RRC COID: 6	6769 COMPA	NY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.
TARIFF CODE: T	M RRC TARIFF NO:	17888		
DESCRIPTION:	Transmission Miscellaneous		STA	ATUS: A
OPERATOR NO:	190720			
ORIGINAL CO	NTRACT DATE: 02/17/2005		RECEIVED DATE:	09/03/2009
INITIAL S	SERVICE DATE:	1	TERM OF CONTRACT DATE:	04/06/2016
I	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CON	MMENT: 10 Years/ Year to Yea	Thereafter		
REASONS FOR FIL	ING			
NEW FILING:	i RR(C DOCKET NO:		
CITY ORDINAN	ICE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Corrected orig. contrac	& effec. dates; I	Jpdated receipt and delivery points	
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
26398	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
GTH00075				per MMBTU for all quantities to fas gathered at the ther quantities from the quantities of gas redelivered
RATE ADJUSTM	ENT PROVISIONS:			
None				

RRC COID: 6	769	COMPAN	YNAME: CR	OSSTEX N TEXAS GATHE	RING, L.P.	
TARIFF CODE: TN	A RRG	C TARIFF NO:	17888			
DELIVERY POINTS						
ID	ТҮРЕ	<u>UNIT</u>	CURRENT C	HARGE EFFECTIVE DATE	CONFIDENTIAL	
71156	R	MMBtu	\$.0350	04/06/2006	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	26398	**C	ONFIDENTIAL**			
71157	R	MMBtu	\$.0350	04/06/2006	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	26398	**C	ONFIDENTIAL**			
71158	R	MMBtu	\$.0350	04/06/2006	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	26398	**C	ONFIDENTIAL**			
71149	D	MMBtu	\$.0350	04/06/2006	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	26398	**C	ONFIDENTIAL**			
71150	D	MMBtu	\$.0350	04/06/2006	Y	
DESCRIPTION:	**CONFIDEN	TIAL**				
Customer	26398	**C	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE	DESCRIPTION		OTHER TYPE DESCRIPTION		
Ι	Gathering					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	G SECTION 104	4.003(b) APPLICA	BILITY			
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to su			ations. f the rate to be charged or offerred to b	e charged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM RRC TARIFF NO: 17889	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 04/06/2006 RECEIVED DATE: 02/22/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/06/2016	
INACTIVE DATE: AMENDMENT DATE: 09/19/2005	
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
26398 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00076 Shipper agrees to pay Gatherer a gathering fee of fifteen cents (\$0.15) per MMBtu for all quantities of gas gathered at the SE Receipt point and a gathering fee of nine cents (\$0.09) per MMBtu for all quantities of gas gathered at the NE Receipt Point. Transporter shall not deduct fuel, gas lost, unaccountable gas or any other quantities from the quantities of gas redelivered for Shipper's account.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
59222 D MMBtu \$.0900 02/17/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 26398 **CONFIDENTIAL**	
59222 D MMBtu \$.1500 02/17/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 26398 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	—
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	

RRC COID:	6769 COMPA	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM RRC TARIFF NO:	: 17889
TUC APPLICABIL	ITY	
FACTS SUPPORT	FING SECTION 104.003(b) APPLIC	ICABILITY
NOTE: (This fact	y nor the customer had an unfair advar cannot be used to support a Section 1 d pipeline.)	vantage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or	did exist either with another gas utilit	lity, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TN	A RRC TARIFF NO: 17925
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	190720
INITIAL S	NTRACT DATE: 07/01/2006 RECEIVED DATE: 01/30/2009 ERVICE DATE: TERM OF CONTRACT DATE: 07/01/2016 JACTIVE DATE: AMENDMENT DATE: 01/01/2008
CONTRACT CON	IMENT: 15 Years/ Year to Year Thereafter
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
	XPLAIN): Escalation & Expansion Fees XPLAIN): None
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398	**CONFIDENTIAL** Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00086	1)Gathering: $\$0.25$ per MMBtu at Receipt Point.2)Compression Fee: Points Other than $\$0.15$ Jarvis System: Pressure (Psig)Fee ($\$$ per Mcf) 250-349.9 $\$0.10 150-249.9$ $\$0.15 50-149.9$ Points on Jarvis System: $300-349.9$ $\$0.05 150-299.9$ $\$0.10 50-149.9$ $\$0.15$ Under 50 $\$0.20$ $\$0.05 150-299.9$ $\$0.10 50-149.9$ $\$0.15$ Under 50 $\$0.20$ $\$0.05 150-299.9$ $\$0.10 50-149.9$ $\$0.15$ $\$0.15$ Under 50 $\$0.20$ $\$0.05 150-299.9$ $\$0.10 50-149.9$

None

RRC COID:

6769

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM	f RRC TAR	IFF NO:	17925			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u> D	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL Y	
61940		MMBtu	\$.2500	07/01/2006	I	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	26398	**C(ONFIDENTIAL**			
61938	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C0	ONFIDENTIAL**			
61939	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C0	ONFIDENTIAL**			
61941	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C(ONFIDENTIAL**			
61942	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C0	ONFIDENTIAL**			
61943	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C(ONFIDENTIAL**			
61944	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C0	ONFIDENTIAL**			
61945	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C0	ONFIDENTIAL**			
61946	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C0	ONFIDENTIAL**			
61947	D	MMBtu	\$.2500	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**C0	ONFIDENTIAL**			

RRC COID:	6769		COMPAN	Y NAME:	CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: T	ſΜ	RRC TAF	RIFF NO:	17925				
DELIVERY POINTS								
ID	1	ГҮРЕ	<u>UNIT</u>	CURRE	NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
61948		D	MMBtu	\$.2500		07/01/2006	Y	
DESCRIPTION:	**CONFI	IDENTIAL	**					
Customer	26398		**C0	ONFIDENTIA	AL**			
61949		D	MMBtu	\$.2500		07/01/2006	Y	
DESCRIPTION:	**CONFI	IDENTIAL	**					
Customer	26398		**C(ONFIDENTIA	\L**			
61950		D	MMBtu	\$.2500		07/01/2006	Y	
DESCRIPTION:	**CONFI	IDENTIAL	**					
Customer	26398		**C0	ONFIDENTIA	\L**			
TYPE SERVICE PRO	OVIDED							
TYPE OF SERVIC	E SERV	ICE DESC	RIPTION		OTHER 7	TYPE DESCRIPTION		
J	Compr	ression						
Ι	Gatheri	ing						
М	Other(v	with detaile	d explanation)		ating, Processing, Maintenan Rate Component Fees	ce & Meter fee; Expansion Fees;	
TUC APPLICABILIT	ГҮ							
FACTS SUPPORTI	ING SECTIO	N 104.003(b) APPLICA	BILITY				
Neither the gas utility NOTE: (This fact c affiliated	cannot be used					e charged or offerred to be cl	narged is to an	
Competition does or d	lid exist either	with anothe	er gas utility, a	another suppli	ier of natural gas, or	a supplier of an alternative f	orm of energy.	

RRC COID: 6769	COMPANY	NAME: CROSSTEX N TEXAS G	ATHERING, L.P.
			,
TARIFF CODE: TM		3487	
DESCRIPTION: Transn	nission Miscellaneous	ST.	ATUS: A
OPERATOR NO: ¹⁹⁰	720		
ORIGINAL CONTRA	CT DATE: 06/01/2007	RECEIVED DATE:	09/04/2009
INITIAL SERVI	CE DATE:	TERM OF CONTRACT DATE:	06/01/2012
INACTI	IVE DATE:	AMENDMENT DATE:	
CONTRACT COMMEN	T: 5 Years/ Year to Year Ther	eafter	
REASONS FOR FILING			
NEW FILING: N	RRC DC	OCKET NO:	
CITY ORDINANCE N	0:		
AMENDMENT(EXPLA	IN): None		
OTHER(EXPLA	IN): Rate Component - Fee Esca	lation	
CUSTOMERS			
CUSTOMER NO CU	STOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27566 **CO	ONFIDENTIAL**		
		Y	
CURRENT RATE COMPON	NENT		
RATE COMP. ID	DESCRIPTION		
II 3 p \$	nterconnection into Crosstex NTP 49.9@\$0.109105/150.0-249.9@ er MCF - 2.00%-2.50% @\$0.0600 0.005455/Mcf. 7)Processing Fee:	L. 3)Compression Fee: Pressure (Psig) per MCl \$0.163657. 4)Fuel Charges - related to treating 008/>2.50%-<3.00% @\$0.067645/>3.00% <3.50	ntenance and Meter Fee: \$75/Month where deliveries
RATE ADJUSTMENT PI	ROVISIONS:		
None			

RRC COID: 67	769	COMPAN	Y NAME: C	ROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	RRC TAF	RIFF NO:	18487				
DELIVERY POINTS							
<u>ID</u> 64050	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT \$.3819	CHARGE	EFFECTIVE DATE 06/01/2009	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL		ψ.5017		00/01/2009	1	
Customer	27566		ONFIDENTIAL**	:			
69935	R	MMBtu	\$.3819		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL						
Customer	27566	**CC	ONFIDENTIAL**				
69936	R	MMBtu	\$.3819		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27566	**C0	ONFIDENTIAL**	:			
64048	R	MMBtu	\$.3819		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27566	**C0	ONFIDENTIAL**				
64049	R	MMBtu	\$.3819		06/01/0209	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	27566	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	IDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER 1	YPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detaile	d explanation))	Dehy, Prod	essing, Treating, Maintenan	ce & Meter Fee	
TUC APPLICABILITY							
FACTS SUPPORTING	G SECTION 104.003(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact can affiliated pip	not be used to support				e charged or offerred to be cl	harged is to an	
Competition does or did	exist either with anothe	er gas utility, a	another supplier of	f natural gas, or	a supplier of an alternative f	form of energy.	
I affirm that a true and c	correct copy of this tari	ff has been sei	nt to the customer	involved in this	transaction.		

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM RRC TARIFF NO: 18495	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 12/01/2006 RECEIVED DATE: 09/11/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2016	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: 10 Years	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27569 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00096 1)Gathering: \$0.09 (Tailgate of Azle/Silvercreek Plant) \$0.07 (AMI Area/TRWD) \$0.06 (Dean Brown Browder/Smelley) \$0.06 (Winston McFarland)	
2)Compression Fee: (Winston McFarland Point or any established near Winston McFarland Lease) Pressure (Psig) per MCF - 250-349.9@\$0.10/150-249.9@\$0.15/0-149.9@\$0.20	
3)Fuel for compression from 150 psig to 900 psig at Plant.	
4)Dehy: \$0.015/MCF (Delivered at Winston McFarland Point or any established near Winston McFarland Lease) and Prorata share of actual fuel (estimated at 1.75%)	
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 6	769 CC	MPANY NAME: CR	OSSTEX N TEXAS GATHERI	ING, L.P.	
TARIFF CODE: TM	A RRC TARIF	F NO: 18495			
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u> <u>CURRENT CI</u>		CONFIDENTIAL	
64086	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				_
Customer	27569	**CONFIDENTIAL**			
64087	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27569	**CONFIDENTIAL**			
64088	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27569	**CONFIDENTIAL**			
64089	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27569	**CONFIDENTIAL**			
64084	D	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27569	**CONFIDENTIAL**			
64085	D	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27569	**CONFIDENTIAL**			
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIPTION		
J	Compression				
Ι	Gathering				
М	Other(with detailed e	xplanation)	Dehydration, Fuel Pro-rata share		

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

ARIFF CODE: T		_
ARIFF CODE: 1	RRC TARIFF NO: 18496	
DESCRIPTION:	Transmission Miscellaneous STATUS: A	
OPERATOR NO:	190720	
ORIGINAL CO	ONTRACT DATE: 09/01/2007 RECEIVED DATE: 09/12/2008	
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2012	
I	INACTIVE DATE: AMENDMENT DATE: 08/18/2008	
CONTRACT CO	DMMENT: 5 Years/ Year to Year Thereafter	
REASONS FOR FIL	LING	
NEW FILING:	N RRC DOCKET NO:	
CITY ORDINAN	NCE NO:	
AMENDMENT(F	EXPLAIN: Added Receipt Points.	
OTHER(F	EXPLAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
27567	**CONFIDENTIAL**	
	Y	
CURRENT RATE CO	OMPONENT	
RATE COMP. ID	DESCRIPTION	
GTH00120	1)Gathering Fees S Crowley Receipt Point:	
	Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ	
	interruption of antering i co. \$6.125/1000 i u when in excess of MDQ	
	2)Gathering Fees N Crowley Receipt Point:	
	2)Gathering Fees N Crowley Receipt Point:Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month.Commodity Fee: \$0.085/MMBTu MDQ	
	2)Gathering Fees N Crowley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ	
	 2)Gathering Fees N Crowley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ 3)Gathering Fees Godley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. 	
	 2)Gathering Fees N Crowley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ 3)Gathering Fees Godley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. 	
	 2)Gathering Fees N Crowley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ 3)Gathering Fees Godley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.065/MMBTu of all quantities of gas delivered (from Godley, South Crowley, North Crowley) IIT Gathering Fee: \$0.05/MMBTu for deliveries (from Godley, South Crowley, North Crowley) made in excess of MDQ. 4)Treating Fees when carbon dioxide in excess of 2%: a)Proated Actual Treating Fuel b)CO2MOL% per MCF - 2.00%-2.50%@\$0.042/>2.50%-3.00%@\$0.057/>3.00%-3.50%@\$0.072/3.50% or greater@negotiated 	
	 2)Gathering Fees N Crowley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ 3)Gathering Fees Godley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.065/MMBTu for all quantities of gas delivered (from Godley, South Crowley, North Crowley) IIT Gathering Fee: \$0.05/MMBTu for deliveries (from Godley, South Crowley, North Crowley) made in excess of MDQ. 4)Treating Fees when carbon dioxide in excess of 2%: a)Proated Actual Treating Fuel b)CO2MOL% per MCF - 2.00% - 2.50% @\$0.042/>2.50% - 3.00% @\$0.057/>3.00% - 3.50% @\$0.072/3.50% or greater@negotiated price. 5)Low Pressure Compression Fees: a)Proportionate Actual Fuel and/or Electrical 	
	 2)Gathering Fees N Crowley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ 3)Gathering Fees Godley Receipt Point: Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.05/MMBTu for all quantities of gas delivered (from Godley, South Crowley, North Crowley) IIT Gathering Fee: \$0.05/MMBTu for deliveries (from Godley, South Crowley, North Crowley) made in excess of MDQ. 4)Treating Fees when carbon dioxide in excess of 2%: a)Proated Actual Treating Fuel b)CO2MOL% per MCF - 2.00%-2.50% @\$0.042/>2.50%-3.00% @\$0.057/>3.00%-3.50% @\$0.072/3.50% or greater@negotiated price. 5)Low Pressure Compression Fees: a)Proportionate Actual Fuel and/or Electrical b)Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0-149.9@\$0.15 	

RRC COID: 6769

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TN	A RRC TARIF	F NO: 18496			
DELIVERY POINTS					
<u>ID</u> (1072)	<u>TYPE</u>	UNIT CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
64072	R	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64073	R	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64074	R	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64070	R	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64071	R	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64075	D	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64076	D	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64078	D	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64079	D	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			
64480	R	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567	**CONFIDENTIAL**			

RRC COID: 6	769	COMPANY	Y NAME: CR	OSSTEX N TEX	KAS GATHERI	NG, L.P.	
TARIFF CODE: TN	I RRC TA	ARIFF NO:	18496				
DELIVERY POINTS							
<u>ID</u> 64481	<u>TYPE</u> R	<u>UNIT</u>	<u>CURRENT CI</u> \$.0000	HARGE <u>EFI</u>	ECTIVE DATE 09/01/2007	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27567	**CC	NFIDENTIAL**				
66726	R	MMBtu	\$.0000		03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27567	**CC	NFIDENTIAL**				
66946	R	MMBTu	\$.0000		09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27567	**CC	NFIDENTIAL**				
67256	R	MMBtu	\$.0000		08/18/2008	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27567	**CC	NFIDENTIAL**				
67257	R	MMBtu	\$.0000		08/18/2008	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	27567	**CC	NFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TYPE D	ESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with deta	iled explanation)	1	Reservation, Com	modity, Treating and	Fuel	
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact ca affiliated pi	nnot be used to suppo				ed or offerred to be c	harged is to an	
Competition does or did	exist either with ano	ther gas utility, a	nother supplier of n	atural gas, or a suppl	ier of an alternative f	form of energy.	

