

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16922**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003                      **RECEIVED DATE:** 07/22/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 07/01/2007

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Updating Transportation Rate

**OTHER(EXPLAIN):** Adding more descriptive rate component text and providing applicable 2007 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26359	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16922
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p><b>PIPELINE SAFETY PROGRAM FEES - 2007</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Pat B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each</p>

GAS SERVICES DIVISION

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**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16922**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2007</p> <p>Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2007 to July 1, 2008 Evergreen month to month Transport Charge/MMBtu 0.1912 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee    5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.    5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16922**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58988	D	MMBTU	\$.1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26359	**CONFIDENTIAL**			
58989	D	MMBTU	\$.1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26359	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT      RRC TARIFF NO: 16922**

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 09/28/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2008

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Change in Transportation Rate Effective 08/01/2008

**OTHER(EXPLAIN):** Re-filing for 2009 Pipeline Safety Fee only, no other information has be altered since the last active tariff filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28255	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16922
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2009 PSF	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee Effective with bills rendered on or after April 1, 2009</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees</p> <p>(a) Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$0.50 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16922**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121    Effective: Bills rendered on and after April 1, 2008    Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term July 1, 2008 to July 1, 2009 Evergreen month to month Transport Charge/MMBtu 0.2493 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125,</p> <p>Prompt Payment. Past due amounts may be accessed an intrest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16922**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58988	D	MMBTU	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28255	**CONFIDENTIAL**			
58989	D	MMBTU	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28255	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16923

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 09/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2007

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Change in Transportation Rate Effective 07/01/2007

**OTHER(EXPLAIN):** Correcting escalators per Audit 09-141, adding more descriptive rate component text, and providing applicable 2007 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26369	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16923**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2007 Pipeline Safety	<p>PIPELINE SAFETY PROGRAM FEES - 2007</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code. (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16923**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Effective: Bills rendered on and after April 1, 2007    Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2007 to July 1, 2008 Evergreen month to month Transport Charge/MMBtu 0.1912 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59005	D	MMBTU	\$ .1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26369	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16923**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16925

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 09/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2007

**CONTRACT COMMENT:** EVERGREEN

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Change in Transportation Rate Effective 07/01/2007

**OTHER(EXPLAIN):** Correcting escalators per Audit 09-141, adding more descriptive rate component text, and providing applicable 2007 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26356	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16925
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2007 Pipeline Safety	<p>PIPELINE SAFETY PROGRAM FEES - 2007</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code. (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16925**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Effective: Bills rendered on and after April 1, 2007    Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2007 to July 1, 2008 Evergreen month to month Transport Charge/MMBtu 0.1912 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 16925**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58983	D	mmbtu	\$.1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26356	**CONFIDENTIAL**			
58984	D	mmbtu	\$.1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26356	**CONFIDENTIAL**			
58985	D	mmbtu	\$.1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26356	**CONFIDENTIAL**			
59259	D	mmbtu	\$.1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26356	**CONFIDENTIAL**			
59260	D	mmbtu	\$.1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26356	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16927

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 09/18/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2006

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Applying escalation rate change

**OTHER(EXPLAIN):** Re-filing for 2007 Pipeline Safety Fee only, no other information has be altered since the last active tariff filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26367	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16927
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2007 Pipeline Safety	<p>PIPELINE SAFETY PROGRAM FEES - 2007</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code. (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Effective: Bills rendered on and after April 1, 2007    Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.    Monthly Rate    Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2006 to July 1, 2007 Evergreen month to month Transport Charge/MMBtu 0.1765 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee    5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price.    5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.    Past due amounts may be accessed an intrest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58987	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59174	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59175	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59176	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59177	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59178	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59179	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59180	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59181	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59182	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59183	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59184	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59185	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59186	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59187	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59188	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59189	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59190	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59191	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59192	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59193	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59194	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59199	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59200	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59201	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59202	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59203	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59204	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59205	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					
59206	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26367                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16927**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59207	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59208	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59272	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59273	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59274	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59275	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59276	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					
59277	D	MMBtu	\$.1765	07/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    26367                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 16927**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16928

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2003      **RECEIVED DATE:** 09/09/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2008

