							LC	
TARIFF CODE: TT	RRC TA	ARIFF NO:	19327					
DESCRIPTION: 7	Transmission Transpo	ortation			STA	TUS: A		
OPERATOR NO:	823866							
ORIGINAL CON	NTRACT DATE:	11/01/1988		RECEIVED D	ATE:	09/26/2008		
INITIAL SI	ERVICE DATE:			TERM OF CONTRACT DA		12/31/2012		
IN	ACTIVE DATE:	08/13/2009		AMENDMENT DA	ATE:			
CONTRACT COM	IMENT: None							
REASONS FOR FILL	NG							
NEW FILING: N		RRC	DOCKET N	0:				
CITY ORDINAN	CE NO:							
AMENDMENT(EX	(PLAIN): None							
OTHER(EX	(PLAIN): Submittal	l of rate effectiv	ve August, 200)8				
CUSTOMERS								
CUCTON CED NO								
CUSTOMER NO	CUSTOMER NAM	ME		CONFIDENTIAL	L <u>?</u>	DELIVERY POINT	<u>r</u>	
28359	CUSTOMER NAM		ion Texas LL0		<u>L?</u>	DELIVERY POINT	<u>[</u>	
			ion Texas LLO		<u>L?</u>	DELIVERY POINT	<u><u>r</u></u>	
28359	HighMount Explora		ion Texas LL0	c	<u>L?</u>	<u>DELIVERY POINT</u>	<u><u>c</u></u>	
	HighMount Explora	tion & Product	ion Texas LL(c	<u>L?</u>	DELIVERY POINT	<u><u><u></u></u></u>	
28359 CURRENT RATE COM	HighMount Explora MPONENT <u>DESCRIPTION</u> \$0.1731 per MM floor of \$0.11 pe	tion & Product <u> N</u> 1Btu is the only er MMBtu (Det	component. '	C N The rate is capped at 6.0% of H hly). The fee may be adjusted a		unt's current gas price y on the first day of F	at the receipt point, wi	nange in
28359 CURRENT RATE CON RATE COMP. ID	HighMount Explora MPONENT <u>DESCRIPTION</u> \$0.1731 per MM floor of \$0.11 per the Implicit Price Delivery Pt. ID #	tion & Product <u>N</u> 1Btu is the only or MMBtu (Det e Deflator for C	component. ' ermined mont Gross Domesti	C N The rate is capped at 6.0% of H	HighMo annuall S Depar	unt's current gas price y on the first day of F tment of Commerce fr	at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10	ange in 3.9
28359 CURRENT RATE CON RATE COMP. ID 3SW	HighMount Explora MPONENT DESCRIPTION \$0.1731 per MM floor of \$0.11 per the Implicit Price Delivery Pt. ID # 2010.	tition & Product <u>V</u> 1Btu is the only Pr MMBtu (Det e Deflator for C # 66159 - \$6,42	r component. ' ermined mont Gross Domesti 24.54 per mont	The rate is capped at 6.0% of H hly). The fee may be adjusted at c Product (published by the US	HighMo annuall S Depar cost of	unt's current gas price y on the first day of F tment of Commerce fr new pipeline installation	at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10 on. Rate expires April	ange in 3.9
28359 CURRENT RATE CON RATE COMP. ID 3SW	HighMount Explora MPONENT <u>DESCRIPTION</u> \$0.1731 per MM floor of \$0.11 per the Implicit Price Delivery Pt. ID # 2010. Delivery Pt. ID # installation. Rat Delivery Pt. ID #	N N 1Btu is the only per MMBtu (Det e Deflator for C # 66159 - \$6,42 # 66161 - \$12,1 te expires Marc # 66162 - \$3,04	component. ' ermined mont Gross Domesti '4.54 per mont '63.45 per mont h 31, 2010.	The rate is capped at 6.0% of H hly). The fee may be adjusted a c Product (published by the US th demand charge to cover the c	HighMo annuall S Depar cost of e cost of	unt's current gas price y on the first day of F tment of Commerce fr new pipeline installati f new pipeline and liqu	at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10 on. Rate expires April uids handling facilities	nange in 3.9 30,
28359 CURRENT RATE CON RATE COMP. ID 3SW	HighMount Explora MPONENT DESCRIPTION \$0.1731 per MM floor of \$0.11 pe the Implicit Price Delivery Pt. ID # 2010. Delivery Pt. ID # installation. Rat Delivery Pt. ID # March 31, 2010.	N N Btu is the only Product Btu is the only Btu is the only Product Btu is the only Btu is the only <td< td=""><td>component. 7 ermined mont Gross Domesti 24.54 per mont 63.45 per mont h 31, 2010. 17.21 per mont</td><td>The rate is capped at 6.0% of H hly). The fee may be adjusted a c Product (published by the US th demand charge to cover the c nth demand charge to cover the</td><td>HighMo annuall S Depar cost of e cost of cost of</td><td>unt's current gas price y on the first day of F tment of Commerce fr new pipeline installati f new pipeline and liqu liquids handling facilit</td><td>at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10 on. Rate expires April uids handling facilities ties installation. Rate e</td><td>aange in 3.9 30, xpires</td></td<>	component. 