

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18743

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27680	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575945	Facilities Operating fee \$750 per month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575945

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64511	D	MNTHLY	\$750.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27680	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Agreement

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 21275

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2007      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30146	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575528	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575528 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64502	D	MNTHLY	\$911400.0000	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30146	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 21276

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 09/01/2006      **RECEIVED DATE:** 05/01/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2006

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27678	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575299	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575299 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64502	D	MNTHLY	\$465000.0000	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27678	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 21855

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 06/01/2009      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2009

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31076	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
577257	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 577257 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71615	D	MNTHLY	\$123000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31076	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Park and Loan

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18744

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 07/01/1995      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2010

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27782	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-072551	The rate for the first 1,000,000 MMBtus delivered during the Contract year shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus thirty cents (\$0.30). The rate for volumes delivered in excess of 1,000,000 MMBtus shall be priced at Inside FERC plus twenty-eight cents (\$0.28) for the remainder of the applicable Calendar year. In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-072551

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7336                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 18744**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64786	D	MMBTU	\$3.7613	06/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27782                      **CONFIDENTIAL**					
64788	D	MMBTU	\$3.7613	06/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27782                      **CONFIDENTIAL**					
64789	D	MMBTU	\$3.7613	06/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27782                      **CONFIDENTIAL**					
64811	D	MMBTU	\$3.7613	06/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27782                      **CONFIDENTIAL**					
64817	D	MMBTU	\$3.7613	06/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27782                      **CONFIDENTIAL**					
64818	D	MMBTU	\$3.7613	06/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27782                      **CONFIDENTIAL**					
66461	D	MMBTU	\$3.7613	06/01/2009	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27782                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18745

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 07/01/1992      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2008

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2006

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27786	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098104	Monthly price per MMBtu consists of a commodity component of first of month Houston Ship Channel Index plus a transportation component of \$0.24 .

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098104 If index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64548	D	MMBTU	\$3.7200	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27786	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18746

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 02/01/1987      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/1987

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27695	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098113	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus fifty cents (\$0.50). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098113

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64526	D	MMBTU	\$3.9800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27695	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18747

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 09/01/1999      **RECEIVED DATE:** 09/29/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/1989  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27762	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098142	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098142 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64540	D	MMBTU	\$10.4713	05/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27762	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18748

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/1996      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27700	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098161	The rate to be paid monthly by Buyer to Seller for each MMBtu of gas delivered under the terms of the contract shall be equivalent to the sum of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) , plus seventy-five cents (\$0.75). Buyer will also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098161

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64531	D	MMBTU	\$4.2300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			
64532	D	MMBTU	\$4.2300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			
64533	D	MMBTU	\$4.2300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			
64534	D	MMBTU	\$4.2300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18748

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18749

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 01/01/2000      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27749	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098187	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098187 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$3.5800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27749	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18750

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/16/2001      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27757	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098241	Buyer shall pay Seller a rate equivalent to 100 percent of the index price quoted in Inside FERC's Gas Market Report in the section entitled Delivered Spot - Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In addition, Buyer shall have the right to request a fixed price for one or more months on all or a portion of the gas it purchases from Seller in lieu of the foregoing provision. Buyer may request a fixed price by no later than noon of the fourth business day prior to the close of a particular month's NYMEX natural gas Henry Hub futures contract. Seller has the option to accept or decline the request.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098241

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64519	D	MMBTU	\$3.6685	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27757	**CONFIDENTIAL**			
64767	D	MMBTU	\$3.7563	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27757	**CONFIDENTIAL**			
64769	D	MMBTU	\$3.6204	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27757	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18750

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18751

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2001      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27700	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098247	Rate shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus five (\$0.05) cents.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098247

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64602	D	MMBTU	\$3.9800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			
64620	D	MMBTU	\$3.9800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			
64820	D	MMBTU	\$3.5300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**RRC COID:** 7336                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 18751

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18752

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2003

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27743	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098292	For quantities of gas described as Primary Daily Requirement sold each month by Seller to Buyer at certain facilities further described in the Contract, the price payable shall be equal to the 'MARKET CENTER SPOT-GAS PRICES (per MMBtu) East Texas/ Houston Ship Channel index, as reported in the first publication each month of INSIDE F.E.R.C.'s GAS MARKET REPORT for the applicable month in which deliveries are made hereunder (Monthly Index). For quantities of gas sold each month to another group of facilities further described in the Contract, the following shall apply: (a)Daily Base Usage. The price payable for the Gas sold by Seller each Day at the Delivery Points for an agreed upon base quantity for this group of facilities shall be equal to the above described Monthly Index minus two cents (\$0.02). (b)The price payable for quantities in excess of the base quantity in (a) above shall be a price per MMBtu equal to the Daily Midpoint as reported in the Daily Price Survey of Gas Daily (as published by Platt's) for East-Houston-Katy, Houston Ship Channel for the day following the applicable date of flow (Daily Index Price), minus two cents (\$0.02). Daily Deficiency Damages. In addition to the amounts payable for quantities of Gas delivered hereunder as provided for in paragraphs 1. and 2. above, for each day during the month during which a Daily Deficiency Quantity (a quantity less than the Daily Base) has occurred and the Daily Index Price for the day on which the Daily Deficiency Quantity is incurred is greater than the Monthly Index price in effect for such month, Buyer shall pay Seller an amount equal to the Daily Deficiency Quantity multiplied by the difference obtained by subtracting the Monthly Index Price in effect for the applicable month from the Daily Index Price in effect for such day. Daily Deficiency Credit. In addition to the amounts payable for quantities of gas delivered hereunder as provided above, for each day during the month during which a Daily Deficiency Quantity has occurred and the Daily Index Price for the day on which the Daily Deficiency Quantity is incurred is greater than the Monthly Index Price in effect for such month, Seller shall credit to buyer an amount equal to the Daily Deficiency Quantity in MMBtus multiplied by the difference obtained by subtracting the Monthly Index Price in effect for the applicable month from the Daily Index Price in effect for such day.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098292

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64804	D	MMBTU	\$3.5800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27743	**CONFIDENTIAL**			
64806	D	MMBTU	\$3.6000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27743	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 18752

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18753

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/31/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27703	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098300	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098300 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$4.2948	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27703	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18754

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 05/01/2003      **RECEIVED DATE:** 03/13/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27726	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098314	Daily Nominated Quantity: price per MMBtu \except gas delivered to RRC #'s 33927 and 33975) equal to the Market Center Spot-Gas Prices \per MMBtu) East Texas/Houston Ship Channel index \Monthly Index Price) as reported in the first publication each month of Inside FERC's Gas market report minus \$.01. For Daily Nominated Quantity to 15,000 MMBtu/D delivered to RRC # 33927 and 33975 Monthly Index Price minus \$.02 volumes in excess of 15,000 MMBtu/D Monthly index price minus \$.01. Swing gas: first 10,000 MMBtu price equal to 100% of the Midpoint as reported in the Daily Price Survey for East-Houston-Katy, Houston Ship Channel \Gas Daily Plus Two Index) as published by Platts in the Gas Daily issue published two business days following actual day of delivery. For quantities of swing gas in excess of 10,000 but up to 20,000 MMBtu/D the Gas Daily Plus Two Index plus \$.02. Note all sales are plus any applicable Taxes. Deficiency Amount: in addition in any Month during which a deficiency amount is incurred in the aggregate at the Delivery Points, Shell shall charge Buyer the Monthly Index Price minus \$.01 or minus \$.02 \whichever is applicable based on delivery point) and shall repurchase from Buyer such Deficiency Amount at a price per MMBtu equal to the Gas Daily Plus Two Index. In addition, Buyer shall pay Seller a reservation charge during the term of the agreement equal to \$26,500 per Month. The reservation charge is due regardless of whether Buyer purchases any gas during the applicable Month. At any time during the term of the agreement, Buyer and Seller may agree to a fixed price or a floating price with a fixed price floor, cap, ceiling or collar as an alternative

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098314 If publication utilized for pricing ceases to be published or does not aily reflect market conditions, the parties agree to negotiate in good faith to select a mutually acceptable alternative publication. The alternative index will take effect in the month following the month in which the parties agree

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7336                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC**