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2009

**CONTRACT COMMENT:** EVERGREEN

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Change in Transportation Rate Effective 07/01/09

**OTHER(EXPLAIN):** Re-filing to correct escaltors per Audit 09-141

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26370	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16928**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2008 PSF	<p>Customers bills will be adjusted 0.50 per bill for 2008 Pipeline Safety Fee Effective with bills rendered on or after April 1, 2008</p> <p>PIPELINE SAFETY PROGRAM FEES - 2008</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201</p> <p>Pipeline Safety Program Fees</p> <p>(a) Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$0.50 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p>

GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16928**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term July 1, 2009 to July 1, 2010 Evergreen month to month Transport Charge/MMBtu 0.2723 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16928**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59008	D	MMBTU	\$.2723	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26370	**CONFIDENTIAL**			
59006	D	MMBTU	\$.2723	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26370	**CONFIDENTIAL**			
59007	D	MMBTU	\$.2723	07/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26370	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16929

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 09/28/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2008

**CONTRACT COMMENT:** Evergreen

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Change in Transportation Rate Effective 07/01/2008

**OTHER(EXPLAIN):** Re-filing for 2009 Pipeline Safety Fee only, no other information has be altered since the last active tariff filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26368	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16929
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2009 PSF	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee Effective with bills rendered on or after April 1, 2009</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees</p> <p>(a) Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$0.50 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a</p>

GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16929**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121    Effective: Bills rendered on and after April 1, 2008    Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term July 1, 2008 to July 1, 2009 Evergreen month to month Transport Charge/MMBtu 0.2493 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125,</p> <p>Prompt Payment. Past due amounts may be accessed an intrest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16929**



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16929**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59092	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59093	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59094	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59095	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59096	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59097	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59098	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59099	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59100	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59101	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59102	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59103	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59104	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59105	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59106	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59107	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59108	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59109	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 16929**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59110	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59111	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59112	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59113	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59114	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59115	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59116	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59117	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59118	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59119	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59120	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59121	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59122	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59123	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59124	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59125	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59126	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
59127	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16929**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59128	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59129	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59130	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59131	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59132	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59133	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59134	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59135	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59136	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59137	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59138	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59139	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59140	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59141	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59142	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59143	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
61124	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59010	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16929**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59011	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59012	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59013	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59014	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59015	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59016	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59017	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59018	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59019	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59020	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59021	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59022	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59023	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59024	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59025	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59026	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59027	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59028	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16929**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59029	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59030	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59031	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59032	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59033	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59034	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59035	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59036	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59037	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59038	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59039	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59040	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59041	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59042	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59043	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59044	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59045	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59046	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16929**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59047	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59048	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59049	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59050	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59051	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59052	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59053	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59054	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59055	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59056	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59057	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59058	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59059	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59060	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59061	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59062	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59063	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					
59064	D	MMBtu	\$.2493	07/01/2008	Y
<b><u>DESCRIPTION:</u>    **CONFIDENTIAL**</b>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16929**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59065	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59066	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59067	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59068	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59069	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59070	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59071	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59072	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59073	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59074	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59075	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59076	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59077	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59078	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59079	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59080	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59081	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
59082	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 16929**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59083	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
59084	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
59085	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
59086	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
59087	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
59088	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
59089	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
59090	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
59091	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16935**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2004                      **RECEIVED DATE:** 04/16/2007

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 09/30/2006

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** 2006 & 2007 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26354	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16935
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16935**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2007</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of</p>

GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16935

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2007
	Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS:**

In addition to the price to be paid for gas transported hereunder, Customer agrees to pay to Atmos Energy an amount equal to any and all taxes and charges of any nature imposed on Atmos Energy for gas transported by Atmos Energy hereunder or as a result of such transportation, including, but not limited to, sales taxes, gross receipts taxes, franchise fees, and other similar taxes and charges.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58995	D	MMBtu	\$,4800	10/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26354	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16935**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16936
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16936**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2007</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16936

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2007
	Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS:**