7 ermined mont Gross Domesti 24.54 per mont 63.45 per mont h 31, 2010. 17.21 per mont	The rate is capped at 6.0% of H hly). The fee may be adjusted a c Product (published by the US th demand charge to cover the c nth demand charge to cover the	HighMo annuall S Depar cost of e cost of cost of	unt's current gas price y on the first day of F tment of Commerce fr new pipeline installati f new pipeline and liqu liquids handling facilit	at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10 on. Rate expires April uids handling facilities ties installation. Rate e	aange in 3.9 30, xpires
28359 CURRENT RATE CON RATE COMP. ID 3SW	HighMount Explora MPONENT DESCRIPTION \$0.1731 per MM floor of \$0.11 per the Implicit Price Delivery Pt. ID # 2010. Delivery Pt. ID # March 31, 2010. Delivery Pt. ID # 2010. Delivery Pt. ID # 2010. Delivery Pt. ID # 2010. Delivery Pt. ID #	tition & Product Mathematical Structure MBtu is the only r MMBtu (Det e Deflator for C # 66159 - \$6,42 # 66159 - \$6,42 # 66161 - \$12,1 e expires Marc # 66162 - \$3,04 # 66163 - \$10,5	component. ermined mont Gross Domesti 24.54 per mont 63.45 per mont 163.45 per mont 17.21 per mont 269.96 per mont	The rate is capped at 6.0% of H hly). The fee may be adjusted a c Product (published by the US th demand charge to cover the nth demand charge to cover the th demand charge to cover the c	HighMo annuall S Depar cost of e cost of cost of e cost of	unt's current gas price y on the first day of F tment of Commerce fr new pipeline installati f new pipeline and liqu liquids handling facilit f new pipeline installat	at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10 on. Rate expires April aids handling facilities ties installation. Rate e tion. Rate expires July	ange in 3.9 30, xpires 31,
28359 CURRENT RATE CON RATE COMP. ID 3SW	HighMount Explora MPONENT DESCRIPTION \$0.1731 per MM floor of \$0.11 per the Implicit Price Delivery Pt. ID # 2010. Delivery Pt. ID # March 31, 2010. Delivery Pt. ID # 2010. Delivery Pt. ID #	Lition & Product Network Product MBtu is the only er MMBtu (Det e Deflator for C # 66159 - \$6,42 # 66161 - \$12,1 e expires Marc # 66163 - \$10,5 # 66163 - \$10,5 # 66164 - \$10,8	component. ' ermined mont Gross Domesti 24.54 per mont 63.45 per mont h 31, 2010. 17.21 per mont 969.96 per mont 317.60 per mont	The rate is capped at 6.0% of H hly). The fee may be adjusted a c Product (published by the US th demand charge to cover the th demand charge to cover the c nth demand charge to cover the c nth demand charge to cover the c	HighMo annuall S Depar cost of e cost of e cost of e cost of e cost of	unt's current gas price y on the first day of F tment of Commerce fr new pipeline installati f new pipeline and liqu liquids handling facilit f new pipeline installat	at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10 on. Rate expires April uids handling facilities ties installation. Rate e tion. Rate expires July tion. Rate expires May	nange in 3.9 30, xpires 31, 31,
28359 CURRENT RATE CON RATE COMP. ID 3SW	HighMount Explora HighMount Explora MPONENT \$0.1731 per MM floor of \$0.11 per the Implicit Price Delivery Pt. ID # 2010. Delivery Pt. ID #	N N 1Btu is the only or MMBtu (Det e Deflator for C # 66159 - \$6,42 # 66161 - \$12,1 # 66161 - \$12,1 # 66163 - \$10,5 # 66163 - \$10,5 # 66164 - \$10,8 # 66166 - \$8,98	component. 7 ermined mont Gross Domesti 24.54 per mont 63.45 per mont h 31, 2010. 17.21 per mont 969.96 per mont 317.60 per mont 39.27 per mont	C N The rate is capped at 6.0% of H hly). The fee may be adjusted a c Product (published by the US th demand charge to cover the c nth demand charge to cover the c nth demand charge to cover the c nth demand charge to cover the nth demand charge to cover the	HighMo annuall S Depar cost of cost of cost of cost of cost of cost of	unt's current gas price y on the first day of F tment of Commerce fr new pipeline installati f new pipeline and liqu liquids handling facilit f new pipeline installat f new pipeline installati	at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10 on. Rate expires April uids handling facilities ties installation. Rate e tion. Rate expires July tion. Rate expires May on. Rate expires April	nange in 3.9 30, xpires 31, 31, 30,