**TARIFF CODE: TS                      RRC TARIFF NO: 18754**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64747	D	MMBTU	\$6.1855	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27726                      **CONFIDENTIAL**					
64748	D	MMBTU	\$6.1855	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27726                      **CONFIDENTIAL**					
64776	D	MMBTU	\$6.1855	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27726                      **CONFIDENTIAL**					
64822	D	MMBTU	\$6.1855	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27726                      **CONFIDENTIAL**					
64747	D	MNTHLY	\$9470.5000	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27726                      **CONFIDENTIAL**					
64748	D	MNTHLY	\$9470.5000	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27726                      **CONFIDENTIAL**					
64776	D	MNTHLY	\$9470.5000	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27726                      **CONFIDENTIAL**					
64822	D	MNTHLY	\$9470.5000	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27726                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18754

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18756

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 07/01/2004      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2009

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27700	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573515	Price first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.75/MMBtu, plus taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573515 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64531	D	MMBTU	\$4.2300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			
64533	D	MMBTU	\$4.2300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18758

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 12/01/2004      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/02/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27689	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573757	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573757 Mutually agreeable

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64521	D	MMBTU	\$3.5895	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27689	**CONFIDENTIAL**			
64521	D	MNTHLY	\$3132.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27689	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18758

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18759

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/01/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29698	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576819	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576819 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64546	D	MMBTU	\$3.7300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29698	**CONFIDENTIAL**			
64547	D	MMBTU	\$3.5800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29698	**CONFIDENTIAL**			
64546	D	MNTHLY	\$750.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29698	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18759

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18760

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 02/01/1989      **RECEIVED DATE:** 08/06/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/1990  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27753	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573992	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20. Minimum bill of (\$500.00) during any such month. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573992

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64581	D	MMBTU	\$3.3900	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27753	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18761

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27707	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574050	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574050 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64545	D	MMBTU	\$3.6337	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27707 **CONFIDENTIAL**					
64690	D	MMBTU	\$3.5629	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27707 **CONFIDENTIAL**					
64545	D	MNTHLY	\$1044.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27707 **CONFIDENTIAL**					
64690	D	MNTHLY	\$1044.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27707 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 18761

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.







GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18764

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 09/15/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/15/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27728	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574615	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574615 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64677	D	MMBTU	\$4.1864	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27728 **CONFIDENTIAL**					
64679	D	MMBTU	\$3.8710	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27728 **CONFIDENTIAL**					
64679	D	MNTHLY	\$20000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27728 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18764

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18765

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 12/01/2005      **RECEIVED DATE:** 02/27/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2006

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27698	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574654	First of month gas at 99% of First-of-Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) minus \$0.20/MMBtu. Incremental intra-month gas Buyer's option to pay first of month price or 99% of Gas Day-Houston Ship Channel minus \$0.20/MMBtu on days of incremental deliveries. If flow at any delivery point less than 300 Mcf/c, Seller pays Buyer \$300. Buyer may deduct fee for out of spec gas.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574654 If Gas Daily price ceases to be published, Buyer to chose comparable replacement index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64591	D	MMBTU	\$6.5870	12/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27698	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18766

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 07/01/2004      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2009

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27699	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574670	First of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.05, plus tax.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574670 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64561	D	MMBTU	\$3.4300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27699	**CONFIDENTIAL**			
64632	D	MMBTU	\$3.4300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27699	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18766

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18768

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 05/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27714	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575115	Monthly nominated quantity price first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.35 (Monthly Price). Monthly excess quantity price average of Gas Daily, Midpoint, East-Houston-Katy Ship Channel for the month (Excess Price). Monthly Deficiency quantity price positive difference, if any, by subtracting the Excess Price from Monthly Price times deficiency quantity. All prices plus tax.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575115 At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative to Monthly Index for a specified quantity of gas for a particular month. If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64585	D	MMBTU	\$3.8493	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27714	**CONFIDENTIAL**			
64585	D	MNTHLY	\$750.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27714	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18768

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18769

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27682	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575185	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575185 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64523	D	MMBTU	\$3.5500	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27682	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18770

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2007      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27684	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575576	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575576 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64515	D	MMBTU	\$3.6294	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27684	**CONFIDENTIAL**			
64515	D	MNTHLY	\$1632.1500	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27684	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18770

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18771

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18772

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27700	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576802	Price mutually agreed on a deal by deal basis, plus tax.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576802 Mutually agreed to by the parties on a deal by deal basis. At any time, parties may agree to a fixed price for a specified quantity of gas for a particular period of days or months.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64658	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			
66462	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27700	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18773

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64512	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64530	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64536	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64537	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64552	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64576	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64597	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64605	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64617	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					
64627	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18773

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64632	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699      **CONFIDENTIAL**					
64635	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699      **CONFIDENTIAL**					
64659	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699      **CONFIDENTIAL**					
64661	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699      **CONFIDENTIAL**					
64696	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699      **CONFIDENTIAL**					
64726	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699      **CONFIDENTIAL**					
67260	D	MMBTU	\$3.5400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27699      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18774

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 11/29/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28047	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575835	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575835 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$6.3000	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28047	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18775

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 08/01/2004      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28046	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575843	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575843 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$4.2178	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28046	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18966

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/1993      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/1994  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27691	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-034162	The rate per MMBtu for gas sold each month shall be at the index price quoted in the periodical Inside FERC's Gas Market Report in the section entitled 'Delivered Spot-Gas Prices' under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus an additional amount (margin) equal to ninety cents (\$0.90). Buyer shall also pay taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-034162

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64695	D	MMBTU	\$4.3800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27691	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18967

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 02/01/1987      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2005

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27777	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-080551	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus fifty cents (\$0.50). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-080551

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64796	D	MMBTU	\$3.9800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27777	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18968

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 11/01/1994      **RECEIVED DATE:** 12/10/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/1996

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27744	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-086066	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents (\$0.20). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of two hundred fifty dollars (\$250.00) per month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-086066

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64804	D	MMBTU	\$12.9400	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27744	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18968

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18969

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 12/01/1998      **RECEIVED DATE:** 02/23/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27782	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098058	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus thirty cents (\$0.30). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098058

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64711	D	MMBTU	\$7.5700	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27782	**CONFIDENTIAL**			
64757	D	MMBTU	\$7.5700	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27782	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18969

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18970

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 01/01/2000      **RECEIVED DATE:** 05/01/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27742	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098169	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098169 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$4.1855	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27742	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18971

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27732	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098196	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098196 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64778	D	DMDFEE	\$379.0000	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27732 **CONFIDENTIAL**					
64713	D	MMBTU	\$3.9944	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27732 **CONFIDENTIAL**					
64778	D	MMBTU	\$3.9598	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27732 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18971

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.







GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18974

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2001      **RECEIVED DATE:** 12/11/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27769	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098218	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098218 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64778	D	MMBTU	\$9.1400	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27769	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18976

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2002      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27774	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098261	The rate to be paid monthly by Buyer to Seller shall be equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gs Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus \$.50

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098261

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64784	D	MMBTU	\$4.0148	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27774	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18977

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 03/01/2002      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change and customer name and contract number change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31075	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577228	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-577228 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$3.4968	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31075	**CONFIDENTIAL**			
64762	D	MMBTU	\$3.5950	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	31075	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18977

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18978

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2002      **RECEIVED DATE:** 07/21/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27686	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098269	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098269 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$9.4000	03/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27686	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18979

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2002      **RECEIVED DATE:** 12/10/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27731	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098287	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098287 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64737	D	MMBTU	\$12.9400	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27731	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18980

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27788	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098288	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098288 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64745	D	MMBTU	\$3.6103	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27788	**CONFIDENTIAL**			
64745	D	MNTHLY	\$7982.2500	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27788	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18980

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18981

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27787	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098293	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098293 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$3.4300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27787	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18982

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 07/21/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27711	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098309	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098309 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$9.6321	03/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27711	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18983

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2003      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27704	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098317	The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under the heading East Texas, Houston Ship Channel, Index plus \$1.00

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098317 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64824	D	MMBTU	\$4.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27704	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18984

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 09/01/2003      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2008

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2007

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27730	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572527	(i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.08/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to Buyers other facilities; (ii) price for any daily quantities exceeding Baseload, up to additional 40,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.08/MMBtu, plus additional \$0.02/MMBtu for any gas delivered to Buyer's other facilities, plus a demand fee of 1% of Monthly Index times 40,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.10/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572527 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64683	D	MMBTU	\$3.6402	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27730	**CONFIDENTIAL**			
64753	D	MMBTU	\$3.6011	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27730	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18984

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18985

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 06/17/2003      **RECEIVED DATE:** 03/13/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2008

