RRC COID:         7050         COMPANY NAME:         LIBERTY GATHERING COMPANY, LP	
TARIFF CODE:     TM     RRC TARIFF NO:     17260	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
<b>OPERATOR NO:</b> 500284	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2006 <b>RECEIVED DATE:</b> 02/12/2007	
<b>INITIAL SERVICE DATE:</b> 01/01/2007 <b>TERM OF CONTRACT DATE:</b> 01/31/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: month to month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): rate adjustment	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
26852 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
BP GPSA 1 10-6-b 100% of Inside FERC Gas Market Report Houston Ship Channel minus 0.0275	
RATE ADJUSTMENT PROVISIONS:	
negotiated rate adjustment	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           50205         D         NDD         \$72.0425         01/01/0007         N	
59395         D         MMBtu         \$7.0425         01/01/2007         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 26852 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	
affiliated pipeline.)	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	

RRC COID:         7050         COMPANY NAME:         LIBERTY GATHERING COMPANY, LP
TARIFF CODE:     TM     RRC TARIFF NO:     17261
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 500284
ORIGINAL CONTRACT DATE:         06/01/2006         RECEIVED DATE:         07/23/2009
<b>INITIAL SERVICE DATE:</b> 09/01/2006 <b>TERM OF CONTRACT DATE:</b> 04/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: fixed term
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
26690 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
WMJ GPSA 1 price per MMBtu each month equals the first of the month baseload price obtained by Liberty Gathering Company for gas sold at the terminus of Liberty's 8 line and delivered into Enterprise Pipeline
RATE ADJUSTMENT PROVISIONS:
negotiated rate adjustment
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
59396 D MMBtu \$6.2800 09/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26690 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:       7050       COMPANY NAME:       LIBERTY GATHERING COMPANY, LP
<b>TARIFF CODE:</b> TM <b>RRC TARIFF NO:</b> 17530
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 500284
ORIGINAL CONTRACT DATE:       11/01/2006       RECEIVED DATE:       02/12/2007         INITIAL SERVICE DATE:       01/01/2007       TERM OF CONTRACT DATE:       01/31/2007         INACTIVE DATE:       AMENDMENT DATE:       AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None
CUSTOMERS CUSTOMER NAME CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       26689     **CONFIDENTIAL**     Y
CURRENT RATE COMPONENT
RATE COMP. IDDESCRIPTIONCOP GPSA 1 01-07-b100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.05COP GPSA 1 01-07-s100% of the Gas Daily Houston Ship Channel minus \$0.05COP GPSA 1 01-07-t100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.03
RATE ADJUSTMENT PROVISIONS:
negotiated rate adjustment
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL59395DMMBtu\$6.822001/01/2007YDESCRIPTION:**CONFIDENTIAL****CONFIDENTIAL**Customer26689**CONFIDENTIAL**
TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         TYPE OF SERVICE       SERVICE DESCRIPTION         F       Sale For Resale

<b>RRC COID:</b>	7050	COMPAN	NY NAME:	LIBERTY GATHERING COMPANY, LP
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	17530	
TUC APPLICABII	JITY			
FACTS SUPPOR	TING SECT	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
	•	ę	2	least two of those customers under the same or similar conditions of service. ier of natural gas, or a supplier of an alternative form of energy.