CUSTOMER AGREES TO PAY ALL TRANSPORTATION TAXES

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58994	D	MMBtu	\$4300	01/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	26360	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16936**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16946**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11152	<p>CONTRACT DATE: July 1, 2006                      LAST AMENDMENT: N/A</p> <p>Application                      Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount                      Term July 1, 2006 to June 30, 2007 Evergreen month to month                      Transport Charge/MMBtu 0.96                      Shrinkage 2.00%                      Taxes All applicable taxes                      Nominations monthly</p> <p>Monthly Imbalance Fee see below                      Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Daily Waha price. All volumes outside the 5% will at 80% of the lesser of Waha Index or the lowest Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Daily Waha price plus .10 plus 2% fuel. All volumes outside the 10% will at 120% of the greater of Waha Index or the highest Daily Waha price plus .10 plus 2% fuel.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
Pipeline Safety 2006	<p><b>PIPELINE SAFETY PROGRAM FEES - 2006</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16946**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.            Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16946**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59210	D	MMBtu	\$.9600	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26387                      **CONFIDENTIAL**					
59211	D	MMBtu	\$.9600	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26387                      **CONFIDENTIAL**					
59212	D	MMBtu	\$.9600	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    26387                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16947
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6931 TX GLO EGC 11C	plus 1 percent (1%) L&U
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16947**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p>commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2007</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16947**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2007</p> <p>Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p>

**RATE ADJUSTMENT PROVISIONS:**

In addition to the price to be paid for gas transported hereunder, Customer agrees to pay to Atmos Energy an amount equal to any and all taxes and charges of any nature imposed on Atmos Energy for gas transported by Atmos Energy hereunder or as a result of such transportation, including, but not limited to, sales taxes, gross receipts taxes, franchise fees, and other similar taxes and charges.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16947**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58978	D	MMBTU	\$.5000	09/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26355	**CONFIDENTIAL**			
58979	D	MMBTU	\$.5000	09/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26355	**CONFIDENTIAL**			
58980	D	MMBTU	\$.5000	09/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26355	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16948**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/01/1997                      **RECEIVED DATE:** 07/17/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Re-filing to include the current Rate Component description. The initial tariff was filed without a complete rate component

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26363	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16948
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16948**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2007</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of</p>

GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16948

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2007</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p>
10532	<p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.      Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.      Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:      Charge Amount Term September 1, 2005 to August 31, 2006 Evergreen month to month Transport Charge/MMBtu 0.505 Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.      Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.      Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:      Charge Amount Term September 1, 2005 to August 31, 2006 Evergreen month to month Transport Charge/MMBtu 0.505 Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16948**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58996	D	MMBtu	\$.0500	03/01/1997	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26363	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16974**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2003                      **RECEIVED DATE:** 08/19/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalating the Delivery Point Rate, Re-filing as a type DT, and providing the most recent Cities Index List of applicable city gates

