - Residential Time-of-Use Service

### Application

Applicable to any Customer for all of the electric service supplied at one point of delivery and measured through one meter used for residential purposes in an individual private dwelling or in an individually metered apartment.

Not applicable to temporary, shared, or resale service.

### Type of Service

Single, phase, 60 hertz, at 120/240 volts. Where service of the type desired by Customers is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to service being furnished.

### Monthly Rate

Charge		Amount
Customer		\$8.00
Energy Charge	On-Peak Hours	13.77 ¢ per kWh
	Off-Peak Hours	3.66 ¢ per kWh
Minimum		\$8.00

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Definitions

On-peak hours are the 8 hours between 12 noon and 8 pm each weekday (Monday-Friday) except July 4 and Labor Day during the calendar months of June through September. All remaining hours are off-peak.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

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## 2.1.5 Rate RTU1 - Residential Time-of-Use Service

### Application

Applicable to all customers for all of the electric service supplied at one point of delivery and measured through one meter used for residential purposes (which may include small amounts of commercial usage incidental to residential usage) in an individual private dwelling or in an individually metered apartment for which no specific rate is provided. A time-of-day demand meter is required prior to service being provided under this rate.

Not applicable to temporary, shared, or resale service.

### Type of Service

Single or three phase, 60 hertz, at standard voltages as described in the Company's Price To Beat Tariff. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to service being furnished.

### Monthly Rate

Charge		Amount
Customer		\$8.00
Facilities Charge	Higher of the Contract kW or Annual kW	\$1.71 per kW
	Each current month kW in excess of the Contract kW	\$0.94 per kW
Energy	Pricing Period 4	11.93 ¢ per kWh
	Pricing Period 3	5.50 ¢ per kWh
	Pricing Period 2	3.11 ¢ per kWh
	Pricing Period 1	0.97 ¢ per kWh

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC, using the Residential Service factor.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR, using the Residential Service factor.

### Definitions

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery during the 12-month period ended with the current month.

Pricing Period is the billing period determined in accordance with the following and the specified hours are local Dallas, Texas, time:

Month	Pricing Period 4		Pricing Period 3		Pricing Period 2		Pricing Period 1
	Weekdays	Weekends	Weekdays	Weekends	Weekdays	Weekends	
December - March	N/A	N/A	N/A	N/A	6am-12noon 6pm-10pm	N/A	All Other Hours
April & October - November	N/A	N/A	N/A	N/A	N/A	N/A	All Hours
May & September	N/A	N/A	2pm-8pm	N/A	10am-2pm 8pm-10pm	2pm-10pm	All Other Hours
June - August	2pm-8pm	N/A	10am-2pm 8pm-10pm	2pm-10pm	8am-10am 10pm-12 midnight	10am-2pm 10pm-12 midnight	All Other Hours

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to Company's Price To Beat Tariff.

## 2.2.1 Rate GS - General Service Secondary

### Application

Applicable to any Customer for all of the electric service supplied at one point of delivery and measured through one meter at secondary voltage. Each point of delivery is metered and billed separately and a demand meter is required when the expected maximum kW is 10 kW or higher.

Applicable to temporary, construction power, or warning siren service in conjunction with the appropriate rider.

Not applicable to resale service, shared service, or where delivery voltage is other than secondary voltage.

### Type of Service

Single or three phase, 60 hertz, at any one of the Company's available standard secondary service voltages as required by Customer. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to service being furnished

### Monthly Rate

Charge		Amount	
Customer		\$12.90	
Demand	Demand in excess of 10 kW	\$ 7.78 per kW	
	Each current month kW in excess of the contract kW	\$ 0.94 per kW	
Energy	Customer without Metered Demand	First 2500 kWh	5.72 ¢ per kWh
		All additional kWh	2.95 ¢ per kWh
	Customer with Metered Demand	First 2500 kWh	5.72 ¢ per kWh
		Next 3500 kWh*	2.95 ¢ per kWh
		All additional kWh	0.66 ¢ per kWh
	*Add 170 kWh per kW of demand in excess of 10 kW		

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Demand Determination

Demand for calculation of the monthly bill is determined in accordance with the following provisions:

a) Demand is the smaller of:

- 1) current month kW;
- 2) on-peak kW plus 25% of the current month kW in excess of the on-peak kW. This provision applies only if Customer has a stable, recurring, annual pattern of use, and at least one full month of actual on-peak history, or an estimate thereof, which is representative of such annual pattern of use.

b) But is not less than the highest of:

- 1) 80% of on-peak kW;
- 2) 50% of contract kW;
- 3) 50% of annual kW.

### Definitions

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

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On-peak kW is the highest 15-minute kW recorded during the billing months of June through September in the 12-month period ended with the current month. For a customer contracting for new service, on-peak kW is the current month kW until Customer establishes such demand through on-peak use, unless, in Company's sole judgement, sufficient data exists for Company to estimate on-peak kW until Customer establishes on-peak history through actual use. Premise history may be used to estimate on-peak kW.

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.

### **Time-of-Day Option**

At Customer's option and after installation of necessary metering equipment, the on-peak kW used in determining billing demand is based upon the highest 15-minute kW recorded during the Company's on-peak hours in the 12-month period ended with the current month. On-peak hours are the eight hours between 12 noon and 8 pm each weekday (Monday-Friday), excluding July 4 and Labor Day, during the calendar months of June through September.

An additional monthly charge of \$9.40 is made when Customer selects time-of-day option. On-peak kW must be established by actual use during Company's on-peak hours before billing under time-of-day option becomes effective. Service hereunder may be commenced only on the first regularly scheduled meter reading date after June 1, July 1, or August 1 containing at least 5 on-peak days. Company reserves the right to discontinue this option to additional customers if, in the Company's judgment, system load characteristics no longer warrant such option.

### **Notice**

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.2.2 Rate GSSE - General Service Secondary State Institutions of Higher Education

### Application

Applicable to a facility of any four-year state university, upper-level institution, Texas State Technical College, or college, as provided for in PURA Section 36.351, for all of the electric service supplied at one point of delivery and measured through one meter at secondary voltage. Each point of delivery is metered and billed separately and a demand meter is required when the expected maximum kW is 10 kW or higher.