TARJEF CODE:       TM       RRCTARIFF NO: 17096         DESCRIPTION:       Transmission Miscellaneous       STATUS: A         OPERATOR NO:       500284         ORIGINAL CONTRACT DATE:       1001/2006         INITIAL SERVICE PROVIDED       1001/2006         INITIAL SERVICE PROVIDED       1001/2006         INITIAL SERVICE SERVICE       1001/2006         INITIAL SERVICE PROVIDED       1001/2006         INITIAL SERVICE PROVIDED       1001/2006         INITIAL SERVICE SERVICE SERVICE DESCRIPTION       1001/2006         INITIAL SERVICE PROVEDED       1001/2006	RRC COID:         7050         COMPANY NAME:         LIBERTY GATHERING COMPANY, LP		
OPERATOR NO: 500284 ORIGINAL CONTRACT DATE: 1001/2006 RECEIVED DATE: 12/19/2006 INITIAL SERVICE DATE: 1001/2006 TERM OF CONTRACT DATE: 1001/2006 INACTIVE DATE: 1001/2006 TERM OF CONTRACT DATE: 1001/2006 INACTIVE INTERVERTION INTERVERTION: INTERVERTION INTERVE INTERVERTION INTERVERTION: INTERVERTION INTERVERTION	TARIFF CODE:     TM     RRC TARIFF NO:     17696		
ORIGINAL CONTRACT DATE: 10/01/2006 RECEIVED DATE: 12/19/2006 INITIAL SERVICE DATE: 10/01/2006 TERM OF CONTRACT DATE: 10/01/2006 INITIAL SERVICE DESCRIPTION INITIAL SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE DATE: 10/01/2006 INITIAL SERVICE SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE PROVIDED INITIAL SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE PROVIDED INITIAL SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE PROVIDED INITIAL SERVICE PROVIDED INITIAL SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resule INITIAL SERVICE PROVIDED INITIAL SERVICE PROVID	DESCRIPTION: Transmission Miscellaneous STATUS: A		
INITIAL SERVICE DATE:       1001/2006         INACTIVE DATE:       AMENDMENT DATE:         CONTRACT COMMENT:       month to month         Reasons FOR FILING:       Y         REASONS FOR FILING:       Y         NEW FILING:       Y         RC DOCKET NO:       CITY ORDINANCE NO:         AMENDMENT(EXPLAIN):       None         OTHER(EPLAIN):       None         CUSTOMER NO       CUSTOMER NAME         Self **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       EAST ADUITY         RATE ADJUSTMENT PROVISIONS:       Negotiated rate adjustment         DELIVERY POINTS       D         JD       MMBu       \$5.3200       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       TYPE OF SERVICE DESCRIPTION       Y         TYPE OF SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       Y         F       Sub for Resale       OTHER TYPE DESCRIPTION         TYPE OF SERVICE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       FACTS SUPPORTING SECTION 104.003(h) APPLICABILITY	<b>OPERATOR NO:</b> 500284		
INITIAL SERVICE DATE: 10/01/2006 INACTIVE DATE: 10/01/2006 AMENDMENT DATE: 10/01/2006 AMENDMENT DATE: 10/01/2006 REASONS FOR FILING SERVICE NO: AMENDMENT EXPLAND: None OTHER(EXPLAND: None OTHER(EXPLAND: None OTHER(EXPLAND: None CUSTOMER NO CUSTOMER NO C	ORIGINAL CONTRACT DATE: 10/01/2006 RECEIVED DATE: 12/19/2006		
Intervent Particle         CONTRACT COMMENT: month to month         REASONS FOR FILING         NEW FILING: Y         NEW FILING: Y         NEW FILING: Y         RC DOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): None         CUSTOMER NAME         CONFIDENTIAL?*         Y         CURRENT RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         RATE ADJUSTMENT PROVISIONS:         RELEVERY POINT         DELIVERY POINTS         D         OTHER CONFIDENTIAL**         CURRENT REVOISIONS:         neglocitated rate adjustment         DELIVERY POINTS         D         OTHER CONFIDENTIAL**         CURRENT ** CONFIDENTIAL**         CURRENT ** CONFIDENTIAL**         CURRENT REVICE DESCRIPTION         OTHER TYPE DESCRIPTION         State For Resale         TYPE SERVICE DESCRIPTION <td c<="" td=""><td></td><td></td></td>	<td></td> <td></td>		
REASONS FOR FILING         NEW FILING: Y       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHEREEPLAIN: None       OTHEREEPLAIN: None         CUSTOMERS       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         CURRENT RATE COMPONENT       Y         RATE COMP. ID       DESCRIPTION         ENT GPSA 1 10-06-x       100% of the Gas Daily Houston Ship Channel minus \$0.04         RATE ADJUSTMENT PROVISIONS:       negotiated rate adjustment         DELIVERY POINTS       D         DELIVERY POINTS       D         DELIVERY POINTS       CURRENT CHARGE         EFFECTIVE DATE       CONFIDENTIAL**         Customer       26810       **CONFIDENTIAL**         Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TIPE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         FACTS SUPPORTING SECTION 104.00X(b) APPLICABILITY       Neither the gas utility nor the customer had an unfair advantage during the negotiations.	INACTIVE DATE: AMENDMENT DATE:		
NEW FILING:       Y       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None       OTHER(EXPLAIN): None         CUSTOMERS       CONFIDENTIAL:       DELIVERY POINT         2810       **CONFIDENTIAL.**       Y         CURRENT RATE COMPONENT       RATE COMPONENT       RATE COMPONENT         RATE COMPONENT       RATE ADJUSTMENT PROVISIONS:       Y         negotiated rate adjustment       DELIVERY POINTS       D         DELIVERY POINTS       D       MMBru       \$5.3200       1001/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       TYPE       Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       TYPE OF Resale         TVPE OF SERVICE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY       Neither the gas utility nor the customer had an unfair advantage during the negotiations.       Neither the gas utility nor the customer had an unfair advantage during the negotiations.	CONTRACT COMMENT: month to month		