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28622	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576287	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576287 If any index ceases, parties to agree to new index or price mechanism within 30 days or submit to arbitration.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64703	D	MMBTUS	\$6.0600	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 28622 **CONFIDENTIAL**					
64703	D	MMBTUT	\$0.0300	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 28622 **CONFIDENTIAL**					
64702	D	MNTHLY	\$18750.0000	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 28622 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18985

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18986

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2004      **RECEIVED DATE:** 12/11/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/31/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27759	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572974	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572974 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$7.8550	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27759	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18987

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27735	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573370	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573370

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64689	D	MMBTU	\$3.6896	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27735	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18988

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 06/01/1997      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/28/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27702	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573382	The rate to be paid monthly by Buyer for each MMBtu of gas delivered under the terms of the contract shall be equivalent to one hundred and two percent (102%) of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573382

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64764	D	MMBTU	\$3.5496	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27702	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18989

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 03/01/2004      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27733	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573461	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573461 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64688	D	MMBTU	\$4.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27733	**CONFIDENTIAL**			
64688	D	MNTHLY	\$40.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27733	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18989

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18990

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27765	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573519	INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, plus \$0.26/MMBtu, plus taxes. At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative for a specified quantity of gas for a particular month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573519 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64744	D	MMBTU	\$5.0438	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27765	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18991

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:** 10/01/2007  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27731	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573581	(i) Price for monthly nominated Baseload gas is 1st publication of month of Inside FERC Gas Market Report, Market Center Spot-Gas Prices (per MMBtu), East Texas/Houston Ship Channel, plus \$0.12/MMBtu (Monthly Index), whether actually taken by Buyer during such month or not, plus additional \$0.02/MMBtu for any gas delivered to third-party storage for Buyers account; (ii) price for any daily quantities exceeding Baseload, up to additional 50,000 MMBtu/day (Swing) is Gas Daily, Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.10/MMBtu, plus a demand fee of 1% of Monthly Index times 50,000 MMBtu/day times the number of days in the month; (iii) price for any daily quantities exceeding Swing is Daily Index, plus \$0.12/MMBtu. Any day Buyer fails to take all Baseload, Seller may purchase deficiency for such day at Daily Index minus \$0.05/MMBtu. All prices are plus tax.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573581 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18991

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64737	D	DMDFEE	\$.0278	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27731	**CONFIDENTIAL**			
64754	D	DMDFEE	\$.0278	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27731	**CONFIDENTIAL**			
64737	D	MMBTU	\$3.5763	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27731	**CONFIDENTIAL**			
64754	D	MMBTU	\$3.5763	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27731	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18992

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2004      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27692	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573669	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573669 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64706	D	MMBTU	\$3.5650	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27692	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18993

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27740	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573806	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573806 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64704	D	MMBTU	\$3.8900	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27740	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18994

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 10/01/1995      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27736	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573877	The price for each MMBtu of gas delivered each gas day, shall be a price per MMBtu, calculated on a dry basis, equal to the Daily Midpoint as reported each day in the Daily Price Survey of Gas Daily (as published by Platts) for East-Houston-Katy, Houston Ship Channel for the applicable date of flow plus \$.05 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573877 In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such price is discontinued, the parties hereto shall select a new mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, the contract shall terminate without further notice at the end of such thirty days.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64725	D	MMBTU	\$3.7720	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27736	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18995

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 02/01/2005      **RECEIVED DATE:** 12/21/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** first time sold gas

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28154	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573946	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573946 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64674	D	MMBTU	\$6.1500	11/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28154	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18996

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 05/01/2005      **RECEIVED DATE:** 12/21/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27778	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574099	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574099 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64807	D	MMBTU	\$6.4700	11/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27778	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18997

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/01/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27761	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574170	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574170 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64757	D	MMBTU	\$3.5700	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27761	**CONFIDENTIAL**			
64817	D	MMBTU	\$3.5700	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27761	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18997

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18998

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2005      **RECEIVED DATE:** 12/21/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27738	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574495	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574495 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64691	D	MMBTU	\$6.8693	11/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27738	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18999

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2005      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27789	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574532	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574532 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64686	D	MMBTU	\$3.6937	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27789	**CONFIDENTIAL**			
64686	D	MNTHLY	\$1632.1500	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27789	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 18999

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19000

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27737	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574553	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574553 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64736	D	MMBTU	\$3.5397	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27737 **CONFIDENTIAL**					
64736	D	MNTHLY	\$522.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27737 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19000

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19001

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 02/01/2006      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2006

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month-to-Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27763	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574667	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574667 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64809	D	MMBTU	\$3.5761	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27763	**CONFIDENTIAL**			
64809	D	MNTHLY	\$1044.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27763	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19001

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19002

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 07/21/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2006

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27747	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574698	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574698 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$9.4400	03/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27747	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19003

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 03/20/2006      **RECEIVED DATE:** 12/21/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/20/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27690	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574723	Not Applicable.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574723 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64538	D	MMBTU	\$7.0000	11/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27690 **CONFIDENTIAL**					
64755	D	MMBTU	\$6.9700	11/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27690 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19003

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19004

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27739	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574758	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574758 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64692	D	MMBTU	\$3.7026	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27739	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19005

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27754	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574890	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574890 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64756	D	MMBTU	\$3.5900	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27754	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19006

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 04/01/2006      **RECEIVED DATE:** 05/08/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2006

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27760	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574983	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574983 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64706	D	MMBTU	\$3.7900	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27760	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19007

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 08/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27734	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575176	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575176 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64720	D	MNTHLY	\$1000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27734	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19008

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/01/2001      **RECEIVED DATE:** 08/22/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27764	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575311	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575311 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64766	D	MMBTU	\$10.1181	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27764	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19009

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28153	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575511	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575511 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$3.9067	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28153	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19010

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2007      **RECEIVED DATE:** 02/27/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27767	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575537	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575537 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64687	D	MNTHLY	\$750.0000	12/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27767	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19011

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27688	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575540	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575540 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64745	D	MMBTU	\$3.6027	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27688	**CONFIDENTIAL**			
64745	D	MNTHLY	\$12897.7500	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27688	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19011

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19012

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2000      **RECEIVED DATE:** 12/21/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27756	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575689	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575689 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64810	D	MMBTU	\$6.2881	11/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27756	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19013

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2002      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27727	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575705	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575705 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$3.5286	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27727	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19014

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/01/2004      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27722	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575904	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575904 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64749	D	MMBTU	\$3.6127	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27722 **CONFIDENTIAL**					
64749	D	MNTHLY	\$23490.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27722 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19014

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19015

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 09/01/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28151	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576016	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576016 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64810	D	MMBTU	\$4.1866	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28151	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19244

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/1996      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/1996  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29993	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098081	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098081 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$3.8250	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29993	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19245

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 03/26/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27785	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098195	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098195 Mutually agreed by the parties on a deal by deal basis.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$4.3000	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27785	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7336**      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC**

**TARIFF CODE: TS**      **RRC TARIFF NO: 19246**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64684	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64732	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64755	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64759	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64778	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
66065	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
66066	D	MMBTU	\$3.4800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19246

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19247

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2000      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27758	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098272	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098272 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64519	D	MMBTU	\$3.5221	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27758      **CONFIDENTIAL**					
64769	D	MMBTU	\$3.9400	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27758      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19247

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19248

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/2002      **RECEIVED DATE:** 03/26/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27746	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098277	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098277 Mutually agreed to by the parties on a deal by deal basis



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 7336**      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE LLC**

**TARIFF CODE: TS**      **RRC TARIFF NO: 19248**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64529	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64586	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64713	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64732	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64749	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64755	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64759	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64762	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
64778	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					
66058	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    27746      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19248

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66065	D	MMBTU	\$5.2600	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27746	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19249

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 12/11/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28313	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098237	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098237 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$8.6800	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28313	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19250

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 08/22/2002      **RECEIVED DATE:** 08/06/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30127	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098280	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098280 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$3.6800	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30127	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19251

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27771	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098290	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098290 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$4.2292	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27771	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19252

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 02/01/2003      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2003

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27709	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098312	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098312 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64707	D	MMBTU	\$3.8000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27709	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19253

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 09/01/2003      **RECEIVED DATE:** 12/11/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27775	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572686	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572686 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64698	D	MMBTU	\$9.1400	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27775	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19255

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27706	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573197	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573197 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64757	D	MMBTU	\$3.5300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27706	**CONFIDENTIAL**			
64817	D	MMBTU	\$3.5300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27706	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19255

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19256

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27748	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573219	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573219 Mutually agreeable

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$3.9600	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27748	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19257