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31046	ATMOS ENERGY CORP., WEST TEXAS DIVISION TRIANGLE CITY GATES	N	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16974
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Listing of 69 Cit a	The following ciities, environs areas, and unincorporated areas are served from the Atmos West Texas Division triangle pipeline system:
	Abernathy WT Environs (DT) 30908
	Abernathy WT Incorporated (DT) 30909
	Amherst WT Environs (DT) 30910
	Amherst WT Incorporated (DT) 30911
	Anton WT Environs (DT) 30912
	Anton WT Incorporated (DT) 30913
	Big Spring WT Environs (DT) 30914
	Big Spring WT Incorporated (DT) 30915
	Bovina WT Environs (DT) 30920
	Bovina WT Incorporated (DT) 31041
	Brownfield WT Incorporated (DT) 30916
	Brownfield WT Environs (DT) 30921
	Buffalo Springs Lake WT Environs (DT) 30922
	Buffalo Springs Lake WT Incorporated (DT) 30917
	Canyon WT Environs (DT) 30923
	Canyon WT Incorporated (DT) 30918
	Coahoma WT Environs (DT) 30924
	Coahoma WT Incorporated (DT) 30919
	Crosbyton WT Environs (DT) 30925
	Crosbyton WT Incorporated (DT) 30948
	DimmiDT WT Environs (DT) 30926
	DimmiDT WT Incorporated (DT) 30949
	Earth WT Environs (DT) 30927
	Earth WT Incorporated (DT) 30950
	Edmonson WT Environs (DT) 30928
	Edmonson WT Incorporated (DT) 30951
	Floydada WT Environs (DT) 30929
	Floydada WT Incorporated (DT) 30955
	Forsan WT Environs (DT) 30930
	Forsan WT Incorporated (DT) 30956
	Friona WT Environs (DT) 30931
	Friona WT Incorporated (DT) 30957
	Fritch WT Environs (DT) 31047
	Fritch WT Incorporated (DT) 31048
	Greenwood WT Unincorporated (DT) 30947
	Hale Center WT Environs (DT) 30932
	Hale Center WT Incorporated (DT) 30958
	Happy WT Environs (DT) 30933
	Happy WT Incorporated (DT) 30959
	Hart WT Environs (DT) 30934
	Hart WT Incorporated (DT) 31042
	Hereford WT Incorporated (DT) 30960
	Hereford WT Environs (DT) 30935
	Idalou WT Incorporated (DT) 30962
	Idalou WT Environs (DT) 30936
	Kress WT Environs (DT) 31043
	Kress WT Incorporated (DT) 30961
	Lake Tanglewood WT Incorporated (DT) 30969
	Lake Tanglewood WT Environs (DT) 30937
	Lamesa WT Environs (DT) 30938
	Lamesa WT Incorporated (DT) 30963
	Levelland WT Environs (DT) 30939
	Levelland WT Incorporated (DT) 30965
	Littlefield WT Environs (DT) 30940
	Littlefield WT Incorporated (DT) 30964
	Lockney WT Environs (DT) 30941
	Lockney WT Incorporated (DT) 30966
	Lorenzo WT Environs (DT) 30942
	Lorenzo WT Incorporated (DT) 30967
	Los Ybanez WT Environs (DT) 30943
	Los Ybanez WT Incorporated (DT) 30968
	Lubbock Environs (DT) 30944
	Lubbock Incorporated (DT) 30954
	Meadow WT Environs (DT) 30945
	Meadow WT Incorporated (DT) 30953

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16974
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Midland WT Environs (DT) 30946
	Midland WT Incorporated (DT) 30952
	Muleshoe WT Incorporated (DT) 30995
	Muleshoe WT Environs (DT) 31018
	Nazareth WT Incorporated (DT) 30996
	Nazareth WT Environs (DT) 31019
	New Deal WT Environs (DT) 31020
	New Deal WT Incorporated (DT) 30997
	New Home WT Environs (DT) 31021
	New Home WT Incorporated (DT) 30998
	Odessa WT Incorporated (DT) 30999
	Odessa WT Environs (DT) 31044
	O'Donnell WT Environs (DT) 31022
	O'Donnell WT Incorporated (DT) 31000
	Olton WT Environs (DT) 31023
	Olton WT Incorporated (DT) 31001
	Opdyke West WT Environs (DT) 31024
	Opdyke West WT Incorporated (DT) 31010
	Palisades WT Environs (DT) 31025
	Palisades WT Incorporated (DT) 31009
	Pampa WT Environs (DT) 31026
	Pampa WT Incorporated (DT) 31002
	Panhandle WT Environs (DT) 31027
	Panhandle WT Incorporated (DT) 31008
	Petersburg WT Environs (DT) 31028
	Petersburg WT Incorporated (DT) 31007
	Plainview WT Environs (DT) 31029
	Plainview WT Incorporated (DT) 31006
	Post WT Environs (DT) 31030
	Post WT Incorporated (DT) 31003
	Quitaque WT Environs (DT) 31031
	Quitaque WT Incorporated (DT) 31005
	Ralls WT Environs (DT) 31032
	Ralls WT Incorporated (DT) 31004
	Ranson Canyon WT Incorporated (DT) 31017
	Ranson Canyon WT Environs (DT) 31035
	Ropesville WT Incorporated (DT) 31016
	Ropesville WT Environs (DT) 31036
	Sanford WT Environs (DT) 31049
	Sanford WT Incorporated (DT) 31050
	Seagraves WT Incorporated (DT) 31015
	Seagraves WT Environs (DT) 31037
	Seminole WT Incorporated (DT) 31014
	Seminole WT Environs (DT) 31038
	Shallowater WT Incorporated (DT) 31013
	Shallowater WT Environs (DT) 31039
	Silverton WT Environs (DT) 31034
	Silverton WT Incorporated (DT) 31012
	Slaton WT Environs (DT) 31033
	Slaton WT Incorporated (DT) 31011
	Smyer WT Incorporated (DT) 30970
	Smyer WT Environs (DT) 31040
	Southland WT Unincorporated (DT) 31045
	Springlake WT Incorporated (DT) 30984
	Springlake WT Environs (DT) 30973
	Stanton WT Incorporated (DT) 30985
	Stanton WT Environs (DT) 30974
	Sudan WT Incorporated (DT) 30986
	Sudan WT Environs (DT) 30975
	Tahoka WT Incorporated (DT) 30987
	Tahoka WT Environs (DT) 30976
	Timbercreek Canyon WT Environs (DT) 30977
	Timbercreek Canyon WT Incorporated (DT) 30992
	Tulia WT Environs (DT) 30978
	Tulia WT Incorporated (DT) 30988
	Turkey WT Environs (DT) 30979
	Turkey WT Incorporated (DT) 30989