CITY ORDINANCE NO: AMENDMENTEXPLANY: None OTHER(EXPLANY: None CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOME	REASONS FOR FILING		
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMERN CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 26810 **CONFIDENTIAL**  V CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS: negotiated rate adjustment DELIVERY POINTS DELIVERY POINTS D DESCRIPTION: **CONFIDENTIAL** Customer 26810 **CONFIDENTIAL** Customer 26810 **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.	NEW FILING: Y RRC DOCKET NO:		
OTHER(EXPLAIN): None         CUSTOMERS         CUSTOMER NAME       CONFIDENTIAL? DELIVERY POINT         26810       **CONFIDENTIAL?**       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         negotiated rate adjustment         DELIVERY POINTS         ID       IVIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         59395       D       MMBtu       \$5.3200       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE DESCRIPTION         F       Saile For Resale         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.	CITY ORDINANCE NO:		
CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         26810       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Y         RATE COMP. ID       DESCRIPTION         ENT GPSA 1 10-06-5       100% of the Gas Daily Houston Ship Channel minus \$0.04         RATE ADJUSTMENT PROVISIONS:	AMENDMENT(EXPLAIN): None		
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         26810       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         negotiated rate adjustment         DELIVERY POINTS         DELIVERY POINTS         D         MMBtu< \$5.3200	OTHER(EXPLAIN): None		
26810 **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         RATE ADJUSTMENT PROVISIONS:         negotiated rate adjustment         DELIVERY POINTS         D         MMBtu         S395         D         MMBtu         S395         D         ONFIDENTIAL**         Customer         CONFIDENTIAL**         Customer         TYPE SERVICE PROVIDED         TYPE SERVICE SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.	CUSTOMERS		
Y         CURRENT RATE COMPONENT         RATE COMP. ID DESCRIPTION         ENT GPSA 1 10-06-s         IO0% of the Gas Daily Houston Ship Channel minus \$0.04         RATE ADJUSTMENT PROVISIONS:         negotiated rate adjustment         DELIVERY POINTS         DI TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL         59395 D MMBu \$5.3200 10/01/2006 Y         DESCRIPTION: **CONFIDENTIAL**         Customer 26810 **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE DESCRIPTION F         F Sale For Resale         TUC APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.		]	
Image: I			
RATE COMP. ID ENT GPSA 1 10-06-s       DESCRIPTION 100% of the Gas Daily Houston Ship Channel minus \$0.04         RATE ADJUSTMENT PROVISIONS: negotiated rate adjustment       Composition of the Gas Daily Houston Ship Channel minus \$0.04         DELIVERY POINTS       Current Current Change       EFFECTIVE DATE       Constitution of the Gas Daily Houston Ship Channel minus \$0.04         DELIVERY POINTS       D       MMBtu       SCURRENT CHARGE       EFFECTIVE DATE       Constitution of the Gas Daily Houston Ship Channel minus \$0.04         DELIVERY POINTS       D       MMBtu       SCURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         DESCRIPTION:       **CONFIDENTIAL**       Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION Sale For Resale       OTHER TYPE DESCRIPTION F       Sale For Resale         TUC APPLICABILITY       FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY       Neither the gas utility nor the customer had an unfair advantage during the negotiations.	Y		
ENT GPSA 1 10-06-s 100% of the Gas Daily Houston Ship Channel minus \$0.04          RATE ADJUSTMENT PROVISIONS:         negotiated rate adjustment         DELIVERY POINTS         DD       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         59395       D       MMBtu       \$5.3200       10/01/2006       Y         DESCRIPTION: **CONFIDENTIAL**         Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         F       Sale For Resale       OTHER TYPE DESCRIPTION         Full CAPPLICABILITY       FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.       Neither the gas utility nor the customer had an unfair advantage during the negotiations.	CURRENT RATE COMPONENT		
RATE ADJUSTMENT PROVISIONS:         negotiated rate adjustment         DELIVERY POINTS         DD       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         59395       D       MMBru       \$5.3200       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE SERVICE       SERVICE DESCRIPTION         F       Sale For Resale         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.			