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 03/26/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27780	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573694	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573694 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$4.2850	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27780	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19258

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/27/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28315	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574536	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574536 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64778	D	DMDFEE	\$15660.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28315	**CONFIDENTIAL**			
64778	D	MMBTU	\$3.5972	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28315	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19258

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19259

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 12/01/2005      **RECEIVED DATE:** 05/08/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2006

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27770	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574648	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

CONTRACT 36-574648 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$3.9650	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27770      **CONFIDENTIAL**					
64746	D	MMBTU	\$3.9800	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27770      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19259

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19260

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2006      **RECEIVED DATE:** 03/26/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27716	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574657	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574657 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$4.9500	01/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27716	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19261

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27784	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575665	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575665 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64803	D	MMBTU	\$3.7300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27784	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19262

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28234	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575982	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575982 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64803	D	MMBTU	\$3.8475	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28234	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19263

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/25/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28151	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576082	Full Service Gas at average Gas Daily Houston Ship Channel price per MMBtu for the month plus \$0.21. Baseload Gas at average Gas Daily Houston Ship Channel price per MMBtu for the month. Additional Baseload Gas at first of the month Gas Daily Houston Ship Channel price per MMBtu plus \$0.08. Buyer to reimburse any new or additional taxes, or existing taxes not previously enforced, imposed on Seller attributable to the sale and/or delivery of any or all gas under this agreement.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576082 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be last applicable price from the previous month.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64810	D	MMBTU	\$3.9350	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28151	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19264

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2005      **RECEIVED DATE:** 02/27/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** First time gas sold under this contract

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28233	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576158	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576158 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$6.7500	12/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28233	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19396

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 12/01/2003      **RECEIVED DATE:** 05/08/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27687	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574261	Price payable shall be equal to index price listed in the edition of Gas Daily published for that day and identified in the table entitled Daily Price Survey under the column entitled Midpoint as the price for East-Houston-Katy Houston Ship Channel plus \$.09. For Saturday, Sunday or Holidays, or there is no price published for that day, the price payable will be based on the above noted index published on the immediately following day.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574261

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$3.7133	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27687	**CONFIDENTIAL**			
64762	D	MMBTU	\$3.7000	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27687	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19397

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27776	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575849	Not Applicable.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575849 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64795	D	MMBTU	\$4.7760	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27776	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas lift sales

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19398

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2001      **RECEIVED DATE:** 08/22/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28491	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098248	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098248 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64774	D	MMBTU	\$9.3000	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28491	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19399

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 11/01/2007      **RECEIVED DATE:** 12/12/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27698	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576152	Price is 98% of INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, minus \$0.18/MMBtu, Mid-month incremental gas priced at 98% of the simple average of daily prices published for Gas Daily, Midpoint, East-Houston-Katy Ship Channel for the month, minus \$0.18/MMBtu. If Buyer accepts gas in excess of 2% CO2, Buyer may deduct blending fee of 1% to 4% of price for such gas, provided the deduction will never be less than \$0.06/MMBtu. If Buyer accepts gas that does not meet the other quality specification, Buyer may deduct \$0.05/MMBtu from price for such gas.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576152 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64591	D	MMBTU	\$7.7187	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27698	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19426

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 03/13/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27685	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098193	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098193 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$5.2750	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27685	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 19529

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 12/01/2005      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28556	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574597	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574597 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$3.5000	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28556	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20187

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2004      **RECEIVED DATE:** 08/06/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change and contract number change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27710	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577111	Under deliveries cashed out at average of Inside FERC, Market Center Spot Gas Prices, East Texas, Houston Ship Channel price per MMBtu for month of imbalance and for following month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-577111 If index or publication cease, parties to agree to new comparable index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64707	D	MMBTU	\$3.3350	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27710	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20188

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 02/01/2008      **RECEIVED DATE:** 09/29/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29208	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576187	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576187 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67234	D	MMBTU	\$.0100	05/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29208	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20189

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2008      **RECEIVED DATE:** 03/13/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27686	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576333	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576333 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$5.8500	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27686	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20190

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2008      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27762	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576414	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576414 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64713	D	MMBTU	\$4.1079	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27762	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20318

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 02/06/2008      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29222	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576600	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576600 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67234	D	DMDFEE	\$522.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29222	**CONFIDENTIAL**			
67234	D	MMBTU	\$3.7003	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29222	**CONFIDENTIAL**			
67234	D	MNTHLY	\$46171.9700	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29222	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20318

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20369

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/24/2000      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/24/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27720	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098260	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098260 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64728	D	MMBTU	\$3.8500	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27720	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20370

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 09/01/2006      **RECEIVED DATE:** 12/11/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27721	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573727	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573727 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$7.4800	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27721	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20371

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 08/01/2004      **RECEIVED DATE:** 11/05/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27755	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574343	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574343 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$12.3700	06/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27755	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20372

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27750	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574378	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574378 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64728	D	MMBTU	\$3.5000	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27750	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20373

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27681	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098176	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098176 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64597	D	MMBTU	\$3.8509	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27681	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20374

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 04/01/2008      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2008

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29370	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576533	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576533 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67723	D	MMBTU	\$4.1499	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29370	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20375

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 03/01/2008      **RECEIVED DATE:** 05/08/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2008

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29371	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576318	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576318 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64727	D	MMBTU	\$3.4250	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29371	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20376

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/2008      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27782	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576373	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576373 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64757	D	MMBTU	\$3.8028	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27782	**CONFIDENTIAL**			
64814	D	MMBTU	\$3.6800	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27782	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20377

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 05/05/2008      **RECEIVED DATE:** 11/06/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29373	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575921	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575921 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$8.6500	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29373	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20378

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 02/01/2008      **RECEIVED DATE:** 12/12/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29372	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576291	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576291 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$6.8414	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29372	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20380

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/21/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28317	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575366	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575366 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64746	D	MMBTU	\$3.4700	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28317	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20609

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 03/01/1998      **RECEIVED DATE:** 12/12/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/1998  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29393	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098126	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098126 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64678	D	MMBTU	\$7.2400	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29393	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20752

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 05/31/2000      **RECEIVED DATE:** 02/23/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27697	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098158	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098158 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$6.2500	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27697	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20753

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/1993      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/1994  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27687	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574294	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574294 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$3.7500	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27687	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20754

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2008      **RECEIVED DATE:** 02/23/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** This is the first time sales have occurred under these contracts.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29635	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576511	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576511 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64762	D	MMBTU	\$6.7200	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29635	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 20756

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/25/2008      **RECEIVED DATE:** 08/06/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29634	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576551	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576551 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64755	D	MMBTU	\$3.3557	05/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29634	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21052

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 05/01/2008      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29995	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576404	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576404 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70192	D	MMBTU	\$3.4561	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29995	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21277

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 02/01/2009      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2009

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27726	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576898	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576898 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21277

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64747	D	DMDFEE	\$5220.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27726      **CONFIDENTIAL**					
64748	D	DMDFEE	\$5220.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27726      **CONFIDENTIAL**					
64822	D	DMDFEE	\$5220.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27726      **CONFIDENTIAL**					
64747	D	MMBTU	\$3.5712	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27726      **CONFIDENTIAL**					
64748	D	MMBTU	\$3.5712	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27726      **CONFIDENTIAL**					
64822	D	MMBTU	\$3.5712	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27726      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21278

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 09/01/2002      **RECEIVED DATE:** 05/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27712	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098285	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098285 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64586	D	MMBTU	\$3.8950	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27712	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21413

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 02/01/2009      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2009  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30808	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-576968	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-576968 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64687	D	MMBTU	\$4.0454	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30808	**CONFIDENTIAL**			
64687	D	MNTHLY	\$750.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30808	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21413

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TS      **RRC TARIFF NO:** 21414

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2009      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2009  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30809	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-577058	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-577058 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64776	D	MMBTU	\$3.8949	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30809	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18776

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/13/1996      **RECEIVED DATE:** 08/22/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/1997  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27809	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
26223	Shipper shall pay Transporter two point one cents (\$0.021) per MMBtu delivered. Shipper shall also pay a reservation fee of three thousand dollars (\$3,000.00) per month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 26223 Eff 9/1/2000 commodity charge shall be adjusted for the year by the percentage change in the Gross Average Hourly Earnings of Production On Non-Supervisory Workers in Crude Petroleum and Natural Gas Fields referred to as S.I.C. Code 131, and published monthly by the US Dept of Labor, Bureau of Labor Statistics (BLS) in a publication entitled Employment and Earnings. Should the above indice cease to be published, the parties will mutually agree on a representative successor index to be used in commodity charge adjustments.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64906	D	MMBTU	\$.0700	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27809	**CONFIDENTIAL**			
64948	D	MNTHLY	\$19500.0000	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27809	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18776

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18777

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 02/12/1990      **RECEIVED DATE:** 02/23/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/28/1990

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27812	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
40900	Shipper shall pay Transporter (i) thirty-five cents (\$0.35) per MMBtu for gas received by Transporter, or (ii) or such other rate to which Transporter and Shipper may agree under the terms of the Contract.