Applicable to temporary, construction power, or warning siren service in conjunction with the appropriate rider.

Not applicable to resale service, shared service, or where delivery voltage is other than secondary voltage.

### Type of Service

Single or three phase, 60 hertz, at any one of the Company's available standard secondary service voltages as required by Customer. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to its being furnished.

### Monthly Rate

Charge		Amount	
Customer		\$10.98	
Demand	Demand in excess of 10 kW	\$ 6.62 per kW	
	Each current month kW in excess of the contract kW	\$ 0.94 per kW	
Energy	Customer without Metered Demand	First 2500 kWh	4.87 ¢ per kWh
		All additional kWh	2.51 ¢ per kWh
	Customer with Metered Demand	First 2500 kWh	4.87 ¢ per kWh
		Next 3500 kWh*	2.51 ¢ per kWh
	All additional kWh	0.56 ¢ per kWh	
*Add 170 kWh per kW of demand in excess of 10 kW			

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Demand Determination

Demand for calculation of the monthly bill is determined in accordance with the following provisions:

a) Demand is the smaller of:

- 1) current month kW;
- 2) on-peak kW plus 25% of the current month kW in excess of the on-peak kW. This provision applies only if Customer has a stable, recurring, annual pattern of use, and at least one full month of actual on-peak history, or an estimate thereof, which is representative of such annual pattern of use.

b) But is not less than the highest of:

- 1) 80% of on-peak kW;
- 2) 50% of contract kW;
- 3) 50% of annual kW.

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## Definitions

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

On-peak kW is the highest 15-minute kW recorded during the billing months of June through September in the 12-month period ended with the current month. For a customer contracting for new service, on-peak kW is the current month kW until Customer establishes such demand through on-peak use, unless, in Company's sole judgement, sufficient data exists for Company to estimate on-peak kW until Customer establishes on-peak history through actual use. Premise history may be used to estimate on-peak kW.

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.

## Time-of-Day Option

At Customer's option and after installation of necessary metering equipment, the on-peak kW used in determining billing demand is based upon the highest 15-minute kW recorded during the Company's on-peak hours in the 12-month period ended with the current month. On-peak hours are the eight hours between 12 noon and 8 pm each weekday (Monday-Friday), excluding July 4 and Labor Day, during the calendar months of June through September.

An additional monthly charge of \$9.40 is made when Customer selects time-of-day option. On-peak kW must be established by actual use during Company's on-peak hours before billing under time-of-day option becomes effective. Service hereunder may be commenced only on the first regularly scheduled meter reading date after June 1, July 1, or August 1 containing at least 5 on-peak days. Company reserves the right to discontinue this option to additional customers if, in the Company's judgment, system load characteristics no longer warrant such option.

## Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.2.3 Rate GP - General Service Primary

### Application

Applicable to any Customer for all of the electric service supplied at one point of delivery and measured through one meter at primary voltage. Each point of delivery is metered and billed separately and a demand meter is required when the expected maximum kW is 10 kW or higher.

Applicable to temporary or construction power in conjunction with the appropriate rider.

Not applicable to resale service, shared service, network service provided in downtown areas, or where delivery voltage is other than primary voltage.

### Type of Service

Single or three phase, 60 hertz, at any one of the Company's standard primary service voltages as is available at Customer's location and as required by Customer. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to its being furnished. TXU Electric, may at its option, meter service on the secondary side of Customer's transformers and adjust for transformer losses in accordance with TXU Electric's Tariff for Retail Delivery Service.

### Monthly Rate

Charge		Amount	
Customer		\$13.96	
Demand	Demand in excess of 10 kW	\$7.10 per kW	
	Each current month kW in excess of the contract kW	\$0.94 per kW	
Energy	Customer without Metered Demand	First 2500 kWh	5.78 ¢ per kWh
		All additional kWh	2.98 ¢ per kWh
	Customer with Metered Demand	First 2500 kWh	5.78 ¢ per kWh
		Next 3500 kWh*	2.98 ¢ per kWh
		All additional kWh	0.55 ¢ per kWh
	*Add 215 kWh per kW of demand in excess of 10 kW		

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Demand Determination

Demand for calculation of the monthly bill is determined in accordance with the following provisions:

a) Demand is the smaller of:

- 1) current month kW;
- 2) on-peak kW plus 25% of the current month kW in excess of the on-peak kW. This provision applies only if Customer has a stable, recurring, annual pattern of use, and at least one full month of actual on-peak history, or an estimate thereof, which is representative of such annual pattern of use.

b) But is not less than the highest of:

- 1) 80% of on-peak kW;
- 2) 50% of contract kW;
- 3) 50% of annual kW.

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### Definitions

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

On-peak kW is the highest 15-minute kW recorded during the billing months of June through September in the 12-month period ended with the current month. For a customer contracting for new service, on-peak kW is the current month kW until Customer establishes such demand through on-peak use, unless, in Company's sole judgement, sufficient data exists for Company to estimate on-peak kW until Customer establishes on-peak history through actual use. Premise history may be used to estimate on-peak kW.

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.

### Time-of-Day Option

At Customer's option and after installation of necessary metering equipment, the on-peak kW used in determining billing demand is based upon the highest 15-minute kW recorded during the Company's on-peak hours in the 12-month period ended with the current month. On-peak hours are the eight hours between 12 noon and 8 pm each weekday (Monday-Friday), excluding July 4 and Labor Day, during the calendar months of June through September.

An additional monthly charge of \$9.40 is made when customer selects time-of-day option. On-peak kW must be established by actual use during Company's on-peak hours before billing under time-of-day option becomes effective. Service hereunder may be commenced only on the first regularly scheduled meter reading date after June 1, July 1, or August 1 containing at least 5 on-peak days. Company reserves the right to discontinue this option to additional customers if, in the Company's judgment, system load characteristics no longer warrant such option.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.2.4 Rate GPSE - General Service Primary State Institutions of Higher Education

### Application

Applicable to a facility of any four-year state university, upper-level institution, Texas State Technical College, or college, as provided for in PURA Section 36.351, for all of the electric service supplied at one point of delivery and measured through one meter at primary voltage. Each point of delivery is metered and billed separately and a demand meter is required when the expected maximum kW is 10 kW or higher.

