

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 18349

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 648675

ORIGINAL CONTRACT DATE: 07/01/2007 **RECEIVED DATE:** 08/15/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2017

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PPC001	Shipper will pay a mutually agreed rate per MMBtu delivered, with the initial rate being 0.12 per MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63881	R	MMbtu	\$.1200	07/01/2007	N
DESCRIPTION: JC Bell Facility Johnson County, Texas					
Customer	27480	EOG Resources, Inc.			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 18598

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 648675
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/13/2009
INITIAL SERVICE DATE: 09/13/2007 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Amend receipt points.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Purefoy	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being 0.50 per MMBtu and 0.27 per MMBtu.
Robertson Hill Ranch	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being \$0.50 per MMBtu and \$0.27 per MMBtu.
Rogers King Lateral	Shipper will pay a mutually agreed rate per MMBtu for deliveries limited to 5MMcf/D through five (5) miles of the existing pipeline with the initial rate being \$0.50 per MMBtu and \$0.17 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68536	R	MMBtu	\$.6700	07/24/2008	N
DESCRIPTION: Rogers King Lateral					
Customer 27480 EOG Resources, Inc.					
68653	R	MMBtu	\$.7700	07/24/2008	N
DESCRIPTION: Robertson Hill Ranch					
Customer 27480 EOG Resources, Inc.					
71074	R	MMBtu	\$.7700	02/01/2009	N
DESCRIPTION: Purefoy, FW 980180016, Palo Pinto County					
Customer 27480 EOG Resources, Inc.					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 18598

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7104 **COMPANY NAME:** PECAN PIPELINE COMPANY

TARIFF CODE: TM **RRC TARIFF NO:** 21477

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 648675

ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 08/10/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2023

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Thereafter year to year.

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): New gathering agreement.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27480	EOG Resources, Inc.	N	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1	(1) Gathering fee: \$0.12 per MMBtu of gas received at each point for gathering. (2) Processing fee: \$0.56 per MMBtu of gas received at each point for processing. (3) Treating fee: \$0.07 per mol percent above two percent by volume for treatment of carbon dioxide. (4) Compression fee: \$0.06 per MMBtu per each stage of compression. Producer will provide its pro rata share of fuel required for operating such compressor(s). Producer's pro rata share of such fuel shall equal the product of the total fuel utilized by the compressor(s) multiplied by the fraction, the numerator of which is the gas metered at each of the Producer's receipt point upstream and the denominator of which is the total sum of all gas metered into the Gathering System upstream of the compressor(s). Processor may at its sole discretion decide to purchase natural gas from a third party to be used as fuel to operator such compressor(s), and in such event, the Producer shall bear its pro rata share of the cost of such fuel purchase(s) based on the pro rata share of fuel used by Processor. (5) CPIU Adjustment: Effective April 1, 2010, and on each escalation date, the gathering fee, processing fee, treating fee, and compression fee will increase by a percentage equal to the CPIU adjustment.

RATE ADJUSTMENT PROVISIONS:

Subject to annual CPIU adjustment.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71170	R	Mo.Avg	\$.3210	01/01/2009	N
DESCRIPTION: Henderson Station, Meter No. FW9028000 3, Montague County					
Customer	27480	EOG Resources, Inc.			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.