**RATE ADJUSTMENT PROVISIONS:**

Contract 40900

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64911	D	MMBTU	\$.0500	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27812	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18778

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 08/01/1986      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/1991  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27831	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
87830	The rate shall be seventeen cents per MMBtu plus taxes for gas tendered to Transporter, or such other rate to which Transporter and Shipper may mutually agree under the terms of the contract.

**RATE ADJUSTMENT PROVISIONS:**

Contract 87830

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18778

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64863	D	MMBTU	\$ .2000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27831	**CONFIDENTIAL**			
64864	D	MMBTU	\$ .2000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27831	**CONFIDENTIAL**			
64865	D	MMBTU	\$ .2000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27831	**CONFIDENTIAL**			
64892	D	MMBTU	\$ .2000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27831	**CONFIDENTIAL**			
64930	D	MMBTU	\$ .2000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27831	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18779

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 10/01/2000      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2011

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27793	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
518281	Monthly Transport Reservation Fee = \$0.06/MMBtu X Total Transported Quantities (defined in contract) X # of days in month, plus Transport Commodity Fee for gas received in: Zone 1 = 1.15% IFHSC; Zone 2 = 0.85% IFHSC; Zone 3 = 0.85% IFHSC; Zone 4F = 0.10%IFHSC; Zone 4 = 0.00% IFHSC. Intrazone Fuel Rate = 0.05% IFHSC, plus Monthly Deferred Quantities Reservation Fee = \$0.100/MMBtu for Total Deferred Quantities (TDQ) of 500,000 MMBtu, \$0.090/MMBtu for TDQ of 1,000,000 MMBtu, \$0.080/MMBtu for TDQ of 1,500,000 MMBtu, \$0.070 for TDQ of 2,000,000 MMBtu, \$0.070/MMBtu for TDQ of 2,500,000 MMBtu, \$0.070/MMBtu for TDQ of 3,000,000 MMBtu. 7/1/04-3/30/05 Amendment: Monthly Transport Reservation Fee = \$0.06/MMBtu X 280,000 MMBtu/day X #of days in month, plus Transport Commodity Fee described above, plus Monthly Deferred Quantities Reservation Fee = \$0.07/MMBtu for Deferred Quantities of 2,000,000 MMBtu and \$0.05/MMBtu for Optional Incremental Deferred Quantities of 500,000 MMBtu, plus daily volumes in excess of 100,000 MMBtu into or out of Deferred Quantities account at rate of 2% of GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel for such day. 7/1/05-6/30/11 Amendment: Monthly Transport Reservation Fee last described above, plus Transport Commodity Fee described above, plus Monthly Deferred Quantities Reservation Fee = \$0.07/MMBtu for Total Deferred Quantities of 2,500,000 MMBtu (customer option to increase to 3,000,000 MMBtu), plus daily volumes in excess of 150,000 MMBtu into or out of Deferred Quantities account at rate of 2% of GAS DAILY describe above. Customer reimburses taxes on all above rates. Imbalances remaining 30 days after contract termination, out-of-balance party pays \$0.14/MMBtu in 1st month, \$0.28/MMBtu in 2nd month, \$0.56/MMBtu in 3rd and succeeding months.

**RATE ADJUSTMENT PROVISIONS:**

Contracts 518281 and 521316

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18779

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64834	D	BLNDNG	\$.0500	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27793      **CONFIDENTIAL**					
64834	D	MMBTU	\$.0223	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27793      **CONFIDENTIAL**					
64875	D	MNTHLY	\$210000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27793      **CONFIDENTIAL**					
64948	D	MNTHLY	\$450000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27793      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18780

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2000      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27830	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
518343	Shipper shall pay Transporter, for each MMBtu of gas received by Transporter at the Receipt Point(s) the applicable zone rates as follows: (1) Zone I \$.06 + 2% of the price quoted on the first day of the applicable month published in Inside FERC's Gas Market Report for Delivered Spot-Gas Prices, Houston Ship Channel (HSC) (2) Zone II: \$.05 + 1% HSC (3) Zone III: \$.05 + 1% HSC (4) Zone IV: \$.02 + 1/2% HSC and for each MMBtu of gas delivered by Transporter at the applicable Delivery Point(s) the applicable zone rates as follows: (1) Zone I: \$.00 + 0% fuel (2) Zone II \$.00 + 0% fuel (3) Zone III: \$.00 + 0% fuel (4) Zone IV: \$.01 + 1/2% HSC. In addition beginning June 1, 2002, Shipper shall pay Transporter a reservation fee of 375,000 per month. Effective 4/1/2003 reservation fee shall increase to \$456,240. Shipper may utilize Transporters delivery arrangements with a third party not to exceed 30,000 MMBtu/D.

**RATE ADJUSTMENT PROVISIONS:**

Contract 518343 Shipper may utilize Transporters transport on a third party and Shipper will reimburse Transporter for fees charged by such third party that equal \$.02 per MMBtu + associated fuel charge of 1/5%

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64954	D	MMBTU	\$.0374	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27830	**CONFIDENTIAL**			
64875	D	MNTHLY	\$273750.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27830	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18780

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 18781

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 01/01/2003                      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/01/2018

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27815	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
529578	Daily Reservation fee of number of days in the applicable month X's 375,000 X's \$.03. If Force Majeure occurrence volumes will be reduced equivalently. If sufficient pressure conditions exist from time to time, Shipper may request an authorized overrun volume (AOR) and if Transporter should confirm such volumes Shipper shall pay a fee of \$.03 X's such AOR. Also conditioning fee if gas not conforming to quality specifications.

**RATE ADJUSTMENT PROVISIONS:**

Contract 529578

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	MNTHLY	\$337500.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27815	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18782

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 06/01/2003      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27832	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570369	Monthly Reservation Fee \$.05 multiplied by the 27,500 MMBtu times number of days in the month, plus taxes. Commodity Fee for volumes received in Zone III = 1% of the Inside FERC Gas Market Report, Market Center Spot Gas Prices, East Texas, Houston Ship Channel (HSC Index), plus taxes, and in Zone IV = 0.25% HSC Index, plus taxes. Daily Imbalance Cashout - if Shipper owes, GAS DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Houston Ship Channel 2 business days after, plus taxes, AND if Transporter owes, GAS DAILY Daily Price Survey, Daily Midpoint, East-Houston-Katy, Katy 2 business days after, plus taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract 570369

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$3.8108	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27832	**CONFIDENTIAL**			
64900	D	MMBTU	\$0.087	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27832	**CONFIDENTIAL**			
64901	D	MMBTU	\$0.087	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27832	**CONFIDENTIAL**			
64948	D	MNTHLY	\$41250.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27832	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 18782

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18783

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/09/2004      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2009  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27798	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573376	Transport Demand Fee \$230,333/month + Deferred Quantities Reservation Fee \$120,000/month + fuel from 0.0% to 0.5% (depending on receipt points) + tax reimbursement + for 1st 5 years, facilities reimbursement \$140,000/month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 573376

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	MNTHLY	\$120000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27798 **CONFIDENTIAL**					
64948	D	MNTHLY	\$370333.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 27798 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18783

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18784

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 03/07/2005      **RECEIVED DATE:** 03/13/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27826	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573982	Transportation Demand Charge \$0.06 times MDQ of 10,000 MMBtu times number of days in month. 1% fuel retainage. Commodity Fee of \$0.10/MMBtu for actual volumes received. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 573982 If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	MNTHLY	\$77500.0000	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27826	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18785

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/27/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27835	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574284	Transportation Demand Charge \$0.16 times MDQ of 30,000 MMBtu times number of days in month. 1% fuel retainage. Commodity Fee of \$0.03/MMBtu for volumes received at Upton Co Receipt Point. In any year if combination of receipts from Shipper plus 50% of third party receipts at Upton Co Point less than 5,475,000 MMBtu, Shipper to pay \$0.03 times shortfall. Additional 0.3% fuel retainage for Upton Co volumes. Fixed \$1,500/month pressure control/low volume fee. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter 5-10% of receipts, Shipper pays 105% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter greater than 10% of receipts, Shipper pays 125% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 574284 If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64939	D	MMBTU	\$0.0300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 27835      **CONFIDENTIAL**					
64948	D	MNTHLY	\$145250.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 27835      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18785