RRC COID: 6	769 CC	OMPANY NAME:	CROSSTEX N TEXAS GA	THERI	NG, L.P.	
TARIFF CODE: TM	A RRC TARIF	F NO: 18497				
DESCRIPTION:	Fransmission Miscellaneou	s	STA	ATUS: A		
OPERATOR NO:	190720					
ORIGINAL CO	NTRACT DATE: 04/0	1/2007	RECEIVED DATE:	09/11/20	007	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/20		
IN	ACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COM	IMENT: 5 Years/ Year	to Year Thereafter				
REASONS FOR FILI	NG					
NEW FILING: Y		RRC DOCKET NO):			
CITY ORDINAN	CE NO:					
AMENDMENT(EX	XPLAIN): None					
OTHER(E2	XPLAIN): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVER	RY POINT	
27567	**CONFIDENTIAL**					
			Y			
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
GTH00118	1)Gathering: \$0.155/N	MMBTu at POR				
	2)Compression Fee: C Allocable portion not		9.9@\$0.05/150-349.9@\$0.10/0.0-149	9.9@\$0.15 ((Electrical Power Charges	and Fuel-
	3)Treating Fee: CO2 of Fuel)	(MOL%) per MCF - 2.00	0%-2.50%@\$0.042/>2.50%-<3.00%0	@\$0.057/>3	3.00%-<3.50%@\$0.072 (I	Prorata Share
	4)Maintenance & Me	ter Fee: \$75.00 for volun	nes less than 100/MCF per Month.			
	5)Fuel: Gas Lost and	Unaccountalbe.				
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE		NT CHARGE EFFECTIVE		CONFIDENTIAL	
64068	D	\$.0000	04/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27567	**CONFIDENTIA	L**			
64069	R	\$.0000	04/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27567	**CONFIDENTIA	L**			
	D	\$.0000	04/01/2	2007	Y	
64076	D					
64076 DESCRIPTION:	**CONFIDENTIAL**					

RRC COID: 676	9 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 18497	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Treating, Maintenance & Meter, Fuel and Electrical Power Alloacation
TUC APPLICABILITY		

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.				
TARIFF CODE: TM	M RRC TARIFF NO: 18498				
DESCRIPTION:	Transmission Miscellaneous STATUS: A	-			
OPERATOR NO:	190720				
ORIGINAL CO	DNTRACT DATE: 12/01/2006 RECEIVED DATE: 09/11/2007				
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2007				
IN	NACTIVE DATE: AMENDMENT DATE:				
CONTRACT COM	MMENT: 1 Month/ Month to Month Thereafter				
REASONS FOR FILI	ING				
NEW FILING: Y	Y RRC DOCKET NO:				
CITY ORDINAN	NCE NO:				
AMENDMENT(E	EXPLAIN): None				
OTHER(E	EXPLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT				
27567	**CONFIDENTIAL**				
	Y				
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00110	1)Gathering: Per MMBTu/D - 0-2000@\$0.30/2001-4000@\$0.25/4001- 8000@\$0.20/Greater than 8000@\$0.15 (Plus Fuel and Gas Lost) 0-2000@\$0.30/2001-4000@\$0.25/4001-				
	2)Compression Fee: Over 350.0@\$0.05/150.0-349.9@\$0.10/150-349.9@\$0.0-149.9@\$0.15 (Electrical Power Charges - Allocated portion)				
	3)Fuel-Gas lost, unaccountable gas etc.				
	4)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005				
	5)Dehydration: \$0.005/MCF all volumes of Shipper's gas at POR.				
	6)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month.				
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 64066	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALD\$.000012/01/2006Y				
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567 **CONFIDENTIAL**				
64067	R \$.0000 12/01/2006 Y	-			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27567 **CONFIDENTIAL**				

RRC TARIFF NO: 18498	
D	
SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Compression	
Gathering	
Other(with detailed explanation)	Treating, Dehydration, Maintenance & Meter, Fuel and Electrical Power Alloacation
	Compression Gathering

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 18500
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE:04/01/2005RECEIVED DATE:09/11/2007INITIAL SERVICE DATE:TERM OF CONTRACT DATE:04/01/2015INACTIVE DATE:AMENDMENT DATE:04/01/2015CONTRACT COMMENT:10 Years/ Year to Year Thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None Context (Explain): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27568 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION PUR01122 1)Gathering Margin: \$0.31320/MMBTu if exceeds 7500 MCF/d for 6 consecutive month margin \$0.25/MMBTu
 2)Compression Fee: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.0522/150-349.9@\$0.1044/0-149.9@\$0.1566 (Electrical Power Charges - Related to Compression) 3)Fuel-Allocable portion
4)Processing:\$0.8352/MMBTu (Fuel & Electrical Power Charges Related to Processing:Allocated share)
5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.
RATE ADJUSTMENT PROVISIONS:
None

RRC COID: 6	6769 CC	OMPANY NAME: CRO	OSSTEX N TEXAS GATHER	ING, L.P.	
TARIFF CODE: T	M RRC TARIF	F NO: 18500			
DELIVERY POINTS					
ID	TYPE	<u>UNIT</u> <u>CURRENT CH</u>		CONFIDENTIAL	
64080	R	\$.0000	04/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27568	**CONFIDENTIAL**			
64081	R	\$.0000	04/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27568	**CONFIDENTIAL**			
64082	R	\$.0000	04/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27568	**CONFIDENTIAL**			
64083	R	\$.0000	04/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27568	**CONFIDENTIAL**			
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE	<u>SERVICE DESCRI</u>	PTION	OTHER TYPE DESCRIPTION		

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Processing, Maintenance & Meter, Fuel and Electrical Power Alloacation
THC ADDI ICADII ITV		

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

		TEX N TEXAS GATH	IEKING, L.P.	
RRC TARIFF NO): 18501			
ansmission Miscellaneous		STATU	S: A	
190720				
FRACT DATE: 12/01/2004	6	RECEIVED DATE:	09/11/2007	
RVICE DATE:	TERM O	F CONTRACT DATE:	01/01/2007	
CTIVE DATE:	Α	MENDMENT DATE:		
IENT: 1 Month/ Month to	Month Thereafter			
G				
R	RRC DOCKET NO:			
E NO:				
PLAIN): None				
PLAIN): None				
CUSTOMER NAME		CONFIDENTIAL? DE	LIVERY POINT	
		Y		
PONENT				
DESCRIPTION				
Gathering: \$0.25 per MME	BTu at Receipt Point.			
Compression Fee: Points O 150-249.9 150-299.9	ther than Jarvis System: Press \$0.15 50-149.9 \$0.10 50-149.9			\$0.10 \$0.05
Dehydration Fee: Jarvcis S Point of Receipt.	System Only - Shipper shall pa	ay to Gatherer a dehydration fo	ee of \$0.0075 per Mcf for ga	as delivered a each
		el and Electrical Power Assoc	iated with Gathering, Comp	ression,
Treating Fee: CO2 MOL%	Cents MCF 0.0%-2.0%	0.0 2.01%-3.5% 9.0 6.01%-6.5%	3.4 3.51%-4.0% 10.0 6.51%-7.0%	4.7 4.01%- 10.9 7.01%-
	ansmission Miscellaneous 190720 TRACT DATE: 12/01/200 RVICE DATE: ACTIVE DATE: MENT: 1 Month/ Month to G F E NO: PLAIN): None PLAIN): None PLAIN): None CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Gathering: \$0.25 per MMI Compression Fee: Points C 150-249.9 150-299.9 Dehydration Fee: Jarvcis Point of Receipt. Gas Processing Fee: \$0.08	ansmission Miscellaneous 190720 TRACT DATE: 12/01/2006 RVICE DATE: TERM OD ACTIVE DATE: A MENT: 1 Month/ Month to Month Thereafter G RRC DOCKET NO: E NO: PLAIN): None PLAIN): None CUSTOMER NAME **CONFIDENTIAL** PONENT DESCRIPTION Gathering: \$0.25 per MMBTu at Receipt Point. Compression Fee: Points Other than Jarvis System: Pressi 150-249.9 \$0.15 50-149.9 150-299.9 \$0.10 50-149.9 Dehydration Fee: Jarvcis System Only - Shipper shall pa Point of Receipt.	ansmission Miscellaneous STATU 190720 TRACT DATE: 12/01/2006 RECEIVED DATE: C RVICE DATE: TERM OF CONTRACT DATE: C RVICE DATE: AMENDMENT DATE: MENT: 1 Month/ Month to Month Thereafter G RRC DOCKET NO: E NO: PLAIN): None PLAIN): None CUSTOMER NAME CONFIDENTIAL? DE **CONFIDENTIAL** Y PONENT DESCRIPTION Gathering: \$0.25 per MMBTu at Receipt Point. Compression Fee: Points Other than Jarvis System: Pressure (Psig) Fee (\$ 150-249.9 \$0.15 50-149.9 \$0.20 Points on Jarvi 150-299.9 \$0.15 Under 50 Dehydration Fee: Jarvcis System Only - Shipper shall pay to Gatherer a dehydration fe Point of Receipt. Gas Processing Fee: \$0.08 MMBTu. Pro-rata share of Fuel and Electrical Power Assoc	ansmission Miscellaneous STATUS: A 190720 TRACT DATE: 12/01/2006 RECEIVED DATE: 09/11/2007 RVICE DATE: TERM OF CONTRACT DATE: 01/01/2007 CTIVE DATE: AMENDMENT DATE: MENT: 1 Month/ Month to Month Thereafter G RRC DOCKET NO: E NO: PLAIN): None PLAIN): None PLAIN): None PLAIN): None PLAIN): None PLAIN): None PLAIN: PLAIN: PLAIN: PLAIN: PLAIN: PLAIN: PLAIN: PLAIN: PLA

None

RRC COID: 6	769 C	COMPANY NAME	CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	1 RRC TAR	IFF NO: 18501				
DELIVERY POINTS						
ID	TYPE		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
64092	R	\$.0000		12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**CONFIDENTIAI	_**			
64093	R	\$.0000		12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**CONFIDENTIAI	_**			
64094	R	\$.0000		12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	26398	**CONFIDENTIAI	_**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DESCR	RIPTION	OTHER	TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
К	Exchange					
М	Other(with detailed	explanation)	Treating	and Pro-rata share of Fuel & E	Electrical Power	
TUC APPLICABILITY	2					
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY				
	nnot be used to support a	nfair advantage during the n Section 104.003(b) transac		be charged or offerred to be cl	harged is to an	
Competition does or did	exist either with another	r gas utility, another supplie	r of natural gas, o	or a supplier of an alternative f	form of energy.	

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 18502
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/01/2007 RECEIVED DATE: 09/11/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/28/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 1 Month / Month to Month Thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00086-4 Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
64094 R MMBTu \$.2500 02/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26398 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 18503
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 09/11/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 1 Month / Month to Month Thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION Contraction Contraction
GTH00086-3 Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 64093 R MMBTu \$.2500 01/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26398 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 18504
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/16/2006 RECEIVED DATE: 09/11/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 1 Month / Month to Month Thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION GTH00086-2 Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
IDITTEONTCONFIDENTIAL64092RMMBTu\$.250010/16/2006Y
DESCRIPTION: **CONFIDENTIAL**
Customer 26398 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 18505
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: ¹⁹⁰⁷²⁰
ORIGINAL CONTRACT DATE: 10/19/2006 RECEIVED DATE: 09/11/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 1 Month to Month Thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION The second secon
GTH00086-1 Shipper agrees to pay Gatherer a gathering fee of \$0.05 per MMBTu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 64091 R MMBTu \$.0500 10/19/2006 Y
Customer 26398 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:	6769 COMPANY NAM	E: CROSSTEX N TEXAS G	ATHERING, L.P.			
TARIFF CODE: T	M RRC TARIFF NO: 18506					
DESCRIPTION:	Transmission Miscellaneous	ST	ATUS: A			
OPERATOR NO:	190720					
ORIGINAL CO	DNTRACT DATE: 10/16/2006	RECEIVED DATE:	09/12/2007			
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	10/16/2011			
I	INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT CO	MMENT: 5 Years/ Year to Year Thereafter					
REASONS FOR FIL	JING					
NEW FILING:	Y RRC DOCKET	Γ NO:				
CITY ORDINAL	NCE NO:					
	EXPLAIN): None					
	EXPLAIN): None					
CUSTOMERS		CONTRACTO				
CUSTOMER NO 27570	CUSTOMER NAME **CONFIDENTIAL**	<u>CONFIDENTIAL?</u>	DELIVERY POINT			
27570	CONFIDENTIAL***	Y				
		-				
CURRENT RATE COR	DESCRIPTION					
GTH00100	1)Gathering: Gathering: Per MMBTu/D - 15000@\$0.20/Greater than 15001@\$0.15	(Plus Fuel and Gas Lost, Unaccountable	0-5000@\$0.30/5001-10000@\$0.25/10001- e Gas)			
	2)Expansion Line Gathering Fee: \$0.30/MMBTu gas into each Expansion Line.					
	3)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0-149.9@\$0.15					
		3.43.51%-4.0%4.74.01%-4.590.06.51%-7.0%10.97.01%-7.59				
	5)Processing: Per MMBTu/D - 15000@\$0.20/Greater than 15001@\$0.15					
	6)Maintenance & Meter Fee \$75.00 for vo	olumes less than 300/MCF per Month				
	7)Fuel: Allocated for Processing gas.					
	8)Dehydration: \$0.005/MCF					
		ith Treating, Dehydration and Processin	g.			
RATE ADJUSTM	8)Dehydration: \$0.005/MCF 9)Electrical Power Charges: Associated w ENT PROVISIONS:	ith Treating, Dehydration and Processin	<u>g.</u>			

RRC COID:	6769 CO	MPANY NAME: CR	OSSTEX N TEXAS GATHER	ING, L.P.
TARIFF CODE: T	M RRC TARIFI	F NO: 18506		
DELIVERY POINTS				
ID	TYPE	<u>UNIT</u> <u>CURRENT C</u>		CONFIDENTIAL
64095	R	\$.0000	10/16/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27570	**CONFIDENTIAL**		
64096	R	\$.0000	10/16/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27570	**CONFIDENTIAL**		
64097	D	\$.0000	10/16/2006	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27570	**CONFIDENTIAL**		
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	<u>SERVICE DESCRIP</u>	PTION	OTHER TYPE DESCRIPTION	
J	Compression			
Ι	Gathering			
М	Other(with detailed ex	planation)	Processing, Dehy, Treating, Maintena processing and Electrical associated v	
TUC APPLICABILIT	Y			
FACTS SUPPORTIN	NG SECTION 104.003(b) A	APPLICABILITY		
	annot be used to support a Se	ir advantage during the negoti ection 104.003(b) transaction i	ations. f the rate to be charged or offerred to be	charged is to an
Competition does or di	d exist either with another ga	as utility, another supplier of r	natural gas, or a supplier of an alternative	form of energy.