negotiated rate adjustment         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         59395       D       MMBtu       \$5.3200       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY       Neither the gas utility nor the customer had an unfair advantage during the negotiations.       Weither the gas utility nor the customer had an unfair advantage during the negotiations.	ENT GPSA 1 10-06-s 100% of the Gas Daily Houston Ship Channel minus \$0.04		
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         59395       D       MMBtu       \$5.3200       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       Image: Construct of the state of the	RATE ADJUSTMENT PROVISIONS:		
ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         59395       D       MMBtu       \$5.3200       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       Image: Construct of the customer in the customer in the an unfair advantage during the negotiations.       Effective Date of the customer in the negotiations.	negotiated rate adjustment		
59395       D       MMBtu       \$5.3200       10/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**			
DESCRIPTION:       **CONFIDENTIAL**         Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION         F       Sale For Resale         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.			
Customer       26810       **CONFIDENTIAL**         TYPE SERVICE PROVIDED			
TYPE SERVICE PROVIDED <u>TYPE OF SERVICE</u> <u>SERVICE DESCRIPTION</u> F       Sale For Resale         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.	DESCRIPTION: **CONFIDENTIAL**		
TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       Image: Sale Section 104.003(b)         TUC APPLICABILITY       FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.       Image: Sale Section 104.003(b)	Customer 26810 **CONFIDENTIAL**		
TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         F       Sale For Resale       Image: Sale Section 104.003(b)         TUC APPLICABILITY       FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.       Image: Sale Section 104.003(b)	TYPE SERVICE PROVIDED		
F       Sale For Resale         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.			
TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.			
Neither the gas utility nor the customer had an unfair advantage during the negotiations.			
Neither the gas utility nor the customer had an unfair advantage during the negotiations.	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY		
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.	NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	vice	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7050         COMPANY NAME:         LIBERTY GATHERING COMPANY, LP
TARIFF CODE:     TS     RRC TARIFF NO:     17986
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 500284
ORIGINAL CONTRACT DATE:         11/01/2006         RECEIVED DATE:         08/21/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009
INACTIVE DATE: AMENDMENT DATE: 07/01/2009
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27045 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
Ray GPSA 1 11-06price per MMBtu each month equals the average gas daily price obtained by Liberty Gathering Company from third party purchasers
RATE ADJUSTMENT PROVISIONS:
negotiated rate adjustment
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
62035 D MMBtu \$3.3600 07/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27045 **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
The parties are affiliated.
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7050         COMPANY NAME:         LIBERTY GATHERING COMPANY, LP
TARIFF CODE:     TS     RRC TARIFF NO:     18007
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 500284
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2006 <b>RECEIVED DATE:</b> 04/19/2007
INITIAL SERVICE DATE: 03/01/2007 TERM OF CONTRACT DATE: 03/31/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27068 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
BP GPSA 1 10-6-b       100% of Inside FERC Gas Market Report Houston Ship Channel minus 0.0275
RATE ADJUSTMENT PROVISIONS:
negotiated rate adjustment
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       CONFI     D     NUE     % CONFI     00/01/2007     V
62051 D MMBtu \$6.9825 03/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27068 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

<b>RRC COID:</b> 7050	COMPANY NAME	LIBERTY GATHERING COMPANY, LP	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 18008		
DESCRIPTION: Transmi	ssion Sales	STATUS: A	
OPERATOR NO: 5002	84		
ORIGINAL CONTRAC	CT DATE: 11/01/2006	<b>RECEIVED DATE:</b> 10/21/2008	
INITIAL SERVIC		<b>TERM OF CONTRACT DATE:</b> 09/30/2008	
INACTIV	/E DATE:	<b>AMENDMENT DATE:</b> 09/01/2008	
CONTRACT COMMENT	: month to month		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET N	NO:	]
CITY ORDINANCE NO	:		
AMENDMENT(EXPLAIN	N): None		
OTHER(EXPLAIN	<b>V):</b> rate adjustment		
CUSTOMERS			
CUSTOMER NO CUST	TOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27065 **COI	NFIDENTIAL**		
		Y	
CURRENT RATE COMPONI	ENT		
RATE COMP. ID DE	ESCRIPTION		
COP GPSA 1 01-07-s 10	0% of the Gas Daily Houston Ship Chann	nel plus \$0.03	
RATE ADJUSTMENT PR	OVISIONS:		
negotiated rate adjustment			
DELIVERY POINTS			
<u>ID</u> 62051		RENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           09/01/2008         Y	
		09/01/2008 Y	
DESCRIPTION: **CO	ONFIDENTIAL**		
Customer 27065	**CONFIDENT	IAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SE	ERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
F Sa	le For Resale		
TUC APPLICABILITY			
FACTS SUPPORTING SEC	TION 104.003(b) APPLICABILITY		
NOTE: (This fact cannot be affiliated pipeline.) The rate is substantially the sam	ne as the rate between the gas utility and a	saction if the rate to be charged or offerred to be charged is to an at least two of those customers under the same or similar conditions of service.	