28359 CURRENT RATE CON RATE COMP. ID 3SW	HighMount Explora MPONENT DESCRIPTION \$0.1731 per MM floor of \$0.11 per the Implicit Price Delivery Pt. ID # 2010. Delivery Pt. ID # March 31, 2010. Delivery Pt. ID # 2010. Delivery Pt. ID # 2011. Delivery Pt. ID #	Lition & Product Market State	component. 7 ermined mont Gross Domesti 24.54 per mont 163.45 per mont 163.45 per mont 17.21 per mont 269.96 per mont 317.60 per mont 39.27 per mont 26.78 per mont	The rate is capped at 6.0% of H hly). The fee may be adjusted a c Product (published by the US th demand charge to cover the c nth demand charge to cover the c nth demand charge to cover the c nth demand charge to cover the th demand charge to cover the nth demand charge to cover the nth demand charge to cover the	HighMo annuall S Depar cost of e cost of e cost of e cost of cost of cost of	unt's current gas price y on the first day of F tment of Commerce fr new pipeline installati f new pipeline and liqu liquids handling facilit f new pipeline installat f new pipeline installat new pipeline installati	at the receipt point, wi ebruary to reflect the cl rom the 1988 IPD of 10 on. Rate expires April uids handling facilities ties installation. Rate e tion. Rate expires July tion. Rate expires May on. Rate expires April on. Rate expires Febru	nange in 3.9 30, xpires 31, 31, 30, ary 28,

The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9

TARIFF CODE: TT	RRC TA	RIFF NO:	19327		
ELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
6147	R	MMBtu	\$.1731	08/01/2008	Ν
DESCRIPTION:	504006 Iron Horse	West Aldwell	Delivery Pt into Enterprise Texas,	Sutton County	
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6145	R	MMBtu	\$.1731	08/01/2008	N
DESCRIPTION:	503121 South Rich	Delivery Pt int	to Enterprise Texas, Sutton Count	у	
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6146	R	MMBtu	\$.1731	08/01/2008	N
DESCRIPTION:	504012 Burns Lear	n Delivery Pt in	to Enterprise Texas, Sutton Coun	У	
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6148	R	MMBtu	\$.1731	08/01/2008	Ν
DESCRIPTION:	503595 Aldwell De	elivery Pt into E	Enterprise Texas, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6149	R	MMBtu	\$.1731	08/01/2008	Ν
DESCRIPTION:	503596 MayRay D	elivery Pt into l	Enterprise Texas, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6150	R	MMBtu	\$.1731	08/01/2008	Ν
DESCRIPTION:	4878 Graham Deliv	very Pt into Oas	sis, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6151	R	MMBtu	\$.1731	08/01/2008	Ν
DESCRIPTION:	4646 Range Delive	ry Pt into Oasis	s, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6152	R	MMBtu	\$.1731	08/01/2008	Ν
DESCRIPTION:	5790 Whitehead D	elivery Pt into (Dasis, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6153	R	MMBtu	\$.1731	08/01/2008	Ν
DESCRIPTION:	720150 Mayer Biff	Receipt Pt, Su	tton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
6154	R	MMBtu	\$.1731	08/01/2008	N
DESCRIPTION:	720189 Mayer CK	Receipt Pt, Sut	ton County		
Customer	28359	Hioh	Mount Exploration & Production	Texas LLC	

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TT	RRC TA	RIFF NO:	19327			
ELIVERY POINTS						
<u>ID</u> 66155	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1731	EFFECTIVE DATE 08/01/2008	<u>CONFIDENTIAL</u> N	
DESCRIPTION:	R 720140 Mayer DC I			00/01/2000	1	
Customer	28359	1	Mount Exploration & Production	1 Texas LLC		
66156	R	MMBtu	\$.1731	08/01/2008	N	
DESCRIPTION:	720137 Mayer GL J			00/01/2000		
Customer	28359	-	Mount Exploration & Production	1 Texas LLC		
66157	R	MMBtu	\$.1731	08/01/2008	N	
DESCRIPTION:	720141 Mayer GL S	Sr Receipt Pt, S	Sutton County			
Customer	28359	High	Mount Exploration & Production	n Texas LLC		
66158	R	MMBtu	\$.1731	08/01/2008	Ν]
DESCRIPTION:	720159 Glasscock F	Receipt Pt, Sutt	on County			
Customer	28359	High	Mount Exploration & Production	1 Texas LLC		
66159	R	MMBtu	\$.1731	08/01/2008	N	
DESCRIPTION:	720089 Iron Horse	Valliant Receip	ot Pt, Sutton County			