RRC COID: 6	6769	COMPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: T	M RRC TAE	RIFF NO: 18507			
DESCRIPTION:	Transmission Miscelland	eous	STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 04	4/01/2007	RECEIVED DATE:	07/28/2009	
INITIAL S	SERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2017	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	MMENT: 10 Years/	YTY Thereafter			
REASONS FOR FIL	ING				
NEW FILING: N	1	RRC DOCKET N):		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Correction:	Changed Effec. Date of Pts	. to 9/1/08.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM		<u>CONFIDENTIAL?</u>	DELIVERY POINT	
30149	**CONFIDENTIAL*	*			
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION	20150 0 0 000			
GTH00123	1)Gathering: \$0.03 2)Expansion Line		Tu until payout. Discontinued fee w	vith 4/2008.	
	149.9@\$0.205800 <3.50%@\$0.0740 5)Maintenance & 1 6)Dehydration: \$0 7)Electrical Power	4)Treating Fee: CO2 (MO 88 Meter Fee \$75.00 for volun .005145/MCF	rer 450@\$0.00/350-449.9@\$0.05145 _%) per MCF - 2.00%-2.50%@\$0.04 nes less than 300/MCF per Month /lo Treating, Dehydration and Compress e.	43218/>2.50%-<3.00%@\$0.05865 w volume meter.	
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE		NT CHARGE EFFECTIV		
64066	D	MMBtu \$.3602	09/01/	/2008 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	30149	**CONFIDENTIA	L**		
64098	D	MMBtu \$.3602	09/01/	/2008 Y	
DESCRIPTION:	**CONFIDENTIAL	**			
Customer	30149	**CONFIDENTIA	L**		
68572	R	MMBtu \$.3602	09/01/	/2008 Y	L
DESCRIPTION:	**CONFIDENTIAL				
Customer	30149	**CONFIDENTIA	L**		

RRC COID: 676	9 COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 18507	
TYPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
Μ	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fees
FUC APPLICABILITY		
EACTS SUDDODTING	SECTION 104 002(b) ADDI ICA DILITY	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 18508 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 190720 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 09/07/2006 **RECEIVED DATE:** 05/13/2009 **INITIAL SERVICE DATE:** 09/07/2016 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: 10 Years/ Year to Year Thereafter **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Cust. Name Chg. & Rates Esc. Annually from Effec. Date (correction of contract dates); Deleted inactive pt. - 64100; Late due to Contract Admin error. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 30162 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00117-1 1)Gathering Margin: \$0.272571/MMBTu. 2)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.054514/250-349.9@\$0.109029/150-249.9@\$0.163542. 3)Processing: \$0.087222/MMBtu. 4)Fuel: Associated with Processing. 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month. 6)Escalation: 1 yr. anniversary for compression, gathering & processing. 7)Products Settlement Value = 95% **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS EFFECTIVE DATE CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE 64099 R MMBtu \$.2726 10/01/2008 Y **CONFIDENTIAL** **DESCRIPTION:** 30162 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I Maintenance & Meter Fees, Processing, Fuel for Processing. Μ Other(with detailed explanation)

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	18508	
TUC APPLICABIL	ITY			
Neither the gas utilit NOTE: (This fact	y nor the cust	ON 104.003(b) APPLIC omer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an
		er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TN	M RRC TARIFF NO: 18509
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CO	NTRACT DATE: RECEIVED DATE: 05/20/2009
INITIAL S	ERVICE DATE: 12/12/2006 TERM OF CONTRACT DATE: 11/01/2009
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	IMENT: 3 Years/ Year to Year Thereafter
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E OTHER(E	and Anniv of Effect Data 12/12/06. Esc. of compression gethering margin & treating face. (Corrected rate added receipt at &
USTOMERS	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27574	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT **CONFIDENTIAL**
21314	Y
URRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00105-1	1)Gathering Margin: \$0.212060/Mcf 2)Compression: Pressure (Psig) per MCF - Non Jarvis System POR: 250.0-349.9@\$0.106030/150.0- 249.9@\$0.159045/50.0-149.9@\$0.212060. Jarvis System POR: 300.0-349.9@\$0.053015/150.0-299.9@\$0.106030/50.0- 149.9@\$0.159045/Under 50.0@\$0.212060.
	3)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.031809/>2.50%-<3.00% @\$0.042412/>3.00%-<3.50% @\$0.053015; b)Dehydration Fee:\$0.005302/Mcf
	4)Fuel:-Associated with Transportation, Compression & Treating.
	5)Processing: \$0.084824/MMBtu. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 250/MCF per Month. 7)Escalation: Compression, Gathering Margin & Treating Fees escalated on 2nd anniversary of effective date, 12/12/06 and each anniversary thereafter.

None

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TN	M RRC TARIFI	F NO:	18509			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
64107	R	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			
64108	R	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			
64109	R	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			
64110	R	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			
64111	R	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			
64112	D	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			
64113	D	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			
64114	D	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			
70235	R	Mcf	\$.2121	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**C	ONFIDENTIAL**			

YPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION J Compression I Gathering	RRC COID: 6769	COMPANY NAME: RRC TARIFF NO: 18509	CROSSTEX N TEXAS GATHERING, L.P.
J Compression I Gathering M Other(with detailed explanation) Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for			
I Gathering M Other(with detailed explanation) Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for	TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for	J	Compression	
	Ι	Gathering	
	М	Other(with detailed explanation)	
	FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 CC	OMPANY NAME:	CROSSTEX N TEXAS	GATHERI	ING, L.P.	
TARIFF CODE: TM	A RRC TARIF	F NO: 18510				
DESCRIPTION:	Transmission Miscellaneou	s	;	STATUS: A		
OPERATOR NO:	190720					
ORIGINAL CO	NTRACT DATE: 01/02	1/2007	RECEIVED DAT	TE: 09/12/2	2007	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DAT			
IN	ACTIVE DATE:		AMENDMENT DAT			
CONTRACT COM	IMENT: 1 Year/ Year t	o Year Thereafter				
REASONS FOR FILI	NG					
NEW FILING: Y	•	RRC DOCKET NO):			
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVE	CRY POINT	
27574	**CONFIDENTIAL**					
			Y			
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
GTH00112	1)Gathering: \$0.35/M	CF				
	2)Compression: Press	ure (Psig) per MCF - Ov	er 450.0@\$0.00/350.0-449.9@\$	0.05/250.0-349	9.9@\$0.10/150.0-249.9@\$0.15	
3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072						
	4)Fuel & Electrical Po	ower-Associated with Co	ompression, Treating and Dehydra	tion.		
	5)Dehydration: \$0.00		1,			
	5)Denyuration: \$0.00.	on wiel				
	\$75.00 for volumes le	ess than 300/MCF per Me	onth.		6)Maintenance & Me	ter Fee:
RATE ADJUSTME	NT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u> <u>CURRE</u>	NT CHARGE EFFECT	TVE DATE	CONFIDENTIAL	
61938	D	\$.0000	01/	/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTIA	L**			
64106	R	\$.0000	01/	/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	27574	**CONFIDENTIA	L**			

TARIFF CODE: TM TPE SERVICE PROVII	RRC TARIFF NO: 18510	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
	Compression	
	Gathering	
1	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fees, Fuel & Electrical related to Compression, Treating & Dehy.
C APPLICABILITY		

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: 1	TM RRC TARIFF NO: 18511		
DESCRIPTION:	Transmission Miscellaneous	STA	ATUS: A
OPERATOR NO:	190720		
ORIGINAL CO	ONTRACT DATE: 12/01/2006	RECEIVED DATE:	09/03/2009
INITIAL	SERVICE DATE: TEH	RM OF CONTRACT DATE:	06/12/2012
1	INACTIVE DATE:	AMENDMENT DATE:	05/01/2008
CONTRACT CO	DMMENT: From Eff. Date/ YTY Thereafter		
REASONS FOR FII	LING		
NEW FILING:	N RRC DOCKET NO:		
CITY ORDINA	NCE NO:		
AMENDMENT(I	EXPLAIN): None		
OTHER()	EXPLAIN): Correct Rate with Penalty Language & Rem	oved pt. 66985 & added missing	g points.
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27573	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	OMPONENT		
RATE COMP. ID	DESCRIPTION		
GTH00102-1	1)Gathering Margin: \$0.40/MCF first 3 years - \$0.0	35/MCF for duration of term.	
	2)2nd Gathering Fee: \$0.15/MCF in addition to cur received from North Johnson Crouch System for su Meter on ETC's 42 pipeline.		ohnson Godley System fuel and line loss for all gas h Johnson Godley System and delivered to Godley
	3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.	9@\$0.10/150.0-249.9@\$0.15.	
	Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349. 4)Penalty Language: For each calendar week Gathe	erer has line in service before In n addition to \$0.40/Mcf Gatheri be reduced for an equivalent m	
	Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349. 4)Penalty Language: For each calendar week Gathe number of calendar months a bonus of \$0.05/Mcf in line place past In-Service Date, Gathering Fee shall \$0.05/Mcf. Such amount shall be deducted from \$0	erer has line in service before In n addition to \$0.40/Mcf Gatheri be reduced for an equivalent no 0.40/Mcf Gathering Fee. (4/1/10	ng Fee. For each calendar week Gatherer fails to have imber of calendar months, at a penalty rate of 0-\$0.05 penalty on Crouch Farms to stop with April
	 Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349. 4)Penalty Language: For each calendar week Gathe number of calendar months a bonus of \$0.05/Mcf in line place past In-Service Date, Gathering Fee shall \$0.05/Mcf. Such amount shall be deducted from \$0 production.) 5)Treating Fee: a)CO2 (MOL%) per MCF - 2.00% 	erer has line in service before In n addition to \$0.40/Mcf Gatheri be reduced for an equivalent nt 0.40/Mcf Gathering Fee. (4/1/10 -2.50% @\$0.042/>2.50%-<3.00	ng Fee. For each calendar week Gatherer fails to have imber of calendar months, at a penalty rate of 0-\$0.05 penalty on Crouch Farms to stop with April
	 Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349. 4)Penalty Language: For each calendar week Gathe number of calendar months a bonus of \$0.05/Mcf in line place past In-Service Date, Gathering Fee shall \$0.05/Mcf. Such amount shall be deducted from \$0 production.) 5)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-b)H2O Removal per MCF - \$0.005. 6)Fuel - Allocable portion associated with Compresent the second secon	erer has line in service before In n addition to \$0.40/Mcf Gatheri be reduced for an equivalent m 0.40/Mcf Gathering Fee. (4/1/10 -2.50% @\$0.042/>2.50%-<3.00 ssion and Treating.	ng Fee. For each calendar week Gatherer fails to have imber of calendar months, at a penalty rate of 0-\$0.05 penalty on Crouch Farms to stop with April
	 Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349. 4)Penalty Language: For each calendar week Gathe number of calendar months a bonus of \$0.05/Mcf in line place past In-Service Date, Gathering Fee shall \$0.05/Mcf. Such amount shall be deducted from \$0 production.) 5)Treating Fee: a)CO2 (MOL%) per MCF - 2.00% b)H2O Removal per MCF - \$0.005. 6)Fuel - Allocable portion associated with Comprese 7)Fuel Loss and Unaccounted for Gas: May not exceeded. 	erer has line in service before In n addition to \$0.40/Mcf Gatheri be reduced for an equivalent nr 0.40/Mcf Gathering Fee. (4/1/10 -2.50% @\$0.042/>2.50%-<3.00 ssion and Treating.	ng Fee. For each calendar week Gatherer fails to have umber of calendar months, at a penalty rate of)-\$0.05 penalty on Crouch Farms to stop with April % @\$0.057/>3.00%-<3.50% @\$0.072

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6	0769	COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAI	RIFF NO:	18511			
DELIVERY POINTS						
<u>ID</u> 61938	TYPE D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.4000	EFFECTIVE DATE 12/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	27573	**C0	ONFIDENTIAL**			
64102	R	MMBtu	\$.4000	12/01/2006	Y	
DESCRIPTION:	K **CONFIDENTIAL		\$.4000	12/01/2000	1	
Customer	27573	**C0	ONFIDENTIAL**			
				10/01/0007		
64101	R	MMBtu	\$.4000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	27573	**CC	ONFIDENTIAL**			
64103	R	MMBtu	\$.4000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27573	**C(ONFIDENTIAL**			
64104	R	MMBtu	\$.4000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27573	**C(ONFIDENTIAL**			
64105	D	MMBtu	\$.4000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27573	**C(ONFIDENTIAL**			
65946	D	MMBtu	\$.4000	07/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27573	**C(ONFIDENTIAL**			
66943	R	MMBtu	\$.4000	06/12/2007	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27573	**C(ONFIDENTIAL**			
66944	D	MMBtu	\$.4000	06/12/2007	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27573	**C(ONFIDENTIAL**			
66946	R	MMBtu	\$.0000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27573	**C0	ONFIDENTIAL**			

RRC COID:	6769	0	COMPAN	Y NAME:	CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE:	TM	RRC TAR	IFF NO:	18511				
DELIVERY POINT	s							
<u>ID</u> 66986	<u>,</u>	TYPE D	<u>UNIT</u> MMBtu	<u>CURRE</u> \$.4000	NT CHARGE	EFFECTIVE DATE 06/30/2008	CONFIDENTIAL Y	
DESCRIPTION	: **CONF	IDENTIAL*	*					
Customer	27573		**C(ONFIDENTIA	AL**			
66987		D	MMBtu	\$.4000		06/30/2008	Y	
DESCRIPTION	: **CONF	IDENTIAL*	*					
Customer	27573		**C(ONFIDENTIA	AL**			
66988		D	MMBtu	\$.4000		06/12/2007	Y	
DESCRIPTION	: **CONF	IDENTIAL*	*					
Customer	27573		**C(ONFIDENTIA	AL**			
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	<u>CE</u> <u>SERV</u>	ICE DESCI	RIPTION		OTHER	TYPE DESCRIPTION		
J	Compr	ression						
Ι	Gather	ing						
М	Other(with detailed	l explanation)	Treating, Treating.	Maintenance & Meter Fees, F	Fuel related to Compression &	
TUC APPLICABIL	ΙТΥ							
FACTS SUPPORT	TING SECTIO	N 104.003(b	o) APPLICA	BILITY				
						be charged or offerred to be c	harged is to an	
Competition does or	did exist either	with another	r gas utility, a	another suppli	ier of natural gas, o	r a supplier of an alternative f	form of energy.	