Applicable to temporary or construction power in conjunction with the appropriate rider.

Not applicable to resale service, shared service, network service provided in downtown areas, or where delivery voltage is other than primary voltage.

### Type of Service

Single or three phase, 60 hertz, at any one of the Company's standard primary service voltages as is available at Customer's location and as required by Customer. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to its being furnished. TXU Electric, may at its option, meter service on the secondary side of Customer's transformers and adjust for transformer losses in accordance with TXU Electric's Tariff for Retail Delivery Service.

### Monthly Rate

Charge		Amount	
Customer		\$11.88	
Demand	Demand in excess of 10 kW	\$6.04 per kW	
	Each current month kW in excess of the contract kW	\$0.94 per kW	
Energy	Customer without Metered Demand	First 2500 kWh	4.92 ¢ per kWh
		All additional kWh	2.53 ¢ per kWh
	Customer with Metered Demand	First 2500 kWh	4.92 ¢ per kWh
		Next 3500 kWh*	2.53 ¢ per kWh
		All additional kWh	0.47 ¢ per kWh
	*Add 215 kWh per kW of demand in excess of 10 kW		

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Demand Determination

Demand for calculation of the monthly bill is determined in accordance with the following provisions:

a) Demand is the smaller of:

- 1) current month kW;
- 2) on-peak kW plus 25% of the current month kW in excess of the on-peak kW. This provision applies only if Customer has a stable, recurring, annual pattern of use, and at least one full month of actual on-peak history, or an estimate thereof, which is representative of such annual pattern of use.

b) But is not less than the highest of:

- 1) 80% of on-peak kW;
- 2) 50% of contract kW;
- 3) 50% of annual kW.

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## Definitions

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

On-peak kW is the highest 15-minute kW recorded during the billing months of June through September in the 12-month period ended with the current month. For a customer contracting for new service, on-peak kW is the current month kW until Customer establishes such demand through on-peak use, unless, in Company's sole judgement, sufficient data exists for Company to estimate on-peak kW until Customer establishes on-peak history through actual use. Premise history may be used to estimate on-peak kW.

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.

## Time-of-Day Option

At Customer's option and after installation of necessary metering equipment, the on-peak kW used in determining billing demand is based upon the highest 15-minute kW recorded during the Company's on-peak hours in the 12-month period ended with the current month. On-peak hours are the eight hours between 12 noon and 8 pm each weekday (Monday-Friday), excluding July 4 and Labor Day, during the calendar months of June through September.

An additional monthly charge of \$9.40 is made when customer selects time-of-day option. On-peak kW must be established by actual use during Company's on-peak hours before billing under time-of-day option becomes effective. Service hereunder may be commenced only on the first regularly scheduled meter reading date after June 1, July 1, or August 1 containing at least 5 on-peak days. Company reserves the right to discontinue this option to additional customers if, in the Company's judgment, system load characteristics no longer warrant such option.

## Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.2.5 Rate HV - High Voltage Service

### Application

Applicable to any Customer contracting for all of the electric service supplied at one point of delivery and measured through one meter at transmission voltage.

Applicable to temporary service or construction power in conjunction with the appropriate rider.

Not applicable to resale service, shared service, or where delivery voltage is other than transmission voltage.

### Type of Service

Three phase, 60 hertz, at the most available transmission voltage. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to its being furnished. TXU Electric, may at its option, meter service on the secondary side of Customer's transformers and adjust for transformer losses in accordance with TXU Electric's Tariff for Retail Delivery Service.

### Monthly Rate

Charge		Amount
Customer		\$386.20
Demand	All Demand	\$11.31 per kW
	Each current month kW in excess of the contract kW	\$ 0.94 per kW
Energy	All kWh	0.50 ¢ per kWh

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Demand Determination

Demand for calculation of the monthly bill is determined in accordance with the following provisions:

a) Demand is the smaller of:

- 1) current month kW;
- 2) on-peak kW plus 25% of the current month kW in excess of the on-peak kW. This provision applies only if Customer has a stable, recurring, annual pattern of use, and at least one full month of actual on-peak history, or an estimate thereof, which is representative of such annual pattern of use.

b) But is not less than the highest of:

- 1) 80% of on-peak kW;
- 2) 50% of contract kW;
- 3) 50% of annual kW.

### Definitions

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

On-peak kW is the highest 15-minute kW recorded during the billing months of June through September in the 12-month period ended with the current month. For a customer contracting for new service, on-peak kW is the current month kW until Customer establishes such demand through on-peak use, unless, in Company's sole judgement, sufficient data exists for Company to estimate on-peak kW until Customer establishes on-peak history through actual use. Premise history may be used to estimate on-peak kW.

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.

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**Time-of-Day Option**

At Customer's option and after installation of necessary metering equipment, the on-peak kW used in determining billing demand is based upon the highest 15-minute kW recorded during the Company's on-peak hours in the 12-month period ended with the current month. On-peak hours are the eight hours between 12 noon and 8 pm each weekday (Monday-Friday), excluding July 4 and Labor Day, during the calendar months of June through September.

An additional monthly charge of \$9.40 is made when Customer selects time-of-day option. On-peak kW must be established by actual use during Company's on-peak hours before billing under time-of-day option becomes effective. Service hereunder may be commenced only on the first regularly scheduled meter reading date after June 1, July 1, or August 1 containing at least 5 on-peak days. Company reserves the right to discontinue this option to additional customers if, in the Company's judgment, system load characteristics no longer warrant such option.

**Notice**

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.2.6 Rate HVSE - High Voltage State Institutions of Higher Education

### Application

Applicable to a facility of any four-year state university, upper-level institution, Texas State Technical College, or college, as provided for in PURA Section 36.351, contracting for all of the electric service supplied at one point of delivery and measured through one meter at transmission voltage.

Applicable to temporary service or construction power in conjunction with the appropriate rider.

