

Electricity Facts
Reliant Energy, Medium Non-Residential POLR Plan
 AEP Texas North Company Service Area
 January 2009

Electricity Price	<p>Your rate for POLR service will be derived from the following formula:</p> <p>POLR rate (in \$ per kWh) = (Non-bypassable charges + POLR customer charge + POLR demand charge + POLR energy charge) / kWh used.</p> <p>Where:</p> <ul style="list-style-type: none"> • Non-bypassable charges shall be all TDU and other non-bypassable charges and credits for the appropriate customer class in the applicable service territory, including ERCOT administrative charges, nodal fees or surcharges, replacement reserve charges attributable to POLR load, and applicable taxes from various taxing or regulatory authorities, multiplied by the level of kWh and KW used, where appropriate. • POLR customer charge shall be \$0.025 per kWh. • POLR demand charge shall be \$2.00 per kW, per month, for customers that have a demand meter, and \$50.00 per month for customers that do not have a demand meter. • POLR energy charge shall be the sum over the billing period of the actual hourly MCPES, for the customer multiplied by the level of kWh used, multiplied by 130%, multiplied by the level of kWh used. • The minimum POLR energy charge is 7.6¢/kWh 																					
Contract	<p>Minimum Term: None Early Cancellation fee: \$0.00</p> <p>See Terms of Service Agreement for a full listing of fees, deposit policy and other terms.</p>																					
Sources of Power Generation	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;"></th> <th style="width: 25%; text-align: center;">This Product</th> <th style="width: 25%; text-align: center;">Texas (for comparison)</th> </tr> </thead> <tbody> <tr> <td>Coal and lignite</td> <td style="text-align: center;">27%</td> <td style="text-align: center;">27%</td> </tr> <tr> <td>Natural gas</td> <td style="text-align: center;">59%</td> <td style="text-align: center;">59%</td> </tr> <tr> <td>Nuclear</td> <td style="text-align: center;">9%</td> <td style="text-align: center;">9%</td> </tr> <tr> <td>Renewable energy</td> <td style="text-align: center;">2%</td> <td style="text-align: center;">2%</td> </tr> <tr> <td>Other</td> <td style="text-align: center;">3%</td> <td style="text-align: center;">3%</td> </tr> <tr> <td>Total</td> <td style="text-align: center;">100%</td> <td style="text-align: center;">100%</td> </tr> </tbody> </table>		This Product	Texas (for comparison)	Coal and lignite	27%	27%	Natural gas	59%	59%	Nuclear	9%	9%	Renewable energy	2%	2%	Other	3%	3%	Total	100%	100%
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