RRC COID: 6769 COMPANY NAM	E: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 18613	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 03/01/2006 INITIAL SERVICE DATE: INACTIVE DATE:	RECEIVED DATE: 11/06/2007 TERM OF CONTRACT DATE: 03/01/2016 AMENDMENT DATE:
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET	NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Add Delivery Points	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27586 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
	ex North Texas Pipeline @ Alliance Station creek Plant to Crosstex North Texas Pipeline.
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 6769

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM	1 RRC TAR	IFF NO:	18613			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CH			
64324	R	MMBTu	\$.0900	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C0	ONFIDENTIAL**			
64322	D	MMBTu	\$.0000	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C(ONFIDENTIAL**			
64323	R	MMBTu	\$.0350	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C(ONFIDENTIAL**			
64325	R	MMBTu	\$.0900	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C(ONFIDENTIAL**			
64470	R	MMBTu	\$.0900	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C(ONFIDENTIAL**			
64471	R	MMBTu	\$.0900	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C(ONFIDENTIAL**			
64472	R	MMBTu	\$.0900	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C(ONFIDENTIAL**			
64473	D	MMBTu	\$.0000	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C(ONFIDENTIAL**			
64474	D	MMBTu	\$.0000	03/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	27586	**C(ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYPE DESCRIPTION		
I	Gathering					

RRC COID:	6769	COMPAN	Y NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	18613	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
The parties are affil	iated.			
	•	•	•	least two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 18682 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 190720 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 11/16/2006 **RECEIVED DATE:** 05/20/2009 **INITIAL SERVICE DATE:** 11/16/2016 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 10 Years/ Year to Year Thereafter CONTRACT COMMENT: **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Contract Administration clerical error. Yearly escalation of fees effective 12/1/08 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 27676 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00104 1)Gathering: \$0.269855/MMBtu. 2)Compression: computed by multiplying shipper's total monthly MCF quantity of Gas delivered at each POR by compression rate in table - Over 450@\$0.00/350-449.9@\$0.053971/250-349.9@\$0.107942/150-249.9@\$0.161913. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.032383/>2.50%-<3.00% @\$0.043177/>3.00%-<3.50% @\$0.053971. 4)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR. 5)Dehydration Fee: \$0.005245/Mcf. 6)Escalate - All fees each 1 year anniversary date. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 64476 R MMBtu \$.2699 12/01/2008 Y **CONFIDENTIAL** **DESCRIPTION:** **CONFIDENTIAL** 27676 Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION J Compression Gathering I Fees-Treating, Maintenance & Meter, Rate Component Change Other(with detailed explanation) Μ

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 18682
TUC APPLICABILITY	
FACTS SUPPORTING SECTION	N 104.003(b) APPLICABILITY er had an unfair advantage during the negotiations.
	to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did exist either w	with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 19123 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 07/10/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2010 INACTIVE DATE: 09/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/23/2007 CONTRACT COMMENT: 3 Years/ YTY Thereafter REASONS FOR FILING RRC DOCKET NO: 10/23/2007 CHTY ORDINANCE NO: RRC DOCKET NO: 10/23/2007 CUSTOMERS CONFIDENTIAL? DELIVERY POINT 29001 *SCONFIDENTIAL? DELIVERY POINT 29001 **CONFIDENTIAL** Y VUREENT RATE COMPONENT JOGathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBU on all gas delivered into pipeline for 3 yrs. from date of 1 st 36 mos., XTX will charge \$0.25/MMBU multiplied by difference between 1.0 Bef and actual quantities received by XTX. 4)(Compression: Pressure (Psia) per MGF: Oures 4.2049/99.60.031545/2050/15.23.09/99.65.13530/0- 149.96.90.03764.04.99.69.00.3154/2053/15.30.09/15.04.39.69.65.13530/0- 149.96.90.03764.04.99.69.00.3154/205.09.01.535.30.09.6- .35.69.69.07.04.04.99.69.00.3154/205.09.01.54.35.00.00.00.00.00.01.64.39.99.69.00.154.35.00.00.00.00.01.64.39.99.69.00.154.35.00.00.01.49.99.69.00.3154.25.09.00.01.54.35.00.00.00.00.00.01.6
OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 07/10/2009 INITIAL SERVICE DATE: DYDUIDENTIAL SERVICE DATE: 09/01/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 09/01/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 09/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/23/2007 CONTRACT COMMENT: 3 Years/ YTY Thereafter REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Misc. Rate Change CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 20001 **CONFIDENTIAL** Y URRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT THOUTS: JOING DISONOUSD/MMBTu. 2)Additional Gathering: 50.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstes for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bef by end of 1st- 36 000/350-449.9@S0.025800.517trating Fee: CO2 (MOL%) per MCT - 2.00% - 2.50% @S0.043218/>-2.50% @S0.043518/>-2.50% @S0.04351
ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 07/10/2009 INITIAL SERVICE DATE: 09/01/2017 RECEIVED DATE: 09/01/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 09/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/23/2007 CONTRACT COMMENT: 3 Years/ YTY Thereafter REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Misc. Rate Change CUSTOMER NO CUSTOMER NO CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT SURGENT RATE COMPONENT SURGENT RATE COMPONENT SURGENT RATE COMPONENT SURGENT RATE COMPONENT SURGENT RATE COMPONENT RATE COMPONENT CURRENT RATE COM
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 09/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/23/2007 CONTRACT COMMENT: 3 Years/ YTY Thereafter REASONS FOR FILING Intervention Intervention NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None Intervention OTHER(EXPLAIN): Misc. Rate Change Intervention CUSTOMERS Intervention Y CUSTOMER NO CUSTOMER NAME Y CURRENT RATE COMPONENT Y Y VURRENT RATE COMPONENT Intervention Y STH00133-2 I)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bet by end of 1st-36 mos, Strating Fee: CO2 (MOL %) per MCT - 2.00% -2.50% e80.001230/150-249.9@80.15450/0-149.9@80.0250% MBtu on all gas delivered into pipeline for 3 yrs. from date of 1st-36 mos, Strating Fee: CO2 (MOL %) per MCT - 2.00% -2.50% e80.003218/>2.50% -3.00% e80.058653/>3.00% - 3.50% e80.001230/150-249.9@80.154530/0-149.9@80.0250% MBtu on all gas delivered into pipeline for 3 yrs. from date of 1st-36 mos, Strating Fee: CO2 (MOL %) per MCT - 2.00% -2.50% e80.001230/150-249.9@80.154530/0-1
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/01/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 09/01/2010 INACTIVE DATE: AMENDMENT DATE: 10/23/2007 CONTRACT COMMENT: 3 Years/ YTY Thereafter REASONS FOR FILING Intervention Intervention NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None Intervention OTHER(EXPLAIN): Misc. Rate Change Intervention CUSTOMERS Intervention Y CUSTOMER NO CUSTOMER NAME Y CURRENT RATE COMPONENT Y Y VURRENT RATE COMPONENT Intervention Y STH00133-2 I)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bet by end of 1st-36 mos, Strating Fee: CO2 (MOL %) per MCT - 2.00% -2.50% e80.001230/150-249.9@80.15450/0-149.9@80.0250% MBtu on all gas delivered into pipeline for 3 yrs. from date of 1st-36 mos, Strating Fee: CO2 (MOL %) per MCT - 2.00% -2.50% e80.003218/>2.50% -3.00% e80.058653/>3.00% - 3.50% e80.001230/150-249.9@80.154530/0-149.9@80.0250% MBtu on all gas delivered into pipeline for 3 yrs. from date of 1st-36 mos, Strating Fee: CO2 (MOL %) per MCT - 2.00% -2.50% e80.001230/150-249.9@80.154530/0-1
Inter of construction Date: 10/23/2007 CONTRACT COMMENT: 3 Years/ YTY Thereafter REASONS FOR FILING REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Misc. Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? Y URRENT RATE COMPONENT RATE COMPONENT AT E COMPONENT STH00133-2 DiGathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st froduction until Shipper has reinbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bef by end of 1st- 36 mos., STX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bef and actual quantities received by XTX. 4/Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.102900/150-249.9@\$0.154350/0- 149.9@\$0.2058M0.5)Treating Fee: CO2 (MOL%) per MCF - 200%=2.50% @\$0.043218'>2.50% <3.00% @\$0.05353>3.00% -
REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Misc. Rate Change USTOMERS USTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29001 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT STH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st. 36 mos., XTX will charge \$0.25/MMBtu untilpide by difference between 1.0 Bcf and actual quantifies received by XTX. 40 Compression: Pressure (Psig) per MCF - 2.00%-2.50% @\$0.04218/>2.50% @\$0.058653/>3.00%- <3.50% @\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes <4 han 300/MCF per Month.
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Misc. Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29001 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT STH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1 st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bef by end of 1 st- 36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - 0.ver 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.102900/150-249.9@\$0.154350/0- 149.9@\$0.205800.5)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.043218/>2.50%-<3.00%@\$0.058653/>3.00%- <3.50% @\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes < than 300/MCF per Month.
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Misc. Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29001 **CONFIDENTIAL** Y CURRENT RATE COMPONENT EXATE COMPONENT EXATE COMPONENT STH00133-2 JIGathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st- 36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - 0 ver 450@\$0.00/350-449.9@\$0.0151450/250-349.9@\$0.102900/150-249.9@\$0.154350/0- 49.9@\$0.0205800.5)Treating Fee: CO2 (MOL%) per MCF - 2.00% e.\$0.043218/>2.50%-<3.00% e.\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes < than 300/MCF per Month.
OTHER(EXPLAIN): Misc. Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29001 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT Summer Component CURRENT RATE COMPONENT Summer Component Summer Component Summer Component 37TH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st-36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - Over 450@\$0.00350.0449.9@\$0.051450/250-349.9@\$0.0150249.9@\$0.
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29001 **CONFIDENTIAL** Y Y Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT TH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st-36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.102900/150-249.9@\$0.154350/0-149.9@\$0.0205800. 5)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.043218/>2.50%-<3.00% @\$0.058653/>3.00%-<3.50% @\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes < than 300/MCF per Month.
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29001 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT Source Component Source Component Source Component GTH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st-36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.0150/05-249.9@\$0.154350/0-149.9@\$0.053459.9@\$0.012900/150-249.9@\$0.154350/0-149.9@\$0.053459.9@\$0.043218/>2.50%-<3.00% @\$0.058653/>3.00%-<3.50% @\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes < than 300/MCF per Month.
29001 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 3TH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reinbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st-36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.102900/150-249.9@\$0.154350/0-149.9@\$0.0258053/>3.00%-<3.50%@\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes < than 300/MCF per Month.
Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st-36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.102900/150-249.9@\$0.154350/0-149.9@\$0.205800.5)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.043218/>2.50%-<3.00% @\$0.058653/>3.00%-<3.50% @\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes < than 300/MCF per Month.
Description GTH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st. 36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX.
Bescription Description GTH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st-36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX.
GTH00133-2 1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBtu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st-36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX.
production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st- 36 mos., XTX will charge \$0.25/MMBtu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.102900/150-249.9@\$0.154350/0- 149.9@\$0.205800. 5)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.043218/>2.50%-<3.00% @\$0.058653/>3.00%- <3.50% @\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes < than 300/MCF per Month.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65942 D MMBtu \$.3602 12/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29001 **CONFIDENTIAL**
65943 R MMBtu \$.3602 12/10/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29001 **CONFIDENTIAL**
YPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
I Gathering
M Other(with detailed explanation) Treating, Fuel, Maintenance & Meter and Dehydration.