Customer	28359	High	Mount Exploration & Production	ı Texas LLC		
66160	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720160 VV Battery	Receipt Pt, Su	tton County			
Customer	28359	High	Mount Exploration & Production	n Texas LLC		
66161	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720092 Iron Horse I	Mayfield Recei	ipt Pt, Sutton County			
Customer	28359	High	Mount Exploration & Production	n Texas LLC		
66162	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720094 Iron Horse I	Fawcett Annex	Receipt Pt, Sutton County			
Customer	28359	High	Mount Exploration & Production	n Texas LLC		
66163	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	730172 Iron Horse	Wilson North I	Receipt Pt, Sutton County			
Customer	28359	High	Mount Exploration & Production	n Texas LLC		
66164	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720088 Iron Horse S	Shurley South	Receipt Pt, Sutton County			
	28359	High				

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TT	RRC TA	ARIFF NO:	19327			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
66165	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720133 Ward East	Receipt Pt, Sutt	on County			
Customer	28359	Highl	Mount Exploration & Productio	n Texas LLC		
66166	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720090 Iron Horse	Wilson South F	Receipt Pt, Sutton County			
Customer	28359	Highl	Mount Exploration & Productio	n Texas LLC		
66167	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720146 Beasley Re	eceipt Pt, Sutton	County			
Customer	28359	High	Mount Exploration & Productio	n Texas LLC		
66168	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720121 Cedar Ran	ch Receipt Pt, S	utton County			
Customer	28359	Highl	Mount Exploration & Productio	n Texas LLC		
66169	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720110 M&B Rece	eipt Pt, Sutton C	ounty			
Customer	28359	Highl	Mount Exploration & Productio	n Texas LLC		
66170	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720120 Sudderth R	Receipt Pt, Sutto	n County			
Customer	28359	Highl	Mount Exploration & Productio	n Texas LLC		
66171	R	MMBtu	\$.1731	08/01/2008	N	
DESCRIPTION:	720049 Whitehead	Receipt Pt, Sut	ton County			
Customer	28359	High	Mount Exploration & Productio	n Texas LLC		
66172	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	730085 Iron Horse	West Aldwell F	Receipt Pt, Sutton County			
Customer	28359	High	Mount Exploration & Productio	n Texas LLC		
66173	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720104 Aldwell Re	eceipt Pt, Sutton	County			
Customer	28359	High	Mount Exploration & Productio	n Texas LLC		
66174	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720135 Enron Gran	nger Receipt Pt,	Sutton County			
Customer	28359	High	Mount Exploration & Productio	n Texas LLC		

RRC COID: 7	1377	COMPAN	Y NAME: STONEWAT	ER PIPELINE COM	PANY LLC	
TARIFF CODE: T	Г RRC TA	RIFF NO:	19327			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
66175	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720220 Primal Rece	eipt Pt, Sutton	County			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
66176	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720216 Range Glass	scock Receipt	Pt, Sutton County			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
66177	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	720103 MayRay Re	ceipt Pt, Sutto	n County			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
66178	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	130151 Wilson Cen	tral Receipt Pt	, Sutton County			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
66179	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	130153 Genini Rece	eipt Pt, Sutton	County			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
66180	R	MMBtu	\$.1731	08/01/2008	Ν	
DESCRIPTION:	730007 Hudspeth H	ospital Receip	t Pt, Sutton County			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	CRIPTION	OTHER '	FYPE DESCRIPTION		
Н	Transportation					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	NG SECTION 104.003	(b) APPLICA	BILITY			
The parties are affiliate	d.					