Not applicable to resale service, shared service, or where delivery voltage is other than transmission voltage.

### Type of Service

Three phase, 60 hertz, at the most available transmission voltage. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to its being furnished. TXU Electric, may at its option, meter service on the secondary side of Customer's transformers and adjust for transformer losses in accordance with TXU Electric's Tariff for Retail Delivery Service.

### Monthly Rate

Charge		Amount
Customer		\$328.68
Demand	All Demand	\$9.62 per kW
	Each current month kW in excess of the contract kW	\$0.94 per kW
Energy	All kWh	0.43 ¢ per kWh

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Demand Determination

Demand for calculation of the monthly bill is determined in accordance with the following provisions:

a) Demand is the smaller of:

- 1) current month kW;
- 2) on-peak kW plus 25% of the current month kW in excess of the on-peak kW. This provision applies only if Customer has a stable, recurring, annual pattern of use, and at least one full month of actual on-peak history, or an estimate thereof, which is representative of such annual pattern of use.

b) But is not less than the highest of:

- 1) 80% of on-peak kW;
- 2) 50% of contract kW;
- 3) 50% of annual kW.

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### Definitions

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

On-peak kW is the highest 15-minute kW recorded during the billing months of June through September in the 12-month period ended with the current month. For a customer contracting for new service, on-peak kW is the current month kW until Customer establishes such demand through on-peak use, unless, in Company's sole judgement, sufficient data exists for Company to estimate on-peak kW until Customer establishes on-peak history through actual use. Premise history may be used to estimate on-peak kW.

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.

### Time-of-Day Option

At Customer's option and after installation of necessary metering equipment, the on-peak kW used in determining billing demand is based upon the highest 15-minute kW recorded during the Company's on-peak hours in the 12-month period ended with the current month. On-peak hours are the eight hours between 12 noon and 8 pm each weekday (Monday-Friday), excluding July 4 and Labor Day, during the calendar months of June through September.

An additional monthly charge of \$9.40 is made when Customer selects time-of-day option. On-peak kW must be established by actual use during Company's on-peak hours before billing under time-of-day option becomes effective. Service hereunder may be commenced only on the first regularly scheduled meter reading date after June 1, July 1, or August 1 containing at least 5 on-peak days. Company reserves the right to discontinue this option to additional customers if, in the Company's judgment, system load characteristics no longer warrant such option.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.2.7 Rate OL - Outdoor Lighting Service (CLOSED)

### Application

Applicable to existing customers receiving service under the version of Rate OL in effect on May 26, 2000, for unmetered lighting service supplied exclusively to one or more outdoor lamps as specified below operating automatically from dusk to dawn.

Not applicable to street lighting.

### Monthly Rate

#### Guard Lights

Type	Watts	kWh	Lumens	Amount
Mercury Vapor	175	70	7,900	\$ 7.91
	400	150	21,000	\$ 12.00
Sodium Vapor	100	40	9,500	\$ 7.44
	200	80	22,000	\$ 10.42

#### Flood Lights

Type	Watts	KWh	Lumens	Amount
Metal Halide	250	100	25,000	\$13.77
	400	160	36,000	\$16.66
Sodium Vapor	100	40	9,500	\$10.05
	250	100	27,000	\$12.84
	400	160	50,000	\$16.43

Extra Spans: Plus \$3.40 per span of secondary line installed hereunder in excess of one span per light.

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC on amount of kWh shown above.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR on amount of kWh shown above.

### Maintenance of Facilities

Company will arrange for maintenance of all facilities incidental to providing this service, including replacement of burned-out lamps.

Company reserves the right to refuse or discontinue service at locations where excessive maintenance and/or lamp replacements are, in Company's sole judgment, likely to or actually do occur.

### Removal of Existing Facilities

Company will arrange for the replacement of existing TXU T&D Utility-owned luminaires with any of the lighting options above or remove the existing luminaire upon request of and payment by Customer of \$73.00 for each luminaire to cover the labor cost of removal and TXU T&D Utility's average unamortized investment in the existing luminaires. This charge is applicable to all replacements whether or not an agreement for electric service is in force, outdoor lighting service is active or inactive, or a customer change has taken or is taking place.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.2.8 Rate OLSE - Outdoor Lighting Service State Institutions of Higher Education (CLOSED)

### Application

Applicable to an existing facility of any four-year state university, upper-level institution, Texas State Technical College, or college, as provided for in PURA Section 36.351, receiving service under the version of Rate OL in effect on May 26, 2000, for unmetered lighting service supplied exclusively to one or more outdoor lamps as specified below operating automatically from dusk to dawn.

Not applicable to street lighting.

### Monthly Rate

#### Guard Lights

Type	Watts	kWh	Lumens	Amount
Mercury Vapor	175	70	7,900	\$ 6.73
	400	150	21,000	\$10.22
Sodium Vapor	100	40	9,500	\$ 6.34
	200	80	22,000	\$ 8.87

#### Flood Lights

Type	Watts	KWh	Lumens	Amount
Metal Halide	250	100	25,000	\$11.72
	400	160	36,000	\$14.18
Sodium Vapor	100	40	9,500	\$ 8.55
	250	100	27,000	\$10.93
	400	160	50,000	\$13.98

Extra Spans: Plus \$3.40 per span of secondary line installed hereunder in excess of one span per light.

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC on amount of kWh shown above.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR on amount of kWh shown above.

### Maintenance of Facilities

Company will arrange for maintenance of all facilities incidental to providing this service, including replacement of burned-out lamps.

Company reserves the right to refuse or discontinue service at locations where excessive maintenance and/or lamp replacements are, in Company's sole judgment, likely to or actually do occur.

### Removal of Existing Facilities

Company will arrange for the replacement of existing TXU T&D Utility-owned luminaires with any of the lighting options above or remove the existing luminaire upon request of and payment by Customer of \$73.00 for each luminaire to cover the labor cost of removal and TXU T&D Utility's average unamortized investment in the existing luminaires. This charge is applicable to all replacements whether or not an agreement for electric service is in force, outdoor lighting service is active or inactive, or a customer change has taken or is taking place.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.2.9 Rate GTU - General Service Time-of-Use

### Application

Applicable to any customer for all electric service supplied at one point of delivery and measured through one meter. Each point of delivery is metered and billed separately, unless the *Aggregate Billing Option* is selected. A time-of-day demand meter or interval recorder is required prior to service being provided under this rate.