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18786

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27818	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574285	For volumes received for firm transport \$0.06/MMBtu. For volumes received for interruptible transport \$0.10/MMBtu. For volumes delivered from Shipper's Deferred Account for firm or interruptible transport \$0.06/MMBtu. Deferred Account Reservation Charge \$500,000/month. For firm volumes credited to Deferred Account \$0.02/MMBtu. For interruptible volumes credited to Deferred Account \$0.15/MMBtu. For firm volumes debited from Deferred Account \$0.02/MMBtu. For interruptible volumes debited from Deferred Account \$0.15/MMBtu. 1.5% fuel retainage on all volumes credited to Deferred Account (firm and interruptible). Transporter may charge conditioning fee for out-of-spec gas. Imbalance charge of \$0.30/MMBtu or such greater rate proposed by Transporter based on competitive market conditions at the time. Any gas remaining in Deferred Account 30 days after contract termination, Shipper to purchase up to 250,000 MMBtu at highest of GAS DAILY Daily Price Survey for Houston Ship Channel or Katy for the 30th day after termination minus \$0.06/MMBtu, and excess at Inside FERC Houston Ship Channel for the month following such 30th day minus \$0.06/MMBtu. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 574285 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18786

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64876	D	MNTHLY	\$ .0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27818	**CONFIDENTIAL**			
64872	D	MMBTU	\$ .0200	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27818	**CONFIDENTIAL**			
64873	D	MMBTU	\$ .0200	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27818	**CONFIDENTIAL**			
64874	D	MMBTU	\$ .1000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27818	**CONFIDENTIAL**			
64948	D	MMBTU	\$ .2500	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27818	**CONFIDENTIAL**			
64955	D	MMBTU	\$ .0633	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27818	**CONFIDENTIAL**			
64875	D	MNTHLY	\$500000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27818	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18787

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 09/01/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27835	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574317	Transport fee from Upton Co. to Crockett Co. \$0.06/MMBtu, 0.03% fuel retainage. Transport fee from any other receipt point to Crockett Co. \$0.03/MMBtu, no fuel retainage. Transport fee from any other receipt point to any other delivery point mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter 5-10% of receipts, Shipper pays 105% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. For imbalances due Transporter greater than 10% of receipts, Shipper pays 125% of simple average of each day's GAS DAILY Daily Price Survey per MMBtu for Katy. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 574317 Certain rates mutually agreed to by the parties on a deal by deal basis (see Current Rate Components). If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64961	D	MMBTU	\$0.0300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27835	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18787

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18788

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 08/01/2005      **RECEIVED DATE:** 08/22/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27811	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574333	Transportation Demand Charge \$0.01 times MDQ of 15,000 MMBtu times number of days in month. Commodity Fee of \$0.02/MMBtu for actual volumes received. Blending fee \$0.01/MMBtu for gas containing 2.1%-3.9% of CO2. Transporter may charge conditioning fee for other out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 574333

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64906	D	BLNDNG	\$0.0100	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 27811 **CONFIDENTIAL**					
64906	D	MMBTU	\$0.0700	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 27811 **CONFIDENTIAL**					
64948	D	MNTHLY	\$450.0000	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 27811 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18788

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18789

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2005      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27830	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574455	Transportation Commodity Fees, for gas received in Zone I (Webb Co. to Karnes Co.) \$0.06/MMBtu, for gas received in Zone II (Karnes Co. to Waller Co.) \$0.05/MMBtu, for gas received in Zone III (Refugion Co. to Fort Bend Co.) \$0.05/MMBtu, for gas received in Zone IV (Waller Co. to Fort Bend Co.) \$0.02/MMBtu, and for gas redelivered in Zone IV an additional \$0.01/MMBtu. Monthly Demand Charge for maximum imbalance limit 2,000,000 MMBtu times \$0.14/MMBtu (\$280,000/Month). Fuel retainage 2% for gas received in Zone I, 1% for gas received in Zone II, 1% for gas received in Zone III, 1/2% for gas received in Zone IV, and an additional 1/2% for gas redelivered in Zone IV. Additional fuel retainage for volumes added to imbalance 1 1/2%. Transporter may charge conditioning fee for other out-of-spec gas. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 574455 Effective 06/01/2010 either party may reduce imbalance limit. Demand Charge will reduce accordingly. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64953	D	MMBTU	\$0.896	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27830	**CONFIDENTIAL**			
64875	D	MNTHLY	\$280000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27830	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18789

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18790

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 02/01/2006      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2011

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27801	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574692	<p>Transport Rates/MMBtu &amp; fuel percentages: received ZONE1/delivered Shipper's Colorado Co. plant \$0.06 + 1%; received ZONE2/delivered Shipper's Colorado Co. plant \$0.05 + 0.5%; received ZONE2A/delivered Shipper's Colorado Co. plant \$0.05 no fuel; received ZONE3/delivered Shipper's Colorado Co. plant \$0.045 + 0.5%; received ZONE4/delivered Shipper's Colorado Co. plant \$0.05 no fuel; received ZONE5/delivered Shipper's Colorado Co. plant \$0.05 no fuel; received ZONE1/delivered ZONE3 \$0.07 + 1.5%; received ZONE1/delivered ZONE4 \$0.08 + 1.5%; received ZONE1/delivered ZONE 5 \$0.09 + 1.5%; received ZONE1/delivered Shipper's Montgomery Co. facilities (not in any zone) \$0.085 + 1.5%; received ZONE2/delivered ZONE3 \$0.06 + 1.0%; received ZONE2/delivered ZONE4 \$0.07 + 1.0%; received ZONE2/delivered ZONE5 \$0.08 + 1.0%; received ZONE2/delivered Shipper's Montgomery Co. facilities \$0.075 + 1.0%; received ZONE2A/delivered ZONE3 \$0.06 no fuel; received ZONE2A/delivered ZONE4 \$0.07 no fuel; received ZONE2A/delivered ZONE5 \$0.08 no fuel; received ZONE2A/delivered Shipper's Montgomery Co. facilities \$0.075 no fuel; received ZONE3/delivered ZONE3 \$0.05 + 0.5%; received ZONE3/delivered ZONE4 \$0.055 + 0.5%; received ZONE3/delivered ZONE5 \$0.06 + 0.5%; received ZONE3/delivered Shipper's Montgomery Co. facilities \$0.055 + 0.5%; ZONE4/delivered ZONE3 \$0.05 + 0.5%; received ZONE4/delivered ZONE4 \$0.05 + 0.5%; received ZONE4/delivered ZONE5 \$0.055 + 0.5%; received ZONE4/delivered Shipper's Montgomery Co. facilities \$0.05 + 0.5%; received ZONE5/delivered ZONE3 \$0.06 no fuel; received ZONE5/delivered ZONE4 \$0.05 no fuel; received ZONE5/delivered ZONE5 \$0.05 no fuel; received ZONE5/delivered Shipper's Montgomery Co. facilities \$0.05 no fuel; received Shipper's Colorado Co. plant/delivered ZONE3 \$0.055 + 0.5%; received Shipper's Colorado Co. plant/delivered ZONE4 \$0.055 + 0.5%; received Shipper's Colorado Co. plant/delivered ZONE5 \$0.055 + 0.5%; received Shipper's Colorado Co. plant/delivered Shipper's Montgomery Co. facilities \$0.05 + 0.5%. Zones defined as: ZONE1 south &amp; west of Freer Compressor, Duval Co.; ZONE2 from Freer Compressor to Kenedy Compressor, Bee Co.; ZONE2A from Kenedy Compressor to Shipper's Colorado Co. plant, Colorado Co.; ZONE3 south &amp; west of Sugarland Compressor, Ft. Bend Co.; ZONE4 from Shipper's Colorado Co. plant to Houston Ship Channel Area, Harris Co.; ZONE5 north &amp; east of Houston Ship Channel Area. Shipper reimburses fuel each month by multiplying above fuel percentages times first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel. If weighted average CO2 for all gas received during month exceeds 3.0%, Shipper pays blending fee of \$0.01 for each 0.1% over 3.0%. Transporter may charge conditioning fee for gas not meeting other quality specifications. Imbalances at end of month cashed out at average of Midpoint Price for GAS DAILY Daily Price Survey, East-Houston-Katy, Houston Ship Channel Index. Shipper reimburses taxes.</p>