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 16974**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Vega WT Environs (DT) 30980 Vega WT Incorporated (DT) 30990 Welch WT Unincorporated (DT) 30971 Wellman WT Environs (DT) 30981 Wellman WT Incorporated (DT) 30991 Whitharral WT Unincorporated (DT) 30972 Wilson WT Environs (DT) 30982 Wilson WT Incorporated (DT) 30993 Wolfforth WT Environs (DT) 30983 Wolfforth WT Incorporated (DT) 30994
TRIANGLE CITY GA1	The Triangle City Gate Rate (TCGR) provides for the reservation and transportation of natural gas purchased and delivered to Company's City Gates and Rural Distribution System served by the Triangle Transmission System. The TCGR is calculated as follows:  Monthly demand rate = Price(1) times the Respective period MDDQ(2) times the number of days in the respective month Plus Gross Receipt Taxes(3) and Lost and Unaccounted for Gas(4), and (5) any increases or decreases in Gross Receipt taxes or taxes on the value of the delivered gas.        Where:  (1) Price = Winter period - (November thru April) - \$.020; summer period - (May thru October) - \$.015.  (2) Respective Period MDDQ = Winter - (November thru April) - 58,000 MMBtu/day; Summer - (May thru October) - 10,140 MMBtu/day. MDDQ is defined as the Maximum Daily Delivery Quantity.  (3) Gross Receipt Taxes = the company's gross receipts tax liability at a rate of 1/2 of 1% pursuant to Article 6060.  (4) Lost and Unaccounted for Gas is the loss factor as calculated on an annual basis for the 12 months ended July each year. It is limited to 3 percent.  (5) The Company shall be entitled to make appropriate corrections in the foregoing calculations to account for any changes in the existing rate of gross receipts taxes or any new taxes upon the value of gas delivered to the Triangle Transmission System.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71443	D	Dollar	\$4715.0000	07/01/2009	N
<b>DESCRIPTION:</b> 6931 Atmos Triangle					
<b>Customer</b>	31046	ATMOS ENERGY CORP., WEST TEXAS DIVISION TRIANGLE CITY GATES			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	City Gate Service See Cities Listing for 69 Cities

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16976**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/08/1998                      **RECEIVED DATE:** 07/22/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 04/01/2008

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Contract amended to define Plant Pipeline and Lubbock Distribution rates (rates did not change)

**OTHER(EXPLAIN):** Adding more descriptive rate component text

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26351	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16976**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10491-a	<p>CONTRACT DATE: January 1, 1998                      LAST AMENDMENT: April 1, 2008</p> <p>Application                      Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service                      Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount                      Term January 1, 1998 to January 1, 2018                      Evergreen Month to Month                      Transport Charge/MMBtu                      See notes below                      Shrinkage rate set forth in the applicable tariff on file with the Commission for the most recent 12 months average but no more than 5%</p> <p>Taxes                      All applicable taxes                      Nominations N/A                      Monthly Imbalance Fee corrected as soon as possible</p> <p>Transport charge: for Plant Pipeline                      For volumes from 0 to 300,000 flat rate of \$9,775.00 per month.                      300,001 to 670,000 rate of \$0.025 per MMBtu per month;                      670,001 and greater a flat rate of \$16,750.00</p> <p>Transport charge: for volumes through the Lubbock distribution system all volumes will be a rate of \$0.03 per MMBtu</p> <p>Billing and Payment Deliver invoice on or before the 10th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p>
2008 PSF	<p>Customers bills will be adjusted 0.50 per bill for 2008 Pipeline Safety Fee                      Effective with bills rendered on or after April 1, 2008</p> <p>PIPELINE SAFETY PROGRAM FEES - 2008</p> <p>Title 16 Economic Regulation                      Part 1 Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section8.201</p> <p>Pipeline Safety Program Fees</p> <p>(a) Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16976
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$0.50 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 16976