Not applicable to temporary, shared, or resale service.

### Type of Service

Single or three phase, 60 hertz, at the most available secondary, primary, or transmission voltage. Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to service being furnished. The Company may, at its option, meter service on the secondary side of Customer's transformers and adjust for transformer losses in accordance with Company's Price To Beat Tariff.

### Monthly Rate

Charge		Amount		
		Secondary (GTU-SEC)	Primary (GTU-PRI)	Transmission (GTU-TRAN)
Customer (per point of delivery)		\$22.11	\$23.27	\$395.51
Facilities Charge (per point of delivery)	Higher of the Contract kW or Annual kW	\$3.20 per kW	\$2.55 per kW	\$1.01 per kW
	Each current month kW in excess of the Contract kW	\$0.94 per kW	\$0.94 per kW	\$0.94 per kW
Energy	Pricing Period 4	12.36 ¢ per kWh	12.12 ¢ per kWh	11.89 ¢ per kWh
	Pricing Period 3	5.69 ¢ per kWh	5.57 ¢ per kWh	5.47 ¢ per kWh
	Pricing Period 2	3.22 ¢ per kWh	3.16 ¢ per kWh	3.10 ¢ per kWh
	Pricing Period 1	1.00 ¢ per kWh	0.99 ¢ per kWh	0.97 ¢ per kWh

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC, using the General Service-Secondary factor for GTU-SEC, the General Service-Primary factor for GTU-PRI, and the General Service-Transmission factor for GTU-TRAN.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR, using the General Service Secondary factor for GTU-SEC, the General Service Primary factor for GTU-PRI, and the High Voltage Service factor for GTU-TRAN.

### Aggregate Billing Option

An entity with multiple points of delivery receiving service under Rate GTU may elect to receive an aggregate summary bill. Aggregate billing is available to entities that meet all of the following criteria:

- a) all points of delivery are billed on the same voltage level service,
- b) all points of delivery are on the same billing cycle, and
- c) all points of delivery are under the same ownership.

A one-time charge of \$25 per point of delivery is made when Customer selects the Aggregate Billing option.

### Definitions

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery during the 12-month period ended with the current month.

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

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Pricing Period is the billing period determined in accordance with the following and the specified hours are local Dallas, Texas, time:

Month	Pricing Period 4		Pricing Period 3		Pricing Period 2		Pricing Period 1
	Weekdays	Weekends	Weekdays	Weekends	Weekdays	Weekends	
December - March	N/A	N/A	N/A	N/A	6am-12noon 6pm-10pm	N/A	All Other Hours
April & October - November	N/A	N/A	N/A	N/A	N/A	N/A	All Hours
May & September	N/A	N/A	2pm-8pm	N/A	10am-2pm 8pm-10pm	2pm-10pm	All Other Hours
June - August	2pm-8pm	N/A	10am-2pm 8pm-10pm	2pm-10pm	8am-10am 10pm-12 midnight	10am-2pm 10pm-12 midnight	All Other Hours

**Special Conditions**

- (a) Customers may discontinue service under Rate GTU and change service to an otherwise applicable Company rate during the first year without penalty.
- (b) If customer exercises option (a) above, customer will not be allowed to return to service under Rate GTU.

**Notice**

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## **2.2.10 Rider ES - Enterprise Zone Service**

### **Application**

Applicable in conjunction with General Service Secondary Rate GS, General Service Primary Rate GP, and High Voltage Service Rate HV for electric service supplied at one point of delivery and measured through one meter to customers certified as a qualified business meeting the conditions of service specified herein.

Not applicable in conjunction with any other riders associated with aforesaid rate schedules unless specifically provided for under such riders.

The provisions of General Service Rates GS, GP, and HV are modified only as shown herein.

### **Monthly Rate**

The total bill calculated according to the applicable rate schedule GS, GP or HV shall be reduced by five percent.

### **Conditions of Service**

- a) Customer's point of delivery must be located in an area designated as an Enterprise Zone (as defined in the Texas Enterprise Zone Act, Article 5190.7, Vernon's Texas Civil Statutes) by the Texas Department of Commerce. Customer must provide written proof of such designation.
- b) The customer must be certified as a "Qualified Business" (as defined in the Texas Enterprise Zone Act) by the Texas Department of Commerce. Customer must provide written proof of such certification.
- c) Customers requesting service under this rider must demonstrate, on an annual basis, that both the Enterprise Zone designation and the Customer's certification as a Qualified Business remain valid. Customer shall immediately notify the Company in writing of any change in such designation or certification.
- d) If it is determined at any time by Company that the Customer has not acted in compliance with the provision of this rider, then the Customer will be billed for electric service under the provisions of General Service Secondary Rate GS, General Service Primary Rate GP, or High Voltage Service Rate HV, as appropriate, for the period since service was first commenced under this rider, or for the two-year period prior to such determination, whichever period is less.

## 2.2.11 Rider ET - Environmental Technology Service

### Application

Applicable to electric service under Rate GS, Rate GP, or Rate HV for an environmental technology having an electrical load of 5 kW or more when the availability of this rider was an important contributing factor in Customer's making a decision to convert an existing process using less energy-efficient electric sources of energy or non-electrical sources of energy to a process utilizing energy-efficient electrical technology, subject to the special conditions contained herein. The availability of this rider is at the sole discretion of Company.

Applicable in conjunction with Rider ES. Not applicable in conjunction with any other rider, unless specifically provided for herein or in such rider.

The provisions of General Service Rates GS, GP, or HV are modified only as shown herein.