Competition does or did exist ei	ther with another gas utility, another supp	plier of natural gas, or a supplier of an alternative form of energy.	

RRC COID:         7050         COMPANY NAME:         LIBERTY GATHERING COMPANY, LP
TARIFF CODE:     TS     RRC TARIFF NO:     18009
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 500284
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2006 <b>RECEIVED DATE:</b> 03/22/2007
<b>INITIAL SERVICE DATE:</b> 10/01/2006 <b>TERM OF CONTRACT DATE:</b> 10/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27067 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION           ENT GPSA 1 10-06-s         100% of the Gas Daily Houston Ship Channel minus \$0.04
ENT GPSA 1 10-06-s 100% of the Gas Daily Houston Ship Channel minus \$0.04
RATE ADJUSTMENT PROVISIONS:
negotiated rate adjustment
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           62051         D         MMBtu         \$5.3200         10/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27067 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:         7050         COMPANY NAME:         LIBERTY GATHERING COMPANY, LP
TARIFF CODE:     TS     RRC TARIFF NO:     18010
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 500284
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2006 <b>RECEIVED DATE:</b> 12/01/2008
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2008
INACTIVE DATE: AMENDMENT DATE: 10/01/2008
CONTRACT COMMENT: month to month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27064 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
Coral GPSA 1 7-07s     100% of the Gas Daily Houston Ship Channel
RATE ADJUSTMENT PROVISIONS:
negotiated rate adjustment
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
62051 D MMBtu \$6.3000 10/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27064 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         7050         COMPANY NAME:         LIBERTY GATHERING COMPANY, LP
TARIFF CODE:     TS     RRC TARIFF NO:     18011
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 500284
<b>ORIGINAL CONTRACT DATE:</b> 06/01/2006 <b>RECEIVED DATE:</b> 08/21/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2010
INACTIVE DATE: AMENDMENT DATE: 03/01/2007
CONTRACT COMMENT: fixed term
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): rate adjustment
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27066 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
WMJ GPSA 1         price per MMBtu each month equals the first of the month baseload price obtained by Liberty Gathering Company for gas sold at the terminus of Liberty's 8 line and delivered into Enterprise Pipeline
RATE ADJUSTMENT PROVISIONS:
negotiated rate adjustment
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
62052 D MMBtu \$3.8600 07/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27066 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 70	050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP
TARIFF CODE: TS	RRC TARIFF NO: 18732
DESCRIPTION: T	Transmission Sales   STATUS: A
<b>OPERATOR NO:</b>	500284
ORIGINAL CON	<b>NTRACT DATE:</b> 09/01/2007 <b>RECEIVED DATE:</b> 01/30/2009
INITIAL SH	ERVICE DATE: TERM OF CONTRACT DATE: 12/31/2008
IN	ACTIVE DATE: AMENDMENT DATE: 12/01/2008
CONTRACT COM	IMENT: month to month
<b>REASONS FOR FILI</b>	NG
NEW FILING: N	<b>RRC DOCKET NO:</b>
CITY ORDINANO	CE NO:
AMENDMENT(EX	(PLAIN): None
OTHER(EX	(PLAIN): rate adjustment
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27648	**CONFIDENTIAL**
	Y
CURRENT RATE CON	APONENT
RATE COMP. ID	DESCRIPTION
KMJ GPSA 1 9-06-b	100% of the Inside FERC Gas Market Report Houston Ship Channel minus \$0.08
KMJ GPSA 1 9-06-s	100% of the Gas Daily Houston Ship Channel minus \$0.08
RATE ADJUSTME	NT PROVISIONS:
negotiated rate adju	stment
DELIVERY POINTS	
<u>ID</u> (2051	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           D         MMBtv         \$5,2500         12/01/2008         V
62051	D MMBtu \$5.3500 12/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	27648 **CONFIDENTIAL**
TYPE SERVICE PROV	/IDED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F	Sale For Resale
TUC APPLICABILITY	7
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY
	or the customer had an unfair advantage during the negotiations. anot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an peline.)