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 19123
TUC APPLICABILITY	
Neither the gas utility nor the NOTE: (This fact cannot b	CTION 104.003(b) APPLICABILITY customer had an unfair advantage during the negotiations. e used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline Competition does or did exist	.) either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T	M RRC TARIFF NO: 19124
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CO	DNTRACT DATE: 10/19/2006 RECEIVED DATE: 06/04/2008
INITIAL	SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2006
I	NACTIVE DATE: AMENDMENT DATE: 03/01/2008
CONTRACT CO	MMENT: 13 Days/ Month to Month Thereafter
REASONS FOR FIL	ING
NEW FILING:	N RRC DOCKET NO:
CITY ORDINAL	NCE NO:
AMENDMENT(F	XPLAIN): None
	EXPLAIN): Change Rate Component
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
26398	**CONFIDENTIAL**
	Y
CURRENT RATE CORATE CONP. ID	OMPONENT DESCRIPTION
GTH00099	1)Gathering: \$0.05 per MMBTu at Receipt PointIf Devon fails to deliver at least an average of 80% of volume commitments during any month due to no fault of XTX, Devon will pay amount equal to product of (i) 100% of applicable volume commitment less volume actually delivered and (ii) gathering fee. If XTX fails to receive 80% of Devon#s volume commitment during any month due to no fault of Devon, XTX will credit Devon amount equal to product of (i) 100% of applicable volume commitment less volume actually received and (ii) gathering fee.
	2)Compression Fee:Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20 \$0.20 \$0.10 \$0-149.9
	3)Electrical Power Charges: Related to compression, actual charge (if applicable)
	4)Dehydration Fee: Jarvis System Only - \$0.0075 per Mcf at each POR on Jarvis SystemShipper shall pay Gatherer an excess C02 treating fee based upon the POR analysis in accordance with the following table:Pro-rata share of Fuel and Electrical Power Associated with Gathering, Compression, Dehydration and Processing of gas.
	5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% 0.0 2.01%-3.5% 3.4 3.51%-4.0% 4.7 4.01%- 4.5% 5.9 4.51%-5.0% 6.9 5.01%-6.0% 9.0 6.01%-6.5% 10.0 6.51%-7.0% 10.9 7.01%- 7.5% 11.7 7.51%-8.0% 12.6 Above 8.0% To be negotiated 10.9 7.01%-
	6)Low Volume Fee: \$75.00 for volume at each POR that is less than 300 MMBtu during any month.
	7)Volume Committment: -During 1st 2 years Devon shall deliver on firm basis 20,000 MMBtu/dayAt any time during 1st 2 years Devon shall have right to make a one time election to increase commitment up to 30,000 MMBtu/day with 90 days prior written noticeIncreased volume commitment shall remain in effect until later of (i) end of 2nd year of primary term or (ii) 12 months from effective date of increased volume commitmentAt end of 2nd year or any 12 month term for increased volume commitment, whichever is later, or any time thereafter, Devon shall have right to make a one time election to reduce volume commitment up to 50% of then currer commitmentDevon#s election for reduced volume commitment shall be effective upon 90 days written noticeXTX agrees to accept daily deliveries of up to 120% of Devon#s volume commitments.
RATE ADJUSTM	ENT PROVISIONS:
None	

RRC COID: 676	9	COMPANY N	AME: CROSSTI	EX N TEXAS GATHERI	NG, L.P.			
TARIFF CODE: TM	RRC TAF	LIFF NO: 191	24					
DELIVERY POINTS								
ID	TYPE	UNIT	CURRENT CHARGE		CONFIDENTIAL			
65948	R	\$.	.0000	10/19/2006	Y			
DESCRIPTION:	**CONFIDENTIAL	**						
Customer 20	5398	**CONF	IDENTIAL**					
						I		
TYPE SERVICE PROVID	ED							
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTH	ER TYPE DESCRIPTION				
Ι	Gathering							
М	A Other(with detailed explanation) Treating, Electrical & Fuel, Low Volume Fee.							
J Compression								
TUC APPLICABILITY								
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABIL	JTY					
Neither the gas utility nor the	he customer had an u	nfair advantage d	luring the negotiations.					
	t be used to support			to be charged or offerred to be c	harged is to an			
Competition does or did ex	ist either with anothe	er gas utility, anot	her supplier of natural ga	s, or a supplier of an alternative	form of energy.			
I affirm that a true and cor	rect copy of this tari	f has been sent to	the customer involved in	n this transaction.				

	769	COMPANY NA	AME: CROSSTEX N T	EXAS GATHER	KING, L.P.	
TARIFF CODE: TM	RRC TA	RIFF NO: 1912:	5			
DESCRIPTION: T	ransmission Miscellar	ieous		STATUS: A		
OPERATOR NO:	190720					
ORIGINAL CON	TRACT DATE: (08/01/2007	RECEN	ED DATE: 01/22	2/2008	
INITIAL SE	ERVICE DATE:		TERM OF CONTRA		/2017	
INA	ACTIVE DATE:		AMENDME			
CONTRACT COM	MENT: 10 Years/	Year to Year Therea	fter			
REASONS FOR FILIN	1G					
NEW FILING: Y		RRC DOCH	KET NO:			
CITY ORDINANC	E NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): None					
USTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	CONFIDE	NTIAL? DELIV	ERY POINT	
28253	**CONFIDENTIAL*	**				
			Y			
CURRENT RATE COM	IPONENT					
RATE COMP. ID	DESCRIPTION					
GTH00129			of gas delivered at each POR. (Psig) per MCF - Over 450@\$(4)Processing East \$0.08/		2)Product Se 2/250-349.9@\$0.10/150-249.9@ total monthly Mcf quantity of g	\$0.15
	at each POR. buy	/er may deduct fuel a	and electrical power charges rela	ited to processing.		
		5)Maintenance & M year anniversary 9/7	leter Fee \$75.00 for volumes les	s than 300/MCE per N	Ionth 6)Escalate: Compression	
	processing each i	year anniversary <i>y</i> ,	//06.	s mai soo, neer per n		, gathering,
RATE ADJUSTMEN			//06.			, gathering,
RATE ADJUSTMEN			//06			, gathering,
None			//06.			ı, gathering,
None	TYPE	· · ·		EFFECTIVE DATE	CONFIDENTIAL	ı, gathering,
None ELIVERY POINTS	NT PROVISIONS:	<u>UNIT</u>			CONFIDENTIAL Y	, gathering,
None ELIVERY POINTS ID	TYPE	<u>UNIT</u> (\$.00	CURRENT CHARGE	EFFECTIVE DATE		a, gathering,
None DELIVERY POINTS DELIVERY POINTS 65949	NT PROVISIONS: TYPE R	<u>UNIT</u> (\$.00 L**	CURRENT CHARGE	EFFECTIVE DATE		n, gathering,
None ELIVERY POINTS <u>ID</u> 65949 <u>DESCRIPTION:</u> Customer	NT PROVISIONS: <u>TYPE</u> R **CONFIDENTIAI 28253	<u>UNIT</u> (\$.00 L**	CURRENT CHARGE 000	EFFECTIVE DATE		, gathering,
None ELIVERY POINTS D ESCRIPTION: Customer	NT PROVISIONS: <u>TYPE</u> R **CONFIDENTIAI 28253	<u>UNIT</u> (\$.0 L** **CONFIE	CURRENT CHARGE 000 DENTIAL**	EFFECTIVE DATE		, gathering,
None ELIVERY POINTS D ESCRIPTION: Customer YPE SERVICE PROV	NT PROVISIONS: <u>TYPE</u> R **CONFIDENTIAI 28253 TIDED	<u>UNIT</u> (\$.0 L** **CONFIE	CURRENT CHARGE 000 DENTIAL**	EFFECTIVE DATE 08/01/2007		n, gathering,
None ELIVERY POINTS DESCRIPTION: Customer YPPE SERVICE PROV TYPE OF SERVICE J	NT PROVISIONS: TYPE R **CONFIDENTIAI 28253 TIDED SERVICE DESC Compression	<u>UNIT</u> (\$.0 L** **CONFIE	CURRENT CHARGE 000 DENTIAL**	EFFECTIVE DATE 08/01/2007		, gathering,
None DELIVERY POINTS DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE	NT PROVISIONS: TYPE R **CONFIDENTIAI 28253 TIDED SERVICE DESC	<u>UNIT</u> (\$.00 L** **CONFIL	CURRENT CHARGE 000 DENTIAL** <u>OTHER TYP</u>	EFFECTIVE DATE 08/01/2007	Y	a, gathering,

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	19125	
TUC APPLICABIL	ITY			
FACTS SUPPORT	<u>FING SECTI</u>	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan d to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does or	did exist eithe	r with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 C	COMPANY NAME	E: CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TN	M RRC TAR	IFF NO: 19126			
DESCRIPTION:	Transmission Miscellane	ous	STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 05	/01/2007	RECEIVED DATE:	07/10/2009	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	05/01/2017	
I	NACTIVE DATE:		AMENDMENT DATE:	03/16/2009	
CONTRACT CON	IMENT: 10 Years/ Y	TY Thereafter			
REASONS FOR FILI	NG				
NEW FILING: N	1	RRC DOCKET	NO:		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Rate Compo	nent - Added ROW fees	reimbursement.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	-	<u>CONFIDENTIAL?</u>	DELIVERY POINT]
28239	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO RATE COMP. ID	MPONENT DESCRIPTION				
GTH00141	149.9@\$0.20 (Elec compression.) 3)Tre (Prorate Share of Fu 4)Maintenanc Dehydration Fee: \$ estimate cost, \$139,	trical Power Charges and eating Fee: CO2 (MOL% uel and Electrical Power e & Meter Fee: \$75.00 fb 60.01/Mcf. 6) Two Facili 000 + 10%. b)Custome	n Fee: Over 450@\$0.00/350-449.9@\$0 d Fuel-Allocable portion of Compressor 6) per MCF - 2.00%-2.50% @\$0.042/>2 related to treating) or volumes less than 300/MCF per Mor ity Installations: a)Customer responsible r responsible for actual cost of installati DW expenses up to \$75,000, which will	r fuel and/or Electrical Power Charg 2.50%-<3.00% @\$0.057/>3.00%-<3. hth. e for actual cost of installation up to ion up to amount equal to estimate co	es related to 50% @\$0.072 5)Added amount equal to ost, \$322,000 +
RATE ADJUSTME	NT PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE		RENT CHARGE EFFECTIV		
65947	R	MMBtu \$.3000	05/01/	2007 Y	
DESCRIPTION:	**CONFIDENTIAL*	**			
Customer	28239	**CONFIDENT	IAL**		
70230	R	MMBtu \$.3000	04/01/	2009 Y	
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	28239	**CONFIDENT	IAL**		
70233	R	MMBtu \$.3000	04/01/	2009 Y	
DESCRIPTION:	**CONFIDENTIAL*	*			
Customer	28239	**CONFIDENT	IAL**		

RRC COID: 676	COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 19126	
YPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration/FacAIC/ROW fees
TUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 CO	MPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TN	M RRC TARIF	F NO: 19127			
DESCRIPTION:	Transmission Miscellaneou	5	STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE:		RECEIVED DATE:	04/28/2009	
INITIAL S	ERVICE DATE: 09/12	2/2008	TERM OF CONTRACT DATE:	07/01/2017	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	IMENT: 10 Years/ YTY	7 Thereafter			
REASONS FOR FILI	ING				
NEW FILING: N	1	RRC DOCKET N	0:		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Contract Assig	ned to Customer TM-30	0149, effec. 12/17/08 (Corrected initia	al srv. date from previous amend. da	tte).
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
30149	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00124-1	deliveries from Grand TX until Gatherer has 449.9@\$0.05/250-345 CO2 (MOL%) per MC 5)Maintenance & Met Charges: Pro-rata shar 9)Aid-in-Construction Grandview/Babbitt Le	view/Babbitt Leases on received 2.0 Bcf into P 9.9@\$0.10/150-249.9@ CF - 2.00%-2.50% @\$0. er Fee \$75.00 for volum e for Treating, Dehydra : If Gatherer has not rec ases, Shipper shall tend	ension Gathering Fee: Shipper shall p ly, of \$0.035/MMBtu for gas delivere ipeline Extension. 3)Compression: P \$0.15/0-149.9@\$0.20 042/>2.50%-<3.00%@\$0.057/>3.009 nes less than 300/MCF per Month. 6) tion and Compression. 8) Escalation ceived 4.0 Bcf from Shipper by end o ler payment = to \$0.35/MMBtu multij into Pipeline Extension.	d into gatherer's Pipeline Extension ressure (Psig) per MCF - Over 4500 % -<3.50% @\$0.072 Dehydration: \$0.005/MCF. 7)Electr h: all fees each 1 year anniversary ef f 1st 60 months after initial delivered	in Hill County, @\$0.00/350- 4)Treating Fee: ical Power ffective date. es from
RATE ADJUSTME	ENT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u>	TYPE		<u>ENT CHARGE</u> <u>EFFECTIV</u>		
65946	D	\$.0000	07/01/	2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30149	**CONFIDENTIA	AL**		
68208	R	\$.0000	09/12/	2008 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30149	**CONFIDENTIA	AL**		

RRC COID: 6769		CROSSTEX N TEXAS GATHERING, L.P.
YPE SERVICE PROVID	RRC TARIFF NO: 19127 ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
1	Compression	
1	Gathering	
М	Other(with detailed explanation)	Treating, Electrical & Fuel, PL Extension Gathering, Escalation, Dehy, Maintenance & Meter & Aid in Construction.
UC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 CO	MPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TM	A RRC TARIF	F NO: 19128			
DESCRIPTION:	Transmission Miscellaneou	8	STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 01/01	1/2007	RECEIVED DATE:	01/22/2008	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	01/01/2012	
IN	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: 5Years/ Year t	to Year Thereafter			
REASONS FOR FILI	NG				
NEW FILING: Y	7	RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT]
27573	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO RATE COMP. ID					
GTH00108	2.00%-2.50%@\$0.042 4)	49.9@\$0.05/250.0-349. 2/>2.50%-<3.00%@\$0.0 Electrical Power Charge allocated pro-rata to shi	2@\$0.10/150.0-249.9@\$0.15 057/>3.00%-<3.50%@\$0.072 b)H2C s will be allocated pro-rata share of a pper based on amount of C02 remov	additional fuel used to treat gas. I	10L%) per MCF - Fuel and electrical
RATE ADJUSTME					
None					
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>	UNIT CURRE	NT CHARGE EFFECTIV	<u>E DATE</u> <u>CONFIDENTIAL</u>	
61938	D	\$.0000	01/01/	2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27573	**CONFIDENTIA	L**		
64106	R	\$.0000	01/01/	2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27573	**CONFIDENTIA	L**		
65941	D	\$.0000	01/01/	2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27573	**CONFIDENTIA	L**		

TARIFF CODE: TM	RRC TARIFF NO: 19128	
YPE SERVICE PROVI	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.
M TUC APPLICABILITY	Other(with detailed explanation)	

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	6769 C	OMPANY NAME:	CROSSTEX N TEXAS GA	THERING, L.P.
TARIFF CODE: T	M RRC TARI	FF NO: 19129		
DESCRIPTION:	Transmission Miscellaneo	us	STA	TUS: A
OPERATOR NO:	190720			
ORIGINAL CO	NTRACT DATE: 07/2	14/2007	RECEIVED DATE:	01/22/2008
	SERVICE DATE:		TERM OF CONTRACT DATE:	07/14/2012
I	NACTIVE DATE:		AMENDMENT DATE:	
CONTRACT CON	MMENT: 5 Years/ Yea	r to Year Thereafter		
REASONS FOR FILL	ING			
NEW FILING: Y	ľ	RRC DOCKET NO	:	
CITY ORDINAN	ICE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): None			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
27567	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			1
RATE COMP. ID	DESCRIPTION			
	MCF 2.0%-2.5% pro-rata share of fuel and actual cost to cost	\$0.00 \$0.10 0-149.9 rtion of fuel not to exceed \$0.042 >2.5%-<3.1 I related to treating. 7)Aid Instruct connection is paid.	5%.)% \$0.057 >3.0%-<3.5% in Construction: \$0.010/MMBtu unti 8)M	350-449.9 \$0.05 Electrical Power Charges: Related to compression, 5)Treating Fee: CO2 MOL% Cents \$0.072 6) Fuel: Gatherer will deduct shipper;s il lesser of Estimated Cost of construction (\$30,000) laintenance and Meter Fee: If total volume of gas at
RATE ADJUSTME	ENT PROVISIONS:			
None				
DELIVERY POINTS				
<u>ID</u>	<u>TYPE</u>	UNIT CURREN	T CHARGE EFFECTIVE	<u>CONFIDENTIAL</u>
65946	D	\$.0000	07/14/2	2007 Y
DESCRIPTION:	**CONFIDENTIAL**	c		
Customer	27567	**CONFIDENTIA	_**	
65976	R	\$.0000	07/14/2	2007 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	27567	**CONFIDENTIA	_**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE		IPTION	OTHER TYPE DESCRIP	ΠΟΝ
J	Compression			
I	Gathering			
M	Other(with detailed	explanation)	Treating, Electrical & Fuel, I	Maintenance & Meter, Aid in construction.