Competition does or die	d exist either with anoth	er gas utility,	another supplier of natural gas, or	a supplier of an alternative f	form of energy.	
I affirm that a true and	correct copy of this tar	iff has been se	nt to the customer involved in thi	s transaction.		

RRC COID:	7377 COMPANY NAME: STONEWATER PIPELINE COMPANY LLC
TARIFF CODE: T	Г RRC TARIFF NO: 19327
DESCRIPTION:	Transmission Transportation STATUS: A
OPERATOR NO:	823866
ORIGINAL CO	NTRACT DATE: 11/01/1988 RECEIVED DATE: 08/06/2009
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2015
Π	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	MMENT: None
REASONS FOR FIL	ING
NEW FILING: 1	N RRC DOCKET NO:
CITY ORDINAN	ICE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Submittal of rate effective August, 2009
CUSTOMERS	
COTONERO	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO	HighMount Exploration & Production Texas LLC
CUSTOMER NO	
CUSTOMER NO 28359 CURRENT RATE CO	HighMount Exploration & Production Texas LLC N PMPONENT
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID	HighMount Exploration & Production Texas LLC N PMPONENT DESCRIPTION
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID	HighMount Exploration & Production Texas LLC N MPONENT DESCRIPTION \$0.1731 per MMBtu is the only component. The rate is capped at 6.0% of HighMount's current gas price at the receipt point, with a floor of \$0.11 per MMBtu (Determined monthly). The fee may be adjusted annually on the first day of February to reflect the change in
CUSTOMER NO 28359 CURRENT RATE CO	HighMount Exploration & Production Texas LLC N MPONENT Solution So
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID 3SW	Discretion Production Texas LLC N N DMPONENT DESCRIPTION \$0.1731 per MMBtu is the only component. The rate is capped at 6.0% of HighMount's current gas price at the receipt point, with a floor of \$0.11 per MMBtu (Determined monthly). The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9 Delivery Pt. ID # 66159 - \$6,424.54 per month demand charge to cover the cost of new pipeline installation. Rate expires April 30, 2010. Delivery Pt. ID # 66161 - \$12,163.45 per month demand charge to cover the cost of new pipeline and liquids handling facilities
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID 3SW	Discretion Production Texas LLC N DMPONENT \$0.1731 per MMBtu is the only component. The rate is capped at 6.0% of HighMount's current gas price at the receipt point, with a floor of \$0.11 per MMBtu (Determined monthly). The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9 Delivery Pt. ID # 66159 - \$6,424.54 per month demand charge to cover the cost of new pipeline installation. Rate expires April 30, 2010. Delivery Pt. ID # 66161 - \$12,163.45 per month demand charge to cover the cost of new pipeline and liquids handling facilities installation. Rate expires March 31, 2010. Delivery Pt. ID # 66162 - \$3,047.21 per month demand charge to cover the cost of liquids handling facilities installation. Rate expires
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID 3SW	Description Production Texas LLC N DESCRIPTION \$0.1731 per MMBtu is the only component. The rate is capped at 6.0% of HighMount's current gas price at the receipt point, with a floor of \$0.11 per MMBtu (Determined monthly). The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9 Delivery Pt. ID # 66159 - \$6,424.54 per month demand charge to cover the cost of new pipeline installation. Rate expires April 30, 2010. Delivery Pt. ID # 66161 - \$12,163.45 per month demand charge to cover the cost of liquids handling facilities installation. Rate expires March 31, 2010. Delivery Pt. ID # 66162 - \$3,047.21 per month demand charge to cover the cost of liquids handling facilities installation. Rate expires March 31, 2010. Delivery Pt. ID # 66163 - \$10,969.96 per month demand charge to cover the cost of new pipeline installation. Rate expires March 31, 2010. Delivery Pt. ID # 66163 - \$10,969.96 per month demand charge to cover the cost of new pipeline installation. Rate expires March 31, 2010.