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71001	D	MMBtu	\$0.0300	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26351	**CONFIDENTIAL**			
71003	D	Dollar	\$9775.0000	04/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26351	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16977**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1999                      **RECEIVED DATE:** 04/20/2007

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** 2006 & 2007 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26352	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 16977
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6931 EN-TR-008	\$313,560 CLIN 001 Basic - 5 years of gas transportation services. \$82,711 CLIN 003 Option II - 5 years of back-up gas services. \$100,000 CLIN 005 Basic - 5 years of pipeline maintenance services (at no cost to the government).
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16977**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p>commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2007</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16977**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2007</p> <p>Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
58997	D		\$.0000	01/01/1999	Y
<u>DESCRIPTION:</u> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 16977**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17619

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2006      **RECEIVED DATE:** 07/22/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2007

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2006

**CONTRACT COMMENT:** EVERGREEN (MONTH-TO-MONTH THEREAFTER)

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Applying escalation rate change

**OTHER(EXPLAIN):** Adding more descriptive rate component text and providing applicable 2006 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26729	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 17619
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17619

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2006 to July 1, 2007 Evergreen month to month Transport Charge/MMBtu 0.1765 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61089	D	MMBtu	\$ .1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26729	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17619**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17620**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/2006                      **RECEIVED DATE:** 07/22/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 05/31/2007

**INACTIVE DATE:**                      **AMENDMENT DATE:** 07/01/2006

**CONTRACT COMMENT:** EVERGREEN (MONTH-TO-MONTH THEREAFTER)

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Applying annual escalation rate change

**OTHER(EXPLAIN):** Adding more descriptive rate component text and providing applicable 2006 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26683	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 17620
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17620

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2006 to July 1, 2007 Evergreen month to month Transport Charge/MMBtu 0.1765 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61090	D	MMBtu	\$ .1765	07/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26683	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17620**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17621

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2006      **RECEIVED DATE:** 09/24/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2007

**CONTRACT COMMENT:** EVERGREEN (MONTH-TO-MONTH THEREAFTER)

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Change in Transportation Rate Effective 07/01/2007

**OTHER(EXPLAIN):** Re-filing for 2008 Pipeline Safety Fee only, no other information has be altered since the last active tariff filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26730	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17621**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2008 PSF	<p>Customers bills will be adjusted 0.50 per bill for 2008 Pipeline Safety Fee Effective with bills rendered on or after April 1, 2008</p> <p>PIPELINE SAFETY PROGRAM FEES - 2008</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201</p> <p>Pipeline Safety Program Fees</p> <p>(a) Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$0.50 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 17621
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term July 1, 2007 to July 1, 2008 Evergreen month to month Transport Charge/MMBtu 0.1912 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17621

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61091	D	MMBtu	\$.1912	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26730	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17622

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 11/12/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 10/24/2007

**CONTRACT COMMENT:** One year then year to year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Extending Contract and Adding Evergreen Clause

**OTHER(EXPLAIN):** Removed 2006 Pipeline Safety Fee component no longer applicable

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26801	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17622**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p>PIPELINE SAFETY PROGRAM FEES - 2007</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Pat B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17622**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.            Effective: Bills rendered on and after April 1, 2007</p> <p>Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p>

**RATE ADJUSTMENT PROVISIONS:**

In addition to the price to be paid for gas transported hereunder, Customer agrees to pay to Atmos an amount equal to any and all taxes and charges of any nature imposed on Atmos for gas transported by Atmos hereunder or as a result of such transportation, including, but not limited to, sales taxes, gross receipts taxes, franchise fees, and other similar taxes and charges.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61092	D	mmbtu	\$.0800	11/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26801	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT      RRC TARIFF NO: 17684**