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	19129	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		mer had an unfair advan d to support a Section 10		e negotiations. action if the rate to be charged or offerred to be charged is to an
Competition does or	did exist eithe	r with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

	769 COMPAN	Y NAME: CROSSTEX N TEXAS GATHE	AIII0 , L . I .
TARIFF CODE: TM	1 RRC TARIFF NO:	19132	
DESCRIPTION:	Fransmission Miscellaneous	STATUS:	А
OPERATOR NO:	190720		
ORIGINAL CO	NTRACT DATE: 05/01/2007	RECEIVED DATE: 01/2	23/2008
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 05/	01/2012
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: 5 Years/ Year to Year T	hereafter	
REASONS FOR FILL	NG		
NEW FILING: Y	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): None		
OTHER(E)	KPLAIN): None		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELI</u>	<u>VERY POINT</u>
27573	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
	\$028/MMBtu gatherering fee.	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place	past In-Service date, gathering Fee shall be
	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehvdration: \$0.005/Mcf for	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$(0.15/0.00-149.9@\$ (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocated ed pro-rata to shipper based on amount of CO2 removed frr 6)Fuel s measured at POR not to include any processing fuel if app	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over 0.20 % @ \$0.057/>3.00%-<3.50% @ \$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not olicable. Gatherer and shipper shall negotiate gas
RATE ADJUSTME	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocated ed pro-rata to shipper based on amount of CO2 removed fro 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: 0	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over 0.20 % @ \$0.057/>3.00%-<3.50% @ \$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not olicable. Gatherer and shipper shall negotiate gas
	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocated ed pro-rata to shipper based on amount of CO2 removed fro 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: 0	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over 0.20 % @ \$0.057/>3.00%-<3.50% @ \$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not olicable. Gatherer and shipper shall negotiate gas
RATE ADJUSTME None	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocated ed pro-rata to shipper based on amount of CO2 removed fro 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: 0	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over 0.20 % @ \$0.057/>3.00%-<3.50% @ \$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not olicable. Gatherer and shipper shall negotiate gas
RATE ADJUSTME None DELIVERY POINTS ID	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena NT PROVISIONS: ITYPE UNIT	Agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$(0.15/0.00-149.9@\$ (MOL%) per MCF - 2.00%-2.50%@\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocate ed pro-rata to shipper based on amount of C02 removed fr 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: Concessing fuel if app all volumes of shipper's gas at POR. 8)Processing: Concessing fuel if app ance and Meter Fee: \$75.00 for volumes less than 300 Mcf CURRENT CHARGE	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over i0.20 % @\$0.057/>3.00%-<3.50% @\$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not plicable. iatherer and shipper shall negotiate gas //Month.
None DELIVERY POINTS ID 65946	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena NT PROVISIONS: <u>TYPE</u> <u>UNIT</u> D	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$(0.15/0.00-149.9@\$ (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocated ed pro-rata to shipper based on amount of CO2 removed frr 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 9)Processing: Concerning the set of the set	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over 60.20 % @\$0.057/>3.00%-<3.50% @\$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not olicable. Satherer and shipper shall negotiate gas /Month.
RATE ADJUSTME None DELIVERY POINTS ID	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena NT PROVISIONS: ITYPE UNIT	Agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$(0.15/0.00-149.9@\$ (MOL%) per MCF - 2.00%-2.50%@\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocate ed pro-rata to shipper based on amount of C02 removed fr 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: Concessing fuel if app all volumes of shipper's gas at POR. 8)Processing: Concessing fuel if app ance and Meter Fee: \$75.00 for volumes less than 300 Mcf CURRENT CHARGE	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over i0.20 % @\$0.057/>3.00%-<3.50% @\$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not plicable. iatherer and shipper shall negotiate gas //Month.
RATE ADJUSTME None DELIVERY POINTS ID 65946	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena NT PROVISIONS: <u>TYPE</u> <u>UNIT</u> D **CONFIDENTIAL**	Agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$(0.15/0.00-149.9@\$ (MOL%) per MCF - 2.00%-2.50%@\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocate ed pro-rata to shipper based on amount of C02 removed fr 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: Concessing fuel if app all volumes of shipper's gas at POR. 8)Processing: Concessing fuel if app ance and Meter Fee: \$75.00 for volumes less than 300 Mcf CURRENT CHARGE	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over i0.20 % @\$0.057/>3.00%-<3.50% @\$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not plicable. iatherer and shipper shall negotiate gas //Month.
RATE ADJUSTME None DELIVERY POINTS ID 65946 DESCRIPTION: Customer	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena NT PROVISIONS: TYPE UNIT D **CONFIDENTIAL** 27573 **C	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$0.042/>2.50%-C3.00 5)Fuel & Electrical Power Charges: will be allocate ed pro-rata to shipper based on amount of CO2 removed fro 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: C ince and Meter Fee: \$75.00 for volumes less than 300 Mcf CURRENT CHARGE \$.0000 05/01/2007 ONFIDENTIAL**	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over i0.20 % @\$0.057/>3.00%-<3.50% @\$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not plicable. iatherer and shipper shall negotiate gas //Month.
RATE ADJUSTME None DELIVERY POINTS D 65946 DESCRIPTION: Customer	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena NT PROVISIONS: TYPE UNIT D **CONFIDENTIAL** 27573 **C	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$0.042/>2.50%-<3.00 5)Fuel & Electrical Power Charges: will be allocate ed pro-rata to shipper based on amount of C02 removed fro 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: C ince and Meter Fee: \$75.00 for volumes less than 300 Mcf <u>CURRENT CHARGE</u> \$.0000 05/01/2007	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over i0.20 % @\$0.057/>3.00%-<3.50% @\$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not plicable. iatherer and shipper shall negotiate gas //Month.
RATE ADJUSTME None DELIVERY POINTS ID 65946 DESCRIPTION: Customer	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena NT PROVISIONS: TYPE UNIT D **CONFIDENTIAL** 27573 **C	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$0.042/>2.50%-C3.00 5)Fuel & Electrical Power Charges: will be allocate ed pro-rata to shipper based on amount of CO2 removed fro 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: C ince and Meter Fee: \$75.00 for volumes less than 300 Mcf CURRENT CHARGE \$.0000 05/01/2007 ONFIDENTIAL**	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over i0.20 % @\$0.057/>3.00%-<3.50% @\$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not plicable. iatherer and shipper shall negotiate gas //Month.
RATE ADJUSTME None DELIVERY POINTS D 65946 DESCRIPTION: Customer TYPE SERVICE PROV TYPE OF SERVICE	before In-service date, shipper a \$028/MMBtu gatherering fee. reduced for an equivalent numb \$0.28/MMBtu gathering Fee. 450.0@\$0.00/350.0-449.9@\$0. 4)Treating Fee: CO2 gas, also charges will be allocat exceed 6% of shipper's volumes 7)Dehydration: \$0.005/Mcf for processing services. 9)Maintena NT PROVISIONS: TYPE UNIT D **CONFIDENTIAL** 27573 **C VIDED SERVICE DESCRIPTION	agrees to pay for an equivalent number of calendar months For each calendar week gatherer fails to have line in place er of calendar months, at a penalty rate of \$0.05/MMBtu. 3)Compression 05/250.0-349.9@\$0.10/150.0-249.9@\$0.042/>2.50%-C3.00 5)Fuel & Electrical Power Charges: will be allocate ed pro-rata to shipper based on amount of CO2 removed fro 6)Fuel s measured at POR not to include any processing fuel if app all volumes of shipper's gas at POR. 8)Processing: C ince and Meter Fee: \$75.00 for volumes less than 300 Mcf CURRENT CHARGE \$.0000 05/01/2007 ONFIDENTIAL**	a bonus of \$0.05/MMBtu in addition to past In-Service date, gathering Fee shall be Such amount shall be deducted from n: Pressure (Psig) per MCF - Over i0.20 % @\$0.057/>3.00%-<3.50% @\$0.072 d pro-rata share for treating and compresson. om all gas sources. Loss and Unaccounted for Gas - May not plicable. iatherer and shipper shall negotiate gas //Month.

RRC COID:	6769 COMPAN	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T	TM RRC TARIFF NO:	: 19132
TUC APPLICABILIT	Ĩ¥	
FACTS SUPPORTI	NG SECTION 104.003(b) APPLIC.	ICABILITY
		vantage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or d	id exist either with another gas utility.	ity, another supplier of natural gas, or a supplier of an alternative form of energy.

Μ

Other(with detailed explanation)

RRC COID: 6	769 COM	PANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.			
TARIFF CODE: TN	A RRC TARIFF N	O: 19163					
DESCRIPTION:	Fransmission Miscellaneous		STA	ATUS: A			
OPERATOR NO:	190720						
ORIGINAL CO	NTRACT DATE: 04/01/20	07	RECEIVED DATE:	01/24/2008			
	ERVICE DATE:		TERM OF CONTRACT DATE:	04/01/2012			
IN	INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COM	IMENT: 5Years/Year to Y	ear Thereafter					
REASONS FOR FILI	NG						
NEW FILING: Y		RRC DOCKET NO	:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	XPLAIN): None						
OTHER(E2	KPLAIN): None						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT			
27567	**CONFIDENTIAL**						
			Y				
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
GTH00116	1)Gathering: \$0.155/MM 149 9@\$0 15 (Electrical I		2)Compression Fee: Over 450@ ael-Allocable portion of Compresso				
	compression.)	3)Treating	Fee: CO2 (MOL%) per MCF - 2.00		sharges related to		
	<3.00% @\$0.057/>3.00% 4)Maintenance		orate Share of Fuel) for volumes less than 100/MCF per	Month.	5)Fuel: Gas Lost		
and Unaccountable.							
RATE ADJUSTME	NT PROVISIONS:						
None							
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u> <u>U</u> D		T CHARGE EFFECTIV		<u>AL</u>		
65946		\$.0000	04/01/	2007 Y			
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27567	**CONFIDENTIA	_**				
65986	D	\$.0000	04/01/	/2007 Y			
DESCRIPTION:	**CONFIDENTIAL**						
	27567	**CONFIDENTIA	**				
Customer	21301 	CONTIDENTIAL					
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESCRIPTI	<u>ON</u>	OTHER TYPE DESCRIP	TION			
J	Compression						
Ι	Gathering						
М	Other(with detailed expla	(nation)	Treating, Electrical & Fuel,	Maintenance & Meter.			

RRC COID:	6769 C	MPANY NAMI	E: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	TM RRC TARII	F NO: 19163	
TUC APPLICABILI	ТҮ		
Neither the gas utility NOTE: (This fact	ING SECTION 104.003(b) v nor the customer had an uni- cannot be used to support a S pipeline.)	air advantage during t	the negotiations. ansaction if the rate to be charged or offerred to be charged is to an
Competition does or o	did exist either with another	as utility, another sup	pplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 676	59 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.			
TARIFF CODE: TM	RRC TARIFF NO: 19425			
DESCRIPTION: Tra	ansmission Miscellaneous STATUS: A			
OPERATOR NO:	190720			
ORIGINAL CONT	TRACT DATE: 04/01/2008 RECEIVED DATE: 06/02/2009			
	RVICE DATE: TERM OF CONTRACT DATE: 04/01/2018			
INA	CTIVE DATE: AMENDMENT DATE:			
CONTRACT COMM	IENT: 10 Years/ Year to Year Thereafter			
REASONS FOR FILING	Ĵ			
NEW FILING: N	RRC DOCKET NO:			
CITY ORDINANCE	E NO:			
AMENDMENT(EXP	'LAIN): None			
	PLAIN): Correction: added del. pt. 68190.			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
	CONFIDENTIAL			
	Y			
CURRENT RATE COM	PONENT			
RATE COMP. ID	DESCRIPTION			
GTH00147-1	1)Gathering: \$0.145/MMBTu.			
	2)Compression Fee: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15/0.0-149.9@\$0.20.			
	3)Fuel Charges: Associated with transportation, compression & treating.			
	4)Treating Fees: CO2 (MOL%) - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 .			
5) Maintenance & Meter Fee=if total volume of gas delivered at POR is less than 300 Mcf during any Month, Gatherer shall charge Shipper \$75/month/low volume meter.				
RATE ADJUSTMENT	Γ PROVISIONS:			
None				

RRC COID: 6	769	COMPAN	Y NAME: CRO	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	I RRC TA	ARIFF NO:	19425				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
66391	D	MMBtu	\$.1450		04/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27567	**C0	ONFIDENTIAL**				
66392	D	MMBtu	\$.1450		04/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27567	**C(ONFIDENTIAL**				
68190	D	MMBtu	\$.1450		04/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27567	**C0	ONFIDENTIAL**				
65947	R	MMBtu	\$.1450		04/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27567	**C0	ONFIDENTIAL**				
70230	R	MMBtu	\$.1450		03/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27567	**C(ONFIDENTIAL**				
70241	D	MMBtu	\$.1450		04/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27567	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TY	PE DESCRIPTION		
Ι	Gathering						
J	Compression						
М	Other(with detail	iled explanation)	Fuel/Treating	/Maintenance & Meter Fe	ees	
TUC APPLICABILITY	Y						

