

Electricity Facts
Reliant Energy, Medium Non-Residential POLR Plan
 Oncor Electric Delivery Service Area
 January 2009

Electricity Price	<p>Your rate for Provider of Last Resort (POLR) service will be derived from the following formula:</p> <p>POLR rate (in \$ per kWh) = (Non-bypassable charges + POLR customer charge + POLR demand charge + POLR energy charge) / kWh used.</p> <p>Where:</p> <ul style="list-style-type: none"> • Non-bypassable charges shall be all TDSP and other non-bypassable charges and credits for the appropriate customer class in the applicable service territory, including ERCOT administrative charges, nodal fees or surcharges, replacement reserve charges attributable to POLR load, and applicable taxes from various taxing or regulatory authorities, multiplied by the level of kWh and kW used, where appropriate. • POLR customer charge shall be \$0.025 per kWh. • POLR demand charge shall be \$2.00 per kW, per month, for customers that have a demand meter, and \$50.00 per month for customers that do not have a demand meter. • POLR energy charge shall be the sum over the billing period of the actual hourly Market Clearing Price of Energy (MCPE), for the customer multiplied by the level of kWh used, multiplied by 130%, multiplied by the level of kWh used. • The minimum POLR energy charge is 8.7¢/kWh.
--------------------------	--

Contract	<p>Minimum Term: None Early Cancellation fee: \$0.00</p> <p>See Terms of Service Agreement for a full listing of fees, deposit policy and other terms.</p>
-----------------	---

Sources of Power Generation	<table border="1"> <thead> <tr> <th></th> <th>This Product</th> <th>Texas (for comparison)</th> </tr> </thead> <tbody> <tr> <td>Coal and lignite</td> <td style="text-align: center;">27%</td> <td style="text-align: center;">27%</td> </tr> <tr> <td>Natural gas</td> <td style="text-align: center;">59%</td> <td style="text-align: center;">59%</td> </tr> <tr> <td>Nuclear</td> <td style="text-align: center;">9%</td> <td style="text-align: center;">9%</td> </tr> <tr> <td>Renewable energy</td> <td style="text-align: center;">2%</td> <td style="text-align: center;">2%</td> </tr> <tr> <td>Other</td> <td style="text-align: center;">3%</td> <td style="text-align: center;">3%</td> </tr> <tr> <td>Total</td> <td style="text-align: center;">100%</td> <td style="text-align: center;">100%</td> </tr> </tbody> </table>		This Product	Texas (for comparison)	Coal and lignite	27%	27%	Natural gas	59%	59%	Nuclear	9%	9%	Renewable energy	2%	2%	Other	3%	3%	Total	100%	100%
	This Product	Texas (for comparison)																				
Coal and lignite	27%	27%																				
Natural gas	59%	59%																				
Nuclear	9%	9%																				
Renewable energy	2%	2%																				
Other	3%	3%																				
Total	100%	100%																				

Emissions and Waste per 1,000 kWh Generated	<table border="1"> <tr> <td>Carbon dioxides</td> <td style="text-align: center;">100</td> </tr> <tr> <td>Nitrogen oxides</td> <td style="text-align: center;">100</td> </tr> <tr> <td>Particulates</td> <td style="text-align: center;">100</td> </tr> <tr> <td>Sulfur dioxide</td> <td style="text-align: center;">100</td> </tr> <tr> <td>Nuclear waste</td> <td style="text-align: center;">100</td> </tr> </table> <p style="text-align: center;"><i>Better than Texas Average Worse than Texas Average</i></p> <p style="text-align: center;">Indexed values; 100 = Texas average</p>	Carbon dioxides	100	Nitrogen oxides	100	Particulates	100	Sulfur dioxide	100	Nuclear waste	100
Carbon dioxides	100										
Nitrogen oxides	100										
Particulates	100										
Sulfur dioxide	100										
Nuclear waste	100										