

**Electricity Facts**  
**Reliant Energy, Large Non-Residential POLR Plan**  
 AEP-TCC Service Area  
 January 2009

<b>Electricity Price</b>	<p>This price disclosure is based on minimum service prices- your average price for electricity will vary according to your usage and the components shown in the POLR rate formula below:</p> <p><b>POLR Rate (in \$ per kWh) = (Non-bypassable charges + POLR customer charge + POLR demand charge + POLR energy charge)/kWh used</b></p> <p>Where:</p> <ul style="list-style-type: none"> <li>• Non-bypassable charges shall be all TDU and other non-bypassable charges and credits for the appropriate customer class in the applicable service territory, including ERCOT administrative charges, nodal fees or surcharges, replacement reserve charges attributable to POLR load, and applicable taxes from various taxing or regulatory authorities, multiplied by the level of kWh and kW used, where appropriate.</li> <li>• POLR customer charge shall be \$2,897.00 per month.</li> <li>• POLR demand charge shall be \$6.00 per kW, per month.</li> <li>• POLR energy charge shall be the appropriate MCPE, determined on the basis of 15-minute intervals, for the customer multiplied by 130% multiplied by the level of kWh used.</li> <li>• The MCPE shall have a floor of \$7.25 per MWh.</li> </ul>
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<b>Contract</b>	<p>Minimum Term: None <span style="float: right;">Early Cancellation fee: \$0.00</span></p> <p>See Terms of Service Agreement for a full listing of fees, deposit policy and other terms.</p>
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<b>Sources of Power Generation</b>	<table border="1"> <thead> <tr> <th></th> <th>This Product</th> <th>Texas (for comparison)</th> </tr> </thead> <tbody> <tr> <td>Coal and lignite</td> <td align="center">27%</td> <td align="center">27%</td> </tr> <tr> <td>Natural gas</td> <td align="center">59%</td> <td align="center">59%</td> </tr> <tr> <td>Nuclear</td> <td align="center">9%</td> <td align="center">9%</td> </tr> <tr> <td>Renewable energy</td> <td align="center">2%</td> <td align="center">2%</td> </tr> <tr> <td>Other</td> <td align="center">3%</td> <td align="center">3%</td> </tr> <tr> <td><b>Total</b></td> <td align="center"><b>100%</b></td> <td align="center"><b>100%</b></td> </tr> </tbody> </table>		This Product	Texas (for comparison)	Coal and lignite	27%	27%	Natural gas	59%	59%	Nuclear	9%	9%	Renewable energy	2%	2%	Other	3%	3%	<b>Total</b>	<b>100%</b>	<b>100%</b>
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