	the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and o	correct copy of this tariff has been sent to the customer involved in this transaction.

<b>RRC COID:</b>	7050 COMPANY NAME: LIBERTY GATHERING COMPANY, LP				
TARIFF CODE:	TS RRC TARIFF NO: 20847				
DESCRIPTION:	Transmission Sales STATUS: A				
OPERATOR NO	500284				
ORIGINAL	CONTRACT DATE: 11/01/2008 RECEIVED DATE: 08/21/2009				
INITIA	L SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2009				
	INACTIVE DATE: AMENDMENT DATE: 07/01/2009				
CONTRACT C	OMMENT: month to month				
REASONS FOR F	ILING				
NEW FILING:	N RRC DOCKET NO:				
CITY ORDINANCE NO:					
AMENDMENT	(EXPLAIN): None				
OTHER	(EXPLAIN): rate adjustment				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	1			
29821	**CONFIDENTIAL**				
	Ŷ				
CURRENT RATE	COMPONENT				
RATE COMP. ID	DESCRIPTION				
HPL GPSA 1 2-09-t					
HPL GPSA 1 2-09-s	100% of the Gas Daily Houston Ship Channel minus \$0.05				
RATE ADJUST	MENT PROVISIONS:				
negotiated rate	adjustment				
DELIVERY POINT	'S				
<u>ID</u>	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
69204	D MMBtu \$3.6100 07/01/2009 Y				
DESCRIPTION	I: **CONFIDENTIAL**				
Customer	29821 **CONFIDENTIAL**				
TYPE SERVICE P	ROVIDED				
TYPE OF SERVI					
F	Sale For Resale				
	YANY				
TUC APPLICABII					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 7050 COMPANY NAME:	LIBERTY GATHERING COMPANY, LP					
TARIFF CODE:TTRRC TARIFF NO:18256						
<b>DESCRIPTION:</b> Transmission Transportation	STATUS: A					
<b>OPERATOR NO:</b> 500284						
ORIGINAL CONTRACT DATE: 04/27/2007	<b>RECEIVED DATE:</b> 05/29/2007					
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/27/2012					
INACTIVE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT: fixed term						
REASONS FOR FILING						
NEW FILING: Y RRC DOCKET N	0:					
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): None CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> DELIVERY POINT					
27195 **CONFIDENTIAL**						
	Y					
CURRENT RATE COMPONENT						
RATE COMP. ID         DESCRIPTION						
Ray GA 1 04-07         \$0.02 per MMBtu						
RATE ADJUSTMENT PROVISIONS:						
None						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRI           62478         D         MMBtu         \$.0200	ENT CHARGE EFFECTIVE DATE CONFIDENTIAL 04/27/2007 Y					
DESCRIPTION: **CONFIDENTIAL**						
	AT **					
Customer 2/195 **CONFIDENTIA						
62479 D MMBtu \$.0200	04/27/2007 Y					
<b>DESCRIPTION:</b> **CONFIDENTIAL**						
Customer 27195 **CONFIDENTIA	AL**					
Customer	AL**					
Customer     27195     **CONFIDENTIAL       TYPE SERVICE PROVIDED       TYPE OF SERVICE     SERVICE DESCRIPTION	AL** OTHER TYPE DESCRIPTION					

RRC COID:	7050 COMI	APANY NAME: LIBERTY GATHERING COMPANY, LP		
TARIFF CODE: T	T RRC TARIFF NO	NO: 18256		
TUC APPLICABILIT	Y			
FACTS SUPPORTI	NG SECTION 104.003(b) APP	PLICABILITY		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
The parties are affiliate	ed.			
I affirm that a true and	l correct copy of this tariff has be	been sent to the customer involved in this transaction.		

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