

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7374 **COMPANY NAME:** KINDER MORGAN BORDER PIPELINE LLC

TARIFF CODE: TT **RRC TARIFF NO:** 18903

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 463307

ORIGINAL CONTRACT DATE: 02/04/1999 **RECEIVED DATE:** 09/17/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28009	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
527008	<p>FIRM TRANSPORTATION SERVICE: Each month for the term of the contract, Shipper shall pay the greater of the Demand Charge or the Alternate Charge for original Firm Capacity reserved on transporter's pipeline, plus the Additional Charge (when applicable), plus applicable Fuel. The monthly Demand Charge applies to bi-directional firm transportation between the US border and King Ranch and is derived from a rate of \$0.0645 cents per MMBtu on Shipper's reserved Firm Capacity and is calculated as follows: \$392,375 system transportation Demand Charge per month X 82.5% intrastate service equals \$323,709 current Demand Charge per month. This charge is a minimum monthly charge and will be remitted whether or not Shipper has delivered gas to transporter. The Alternate Charge applies to bi-directional firm transportation between the US border and Banquete area and is derived from a rate of \$0.0745 cents per MMBtu on Shipper's reserved Firm Capacity. When services utilizing both Demand and Alternate Charges occur in the same month, the final monthly charge is a summation of the Alternate Charge for each day of the month, calculated per the following formula: Alternate Charge equals (C X \$0.0645 + K X \$0.0645 + B X \$0.0745) X 82.5% where C is equal to daily contract quantity less the total of K + B, K is equal to MMBtus transported between the US border and King Ranch, B is equal to MMBtus transported between the US border and the Banquete area and 82.5% is equal to the portion of intrastate service. Effective 12/01/2007, Shipper reserved Additional Firm Capacity for remaining term of contract. Monthly Demand Charge for Additional Firm Capacity in addition to the monthly Charge for original Firm Capacity will apply and be determined: Each month for remaining term of contract, Shipper shall pay the greater of the Additional Demand Charge or Additional Alternate Charge for Additional Firm Capacity reserved on pipeline, + Additional Charge (when applicable), + applicable Fuel (no provision for firm commodity charge). Monthly Additional Demand Charge applies to bi-directional firm transportation between the US border and King Ranch pursuant to Additional Firm Capacity and is derived from a rate of \$0.055 per MMBtu on Shipper's reserved Additional Firm Capacity and is calculated: \$167,292 system transportation Additional Demand Charge per month x 82.5% intrastate service equals \$138,016 Additional Demand Charge per month is a minimum monthly Charge and will be remitted whether or not Shipper has delivered gas to transporter. Additional Alternate Charge applies to bi-directional firm transportation between the US border and Banquete area pursuant to the Additional Firm Capacity and derived from rate of \$0.065 per MMBtu on Shipper.s reserved Additional Firm Capacity. When services utilizing both Additional Demand and Additional Alternate Charges occur same month, the final monthly Charge for Additional Firm Capacity is summation of the Additional Alternate Charge for each day of the month, calculated: Additional Alternate Charge equals (C1X\$0.055+K1X\$0.055+ B1X\$0.065) X 82.5% where C1 is equal to the Additional Firm Capacity - the total of K1+B1, K1 is equal to MMBtus transported between the US border and King Ranch pursuant to the Additional Firm Capacity, B1 is equal to MMBtus transported between the US border and Banquete area pursuant to Additional Firm Capacity and 82.5% is equal to portion of intra service. INTERRUPTIBLE TRANSPORTATION SERVICE: Interruptible rates apply to MMBtus per day that exceed firm contract quantities at rates of \$0.055 cents per MMBtu for gas transported from the US border to King Ranch and \$0.065 cents per MMBtu for gas transported from the US border to the Banquete area. ADDITIONAL CHARGE: An Additional Charge of \$0.0208 cents will be charged to Shipper for all MMBtus entering the pipeline at Gilmore and LaGloria. FUEL RETAINED: Fuel is retained at the following points at the percentages: Tennessee Zim, Starr County 0.87%, NGPL at Thompsonville 0.85%, Midcon Texas, Leyendecker 0.82%. All other points 0.50%</p>

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RATE ADJUSTMENT PROVISIONS:

Contracts 527008 and 527041 Shpr has right to reserv up to 100,000 MMBtu/D of Addtl Firm Capcty over term. If Shpr rsvs Addtl Firm Capcty on systm, a mthly Dmnd Chrg for such Addtl Firm Capcty in addtn to the mnthly Chrg will apply & be dtrmd: Each mnth for remaing term of cntct, Shpr shall pay the grtr of the Addtl Dmnd Chrg or Addtl Altrnt Chrg for Addtl Firm Capcty rsvrd on PL, + Addtl Chrg (when applcbl), + applcbl Fuel (no provsn for firm cmmdty chrg). Mnthly Addtl Demnd Chrg applies to bi-drcntl frm transp betw the US border & King Ranch pursnt to Addtl Firm Capcty & is drvd from a rate of \$.055 per MMBtu on Shpr's rsvrd Addtl Firm Capcty & is calc: (the calc assum shpr rsvs full 100,000 MMBtu/D of Addtl Firm Capcty allwd per cntct) \$167,292 systm trnsprt Addtl Dmnd Chrg per mth x 82.5% intra serv = \$138,016 Addtl Dmnd Chrg per mnth. Is a min mthly Chrg & will be rmttd whether or not Shpr has dlvr'd gas to transprtr. Addtl Altrnt Chrg applies to bi-drcntl frm transp betw the US border & Banquete area pursnt to the Addtl Firm Capcty & drvd frm rate of \$.065 per MMBtu on Shpr's rsvrd Addtl Firm Capcty. When srvc's utilizng both Addtl Demnd & Addtl Altrnt Chrgs occur same mnth, the finl mnthly Chrg for Addtl Firm Capcty is sumtmn of the Addtl Altrnt Chrg for each day of the mth, calcd: Addtl Altrnt Chrg = (C1X\$.055+K1X\$.055+ B1X\$.065) X 82.5% where C1 is = to the Addtl Firm Capcty - the ttl of K1+B1, K1 is = to MMBtus transp betw the US border & King Ranch purs to the Addtl Firm Capcty, B1 is = to MMBtus transp betw the US brdr & Banquete area purs to Addtl Firm Capcty & 82.5% is = to portion of intra srv. Addtl \$.0208 will be Chrgd to Shpr for all mmbtu's entrng PL at Gilmore & LaGloria.Fuel is retnd at fllwng pts at the %'s: Tenn Zim, Star Cty 87%, NGPL at Thompsonville .85%, Midcon TX, Leyendecker .82%, All other.50%

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65487	D	MNTHLY	\$363783.3400	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28009	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.