	Reliant Energ Cente	ectricity Fact y, Residentia Proint Service / February 2009	al POL	R Plan	
Electricity Price	Average Monthly use: Minimum price per kilowatt-	+	kWh .3¢	1,000kWh 19.6¢	1,500kWh 19.4¢
	This price disclosure is based on minimum service prices- your average price for electricity will vary according to your usage and the components shown in the POLR rate formula below:				
	POLR Rate (in \$ per KWh) = (Non-bypassable charges + POLR customer charge + POLR energy charge)/kWh used				
	Where:				
	 Non-bypassable charges shall be all TDU and other non-bypassable charges and credits for the appropriate customer class in the applicable service territory, including ERCOT administrative charges, nodal fees or surcharges, replacement reserve charges attributable to POLR load, and applicable taxes from various taxing or regulatory authorities, multiplied by the level of kWh and KW used, where appropriate. 				
	POLR customer charge shall be \$0.06 per kWh.				
	 POLR energy charge sh MCPEs, for the custome multiplied by the level of k The minimum POLR energy 	er multiplied by the Wh used.	e level of	illing period of t f kWh used, mut	he actual hourly tiplied by 130%,
Contract	Minimum Term: None			Early Cancella	tion fee: \$0.00
	See Terms of Service Agreement for a full listing of fees, deposit policy and other terms.				
	See Terms of Service Agreeme	ent for a full listing o	of fees, d	eposit policy and	other terms.
	See Terms of Service Agreeme Coal and lignite	This Product 27%		s (for comparison 27%	
Sources of	Coal and lignite Natural gas	This Product 27% 59%		s (for comparison 27% 59%	
Sources of Power	Coal and lignite Natural gas Nuclear	This Product 27% 59% 9%		s (for comparison 27% 59% 9%	
Sources of Power	Coal and lignite Natural gas Nuclear Renewable energy	This Product 27% 59% 9% 2%		s (for comparison 27% 59%	
Sources of	Coal and lignite Natural gas Nuclear	This Product 27% 59% 9%		s (for comparison 27% 59% 9% 2%	
Sources of Power	Coal and lignite Natural gas Nuclear Renewable energy <u>Other</u> Total	This Product 27% 59% 9% 2% 3%	Texa	s (for comparison 27% 59% 9% 2% <u>3%</u>	
Sources of Power	Coal and lignite Natural gas Nuclear Renewable energy Other	This Product 27% 59% 9% 2% 3%		s (for comparison 27% 59% 9% 2% <u>3%</u>	
Sources of Power	Coal and lignite Natural gas Nuclear Renewable energy <u>Other</u> Total	This Product 27% 59% 9% 2% 3%	Texa	s (for comparison 27% 59% 9% 2% <u>3%</u>	
Sources of Power Generation	Coal and lignite Natural gas Nuclear Renewable energy <u>Other</u> Total Carbon dioxides	This Product 27% 59% 9% 2% 3%	Texa	s (for comparison 27% 59% 9% 2% <u>3%</u>	
Sources of Power Generation Emissions and Waste per 1,000	Coal and lignite Natural gas Nuclear Renewable energy <u>Other</u> Total Carbon dioxides Nitrogen oxides Particulates	This Product 27% 59% 9% 2% 3%	Texa	s (for comparison 27% 59% 9% 2% <u>3%</u>	
Sources of Power Generation Emissions and Waste per 1,000 kWh	Coal and lignite Natural gas Nuclear Renewable energy <u>Other</u> Total Carbon dioxides Nitrogen oxides Particulates Sulfur dioxide	This Product 27% 59% 9% 2% 3%	Texa 100 100 100 100	s (for comparison 27% 59% 9% 2% <u>3%</u>	
Sources of Power Generation Emissions and Waste per 1,000	Coal and lignite Natural gas Nuclear Renewable energy <u>Other</u> Total Carbon dioxides Nitrogen oxides Particulates	This Product 27% 59% 9% 2% 3%	Texa 100 100 100 100 100	s (for comparison 27% 59% 9% 2% <u>3%</u> 100%)
Sources of Power Generation Emissions and Waste per 1,000 kWh	Coal and lignite Natural gas Nuclear Renewable energy <u>Other</u> Total Carbon dioxides Nitrogen oxides Particulates Sulfur dioxide	This Product 27% 59% 9% 2% 3%	Texa 100 100 100 100 100	s (for comparison 27% 59% 9% 2% 3% 100%)

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