### Monthly Rate

In accordance with the terms of General Service Rates GS, GP, or HV, except that the Environmental Technology Demand is reduced as follows:

Environmental Technology Demand Discount	
Year	Discount
1	\$5.00/kW
2	\$4.00/kW
3	\$3.00/kW
4	\$2.00/kW
5	\$1.00/kW

### Definitions

Environmental Technology is the conversion to or installation of a new process that yields a net reduction in the amount of source BTU used, i.e., the amount of BTU required for the process must be less for the new technology process than for the replaced process, or a new process that significantly improves the quality of the environment through use of an electrical technology. The Environmental Technology Demand is the estimated maximum 15-minute demand associated with the energy-efficient electrical technology.

### Special Conditions

All of the following conditions must be met prior to service being rendered under this Rider:

- 1) Customer must furnish Company a notarized affidavit and supporting information confirming that Customer had knowledge of the existence of this Rider and an opportunity to consider its benefits at least 60 days in advance of making a decision to convert existing processes to environmental technologies and prior to Customer's first construction, purchase or lease of new or additional facilities or equipment necessary to convert to environmental technologies and that this Rider was an important contributing factor in Customer's decision to convert to the environmental technology.
- 2) An energy efficiency analysis of the plans for the conversion to environmental technology must be completed prior to the installation of the connected load. Company will perform such analysis or review Customer's analysis. All reasonably applicable, commercially available demand-side measures that would reduce the need for electricity or that would result in a more efficient use of electricity will be identified and explained to Customer. The requirement for this analysis will be waived only if Customer can demonstrate good cause for not having the analysis performed, such as the use of proprietary technologies.
- 3) An Agreement for Electric Service has been executed.

## **2.2.12 Rider T - Temporary Service**

### **Application**

Applicable to electric service provided under Rate GS, Rate GP, or Rate HV for construction power service for any period of time, for other types of service when such service is to be used for less than 12 consecutive months, and for recurring seasonal service.

Not applicable in conjunction with any other rider, unless specifically provided for in such rider, or with the time-of-day option.

The provisions of General Service Rates GS, GP or HV are modified only as shown herein.

### **Monthly Rate**

In accordance with the terms of General Service Rates GS, GSSE, GP, GPSE, HV or HVSE, except:

- a) The Monthly Rate is applied on the basis of the actual length of time service is connected, but not less than 30 days, and the minimum bill is not less than the stated Customer charge plus 10% for each bill rendered.
- b) A nonrefundable service charge of 10% of the amount due under Rates GS, GP or HV, excluding fuel cost pursuant to Rider FC and purchased power cost pursuant to Rider PCR.
- c) For recurring seasonal service customers, billing shall not exceed 11.45¢/kWh, excluding customer charge, in billing months in which all kWh consumption occurs during off-peak hours. The installation of a time-of-day meter and an additional \$10 customer charge is required for this provision to apply.

### **Special Conditions**

The billing demand is in no event less than the current month kW.

Customer pays, in advance, the cost of material, labor, and supplies used by the Company in installing, moving, and removing all equipment necessary to furnish service, as set forth in TXU Electric's Tariff for Retail Delivery Service.

Service to be connected for a period of 3 days or less may, at Company's option, be unmetered and billed on estimated demand and kilowatt-hour usage provided, however, that the kilowatt-hours are based on not less than 50% utilization of the connected load during the service period.

## 2.2.13 Rider WS - Warning Siren Service

### Application

Applicable to municipalities, in which Company provides electric service at retail, for nonmetered electric service in conjunction with Rate GS for operation of warning sirens when in Company's judgment the monthly kWh use does not exceed 5 kWh.

Not applicable to any other devices or related service, or in conjunction with any other rider unless specifically provided for in such rider.

The provisions of Rate GS are modified only as shown herein.

### Monthly Rate

In accordance with General Service Rate GS, except monthly use is billed at 3 kWh and a billing credit of \$1.00 per month is applied.

### Special Conditions

If Company determines at any time that monthly use is in excess of 5 kWh, Customer is required, upon Company's request, to install a meter socket and loop, if not already in place, so that normal metered service under Rate GS may be resumed.

## 2.3.1 Rate MP - Municipal Pumping Service (CLOSED)

### Application

Applicable to existing points of delivery receiving service under the version of Rate MP in effect immediately prior to the effective date of this schedule to municipalities, in which Company provides electric service at retail, rural water systems, and municipal utility districts for electric service supplied at one point of delivery and measured through one meter used for water and sewage pumping for domestic purposes, including usage incidental to such service. Each point of delivery is metered and billed separately and a demand meter is required when the expected maximum kW is 10 kW or higher.

Not applicable to temporary, shared, standby, supplementary, maintenance, or resale service, or to any point of delivery not receiving service under the version of Rate MP in effect immediately prior to the effective date of this schedule.

### Type of Service

Single or three phase, 60 hertz, at any one of the Company's available standard secondary or primary service voltages as required by Customer. Where service of the type desired by Customer is not already available at the premises to be served, additional charges and special contract arrangements between the Company and Customer may be required prior to its being furnished. If Customer takes service at primary voltage, Company may at its option, meter service on the secondary side of Customer's transformers and adjust for transformer losses in accordance with Company's Price To Beat Tariff.

### Monthly Rate

Charge		Amount		
		Secondary (MP-SEC)	Primary (MP-PRI)	
Customer		\$13.02	\$13.96	
Demand	Demand in excess of 10 kW	\$7.86 per kW	\$7.10 per kW	
	Each current month kW in excess of the contract kW	\$0.94 per kW	\$0.94 per kW	
Energy	Customer without Metered Demand	First 2500 kWh	5.78 ¢ per kWh	5.78 ¢ per kWh
		All additional kWh	2.98 ¢ per kWh	2.98 ¢ per kWh
	Customer with Metered Demand	First 2500 kWh	5.78 ¢ per kWh	5.78 ¢ per kWh
		Next 3500 kWh*	2.98 ¢ per kWh	2.98 ¢ per kWh
		All additional kWh	0.67 ¢ per kWh	0.55 ¢ per kWh
*Added kWh per kW of demand in excess of 10 kW		170 kWh per kW	215 kWh per kW	

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Demand Determination

Demand for calculation of the monthly bill is determined in accordance with the following provisions:

a) Demand is the smaller of:

- 1) current month kW;
- 2) on-peak kW plus 25% of the current month kW in excess of the on-peak kW. This provision applies only if Customer has a stable, recurring, annual pattern of use, and at least one full month of actual on-peak history, or an estimate thereof, which is representative of such annual pattern of use.

b) But is not less than the highest of:

- 1) 80% of on-peak kW;
- 2) 50% of contract kW;
- 3) 50% of annual kW.