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 04/20/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/31/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** EVERGREEN (MONTH-TO-MONTH THEREAFTER)

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** 2006 & 2007 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26851	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 17684
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17684**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2007</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of</p>

GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 17684

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2007
	Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS:**

In addition to the price to be paid for gas transported hereunder, Customer agrees to pay to Atmos Energy an amount equal to any and all taxes and charges of any nature imposed on Atmos Energy for gas transported by Atmos Energy hereunder or as a result of such transportation, including, but not limited to, sales taxes, gross receipts taxes, franchise fees, and other similar taxes and charges.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61195	D	mmbtu	\$.1765	11/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	26851	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17684**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17890**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006                      **RECEIVED DATE:** 04/20/2007

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 12/31/2008

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Yr to Yr thereafter for up to 2 one year

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** 2006 & 2007 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26961	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 17890
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2006	<p>PIPELINE SAFETY PROGRAM FEES - 2006</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17890**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Pipeline Safety 2007	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee.      Effective: Bills rendered on and after April 1, 2006</p> <p>Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p><b>PIPELINE SAFETY PROGRAM FEES - 2007</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17890**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.            Effective: Bills rendered on and after April 1, 2007</p> <p>Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 17890**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61463	D	MMBTU	\$.0250	11/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
61464	D	MMBTU	\$.0250	11/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
61465	D	MMBTU	\$.0250	11/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
61466	D	MMBTU	\$.0250	11/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
61467	D	MMBTU	\$.0250	11/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			
61468	D	MMBTU	\$.0250	11/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26961	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 18063

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2006      **RECEIVED DATE:** 09/28/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 07/01/2008

**CONTRACT COMMENT:** Month-to-Month basis thereafter

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Change in Transportation Rate Effective 07/01/2008

**OTHER(EXPLAIN):** Re-filing for 2009 Pipeline Safety Fee only, no other information has be altered since the last active tariff filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27087	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 18063
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2009 PSF	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee Effective with bills rendered on or after April 1, 2009</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees</p> <p>(a) Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$0.50 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a</p>



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 18063

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRIANGLE RATE 200	<p>courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121      Effective: Bills rendered on and after April 1, 2008      Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term July 1, 2008 to July 1, 2009 Evergreen month to month Transport Charge/MMBtu 0.2493 Shrinkage (L&amp;U) 1.50% Taxes All applicable taxes Nominations monthly</p> <p>Monthly Imbalance Fee see below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the highest Average Daily Waha price. All volumes outside the 10% will at 110% of the greater of Waha Index or the highest Average Daily Waha price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125,</p> <p>Prompt Payment. Past due amounts may be accessed an intrest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT                      RRC TARIFF NO: 18063**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62168	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	27087	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6931      **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

**TARIFF CODE:** DT      **RRC TARIFF NO:** 20844

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/2008      **RECEIVED DATE:** 03/03/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29886	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11269	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term July 1, 2008 - June 30, 2009 Evergreen Month to Month Transport Charge/MMBtu \$0.2493 per MMBtu Fuel L%U 1.50% Taxes All applicable taxes Nominations Customer will nominate a monthly volume Monthly Imbalance Fee See Below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the Average Daily Waha. All volumes outside the 5% will at 90% of the greater of Waha Index or Average Daily Waha. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the greater of Waha Index or the Average Daily Waha. All volumes outside the 5% will at 110% of the greater of Waha Index or Average Daily Waha. Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment is due no more than 10 days after the date thereof. Past due amounts may be accessed an interest rate of the lesser of 15% per annum or the highest rate permitted by applicable law. All invoices and payments are subject to corrections for 12 months.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69372	D	MMBtu	\$.2493	07/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29886	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pooling

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 20844**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: TT                      RRC TARIFF NO: 17814**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**                      **RECEIVED DATE:** 04/20/2007

**INITIAL SERVICE DATE:** 01/06/1992                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/04/2004

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:** 7536

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** 2006 & 2007 Pipeline Safety Fee

