

RRC COID: 816 COMPANY NAME: PAISANO TRANSMISSION COMPANY

TARIFF CODE: TS RRC TARIFF NO: 20

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/14/2009

INITIAL SERVICE DATE: 12/01/1993 **TERM OF CONTRACT DATE:** 12/01/1998

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
15	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

95% Inside FERC's Gas Market Report, Houston Ship Channel (Large packages only.)

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
3	D	MMBTU	\$2.5555	09/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	15	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 816 COMPANY NAME: PAISANO TRANSMISSION COMPANY

TARIFF CODE: TS RRC TARIFF NO: 17017

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 12/01/1993 RECEIVED DATE: 09/14/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2011
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Update

CUSTOMERS

Table with 4 columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 10542, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with 2 columns: RATE COMP. ID, DESCRIPTION. Row 1: None

RATE ADJUSTMENT PROVISIONS:

95% Inside FERC's Gas Market Report, Houston Ship Channel (Large packages only.)

DELIVERY POINTS

Table with 6 columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Row 1: 59288, D, MMBTU, \$2.5959, 09/14/2009, Y. Includes description: **CONFIDENTIAL**

TYPE SERVICE PROVIDED

Table with 3 columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: F, Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.