**RATE ADJUSTMENT PROVISIONS:**

Contract 574692

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 18790

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
64898	D	CSHOUT	\$3.7252	06/01/2009	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">2781</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						<b>Customer</b>	2781	**CONFIDENTIAL**			
<b>Customer</b>	2781	**CONFIDENTIAL**									
64907	D	MMBTU	\$.0400	06/01/2009	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">2781</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						<b>Customer</b>	2781	**CONFIDENTIAL**			
<b>Customer</b>	2781	**CONFIDENTIAL**									
64908	D	MMBTU	\$.0589	06/01/2009	Y						
<b>DESCRIPTION:</b> **CONFIDENTIAL**											
<table border="1" style="width:100%"> <tr> <td style="width:15%"><b>Customer</b></td> <td style="width:15%">2781</td> <td style="width:15%">**CONFIDENTIAL**</td> <td colspan="3"></td> </tr> </table>						<b>Customer</b>	2781	**CONFIDENTIAL**			
<b>Customer</b>	2781	**CONFIDENTIAL**									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18791

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27808	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574839	Monthly Transport Demand Fee for April and May 2006 \$6,000 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Transport Demand Fee for remainder of contract term \$8,100 x days of month, plus fuel from 0% to 0.75% (depending on receipt point). Monthly Deferred Quantities Reservation Fee \$150,000 plus additional 1.5% fuel. Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for month which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month which imbalance occurred.

**RATE ADJUSTMENT PROVISIONS:**

Contract 574839 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	MNTHLY	\$397600.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27808	**CONFIDENTIAL**			
64948	D	MNTHLY	\$206250.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27808	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18791

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18792

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 02/01/2007      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2008

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28049	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574953	Transport fee \$0.02/mmbtu. Imbalances less than or equal to 5% at the average price per MMBtu of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month. Imbalances greater than 5% at 105% of the average price per MMBtu of the highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the month. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 574953 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64871	D	MMBTU	\$.0200	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28049	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18793

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 03/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27795	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575090	Monthly transportation reservation fee \$0.195 x 225,000 MMBtu x number of days in month, plus additional reservation fee for October, November, December, January, February and March \$0.34 x 775,000 MMBtu x number of days in month. Deferred Account monthly reservation fee \$1,600,000. Fuel retention ranging fro 0% to 1% depending on point of receipt. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575090 If index ceases to be published, parties to mutually agree to new index or price mechanism.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64875	D	MNTHLY	\$1040000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27795	**CONFIDENTIAL**			
64948	D	MNTHLY	\$912600.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27795	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18793

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18794

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 09/01/2006      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** until terminated

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27799	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575229	Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575229 Mutually agreed fee and fuel reimbursement percent on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64877	D	MMBTU	\$.1000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27799	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18795

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 08/21/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/2011  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Mo-Mo (Shpr option two 5yr extensions)

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27827	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575240	Demand charge \$0.16/MMBtu of nominated quantity times number of days in month. For quantities at secondary receipt point, commodity fee of \$0.03/MMBtu. Fuel reimbursement 1%, except quantities at secondary receipt point 1.3%. Excess available quantities at mutually agreed commodity rate up to \$0.16/MMBtu and fuel reimbursement rate up to 1.3%. Monthly imbalances up to 5% of nominated quantity cashed out at average of Gas Daily, Midpoint, East-Houston-Katy for the month (Avg Gas Daily); 5%-10% at 110% of Avg. Gas Daily; 10%-20% at 120% of Avg. Gas Daily; over 20% at 130% of Avg. Gas Daily. All rates plus tax reimbursement.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575240 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or submit to arbitration.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$3.7070	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27827	**CONFIDENTIAL**			
64948	D	MNTHLY	\$96000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27827	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18795

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18796

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27834	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575302	Transport rate \$0.08/MMBtu plus fuel charge of 0.5% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575302 Parties may mutually agree to a different rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64907	D	MMBTU	\$.1148	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27834	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18797

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2013  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27816	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575422	Transport rate \$0.07/MMBtu until total 350,000 MMBtu delivered at receipt points, then \$0.05/MMBtu. Blending fee of \$0.02/MMBtu for each mol percent of CO2 above 3%. Transporter may charge conditioning fee for other out-of-spec gas, up to \$0.10/MMBtu. Daily imbalances cashed out at GAS DAILY Daily Price Survey for East Houston-Katy/Houston Ship Channel for day on which imbalance occurred. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575422 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64935	D	MMBTU	\$0.0500	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27816	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18798

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 02/01/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27804	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575531	Transport rate mutually agreed on a deal-by-deal basis, plus treating fee 3% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index plus \$0.20/MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575531 Transport rate mutually agreeable on deal by deal basis. If index or indices used to calculate imbalance cashout price cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64950	D	MMBTU	\$.1000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27804	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18799

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/15/2007      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2014  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27794	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575810	Monthly transportation reservation charge for July 2007 = \$3562.50 times number of days in month, for August and September 2007 = \$4560 X number of days in month, for October 2007 until pipeline expansion complete (expected 3rd quarter 2008) = \$5600 times number of days in month, and after expansion complete = \$12100 times number of days in month. Monthly fuel reimbursement charge = first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index times fuel reimbursement percentage ranging from 0% to 0.5 % (depending on point of receipt). Monthly Deferred Account reservation charge \$87000. Fees to manage shipper's account in shipper's storage facility \$0.015/MMBtu injection, \$0.015/MMBtu withdrawal, and reimbursement of power usage for compression as if all Deferred Account activity occurred at shipper's storage facility. Imbalance charge greater of \$0.50/MMBtu or market competitive rate proposed by Transporter. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575810 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days. Otherwise Transporter may determine such new index or price mechanism.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64959	D	MMBTU	\$ .0087	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27794	**CONFIDENTIAL**			
64875	D	MNTHLY	\$241250.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27794	**CONFIDENTIAL**			
64948	D	MNTHLY	\$363000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27794	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 18799

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19017

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 05/31/1996      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/1997  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27797	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
12665	Shipper shall pay Transporter a rate of \$0.085 per MMBtu plus a 1% fuel charge at Inside F.E.R.C.'s as Market Report Delivered Spot-Gas Prices, Houston Ship Channel/Beaumont, Texas-Index (large packages only) minus \$0.08/MMBtu, plus taxes. Monthly Imbalance Cashout - if Shipper owes, for imbalances less than 5% of nominated quantity, the average of all GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel for the month (Cashout Index), and for imbalances over 5%, 105% of the Cashout Index, AND if Transporter owes, for imbalances less than 5% of nominated quantity, the Cashout Index, and for imbalances over 5%, 95% of Cashout Index.

**RATE ADJUSTMENT PROVISIONS:**

Contract 12665 Cashout imbalances

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64841	D	MMBTU	\$.1345	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27797	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19018

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/2000      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27797	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
517988	Transport fee \$0.08 per MMBtu up to 3,650,000 MMBtu during term of Contract and \$0.07 per MMBtu thereafter. ALSO: Dehydration Fee \$0.02/MMBtu, Transportation Fuel Charge 1% of Inside FERC Houston Ship Channel (not for dehy fuel), High CO2 Blending Charge \$0.035/MMBtu. At end of term, if Shipper failed to deliver 3,650,000 MMBtu, deficiency charge of \$0.02/MMBtu. Monthly Imbalance Cashout - if Shipper owes, for imbalances less than 5% of nominated quantity, the average of all GAS DAILY Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel for the month (Cashout Index), and for imbalances over 5%, 105% of the Cashout Index, AND if Transporter owes, for imbalances less than 5% of nominated quantity, the Cashout Index, and for imbalances over 5%, 95% of Cashout Index.

**RATE ADJUSTMENT PROVISIONS:**

Contract 517988

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$3.7252	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27797	**CONFIDENTIAL**			
64841	D	MMBTU	\$1.1598	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27797	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19018

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19019

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 03/01/2003      **RECEIVED DATE:** 03/13/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27815	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570099	\$0.25 per MMBtu received at the receipt point for parking services. Future rates may be mutually agreed between the parties.

