#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 9711

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 03/01/2003 **RECEIVED DATE:** 06/21/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 04/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17963 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-PA0020 0.12/MMBtu gath;0.19/MMBTU comp

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

39013 R MMBTU \$.3100 04/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17963 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 9712

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 11/01/2003 **RECEIVED DATE:** 06/25/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

23902 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-PA0018 Gathering 0.1591/MMBTU;Comp \$0.097 MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

39013 R MMBTU \$.2561 04/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 23902 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 9713

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 03/01/1997 **RECEIVED DATE:** 04/09/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

11117 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-PA0017 Gathering 0.13/MMBTU;Comp \$0.12/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

39013 R MMBTU \$.2500 02/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 11117 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 9810

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 03/01/2003 **RECEIVED DATE:** 06/25/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

11299 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-PA0015 Gathering 0.0600/MMBTU;Comp \$0.1763

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>

39013 R MMBTU \$.2363 04/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 11299 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13859

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 02/01/2005 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

23910 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0003 Gathering volumes less 2500 0.2038/MMBTU;greater than 2500 0.2547/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43650 R MMBTU \$.2999 06/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 23910 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: J-W GATHERING COMPANY 850 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 13872

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

427959 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/15/2005 08/10/2009 RECEIVED DATE:

**INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

11117 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering 0.15/MMBTU; Comp \$0.1024/MMBTU DCS-PA0023 Gathering 0.15/MMBTU; Comp \$0.1437/MMBTU DCS-PA0023 McCutch

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Customer

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

39013 MMBTU \$.2524 06/01/2009 R Y

\*\*CONFIDENTIAL\*\* DESCRIPTION:

11117

\*\*CONFIDENTIAL\*\*

39013 MMBTU \$.2937 06/01/2009 R

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* 11117 Customer

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION

J Compression

Ι Gathering

### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION
GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

**TARIFF CODE:** TM RRC TARIFF NO: 13872

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13873

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 06/15/2005 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

11117 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LTE-GA0001 Gathering 0.2547/MMBTU;Comp \$0.1046/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

56951 R MMBTU \$.3593 06/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13874

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 04/01/2005 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

11117 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0001 Gathering 0.2100/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.3061 06/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 11117 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13875

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 06/01/2005 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

23906 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0004 Gathering 0.3291/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43650 R MMBTU \$.4252 06/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 23906 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13876

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 05/27/2005 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

23902 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0005 Gathering 0.3291/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43650 R MMBTU \$.4252 06/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 23902 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 13877

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 03/01/2005 **RECEIVED DATE:** 07/15/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract Rate Adjustment

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26572 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0002 Gathering Volumes 0-5,000 0.3096/MMBTU;5,001-15,000 0.2535/MMBTU;volumes above 15,000 0.1413/MMBTU;Comp 0.12

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43650 R MMBTU \$.3735 04/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26572 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 17862

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 05/01/2006 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30222 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-SA0010 Gathering 0.3201/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43650 R MMBTU \$.4162 06/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 30222 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS 09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

COMPANY NAME: J-W GATHERING COMPANY 850 RRC COID:

TARIFF CODE: TM RRC TARIFF NO: 17863

**DESCRIPTION:** Transmission Miscellaneous STATUS: A

427959 **OPERATOR NO:** 

> ORIGINAL CONTRACT DATE: 05/01/2006 08/10/2009 RECEIVED DATE:

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

**CUSTOMER NO** CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

27588 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Gathering 0.2667/MMBTU;Comp \$0.0961/MMBTU **GVS-SA0009** 

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID CURRENT CHARGE EFFECTIVE DATE TYPE UNIT

MMBTU \$.3628 43650 R 06/01/2009 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

27588 \*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Compression Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 17878

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 03/06/2006 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

23902 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0008 Gathering 0.2200/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43650 R MMBTU \$.3161 06/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 23902 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 17880

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 02/01/2006 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26783 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0007 Gathering 0.3275/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

43650 R MMBTU \$.4236 06/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26783 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 18947

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 10/19/2007 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27588 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION
GVS-GA0013 Gathering 0.3000

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

39013 R MMBTU \$.3961 06/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 27588 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression
I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 19315

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 11/15/2007 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate change component

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28086 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0014 Gathering 0.3500/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

43650 R MMBTU \$.4461 06/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28086 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### 09/29/2009

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 20174

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 04/01/2007 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract Escalator & Rate Change component

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29190 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-GA0011 Gathering 0.2527/MMBTU;Comp \$0.0961/MMBTU

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

67198 R MMBTU \$.3488 06/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29190 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

J Compression

I Gathering

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 20968

DESCRIPTION: Transmission Miscellaneous STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 09/01/2008 **RECEIVED DATE:** 03/10/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

11117 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

TRY-GA0001 Gathering

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

69154 D MMBTU \$.3000 09/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

I Gathering

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 9714

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 07/25/2002 **RECEIVED DATE:** 06/08/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

11115 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

38848 D MMBtu \$.0000 02/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 11115 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 9715

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 06/01/2001 **RECEIVED DATE:** 07/14/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

11116 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONMSC-PA0014HSC less \$0.45

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$2.7400 05/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 11116 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 10148

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 06/01/1997 **RECEIVED DATE:** 08/05/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correction to Rate Amount

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

12575 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONTGS-SA002199% WaHa IFGMR

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

39429 D MMBTU \$2.7400 05/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 12575 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 11665

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 07/01/2004 **RECEIVED DATE:** 11/27/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

17661 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$6.7500 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17661 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 17970

