

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 **COMPANY NAME:** FOREST TEXAS GATHERING COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21332

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 276349

ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 05/22/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/15/2007

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: YEAR-TO-YEAR UNTIL TERMINATED

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30176	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

THE GATHERING RATE SHALL BE ADJUSTED EACH JANUARY 1ST TO REFLECT CHANGES, EITHER POSITIVE OR NEGATIVE, IN GATHERER'S COST OF SERVICE. HOWEVER, SUBSEQUENT GATHERING RATES SHALL NOT BE LESS THAN THE INITIAL GATHERING RATE SET FORTH ABOVE.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 COMPANY NAME: FOREST TEXAS GATHERING COMPANY

TARIFF CODE: TM RRC TARIFF NO: 21332

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70302	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30176	**CONFIDENTIAL**			
70303	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30176	**CONFIDENTIAL**			
70304	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30176	**CONFIDENTIAL**			
70305	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30176	**CONFIDENTIAL**			
70307	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30176	**CONFIDENTIAL**			
70301	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30176	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 **COMPANY NAME:** FOREST TEXAS GATHERING COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21333

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 276349

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/22/2009

INITIAL SERVICE DATE: 10/01/2008 **TERM OF CONTRACT DATE:** 04/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: YEAR-TO-YEAR UNTIL TERMINATED

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30180	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

THE GATHERING RATE SHALL BE ADJUSTED EACH JANUARY 1ST TO REFLECT CHANGES, EITHER POSITIVE OR NEGATIVE, IN GATHERER'S COST OF SERVICE. HOWEVER, SUBSEQUENT GATHERING RATES SHALL NOT BE LESS THAN THE INITIAL GATHERING RATE SET FORTH ABOVE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70318	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30180	**CONFIDENTIAL**			
70319	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30180	**CONFIDENTIAL**			
70320	D	MMBTU	\$1120.0000	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30180	**CONFIDENTIAL**			
70317	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30180	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 COMPANY NAME: FOREST TEXAS GATHERING COMPANY**TARIFF CODE: TM RRC TARIFF NO: 21333****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 **COMPANY NAME:** FOREST TEXAS GATHERING COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21334

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 276349
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 05/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: YEAR-TO-YEAR UNTIL TERMINATED

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30182	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

THE GATHERING RATE SHALL BE ADJUSTED EACH JANUARY 1ST TO REFLECT CHANGES, EITHER POSITIVE OR NEGATIVE, IN GATHERER'S COST OF SERVICE. HOWEVER, SUBSEQUENT GATHERING RATES SHALL NOT BE LESS THAN THE INITIAL GATHERING RATE SET FORTH ABOVE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70321	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30182	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 **COMPANY NAME:** FOREST TEXAS GATHERING COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21347

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 276349
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/22/2009
INITIAL SERVICE DATE: 04/01/2008 **TERM OF CONTRACT DATE:** 08/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: YEAR-TO-YEAR UNTIL TERMINATED

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30181	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

THE GATHERING RATE SHALL BE ADJUSTED EACH JANUARY 1ST TO REFLECT CHANGES, EITHER POSITIVE OR NEGATIVE, IN GATHERER'S COST OF SERVICE. HOWEVER, SUBSEQUENT GATHERING RATES SHALL NOT BE LESS THAN THE INITIAL GATHERING RATE SET FORTH ABOVE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70325	D	MMBTU	\$.1000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30181	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 **COMPANY NAME:** FOREST TEXAS GATHERING COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21348

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 276349

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 05/23/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: YEAR-TO-YEAR UNTIL TERMINATED

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30179	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

THE GATHERING RATE SHALL BE ADJUSTED EACH JANUARY 1ST TO REFLECT CHANGES, EITHER POSITIVE OR NEGATIVE, IN GATHERER'S COST OF SERVICE. HOWEVER, SUBSEQUENT GATHERING RATES SHALL NOT BE LESS THAN THE INITIAL GATHERING RATE SET FORTH ABOVE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70324	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30179	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 **COMPANY NAME:** FOREST TEXAS GATHERING COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21349

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 276349
ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 05/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: YEAR-TO-YEAR UNTIL TERMINATED

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30178	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

THE GATHERING RATE SHALL BE ADJUSTED EACH JANUARY 1ST TO REFLECT CHANGES, EITHER POSITIVE OR NEGATIVE, IN GATHERER'S COST OF SERVICE. HOWEVER, SUBSEQUENT GATHERING RATES SHALL NOT BE LESS THAN THE INITIAL GATHERING RATE SET FORTH ABOVE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70323	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30178	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7149 **COMPANY NAME:** FOREST TEXAS GATHERING COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21350

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 276349
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 05/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: YEAR-TO-YEAR UNTIL TERMINATED

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30177	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

THE GATHERING RATE SHALL BE ADJUSTED EACH JANUARY 1ST TO REFLECT CHANGES, EITHER POSITIVE OR NEGATIVE, IN GATHERER'S COST OF SERVICE. HOWEVER, SUBSEQUENT GATHERING RATES SHALL NOT BE LESS THAN THE INITIAL GATHERING RATE SET FORTH ABOVE.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70322	D	MMBTU	\$.1120	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30177	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

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