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### **Definitions**

Current month kW is the highest 15-minute kW recorded at the point of delivery during the current month.

On-peak kW is the highest 15-minute kW recorded during the billing months of June through September in the 12-month period ended with the current month. For a Customer contracting for new service, on-peak kW is the current month kW until Customer establishes such demand through on-peak use, unless, in Company's sole judgment, sufficient data exists for Company to estimate on-peak kW until Customer establishes on-peak history through actual use. Premise history may be used to estimate on-peak kW.

Contract kW is the maximum kW specified in the Agreement for Electric Service.

Annual kW is the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.

### **Time-of-Day Option**

At Customer's option and after installation of necessary metering equipment, the on-peak kW used in determining billing demand is based upon the highest 15-minute kW recorded during the Company's on-peak hours in the 12-month period ended with the current month. On-peak hours are the eight hours between 12 noon and 8 pm each weekday (Monday-Friday), excluding July 4 and Labor Day, during the calendar months of June through September.

An additional monthly charge of \$9.40 is made when Customer selects time-of-day option. On-peak kW must be established by actual use during Company's peak hours before billing under time-of-day option becomes effective. Service hereunder may be commenced only on the first regularly scheduled meter reading date after June 1, July 1, or August 1 containing at least 5 on-peak days. Company reserves the right to discontinue this option to additional Customers if, in the Company's judgment, system load characteristics no longer warrant such option.

### **Notice**

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

## 2.3.2 Rate MS - Miscellaneous Municipal Type Service (CLOSED)

### Application

Applicable to existing points of delivery service under the version of Rate MS in effect immediately prior to the effective date of this schedule for electric service supplied at one point of delivery and measured through one meter to municipalities, in which Company provides electric service at retail, common or independent school district facilities, and to ball parks, stadiums, or arenas where field of play lighting is not less than 85% of the total connected load.

Each point of delivery is metered and billed separately and a demand meter is required when the expected maximum kW is 10 kW or higher.

Applicable to existing nonmetered traffic signal service installed prior to the effective date of this schedule. Nonmetered traffic signal service is not available to new installations.

Not applicable to temporary, shared, standby, supplementary, maintenance, resale service, or in conjunction with any rider unless specifically provided for in such rider, or specifically provided for in this rate schedule, or to any point of delivery not receiving service under the version of Rate MS in effect immediately prior to the effective date of this schedule.

### Type of Service

Single or three phase, 60 hertz, at any one of the Company's available standard secondary or primary service voltages as required by Customer. Where service of the type desired by Customer is not already available at the point of delivery, special contract arrangements between the Company and Customer may be required prior to its being furnished. If Customer takes service at primary voltage, Company may, at its option, meter service on the secondary side of Customer's transformers and adjust for transformer losses in accordance with Company's Price To Beat Tariff.

### Monthly Rate

Charge		Amount
Customer		\$13.96
Energy Charge	On-Peak Months	6.55 ¢ per kWh
	Off-Peak Months	5.04 ¢ per kWh
Minimum		\$13.96

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

### Definitions

On-peak months are the billing months of June through October. Off-peak months are the billing months of November through May.

### Determination of Billing for Nonmetered Traffic Signal Service (closed to new installations)

Electric energy supplied for the operation of a nonmetered traffic signal lens is assumed to be 24 kWh per month. A lens is any opening through which light shines for the purpose of controlling traffic. A customer charge of 47¢ per lens will apply in lieu of the standard \$13.96 customer charge per point of delivery.

### Notice

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and to the Company's Price To Beat Tariff.

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## 2.3.3 Rate SL - Street Lighting Service

### Application

Applicable to governmental entities for street lighting and overhead sign lighting service to areas served at retail by Company. Overhead sign lighting is available only under the provisions of Schedule D of the Monthly Rate - Unmetered Facilities or the Monthly Rate - Metered Facilities - NonCompany Owned provisions.

Not applicable to temporary, shared, standby, supplementary, maintenance, or resale service.

### Type of Service

Single or three phase, 60 hertz, at any of the Company's standard secondary or primary service voltages as required by Customer. Where existing distribution facilities are not adjacent to the point of delivery, additional charges and special contract arrangements between the Company and Customer may be required prior to its being furnished. If Customer takes service at primary voltage, Company may at its option meter service on the secondary side of Customer's transformers and adjust for transformer losses in accordance with Company's Price To Beat Tariff.

### Monthly Rate - Unmetered Facilities

**Customer Charge: \$23.27 per governmental entity.**

Luminaire Charge, per Luminaire									
Lamp	Watts	Lumens	kWh	Schedule				Rect- angular	Post-Top
				A	B	C	D		
Mercury Vapor	175	7,900	70	\$7.82	\$15.35	\$3.63	\$2.47	\$19.03	\$12.10
	400	21,000	150	\$11.49	\$18.66	\$6.79	\$5.26	N.A.	N.A.
	1,000	63,000	370	\$25.50	\$33.59	\$18.05	\$12.94	N.A.	N.A.
Sodium Vapor	100	9,500	40	\$7.03	\$14.56	\$2.79	\$1.40	\$19.17	\$11.49
	150	16,000	70	\$8.84	\$15.96	\$4.33	\$2.47	\$23.87	N.A.
	200	22,000	80	\$9.63	\$16.70	\$4.75	\$2.79	\$24.24	N.A.
	250	27,500	100	\$10.14	\$17.22	\$5.44	\$3.49	\$24.71	N.A.
	400	50,000	160	\$14.42	\$23.78	\$8.61	\$5.58	\$36.06	N.A.
	1,000	140,000	375	\$27.96	\$37.36	\$19.59	\$13.07	\$48.81	N.A.
Metal Halide	175	14,000	65	\$9.45	\$17.03	\$5.12	\$2.28	\$21.26	\$16.89
	250	25,000	100	\$12.03	\$20.57	\$6.96	\$3.77	\$30.91	N.A.
	400	36,000	160	\$14.61	\$24.06	\$8.79	\$5.26	\$40.53	N.A.
	1,000	110,000	370	\$26.75	\$36.15	\$19.26	\$12.75	\$49.55	N.A.
Other									
Incandescent*		All		\$7.03					
Wallpack Mercury Vapor*		250W		\$16.38					
Fluorescent*		\$20.01							
Historical		\$19.82							
*Closed to new street lighting installations									