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID 3SW	HighMount Exploration & Production Texas LLC N DESCRIPTION \$0.1731 per MMBtu is the only component. The rate is capped at 6.0% of HighMount's current gas price at the receipt point, with a floor of \$0.11 per MMBtu (Determined monthly). The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9 Delivery Pt. ID # 66159 - \$6,424.54 per month demand charge to cover the cost of new pipeline installation. Rate expires April 30, 2010. Delivery Pt. ID # 66161 - \$12,163.45 per month demand charge to cover the cost of new pipeline and liquids handling facilities installation. Rate expires March 31, 2010. Delivery Pt. ID # 66162 - \$3,047.21 per month demand charge to cover the cost of new pipeline installation. Rate expires March 31, 2010. Delivery Pt. ID # 66163 - \$10,969.96 per month demand charge to cover the cost of new pipeline installation. Rate expires July 31, 2010. Delivery Pt. ID # 66164 - \$10,817.60 per month demand charge to cover the cost of new pipeline installation. Rate expires July 31, 2010.
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID 3SW	HighMount Exploration & Production Texas LLC N DESCRIPTION \$0.1731 per MMBtu is the only component. The rate is capped at 6.0% of HighMount's current gas price at the receipt point, with a floor of \$0.11 per MMBtu (Determined monthly). The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9 Delivery Pt. ID # 66159 - \$6,424.54 per month demand charge to cover the cost of new pipeline installation. Rate expires April 30, 2010. Delivery Pt. ID # 66161 - \$12,163.45 per month demand charge to cover the cost of new pipeline and liquids handling facilities installation. Rate expires March 31, 2010. Delivery Pt. ID # 66162 - \$3,047.21 per month demand charge to cover the cost of liquids handling facilities installation. Rate expires March 31, 2010. Delivery Pt. ID # 66163 - \$10,969.96 per month demand charge to cover the cost of new pipeline installation. Rate expires July 31, 2010.
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID 3SW	HighMount Exploration & Production Texas LLC N DESCRIPTION \$0.1731 per MMBtu is the only component. The rate is capped at 6.0% of HighMount's current gas price at the receipt point, with a floor of \$0.11 per MMBtu (Determined monthly). The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9 Delivery Pt. ID # 66159 - \$6,424.54 per month demand charge to cover the cost of new pipeline installation. Rate expires April 30, 2010. Delivery Pt. ID # 66161 - \$12,163.45 per month demand charge to cover the cost of new pipeline and liquids handling facilities installation. Rate expires March 31, 2010. Delivery Pt. ID # 66163 - \$10,969.96 per month demand charge to cover the cost of new pipeline installation. Rate expires July 31, 2010. Delivery Pt. ID # 66164 - \$10,817.60 per month demand charge to cover the cost of new pipeline installation. Rate expires May 31, 2010. Delivery Pt. ID # 66164 - \$10,817.60 per month demand charge to cover the cost of new pipeline installation. Rate expires May 31, 2010. Delivery Pt. ID # 66164 - \$10,817.60 per month demand charge to cover the cost of new pipeline installation. Rate expires May 31, 2010. Delivery Pt. ID # 66164 - \$10,817.60 per month demand charge to cover the cost of new pipeline installation. Rate expires May 31, 2010. Delivery Pt. ID # 66164 - \$10,817.60 per month demand charge to cover the cost of new pipeline installation. Rate expires April 30, 2010. Delivery Pt. ID # 66161 - \$8,9
CUSTOMER NO 28359 CURRENT RATE CO RATE COMP. ID 3SW	HighMount Exploration & Production Texas LLC N DESCRIPTION \$0.1731 per MMBtu is the only component. The rate is capped at 6.0% of HighMount's current gas price at the receipt point, with a floor of \$0.11 per MMBtu (Determined monthly). The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9 Delivery Pt. ID # 66159 - \$6,424.54 per month demand charge to cover the cost of new pipeline installation. Rate expires April 30, 2010. Delivery Pt. ID # 66161 - \$12,163.45 per month demand charge to cover the cost of new pipeline and liquids handling facilities installation. Rate expires March 31, 2010. Delivery Pt. ID # 66162 - \$3,047.21 per month demand charge to cover the cost of new pipeline installation. Rate expires March 31, 2010. Delivery Pt. ID # 66163 - \$10,969.96 per month demand charge to cover the cost of new pipeline installation. Rate expires July 31, 2010. Delivery Pt. ID # 66164 - \$10,817.60 per month demand charge to cover the cost of new pipeline installation. Rate expires May 31, 2010. Delivery Pt. ID # 66166 - \$8,989.27 per month demand charge to cover the cost of new pipeline installation. Rate expires May 31, 2010. Delivery Pt. ID # 66166 - \$8,989.27 per month demand charge to cover the cost of new pipeline installation. Rate expires May 31, 2010. Delivery Pt. ID # 66166 - \$8,989.27 per month demand charge to cover the cost of new pipeline installation. Rate expires May 31, 2010.