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26559	**CONFIDENTIAL**	Y	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 17814
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6931 Fain Line	<p><b>APPLICATION</b> This rate schedule applies only to deliveries by the Company's Fain Transmission System to the Company's Customer 6840.</p> <p><b>CITY GATE RATE</b> The Amarillo City Gate Rate (GR) provides for the monthly cost of gas purchased and delivered to Company's Amarillo city gate through the Company's transmission line (Fain line). The GR is composed of the company's transportation charge, plus the company's actual purchases at the Fain Plant, plus, 1% lost and unaccounted for gas, plus, associated transportation taxes. The GR, in Mcf @ 14.65 psia, is rounded to the nearest \$0.0001 and is used in the determination of the Company's Amarillo Gas Cost Adjustment (GCA).</p> <p>The derivation of the City Gate Rate is as follows: Gate Rate (GR) = \$0.0264 + G / 0.99 + taxes Where: 1 \$0.0264, in \$ / Mcf @ 14.65 psia, is the Company's Transportation charge. 2 G, in \$ / Mcf @ 14.65 psia, is the Company's monthly cost of gas purchased at the Fain Plant.</p> <p>The Company's cost at the Fain Plant shall be \$2.814 / Mcf for calendar year 1992. For purchases subsequent to December 31, 1992, the Fain gas cost shall be determined by the pricing procedure approved by the Texas Railroad Commission in Gas Utilities Division Docket No. 7536.</p> <p>3 0.99, is a loss factor that takes into consideration a lost and unaccounted for gas of 1% on the Fain transmission line. 4 taxes, in \$ / Mcf @ 14.95 psia, is the company's gross receipts tax liability at a rate of 1/2 of 1% pursuant to Article 6060. Taxes = ( [\$0.0264 + (G / 0.99 - G)] / 0.995 ) - [\$0.0264 + (G / 0.99 - G)]      The Company shall be entitled to make appropriate corrections in the foregoing calculations to account for any changes in the existing rate of gross receipts taxes or any new taxes upon the value of gas delivered to the Amarillo System city gate.</p>
Pipeline Safety 2006	<p><b>PIPELINE SAFETY PROGRAM FEES - 2006</b></p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.</p> <p>(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2006 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2006.</p> <p>(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Pat B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2006, by \$0.37.</p> <p>(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2006, the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.</p> <p>The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and (D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing: (A) the pipeline safety program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> TT	<b>RRC TARIFF NO:</b> 17814
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(D) the total amount collected from customers from the surcharge.
	(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2006 Pipeline Safety Fee. Effective: Bills rendered on and after April 1, 2006
	Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
Pipeline Safety 2007	PIPELINE SAFETY PROGRAM FEES - 2007
	(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources, for any fiscal year.
	(b) The Commission hereby assesses each investor-owned natural gas distribution system and each municipally owned natural gas distribution system an annual pipeline safety program fee of \$0.37 for each service (service line) reported to be in service at the end of calendar year 2007 by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15, 2007.
	(1) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Pat B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15, 2007, by \$0.37.
	(2) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall remit to the Commission on March 15, 2007, the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931                      COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: TT                      RRC TARIFF NO: 17814**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; and</p> <p>(D) shall not exceed \$0.37 per service or service line.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of an investor-owned natural gas distribution system and each operator of a municipally-owned natural gas distribution system shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each investor-owned natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts paid to the Commission under this subsection by an investor-owned natural gas distribution company shall not be included in the revenue of gross receipts of the company for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122. Amounts paid to the Commission under this subsection are not subject to a sales and use tax imposed by Chapter 151, Tax Code, or Chapters 321 through 327, Tax Code.</p> <p>(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the commission under this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division, Pipeline Safety Section, a report showing:</p> <p>(A) the pipeline safety program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) If an operator of an investor-owned or municipally owned natural gas distribution company or a natural gas master meter operator does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.</p> <p>Atmos Energy, West Texas Division billed a charge of \$0.37 per customer for the 2007 Pipeline Safety Fee.                      Effective: Bills rendered on and after April 1, 2007</p> <p>Issued By:    C.W. Guy, Vice-President - Rates and Regulatory Affairs</p>

**RATE ADJUSTMENT PROVISIONS:**

None



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6931**                      **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 17814**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59281	D	Mcf	\$.0264	01/06/1992	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	26559	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.