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 06/01/2005 **RECEIVED DATE:** 09/05/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26913 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61966 D MMBTU \$7.9100 08/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26913 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 17971

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 06/01/2004 **RECEIVED DATE:** 01/29/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

**AMENDMENT(EXPLAIN):** Customer Name Change **OTHER(EXPLAIN):** No sales last several months

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

28268 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0003 Pricing based on IFERC first of Month posting for HSC, less a pre agreed to amount

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61967 D MMBtu \$.0000 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28268 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 17972

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 12/15/2005 **RECEIVED DATE:** 07/09/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change-Late as Clerk absent wks

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26911 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

61968 D MMBTU \$5.2800 01/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26911 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 18279

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

ORIGINAL CONTRACT DATE: 08/01/2002 RECEIVED DATE: 07/14/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

12575 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONTGS-SA0002HSC less \$0.53

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBtu \$2.6600 05/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 12575 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 18283

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 06/01/2001 **RECEIVED DATE:** 07/14/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26913 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-SA0003 HSC less \$0.45

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

69199 D MMBTU \$2.7400 05/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26913 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 18358

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 11/01/2006 **RECEIVED DATE:** 07/14/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

27462 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0017 HSC less \$0.19 less Hub Fees

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70036 D MMBTU \$3.0000 05/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27462 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 19373

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 01/01/2007 **RECEIVED DATE:** 11/13/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28512 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

DCS-SA0024 HSC less \$0.475

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBTU \$6.7950 10/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28512 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 19375

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 08/01/2007 **RECEIVED DATE:** 01/29/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28522 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION
DCS-SA0008 Mid Month Sales

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBtu \$4.8500 12/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 28522 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 20170

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

ORIGINAL CONTRACT DATE: 04/01/2007 RECEIVED DATE: 08/11/2008 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2009

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

29179 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

38848 D MMBtu \$11.7600 07/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 29179 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 20365

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 06/01/2001 **RECEIVED DATE:** 05/27/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

11116 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-PA0014 WaHa GD less \$0.12

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 67713
 D
 MMBTU
 \$2.7500
 03/01/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 11116 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21150

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 07/01/2006 **RECEIVED DATE:** 04/03/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Lack of communication btw Mktg Dept and Contract Adm

CUSTOMERS

<u>CUSTOMER NO CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

26913 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GVS-SA0003 HSC less \$0.025, less \$1.80, less 2% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

70054 D MMBTU \$3.7810 11/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26913 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21151

DESCRIPTION: Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 11/01/2006 **RECEIVED DATE:** 06/04/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

27462 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0017 NGPL TX OK less \$0.02

DCS-SA0017B NGPL TX OK less \$0.04

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

Customer

<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
70061	D	MMBTU	\$3.2200	03/01/2009	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

27462

70054 D MMBTU \$3.2400 03/01/2009 Y

\*\*CONFIDENTIAL\*\*

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27462 \*\*CONFIDENTIAL\*\*

70060 D MMBTU \$3.2400 03/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 27462 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21151

TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21152

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 02/01/2008 **RECEIVED DATE:** 04/03/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Lack of communication btw Mktg Dept and Contract Adm

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

29789 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-SA0020 NYMEX less \$0.05, less transport

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70048 D MMBTU \$6.4200 11/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 29789 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21157

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 02/01/2008 **RECEIVED DATE:** 04/08/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Lack of communication btw Mktg Dept and Contract Adm

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17661 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONMSC-PA0033NGPL TxOk Flat

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

70066 D MMBTU \$7.6100 02/01/2008 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 17661 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21424

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 07/01/2008 **RECEIVED DATE:** 07/14/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

28512 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

DCS-SA0024 NGPL Tex OK plus \$0.06

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71027 D MMBTU \$3.0600 05/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 28512 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21425

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

ORIGINAL CONTRACT DATE: 03/01/2006 RECEIVED DATE: 07/14/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

30877 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

MSC-SA0003 NGPL Tex Ok plus 0.065 plus 1.6% Fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

71028 D MMBTU \$3.1100 05/01/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 30877 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TS RRC TARIFF NO: 21460

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 03/01/2006 **RECEIVED DATE:** 07/21/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** Month to Month

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30889 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTIONMSC-SA0006HSC less \$0.24

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

38848 D MMBTU \$2.9500 05/01/2009 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 30889 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TT RRC TARIFF NO:

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 02/20/1991 **RECEIVED DATE:** 02/27/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Result of Audit Advise that Customer is Affiliate

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

9 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

4333-1 Volumes less than 5000 MCF/D 0.20/MCF

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 8
 R
 MCF
 \$.2000
 02/01/2007
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 9 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TT RRC TARIFF NO: 12

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 02/01/1999 **RECEIVED DATE:** 08/03/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/17/2009

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Customer Name Change

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

30897 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

R MMBTU \$.0500 12/01/2008 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 30897 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TT RRC TARIFF NO: 15

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 05/01/2000 **RECEIVED DATE:** 02/27/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 09/01/2005

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Customer Name Change

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

24730 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

D MMBTU \$.0500 09/01/2005 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 24730 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 850 COMPANY NAME: J-W GATHERING COMPANY

TARIFF CODE: TT RRC TARIFF NO: 12571

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 427959

**ORIGINAL CONTRACT DATE:** 05/01/2000 **RECEIVED DATE:** 01/21/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 11/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Rate Change

OTHER(EXPLAIN): Late Filing Due to Oversight

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

17962 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

None

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

R Mcf \$.2000 11/01/2007 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 17962 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

 $\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

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