**RATE ADJUSTMENT PROVISIONS:**

Contract 570099

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64951	D	MMBTU	\$.3500	12/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27815	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	BANKING

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19026

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2006      **RECEIVED DATE:** 12/21/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27834	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575302	Transport rate \$0.08/MMBtu plus fuel charge of 0.5% of first of month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas/Houston Ship Channel Index. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575302 Parties may mutually agree to a different rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64907	D	MMBTU	\$.1146	11/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27834	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19265

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 08/01/1991      **RECEIVED DATE:** 02/27/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/01/1991  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27810	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36926	Shipper shall pay Transporter (i) thirty-five cents (\$0.35) per MMBtu for gas received by Transporter, or (ii) or such other rate to which Transporter and Shipper may agree under the terms of the Contract.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36926

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64903	D	MMBTU	\$.0250	12/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27810	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19266

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 02/27/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27813	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
516643	Shipper shall pay Transporter each month at the rate of \$.0175 per MMBtu or such other rate which Transporter and Shipper may agree upon.

**RATE ADJUSTMENT PROVISIONS:**

Contract 516643 as mutually agreed between the parties

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64952	D	MMBTU	\$.0800	11/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27813	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19267

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 07/21/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27803	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573199	Transport rate \$0.00/MMBtu. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 573199 Parties may mutually agree to a different rate from time to time. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64898	D	CSHOUT	\$8.9873	03/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27803	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19268

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 04/01/2006      **RECEIVED DATE:** 02/27/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2008

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Activity prior to October 2007 was actually under old RRCID No. 7336, but was inadvertently overlooked

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28320	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
574878	Monthly Transport Demand Fee \$16,000 x days of month, plus fuel ranging from 0% to 0.75% (depending on receipt point). Shipper reimburses taxes. Transporter may charge conditioning fee for out-of-spec gas. Imbalance Fees = For daily imbalanced from 20,001-40,00 MMBtu a fee of \$0.12/MMBtu; for daily imbalances greater than 40,000 MMBtu a fee of 10% of GAS DAILY Daily Price Survey Houston Ship Channel for the day on which imbalance occurred; for cumulative daily imbalances greater than 80,000 MMBtu a fee of \$0.30/MMBtu per day that cumulative imbalance remains above 80,000 MMBtu; monthly balancing fee the greater of \$50,000 or the total of above imbalance fees for the month. Imbalances cashed out each month. For imbalances due Transporter, Shipper pays greater of (i) average of GAS DAILY Daily Price Survey Houston Ship Channel for month plus \$0.25, or (ii) average of GAS DAILY Daily Price Survey Houston Ship Channel for last five days of month plus \$0.25.

**RATE ADJUSTMENT PROVISIONS:**

Contract 574878 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	MNTHLY	\$0.0000	01/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28320	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19268

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19269

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 11/01/2007      **RECEIVED DATE:** 05/08/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27827	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576198	Transport rate mutually agreed on a deal-by-deal basis. Transporter may charge conditioning fee for out of spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 576198 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64920	D	MMBTU	\$.6700	03/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27827	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19427

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 03/01/2002      **RECEIVED DATE:** 02/23/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27820	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
521305	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 521305 Mutually agreed by the parties on a deal by deal basis.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64840	D	MMBTU	\$.2000	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27820	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19428

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 03/04/2005      **RECEIVED DATE:** 09/17/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2010

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27828	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575500	Transportation Demand Charge \$243.333 per month. 1% fuel retainage for gas transported. Deferred Account Demand Charge \$115,000 per month. Additional 1.5% fuel retainage for volumes delivered into Deferred Account. Transporter may charge conditioning fee for out-of-spec gas. Imbalances cashed out each month. For imbalances due Transporter up to 5% of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. For imbalances due Transporter greater than 5% of receipts, Shipper pays 110% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575500 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64868	D	MMBTU	\$.0300	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27828	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19428

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20116

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/1998      **RECEIVED DATE:** 07/21/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/1998  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27792	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
101267	Shipper shall pay Transporter a rate to which Transporter and Shipper may agree under the terms of the Contract. Transporter may also charge Shipper a monthly imbalance fee.

**RATE ADJUSTMENT PROVISIONS:**

Contract 101267

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64926	D	MMBTU	\$.0800	03/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27792	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20191

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 03/15/1993      **RECEIVED DATE:** 08/22/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/1993  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29209	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
92383	Transport rate mutually agreed on a deal-by-deal basis. Shipper to reimburse only new or increased taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 92383 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67235	D	MMBTU	\$.0500	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29209	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20192

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/01/2003      **RECEIVED DATE:** 12/12/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28049	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
570393	\$0.05 for all volumes received at the receipt point or such other rate which Transporter and Shipper may agree upon.

**RATE ADJUSTMENT PROVISIONS:**

Contract 570393

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64871	D	MMBTU	\$.0500	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28049	**CONFIDENTIAL**			
64902	D	MMBTU	\$.0500	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28049	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20192

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20193

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 07/01/2004      **RECEIVED DATE:** 05/01/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27833	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573357	Rate is \$0.35/MMBtu. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after, plus taxes. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 573357 Parties may mutually agree to different rate each month. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64926	D	MMBTU	\$.1000	02/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27833	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20319

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 06/28/2004      **RECEIVED DATE:** 09/29/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name change from RRCOID No. 5948 to RRCOID No. 7336

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27829	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
573413	\$0.035/MMBtu plus tax

**RATE ADJUSTMENT PROVISIONS:**

Contract 573413 The parties may mutually agree to a different rate. Transporter may charge conditioning fee for gas not meeting contract gas quality specs.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64926	D	MMBTU	\$.0500	05/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27829	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20320

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463346  
**ORIGINAL CONTRACT DATE:** 05/01/2008      **RECEIVED DATE:** 12/10/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2009  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29328	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576442	Interruptible intrastate transportation. Receipt and Delivery Points, and fees mutually agreeable as determined from time to time. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 576442 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64925	D	MMBTU	\$.0500	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29328 **CONFIDENTIAL**					
64951	D	MMBTU	\$.2000	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29328 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20320

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20381

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 12/11/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29375	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575804	Interruptible intrastate transportation fee of \$0.10 per MMBtu or other mutually agreeable rate, plus fuel reimbursement charge per receipt MMBtu of 0.75% of first of the month INSIDE FERC Houston Ship Channel price. Daily imbalances cashed out each month. Transporter may charge conditioning fee for out-of-spec gas. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575804 Mutually agreed by the parties on a deal by deal basis. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64925	D	MMBTU	\$0.0500	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29375	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20382

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:** 463345

**ORIGINAL CONTRACT DATE:** 10/01/1991      **RECEIVED DATE:** 11/05/2008

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/1991

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** This is the first time it has been used with us as transporter under electronic filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27814	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
28362	Interruptible intrastate transportation. Receipt and Delivery Points, fees, and fuel reimbursement mutually agreeable as determined from time to time. Transporter may charge fee for imbalances in excess of 5% or beyond 30 days. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 28362 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64931	D	MMBTU	\$.1000	08/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27814	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20755

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 10/01/2008      **RECEIVED DATE:** 02/23/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27826	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576677	Interruptible intrastate transportation fee of \$0.25 per MMBtu or other mutually agreeable rate. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out each month. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 576677 Parties may mutually agree to different rate each month. If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64920	D	MMBTU	\$.2992	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27826	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21050

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27826	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576678	Monthly Demand Fee 10,000 X \$0.25 X number of days in month, plus 1% fuel. Transporter may charge conditioning fee for out-of-spec gas. For imbalances due Transporter of 5% or less of receipts, Shipper pays highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month. For imbalances due Transporter greater than 5% of receipts, Shipper pays 105% of highest of GAS DAILY Daily Price Survey per MMBtu for Houston Ship Channel, Katy or Agua Dulce Hub for the month. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 576678 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$7.5000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27826	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21051

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 463345  
**ORIGINAL CONTRACT DATE:** 01/01/2009      **RECEIVED DATE:** 09/17/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2009  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29996	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
576853	Monthly Demand Fee \$42,000, plus transport fee ranging \$0.04 to \$0.10 per MMBtu depending on point of receipt. Transporter may charge conditioning fee for out-of-spec gas. Daily imbalances cashed out. If Shipper owes Transporter, daily cashout price per MMBtu is highest of GAS DAILY Daily Price Survey for Houston Ship Channel, Katy or Agua Dulce Hub for the higher of the day on which imbalance occurred or 2 business days after. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 576853 If index or indices cease to be published, Transporter may substitute new index or other methodology reasonably calculated to achieve a similar result.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64948	D	DMDFEE	\$42000.0000	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29996 **CONFIDENTIAL**					
69955	D	MMBTU	\$0.0705	06/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29996 **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 7336      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE LLC

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21051

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.