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19841 **DESCRIPTION:** Transmission Miscellaneous STATUS: A 190720 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/01/2008 10/15/2008 **RECEIVED DATE: INITIAL SERVICE DATE:** 05/01/2010 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 08/19/2008 CONTRACT COMMENT: 18 Mo/Beg. 91st day of initial flow **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Deleted 2 Receipt points that are the same meter as 67246. (Note: Same meter known by different names.) CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 26398 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 2)Compression Fee:Points on GTH00148 Gathering: \$0.05/MMBTu (see contract for monthly volume commitment information) Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 0-149.9 \$0.15 Under 50 \$0.20 3)Electrical Power Charges: Related to compression, actual charge (if applicable) 5)Treating Fee: CO2 MOL% 4)Dehydration Fee: Jarvis System Only - \$0.0075 per Mcf at each POR on Jarvis System. Cents MCF 0.0%-2.0% 0.0 2.01%-3.5% 3.4 3.51%-4.0% 4.7 4.01%-4.5% 5.9 4.51%-5.0% 6.9 5.01%-6.0% 9.0 6.01%-6.5% 10.0 6.51%-7.0% 10.9 7.01%-7.5% 11.7 7.51%-8.0% To be negotiated 6)Low Volume Fee: \$75.00 for volume at each POR that is <300 MMBtu during any 12.6 Above 8.0% month. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 67246 MMBTu \$.0500 08/06/2008 R Y **DESCRIPTION:** **CONFIDENTIAL** 26398 **CONFIDENTIAL** Customer TYPE SERVICE PROVIDED SERVICE DESCRIPTION TYPE OF SERVICE **OTHER TYPE DESCRIPTION** I Compression Gathering I

RRC COID:	5769 COMPAN	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T	M RRC TARIFF NO:	19841
TUC APPLICABILIT	Y	
	NG SECTION 104.003(b) APPLIC	
		antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or di	d exist either with another gas utility	ity, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: 1	RRC TARIFF NO: 20027
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL C	ONTRACT DATE: 08/07/2007 RECEIVED DATE: 07/02/2008
INITIAL	SERVICE DATE: TERM OF CONTRACT DATE: 08/07/2012
]	INACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	DMMENT: 5 years - Y to Y thereafter.
REASONS FOR FII	LING
NEW FILING:	Y RRC DOCKET NO:
CITY ORDINA	NCE NO:
AMENDMENT()	EXPLAIN): None
OTHER()	EXPLAIN): None
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29010	**CONFIDENTIAL**
	Y
CURRENT RATE C	
RATE COMP. ID	DESCRIPTION
GTH00122	1)Gathering: Until Gatherer receives an aggregate 15 Bcf gas from the Tour 18 and Lantana wells (Base Thruput). Including any production from other shippers on the Gathering syster: \$0.40 per MMBTu.
	2)Compression: \$0.10/Mcf - for pressure of 250 psig or
	greater - $0.13/Mcf$ - if shipper requests pressures < 250 and =/ . 150 psig at the receipt point(s) with the 1st year. If shipper requests pressures less than 250 and =/> 150 psig after the first year the monthly fee will be increased to a mutually agreeable fee based on
	gatherer's increased costs, if any, to install additional compression not to be less than \$0.13 per Mcf.
	3)Shipper will bear its proportionate share of all fuel and electrical charges associated with the operation of compression equipment.
	4)Shipper shall bear it prorata share of fuel on gathering, treating and dehy, if any, plus any gas lost or unaccounted for.
	5)Treating Fee: CO2 MOL% Cents MCF 0.0%-
	2.0% \$0.0 2.01%-2.50% \$0.042 2.51%-3.0% \$0.057 3.01%-3.51% \$0.072 3.51%-4.0% \$0.083 4.01%- and > To be Negotiated 6)Minimum Commitment: Shipper's aggregate deliveries (including any 3rd party
	gas gathered in the Gathering System) shall total at least 1 Bcf in each year (twelve consecutive months) of the Primary Term. If the Minimum Commitment is not delivered in any year, shipper will pay gatherer the difference between the Minimum Commitment and
	actual quantities received from all sources, times \$0.40. If deliveries are > the Minimum Commitment in any one year period, then any
	excess volumes will be credited toward shipper's Minimum Commitment for the following prorata toward shipper's aggregatge Minimum Commitment for the following year.
RATE ADJUSTM	IENT PROVISIONS:
None	

RRC COID:	6769		COMPANY	Y NAME: CRO	DSSTEX N	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE:	TM	RRC TA	RIFF NO:	20027				
DELIVERY POINT	s							
ID		TYPE	UNIT	CURRENT CH	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
66729		R	MMBTu	\$.0000		08/07/2007	Y	
DESCRIPTION	<u>**</u> CON	IFIDENTIA	L**					
Customer	29010		**C0	NFIDENTIAL**				
66730		D	MMBTu	\$.0000		08/07/2007	Y	
DESCRIPTION	<u>**</u> CON	IFIDENTIA	L**					
Customer	29010		**C0	NFIDENTIAL**				
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	CE SER	VICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
J	Com	pression						
I	Gath	ering						
TUC APPLICABIL	FUC APPLICABILITY							
FACTS SUPPORT	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fact	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	5769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TN	
DESCRIPTION:	Transmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CO	NTRACT DATE: 04/25/2008 RECEIVED DATE: 07/11/2008
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 04/25/2010
IN	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	MMENT: 2 Years/ Year to Year Thereafter
REASONS FOR FILI	ING
NEW FILING: Y	Y RRC DOCKET NO:
CITY ORDINAN	ICE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): None
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29122	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
GTH00154	1)Gathering: \$0.05 Per MMBTu
	2)Compression: > 350 @ \$0.00/250.0-349.9 @ \$0.11/150.0-249.9 @ \$0.16/ 50.0-149.9 @ \$0.21
	3)Allocated portion of power charges related to compression
	4)Treating Fee: \$0.03 per gallon of Plant Products
	5)Processing: \$0.05/MMBtu
	6)Maintenance & Meter Fee: \$350/Month at POR where deliveries are less than 300 MMBtu/Day
	7)Residue Gas Delivery Fees: (a) Atmos Texas P-L - Joshua Station: \$0.09/MMBtu (b) ETC TX P-L Goforth to ETC or ETC Willow Park (to be constructed: \$0.09, .5% fuel retainage (c) Enterprise TX P-L (to be constructed): \$0.09, .5% fuel retainage (d) Outlet of Crosstex processing plant(s): \$0.00 (e) Any other mutual agreeable points: to be negotiated 8)Shipper receives 95% of Shipper's allocated share of Plant Products at a price equal to the monthly weighted avg. sales price of actual sales provided for each component product sold NGL Transport: \$0.015/gal - Less any fees incurred by Gatherer for 3rd party services related to Plant Product sold
RATE ADJUSTME	ENT PROVISIONS:

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.				
TARIFF CODE: 7	TM RRC TARI	FF NO: 20069		
DELIVERY POINTS	\$			
ID	TYPE	UNIT CURRENT C		CONFIDENTIAL
66939	D	\$.0000	04/25/2008	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29122	**CONFIDENTIAL**		
66940	D	\$.0000	04/25/2008	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29122	**CONFIDENTIAL**		
66941	D	\$.0000	04/25/2008	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29122	**CONFIDENTIAL**		
64059	D	MMBTu \$.0000	04/25/2008	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29122	**CONFIDENTIAL**		
66938	D	\$.0000	04/25/2008	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29122	**CONFIDENTIAL**		
66942	R	\$.0000	04/25/2008	Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	29122	**CONFIDENTIAL**		
YPE SERVICE PR	OVIDED			
TYPE OF SERVIC	<u>E</u> <u>SERVICE DESCR</u>	IPTION	OTHER TYPE DESCRIPTION	
J	Compression			
I	Gathering			
М	Other(with detailed	explanation)	Treating/Processing/Maintenance & M Products	letter/Residue Gas Delivery/Allocated
UC APPLICABILI	TX7			

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 676	69 COMP	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO	: 20368
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CONT	TRACT DATE: 08/01/2008	RECEIVED DATE: 12/18/2008
INITIAL SEF	RVICE DATE:	TERM OF CONTRACT DATE: 10/07/2018
INA	CTIVE DATE:	AMENDMENT DATE: 08/01/2008
CONTRACT COMM	IENT: 10 Years from effec	. date/ YTY
REASONS FOR FILIN	3	
NEW FILING: N	R	RC DOCKET NO:
CITY ORDINANCI	E NO:	
AMENDMENT(EXP	LAIN): Amendment dtd. 8/1	/08 to existing Agreement by Adding Alternate Delivery Point (67769) & amend ADP commodity fee.
OTHER(EXP	LAIN): None	
CUSTOMERS		
	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27575 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
GTH00159-1	\$0.05/MMBtu x volumes ac \$0.10/MMBtu; C)Commod 2)Treati exceed 1,350 psig 4)Fuel: P 5)Imb imbalance of +/- 15,000 MM	MMBtu/Day) 1) Yr. 1 2008-2009 36,000-45,000; 2) Yr. 2 2009-2010 52,000-65,000; 3)
RATE ADJUSTMEN	Γ PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u>	TYPE UNI	
67705	D	\$.0000 08/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	\$.0000 08/01/2008 Y
67706	R	\$.0000 08/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	© 0000 00/01/2000 V
67769	D	\$.0000 08/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
TYPE SERVICE PROVI		
TYPE OF SERVICE	SERVICE DESCRIPTIO	N OTHER TYPE DESCRIPTION
J	Compression	
т	Cetherine	
Ι	Gathering	

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:TMRR	RC TARIFF NO: 20368
TUC APPLICABILITY	
NOTE: (This fact cannot be used to s	104.003(b) APPLICABILITY had an unfair advantage during the negotiations. support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
affiliated pipeline.) Competition does or did exist either with	th another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	769 COMPAN	Y NAME: CROSSTEX N TEXAS GA	ATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	20559	
DESCRIPTION: T	ransmission Miscellaneous	STA	ATUS: A
OPERATOR NO:	190720		
ORIGINAL CON	TRACT DATE: 05/01/2008	RECEIVED DATE:	09/04/2009
INITIAL SE	CRVICE DATE:	TERM OF CONTRACT DATE:	05/01/2023
INA	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: 15 Years/ YTY Thereaf	ter	
REASONS FOR FILIN	١G		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANC	CE NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Rate Component - Esc. I	Fees	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27567	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
GTH00164	49.9@\$0.265075 (Fuel-Allocat <3.5% @\$0.036050/>3.51%-<4 <5.00% @\$0.073161/>5.01%<(<6.5% @\$0.106030/>6.51%<7.	0% @0.115573/>7.01%<7.5% @\$0.124055/>7.51% ating.) 4)Maintenance & Meter Fee: \$75.00/mon./m	2 (MOL%) per MCF - 0.0%-<2.0% @0.00/>2.1%-
RATE ADJUSTMEN	NT PROVISIONS:		
None			

RRC COID: 67	769	COMPAN	Y NAME: CRO	DSSTEX N TEXAS GATH	HERING, L.P.	
TARIFF CODE: TM	RRC TA	RIFF NO:	20559			
DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT	CURRENT CH			
68190	D	MMBtu	\$.2651	05/01/2009) Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27567	**C(ONFIDENTIAL**			
68191	D	MMBtu	\$.2651	05/01/2009) Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27567	**C(ONFIDENTIAL**			
68192	D	MMBtu	\$.2651	05/01/2009) Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27567	**C0	ONFIDENTIAL**			
68193	R	MMBtu	\$.2651	05/01/2009) Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27567	**C(ONFIDENTIAL**			
YPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTIO	N	
J	Compression					
I	Gathering					
М	Other(with detail	led explanation)	Treating/Maintenance & Meter/I Component	Electrical Power & Fuel /Misc.Fees	s in Rate

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE:TIDESCRIPTION:			ME: CROSSTEX N TEXAS O		
DESCRIPTION:	M RRC TAL	RIFF NO: 20562			
	Transmission Miscellan	neous	S	FATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 0	08/01/2008	RECEIVED DATE	C: 06/09/2009	
INITIAL S	SERVICE DATE:		TERM OF CONTRACT DATE		
I	NACTIVE DATE:		AMENDMENT DATE		
CONTRACT COM	MMENT: 5 Years/ N	ITM Thereafter			
REASONS FOR FIL	ING				
NEW FILING: N	1	RRC DOCK	ET NO:		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Amended t	erm of contract from	1 yr. to 5 yrs.		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAM	I <u>E</u>	<u>CONFIDENTIAL?</u>	DELIVERY POINT	
27676	**CONFIDENTIAL*	**			
			Y		
URRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
	MCF - 2.01%-2.5	4)Del	-<3.00% @\$0.072/>3.01% -<3.50% @\$0.8	ntenance & Meter Fee: \$75.00 for volum	
	300/MCF per Mon		-	6)Escalate - All fees each 1 year	nes less than
RATE ADJUSTM	date, not to exceed		·	6)Escalate - All fees each 1 year	nes less than
				6)Escalate - All fees each 1 year	nes less than
None	date, not to exceed			6)Escalate - All fees each 1 year	nes less than
None	date, not to exceed	d 2%.	URRENT CHARGE EFFECTI		nes less than
None ELIVERY POINTS	date, not to exceed	d 2%.			nes less than
None ELIVERY POINTS ID	date, not to exceed ENT PROVISIONS: <u>TYPE</u>	d 2%. UNIT C MMBtu \$.25		VE DATE <u>CONFIDENTIAL</u>	nes less than
None ELIVERY POINTS ID 65946	date, not to exceed ENT PROVISIONS: TYPE D	d 2%. UNIT C MMBtu \$.25	00 08/0	VE DATE <u>CONFIDENTIAL</u>	nes less than
None ELIVERY POINTS ID 65946 DESCRIPTION:	date, not to exceed ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL	<u>UNIT</u> <u>C</u> MMBtu \$.25 _**	00 08/0 ENTIAL**	VE DATE <u>CONFIDENTIAL</u>	nes less than
None ELIVERY POINTS D 65946 DESCRIPTION: Customer	date, not to exceed ENT PROVISIONS: TYPE D **CONFIDENTIAL 27676	<u>UNIT</u> <u>C</u> MMBtu \$.25 _** **CONFID MMBtu \$.25	00 08/0 ENTIAL**	<u>VE DATE CONFIDENTIAL</u> 1/2008 Y	nes less than
None ELIVERY POINTS D ESCRIPTION: Customer 68575	date, not to exceed ENT PROVISIONS: TYPE D **CONFIDENTIAL 27676 R	<u>UNIT</u> <u>C</u> MMBtu \$.25 _** **CONFID MMBtu \$.25	00 08/0 ENTIAL** 00 08/0	<u>VE DATE CONFIDENTIAL</u> 1/2008 Y	nes less than
None ELIVERY POINTS D ESCRIPTION: Customer 68575 DESCRIPTION:	date, not to exceed ENT PROVISIONS: TYPE D **CONFIDENTIAL 27676 R **CONFIDENTIAL	<u>UNIT C</u> MMBtu \$.25 _** MMBtu \$.25 _**	00 08/0 ENTIAL** 00 08/0 ENTIAL**	<u>VE DATE CONFIDENTIAL</u> 1/2008 Y	nes less than
None ELIVERY POINTS D ESCRIPTION: Customer 68575 DESCRIPTION: Customer	date, not to exceed ENT PROVISIONS: TYPE D **CONFIDENTIAL 27676 R **CONFIDENTIAL 27676	<u>UNIT</u> <u>C</u> MMBtu \$.25 _** MMBtu \$.25 _** MMBtu \$.25 _**	00 08/0 ENTIAL** 00 08/0 ENTIAL**	VE DATE <u>CONFIDENTIAL</u> 1/2008 Y 1/2008 Y	nes less than
None ELIVERY POINTS D D ESCRIPTION: Customer 68575 DESCRIPTION: Customer 68576	date, not to exceed ENT PROVISIONS: TYPE D **CONFIDENTIAL 27676 R **CONFIDENTIAL 27676 R	<u>UNIT</u> <u>C</u> MMBtu \$.25 _** MMBtu \$.25 _** MMBtu \$.25 _**	00 08/0 ENTIAL** 00 08/0 ENTIAL** 00 08/0	VE DATE <u>CONFIDENTIAL</u> 1/2008 Y 1/2008 Y	nes less than