The fee may be adjusted annually on the first day of February to reflect the change in the Implicit Price Deflator for Gross Domestic Product (published by the US Department of Commerce from the 1988 IPD of 103.9

TARIFF CODE: TT	RRC TA	ARIFF NO: 1	19327			
ELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
66148	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	503595 Aldwell D	elivery Pt into Er	terprise Texas, Sutton County			
Customer	28359	HighN	Yount Exploration & Production	Texas LLC		
66147	R	MMBtu	\$.0700	08/01/2008	Ν	
DESCRIPTION:	504006 Iron Horse	West Aldwell D	elivery Pt into Enterprise Texas	Sutton County		
Customer	28359	HighN	Aount Exploration & Production	Texas LLC		
66149	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	503596 MayRay D	Delivery Pt into E	nterprise Texas, Sutton County			
Customer	28359	HighN	Yount Exploration & Production	Texas LLC		
66150	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	4878 Graham Deli	very Pt into Oasis	s, Sutton County			
Customer	28359	HighN	Yount Exploration & Production	Texas LLC		
66151	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	4646 Range Delive	ery Pt into Oasis,	Sutton County			
Customer	28359	HighN	Yount Exploration & Production	Texas LLC		
66152	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	5790 Whitehead D	elivery Pt into O	asis, Sutton County			
Customer	28359	HighN	Yount Exploration & Production	Texas LLC		
66153	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720150 Mayer Bif	f Receipt Pt, Sutt	on County			
Customer	28359	HighN	Yount Exploration & Production	Texas LLC		
66154	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720189 Mayer CK					
Customer	28359	HighN	Yount Exploration & Production	Texas LLC		
66155	R	MMBtu	\$.1770	08/01/2009	N	
DESCRIPTION:	720140 Mayer DC					
Customer	28359	•	Yount Exploration & Production	Texas LLC		
66156	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720137 Mayer GL	Jr Receipt Pt, Su	tton County			
Customer	28359	-	Yount Exploration & Production	T 110		

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TT	RRC TA	RIFF NO:	19327		
ELIVERY POINTS					
<u>ID</u> 66145	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1770	EFFECTIVE DATE 08/01/2009	<u>CONFIDENTIAL</u> N
					IN IN
DESCRIPTION:		-	to Enterprise Texas, Sutton Cour		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66146	R	MMBtu	\$.1770	08/01/2009	Ν
DESCRIPTION:	504012 Burns Lean	Delivery Pt in	to Enterprise Texas, Sutton Coun	ty	
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66157	R	MMBtu	\$.1770	08/01/2009	Ν
DESCRIPTION:	720141 Mayer GL	Sr Receipt Pt, S	Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66158	R	MMBtu	\$.1770	08/01/2009	N
DESCRIPTION:	720159 Glasscock l	Receipt Pt, Sutt	ton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66159	R	MMBtu	\$.1770	08/01/2009	Ν
DESCRIPTION:	720089 Iron Horse	Valliant Receij	pt Pt, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66160	R	MMBtu	\$.1770	08/01/2009	Ν
DESCRIPTION:	720160 VV Battery	Receipt Pt, Su	tton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66161	R	MMBtu	\$.1770	08/01/2009	Ν
DESCRIPTION:	720092 Iron Horse	Mayfield Rece	ipt Pt, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66162	R	MMBtu	\$.1770	08/01/2009	N
DESCRIPTION:	720094 Iron Horse	Fawcett Annex	Receipt Pt, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66163	R	MMBtu	\$.1770	08/01/2009	Ν
DESCRIPTION:	730172 Iron Horse	Wilson North I	Receipt Pt, Sutton County		
Customer	28359	High	Mount Exploration & Production	Texas LLC	
66164	R	MMBtu	\$.1770	08/01/2009	Ν
DESCRIPTION:			Receipt Pt, Sutton County		
	28359	-	Mount Exploration & Production	T 110	

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

TARIFF CODE: TT	RRC TA	RIFF NO:	19327			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
66165	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720133 Ward East F	•	-			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
66166	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720090 Iron Horse	Wilson South F	Receipt Pt, Sutton County			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
66167	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720146 Beasley Rec	ceipt Pt, Sutton	County			
Customer	28359	High	Mount Exploration & Productior	Texas LLC		