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

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**Monthly Rate - Metered Facilities - NonCompany-Owned**

Applicable for electric service supplied at one point of delivery and measured through one meter to customer owned, operated and maintained street and highway lighting, overhead sign lighting, and incidental safety lighting equipment which operates same hours as normal street lighting.

Charge	Amount
Customer	\$13.96
Energy	3.49 ¢ per kWh

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

**Monthly Rate - Metered Facilities - Company-Owned (Closed to new installations)**

Charge	Amount
Customer	\$23.27
Energy	13.03 ¢ per kWh

Fuel Cost: Plus an amount for fuel cost calculated in accordance with Rider FC.

Power Cost: Plus an amount for purchased power cost calculated in accordance with Rider PCR.

**Definitions**

**Schedule A applies to:**

**Group 1** TXU Electric installed, owned, operated, and maintained street lights mounted on wood poles and served overhead.

**Group 2** TXU Electric installed, owned, operated, and maintained street lights mounted on wood, steel, or ornamental poles of a type normally used by TXU Electric, and served overhead or underground, and customer or developer has contributed to Company an amount equivalent to the difference between the total installed cost of such street lighting and the total installed cost of an equivalent lighting system mounted on wood poles and served overhead.

**Schedule B applies to:**

**Group 1** TXU Electric installed, owned, operated, and maintained street lights mounted on steel or other ornamental poles of a type normally used by TXU Electric and served overhead. If the number of steel and/or other ornamental poles exceeds the number of such poles on which lights are mounted, there will be an additional charge of \$5.30 per month for each such excess pole. Where two street lights with lamps of the same size are mounted on the same steel and/or other ornamental pole, Schedule B applies to one of the lights and Schedule A to the other.

**Group 2** TXU Electric installed, owned, operated, and maintained street lights mounted on steel or other ornamental poles of a type normally used by TXU Electric and served underground, and Customer or developer has contributed to Company an amount equivalent to the difference between the total installed cost of the underground circuits serving the street lights and the total installed cost of overhead circuits. Where two street lights with lamps of the same size are mounted on the same steel and/or other ornamental pole, Schedule B applies to one of the lights and Schedule A to the other.

**Schedule C\* applies to:**

**Group 1** Street lights installed for the use of Customer by Customer or by a governmental subdivision. All equipment replacement and maintenance is performed by Customer or the governmental subdivision. Company arranges for lamp replacement service only which includes lamp and labor (unless otherwise requested in writing by Customer).

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### **Group 2**

TXU Electric owned street lights mounted on steel or other ornamental poles of a type not normally used by TXU Electric, and Customer or a developer has contributed to Company an amount equivalent to the entire construction cost of the street lighting facilities including luminaires and circuits.

\*TXU Electric operates all street lights under Schedule C (must be of a type suitable for use with the lamp sizes provided for herein) and makes all normal lamp replacements which includes lamp and labor at its expense. All other maintenance will be billed to Customer on the basis of actual costs including appropriate overhead expenses.

### **Schedule D applies to:**

Customer operated and maintained street lights and overhead sign lights or where such lights are installed by a governmental subdivision for the use of Customer, and Company supplies only power and energy to Customer for the operation of the street lights or overhead sign lights.

### **Rectangular, Post-Top and Historical apply to:**

TXU Electric installed, owned, operated, and maintained street lights mounted on steel or other ornamental poles of a type normally used by TXU Electric and served either overhead or underground.

## 2.4.1 Rider FC - Price to Beat Fuel Cost Factor

### Application

Applicable to all rate schedules which provide for inclusion of fuel cost hereunder. The fuel cost factor is added to the amount due from charges of the rate schedules under which electric service is provided. The fuel cost factor is billed in proportion to the number of kWh used

### Net Monthly Bill

The fuel cost factor for each of the Company's rate classes by voltage level is as follows:

Rate Class	Voltage Level	Summer Fuel Component (Jun - Sept)	Winter Fuel Component (Oct - May)
Residential Service	Secondary	2.4880 ¢ per kWh	2.4880 ¢ per kWh
General Service	Secondary	2.7299 ¢ per kWh	2.3299 ¢ per kWh
General Service	Primary	2.6878 ¢ per kWh	2.2878 ¢ per kWh
General Service	Transmission	2.6571 ¢ per kWh	2.2571 ¢ per kWh
Municipal Service	Secondary	2.4880 ¢ per kWh	2.4880 ¢ per kWh
Municipal Service	Primary	2.4287 ¢ per kWh	2.4287 ¢ per kWh

The amount to be billed is determined by multiplying the kWh used by the appropriate fuel cost factor and is rounded to the nearest cent.

## 2.4.2 Rider PCR - Power Cost Recovery

### Application

Applicable to all rate schedules that include kWh billing.

Major Rate Class	Rate Schedules	PCR Factor
Residential Service	R, RSE, RLU, RTU	0.04183 ¢ per kwh
General Service Secondary	GS, GSSE, OL (including all riders)	0.037224 ¢ per kwh
General Service Primary	GP, GPSE (including all riders)	0.03572 ¢ per kwh
Municipal Service	MP, MS, SL	0.06307 ¢ per kwh
High Voltage Service	HV (including all riders)	0.02905 ¢ per kwh

The Power Cost Recovery Factor is calculated to the nearest 0.0001 cent.

The Power Cost to be billed is determined by multiplying the kWh used by the appropriate PCR. The Power Cost is determined to the nearest whole cent.