

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446                      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 20569

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/1997                      **RECEIVED DATE:** 01/08/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** rate updated due to Fluctuation from the analysis

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29410	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & \$0.15 for Gath & \$0.15 Treat C02 Mol %

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68638	D	MCF	\$.1500	02/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29410	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20570

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/1996      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New Delivery point added and rates has been updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29403	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & C02 Mol %

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7446                      COMPANY NAME: PINNACLE GAS TREATING LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 20570**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68619	D	MCF	\$ .2373	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68613	D	MCF	\$ .1500	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68614	D	MCF	\$ .3000	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68620	D	MCF	\$ .3400	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68621	D	MCF	\$ .4273	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68623	D	MCF	\$ .1550	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68627	D	MCF	\$ .2401	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68630	D	MCF	\$ .2550	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68633	D	MCF	\$ .4100	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			
68644	D	MCF	\$ .3316	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29403	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446                      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 20570

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68648	D	MCF	\$.1000	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29403	**CONFIDENTIAL**			
68691	D	MCF	\$.3400	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29403	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20571

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/06/1999      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2009

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** rate updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29416	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % and range between \$0.19 to \$0.38

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68588	D	MCF	\$.1900	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29416	**CONFIDENTIAL**			
68589	D	MCF	\$.3800	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29416	**CONFIDENTIAL**			
68682	D	MCF	\$.3800	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29416	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 7446                      COMPANY NAME: PINNACLE GAS TREATING LLC****TARIFF CODE: TM                      RRC TARIFF NO: 20571****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20572

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/26/2000      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Clerical Oversight and rates updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29407	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % which of that 50% gathering and 50% treating

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68632	D	MCF	\$.4200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29407	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20573

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/07/1997      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Clerical Oversight and rates updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29421	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on H2S PPM & CO2 Mol % = 50% to gathering and 50% to treating

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68598	D	MCF	\$.3034	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29421	**CONFIDENTIAL**			
68606	D	MCF	\$.3034	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29421	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20573

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446                      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 20574

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2000                      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Clerical oversight and rates have been updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29410	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & Co2 Mol % & treating is \$0.09

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68609	D	MCF	\$.1800	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29410	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446                      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 20575

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2001                      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** clerical oversight and rates updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29412	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol %, which 50% towards gathering and 50% towards treating

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68610	D	MCF	\$.4200	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29412	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20576

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 12/23/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Clerical Oversight rates have been Updated, Company name chg from ID 5207

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29415	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % of which 50% is gathering and 50% is treating

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68611	D	MCF	\$.1200	01/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29415	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20576

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20577

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** clerical oversight rates have been updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29417	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Rate fluctuates depending on analysis of H2S PPM & CO2 Mol % and dehy fee @ \$.01

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68635	D	MCF	\$.0241	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29417	**CONFIDENTIAL**			
68636	D	MCF	\$.0241	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29417	**CONFIDENTIAL**			
68692	D	MCF	\$.0241	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29417	**CONFIDENTIAL**			
68817	D	MCF	\$.0300	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29417	**CONFIDENTIAL**			

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 7446	<b>COMPANY NAME:</b> PINNACLE GAS TREATING LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 20577
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20578

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/05/1996      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** clerical oversight, and rates updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29419	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Fee escalation changes annually based on H2s and Co2 & 50% for Gathering and 50% for treating with 0.075 per stage of compression.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68604	D	MCF	\$.3973	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29419	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20580

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/10/2005      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Delivery Point added and rates updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29417	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

rate fluctuates depending on analysis H2s ppm & co2 Mol% and Comp for 2 stages @ \$.075 and dehy fee @ \$.01

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68612	D	MCF	\$.3416	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29417	**CONFIDENTIAL**			
68634	D	MCF	\$.3416	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29417	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7446                      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 20580

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20581

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2006      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2009

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Delivery point added and rate updated

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29420	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

Base Fee = \$0.19 to \$1.05 MCF based on Co2 & H2s and rates fluctuate & Comp per stage is \$0.075

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68637	D	MCF	\$ .1785	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29420	**CONFIDENTIAL**			
68684	D	MCF	\$ .3650	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29420	**CONFIDENTIAL**			
68690	D	MCF	\$ .1785	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29420	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20581

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20674

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 01/08/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2013

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** year to year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New customer and required to file tariff

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29429	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a mutually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the council of petroleum accountants societies (COPAS) each year beginning in April 2009.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68685	D	MCF	\$.2470	03/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29429	**CONFIDENTIAL**			
68691	D	MCF	\$.4500	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29429	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20674

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7446      **COMPANY NAME:** PINNACLE GAS TREATING LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 20856

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 08/01/2008      **RECEIVED DATE:** 02/26/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2013

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** year to year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** First time contract was used

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29429	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

For gas less than 100ppm of h2s, shipper shall pay \$0.155 per mcf and fuel charges, for gas containing 101 ppm and 2,000 of h2s shipper shall pay \$0.255 per mcf and fuel charges, for gas containing 2,001 ppm and 6,200 ppm of h2s shipper shall pay \$0.34 per mcf and fuel charges, for gas 6,201 ppm and 7,500 ppm of h2s shipper shall pay \$0.37 per mcf and fuel charges, for gas containing between 7,501 ppm and 11,000 ppm of h2s, shipper shall pay \$0.45 per mcf and fuel charges, Gas containing between 5% c02 and 9% co2, in addition to the fees set forth, shipper shall pay \$0.04 per mcf. for gas containing more 11,000 ppm of h2s or more than 9% co2, Buyer and seller shall negotiate a mutually acceptable price which compensate Pinnacle for its cost to treat Shipper's gas. Fifteen and one half cents (\$0.155) of each of the fees describe above shall be adjusted by the percentage increase recommended by the council of petroleum accountants societies (COPAS) each year beginning in April 2009.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7446**                      **COMPANY NAME: PINNACLE GAS TREATING LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 20856**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68620	D	MCF	\$ .3400	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29429	**CONFIDENTIAL**			
68623	D	MCF	\$ .1550	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29429	**CONFIDENTIAL**			
68630	D	MCF	\$ .2550	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29429	**CONFIDENTIAL**			
68633	D	MCF	\$ .4100	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29429	**CONFIDENTIAL**			
68685	D	MCF	\$ .2550	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29429	**CONFIDENTIAL**			
68691	D	MCF	\$ .3400	01/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	29429	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.