66168	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720121 Cedar Ranc	h Receipt Pt, S	utton County			
Customer	28359	High	Mount Exploration & Productior	Texas LLC		
66169	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720110 M&B Recei	ipt Pt, Sutton C	county			
Customer	28359	High	Mount Exploration & Productior	Texas LLC		
66170	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720120 Sudderth Re	eceipt Pt, Sutto	n County			
Customer	28359	High	Mount Exploration & Productior	Texas LLC		
66171	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720049 Whitehead I	Receipt Pt, Sut	ton County			
Customer	28359	High	Mount Exploration & Productior	Texas LLC		
66172	R	MMBtu	\$.0700	08/01/2008	Ν	
DESCRIPTION:	730085 Iron Horse	West Aldwell I	Receipt Pt, Sutton County			
Customer	28359	High	Mount Exploration & Production	Texas LLC		
66173	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720104 Aldwell Red	ceipt Pt, Sutton	County			
Customer	28359	High	Mount Exploration & Productior	Texas LLC		
66174	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720135 Enron Gran	ger Receipt Pt,	Sutton County			
Customer	28359	High	Mount Exploration & Productior	Texas LLC		

RRC COID:	7377	COMPAN	Y NAME: STONEWAT	ER PIPELINE COM	PANY LLC	
TARIFF CODE: T	T RRC TA	ARIFF NO:	19327			
DELIVERY POINTS						
<u>ID</u> 66175	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1770	EFFECTIVE DATE 08/01/2009	<u>CONFIDENTIAL</u> N	
DESCRIPTION:	720220 Primal Rec	ceipt Pt, Sutton C	County			
Customer	28359	Highl	Mount Exploration & Production	n Texas LLC		
66176	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720216 Range Gla	sscock Receipt I	Pt, Sutton County			
Customer	28359	Highl	Mount Exploration & Production	1 Texas LLC		
66177	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	720103 MayRay R	eceipt Pt, Suttor	n County			
Customer	28359	Highl	Mount Exploration & Production	n Texas LLC		
66178	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	130151 Wilson Ce	ntral Receipt Pt,	Sutton County			
Customer	28359	Highl	Mount Exploration & Production	n Texas LLC		
66179	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	130153 Genini Rec	ceipt Pt, Sutton (County			
Customer	28359	Highl	Mount Exploration & Production	n Texas LLC		
66180	R	MMBtu	\$.1770	08/01/2009	Ν	
DESCRIPTION:	730007 Hudspeth I	Hospital Receipt	Pt, Sutton County			
Customer	28359	Highl	Mount Exploration & Production	1 Texas LLC		
YPE SERVICE PRO	OVIDED					
TYPE OF SERVICE	E SERVICE DES	SCRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					
UC APPLICABILIT	ſY					
FACTS SUPPORTI	NG SECTION 104.00	3(b) APPLICA	BILITY			
Neither the gas utility NOTE: (This fact c affiliated j	annot be used to suppo	n unfair advanta rt a Section 104.	ge during the negotiations. 003(b) transaction if the rate to l	be charged or offerred to be c	harged is to an	
The parties are affiliate	ed.					
Competition does or d	id exist either with anot	ther gas utility, a	nother supplier of natural gas, o	r a supplier of an alternative t	form of energy.	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 7377 COMPANY NAME: STONEWATER PIPELINE COMPANY LLC
TARIFF CODE: TT RRC TARIFF NO: 20338
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 823866
ORIGINAL CONTRACT DATE: 11/01/1988 RECEIVED DATE: 08/06/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2015
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): updated term of contract date from 2012 to 2015
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
28359 HighMount Exploration & Production Texas LLC
N
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
5SW \$0.075 per MMBtu is the only component.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67297 R MMBtu \$.0750 01/01/2008 N
DESCRIPTION: 720100 Whitworth Receipt Pt, Edwards County
Customer 28359 HighMount Exploration & Production Texas LLC
67298 R MMBtu \$.0750 01/01/2008 N
DESCRIPTION: 720102 Mayfield Receipt Pt, Edwards County
Customer 28359 HighMount Exploration & Production Texas LLC
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation

RRC COID: 7377 COMPANY NAME: STONEWATER PIPELINE COMPANY LLC TARIFF CODE: TT RRC TARIFF NO: 20338 TUC APPLICABILITY EACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The parties are affiliated. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.