RRC TARIFF NO: 20562	
DED	
SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Compression	
Gathering	
Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter/Fuel /Misc. fees in rate component.
	Compression Gathering

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	5769	COMPANY	Y NAME: CROSSTEX	N TEXAS GATH	IERING, L.P.	
TARIFF CODE: T	M RRC TA	RIFF NO:	20563			
DESCRIPTION:	Transmission Miscellar	neous		STATUS	S: A	
OPERATOR NO:	190720					
ORIGINAL CO	NTRACT DATE:	12/01/2008	RE	CEIVED DATE: 1	2/22/2008	
INITIAL S	SERVICE DATE:		TERM OF CON	TRACT DATE: 1	2/01/2011	
I	NACTIVE DATE:		AMENI	OMENT DATE:		
CONTRACT CON	MMENT: 3 Years fr	om effec. date/	YTY			
REASONS FOR FILL	ING					
NEW FILING:	<i>č</i>	RRCI	OOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
	XPLAIN): None					
CUSTOMERS						
CUSTOMER NO 27575	CUSTOMER NAM		CONF	<u>IDENTIAL? DE</u>	LIVERY POINT	
21313	**CONFIDENTIAL	* *		Y		
				1		
CURRENT RATE CO RATE COMP. ID	MPONENT DESCRIPTION					
GTH00167	1)Gathering: \$0.3 2.50% @\$0.060/>	0/MCF 2)Comp 2.50%-<3.00% g fuel related to	oression: \$0.09/Mcf/stage of co @\$0.075/>3.00% -<3.50% @\$0. treating & dehydration) tance & Meter Fee: \$75.00 for v 6)Fees escalat	090/>3.5%-to be negot	iated 4)Dehydration: \$0.015/M MCF at POR per month for each	CF (allocable
RATE ADJUSTME	ENT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DA		
68579	D	MMBtu	\$.0000	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	27575	**C0	NFIDENTIAL**			
68577	R	MMBtu	\$.0000	12/01/2008	Y Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	27575	**C0	NFIDENTIAL**			
68578	R	MMBtu	\$.0000	12/01/2008	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	27575	**C0	NFIDENTIAL**			

RRC COID: 676	COMPANY NAME: RRC TARIFF NO: 20563	CROSSTEX N TEXAS GATHERING, L.P.
YPE SERVICE PROVI		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
Ι	Gathering	
J	Compression	
М	Other(with detailed explanation)	Dehydration, Treating, Allocable Portion of Treating Fuel, Maintenance & Meter Fee and Misc. Rate Component Fees
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 676	9 COMPAN	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	20564
DESCRIPTION: Trai	nsmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CONT	RACT DATE: 11/01/2008	RECEIVED DATE: 12/23/2008
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE: 11/01/2013
INAC	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: 5 Years/ MTM Thereaf	fter
REASONS FOR FILING	ł	
NEW FILING: Y	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
27567 **	*CONFIDENTIAL**	
		Y
CURRENT RATE COMP	PONENT	
RATE COMP. ID	DESCRIPTION	
GTH00165	Fee: CO2 (MOL%) per MCF -	2)Compression Fee: 0-249.9@\$0.15/250-449.9@\$0.10/>450@\$0.00 (Pro-rata share of Fuel) 3)Treating - >2.0%-<2.5%@\$0.042/>2.5%-<3.0%@\$0.057>3.00<3.5%@\$0.072/>3.5to be negotiated. (Pro-rata ng: \$0.20/MMBtu @ POR & allocate to Shipper associated fuel. 5)Low Vols. Maintenance & Meter Lcf/Month.
RATE ADJUSTMENT	PROVISIONS:	
None		

RRC COID: 6	6769 C	COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	M RRC TAR	IFF NO:	20564			
DELIVERY POINTS						
<u>ID</u> 66941	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.0000	EFFECTIVE DATE 11/01/2008	<u>CONFIDENTIAL</u> Y	
			\$.0000	11/01/2008	I	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	27567	**CC	DNFIDENTIAL**			
66986	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	27567	**CC	ONFIDENTIAL**			
66987	D	MMBTu	\$.0000	11/01/2008	Y	
	**CONFIDENTIAL*		\$.0000	11/01/2008	1	
DESCRIPTION:						
Customer	27567	**((DNFIDENTIAL**			
68194	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	27567	**C0	DNFIDENTIAL**			
68197	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	k				
Customer	27567	**C0	ONFIDENTIAL**			
(8109	D	MMDtr	¢ 0000	11/01/2009	Y	
68198		MMBtu	\$.0000	11/01/2008	ĭ	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	27567	**C0	ONFIDENTIAL**			
68199	D	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	27567	**C0	ONFIDENTIAL**			
68201	R	MMBtu	\$.0000	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	k 34				
Customer	27567	**C0	ONFIDENTIAL**			
68202	R	MMBtu	\$.0000	11/01/2008	Y]
DESCRIPTION:	**CONFIDENTIAL*					
Customer	27567		DNFIDENTIAL**			

RRC COID: 6769	COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 20564	
YPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Gas Processing, Low Volumes-Maintenance & Meter Fee, Treating and Pro-rata share of Fuel
FUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPAN	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	20646
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CON	TRACT DATE: 12/01/2008	RECEIVED DATE: 01/16/2009
INITIAL SH	ERVICE DATE:	TERM OF CONTRACT DATE: 12/01/2022
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: 14 Years/ YTY thereaf	ter
REASONS FOR FILIN	NG	
NEW FILING: Y	RRC	C DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	(PLAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	APONENT	
RATE COMP. ID	DESCRIPTION	
GTH00172	Pressure (Psig) - >450.0@\$0.0 (MOL%) per MCF - 2.00%-2.: dehydration). Meter Fee: \$75.00 for volumes	from all POR: 0 - 2,000@\$0.360150/2,001-5,000@\$0.339570/>5,000@\$0.308700. 2)Compression: 10/350.0 - 449.9@\$0.51450/250.0 - 349.9@\$0.102900/0.0 - 249.9@\$0.154350. 3)Treating Fee: CO2 50%@\$0.030870/>2.50%-<3.00%@\$0.041160/>3.00%-<3.50%@\$0.051450. 4)Dehydration: \$0.005145/MCF (allocable portion of treating fuel related to treating & 5)Maintenance & s less than 300/MCF at POR per Month for each low volume well. 6)Fees escalate: each 1 year
	anniversary date.	
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
<u>11</u> 65946	D MMBtu	
DESCRIPTION:	**CONFIDENTIAL**	
	27575 **(CONFIDENTIAL**
Customer	21515	
68734	R MMBtu	\$.0000 12/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27575 **(CONFIDENTIAL**
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation	on) Dehy, Treating, Maintenance & Meter Fee, Allocable portion of Fuel & Misc. Rate Component Fees

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:TMRRC 1	FARIFF NO: 20646
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.0	03(b) APPLICABILITY
Neither the gas utility nor the customer had NOTE: (This fact cannot be used to supp affiliated pipeline.)	an unfair advantage during the negotiations. Fort a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did exist either with an	other gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: TM RRC TARIFF NO: 20677 DESCRIPTION: Transmission Miscellaneous STATUS: A OPERATOR NO: 190720 190720 ORIGINAL CONTRACT DATE: 04/20/2009 INTIAL SERVICE DATE: 0501/2005 RECEIVED DATE: 04/20/2009 INTIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2010 INACTIVE DATE: AMENDMENT DATE: 07/31/2010 CONTRACT COMMENT: 5 Years/ MTM Thereafter RECENTRACT COMMENT: 5 Years/ MTM Thereafter REASONS FOR FILING: NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMER CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29582 **CONFIDENTIAL** Y CURRENT RATE COMPONENT Y Y CURRENT RATE COMPONENT DESCRIPTION Y GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties.	RRC COID: 6	769 COMPA	YNAME: CROSS	TEX N TEXAS GA	ATHERING, L.P.
OPERATOR NO: 190720 OPERATOR NO: 190720 ORIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 04/20/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 07/31/2010 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: 5 Years/MTM Thereafter REASONS FOR FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29582 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS:	TARIFF CODE: TN	A RRC TARIFF NO:	20677		
OFEKATOR NO: MARK ORIGINAL CONTRACT DATE: 08/01/2005 RECEIVED DATE: 04/20/2009 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 07/31/2010 INACTIVE DATE: AMENDMENT DATE: 07/31/2010 CONTRACT COMMENT: 5 Years/ MTM Thereafter REASONS FOR FILING RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT (EXPLAIN): None OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29582 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y CURRENT FACT COMPONENT RATE COMPONENT PESCRIPTION Y Y GTH00074-2 I)Gathering Fee: \$0.255/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$330 for any POR(s) that average <300 MCF/Day.	DESCRIPTION:	Fransmission Miscellaneous		STA	ATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2010 INACTIVE DATE: TERM OF CONTRACT DATE: 07/31/2010 INACTIVE DATE: AMENDMENT DATE: 07/31/2010 CONTRACT COMMENT: 5 Years/ MTM Thereafter Image: Contract cont	OPERATOR NO:	190720			
INACTIVE DATE: AMENDMENT DATE: INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: 5 Years/ MTM Thereafter REASONS FOR FILING REC DOCKET NO: NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMERS CUSTOMER NO CUSTOMER NO CUSTOMER NAME 29582 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT PESCRIPTION GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.	ORIGINAL CO	NTRACT DATE: 08/01/2005		RECEIVED DATE:	04/20/2009
INITIALIZION CONTRACT COMMENT: 5 Years/ MTM Thereafter REASONS FOR FILING NEW FILING: N NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? 29582 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS:	INITIAL S	ERVICE DATE:	TERM OF	CONTRACT DATE:	07/31/2010
REASONS FOR FILING REASONS FOR FILING NEW FILING: N NRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMER NO CUSTOMER NO CUSTOMER NAME CUSTOMER NO 29582 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE ADJUSTMENT PROVISIONS:	IN	ACTIVE DATE:	А	MENDMENT DATE:	
NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None AMENDMENT(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29582 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT Y Y Y CURRENT RATE COMPONENT DESCRIPTION Y Y GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.	CONTRACT COM	IMENT: 5 Years/ MTM Therea	ter		
CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME 29582 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. s)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.	REASONS FOR FILI	NG			
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMERS CUSTOMER NO CUSTOMER NAME CUSTOMER NO CUSTOMER NAME 29582 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION (GTH00074-2 I)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4/Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.	NEW FILING: N	RRG	DOCKET NO:		
OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts. CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29582 **CONFIDENTIAL** Y Y CURRENT RATE COMFONENT RATE COMP. ID DESCRIPTION GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day. RATE ADJUSTMENT PROVISIONS:	CITY ORDINAN	CE NO:			
CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29582 **CONFIDENTIAL** Y Y CURRENT RATE COMFONENT RATE COMP. ID DESCRIPTION GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day. RATE ADJUSTMENT PROVISIONS:	AMENDMENT(E	XPLAIN): None			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 29582 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMP. ID GTH00074-2 DESCRIPTION 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.	OTHER(E	XPLAIN): Correct language in rate	component & Added deliv	ery & receipt pts.	
29582 **CONFIDENTIAL** Y Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.	CUSTOMERS				
Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day. RATE ADJUSTMENT PROVISIONS:	CUSTOMER NO	CUSTOMER NAME	-	CONFIDENTIAL?	DELIVERY POINT
CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.	29582	**CONFIDENTIAL**			
RATE COMP. ID DESCRIPTION GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.				Y	
GTH00074-2 1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.	CURRENT RATE CO	MPONENT			
4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day. RATE ADJUSTMENT PROVISIONS:	RATE COMP. ID	DESCRIPTION			
	GTH00074-2	4)Condition Fee: \$0.15/MMB	u, less actual wellhead shri	nkage, actual transportat	
	RATE ADJUSTME	NT PROVISIONS:			
None	None				

RRC COID: 6769

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TN	A RRC TAE	RIFF NO:	20677			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL Y	
68657	D	MMBtu	\$.2500	08/01/2005	Ŷ	
DESCRIPTION:	**CONFIDENTIAL					
Customer	29582	**C0	ONFIDENTIAL**			
68655	D	MMBtu	\$.2500	08/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C0	ONFIDENTIAL**			
68656	D	MMBtu	\$.2500	08/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C0	ONFIDENTIAL**			
68658	D	MMBtu	\$.2500	08/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C0	ONFIDENTIAL**			
68659	D	MMBtu	\$.2500	08/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C0	ONFIDENTIAL**			
68660	D	MMBtu	\$.2500	08/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C0	ONFIDENTIAL**			
68667	R	MMBtu	\$.2500	08/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C	ONFIDENTIAL**			
68668	D	MMBtu	\$.2500	08/01/2005	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C0	ONFIDENTIAL**			
69938	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C0	ONFIDENTIAL**			
69939	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C0	ONFIDENTIAL**			

RRC COID: 6	769	COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAI	RIFF NO:	20677			
DELIVERY POINTS						
<u>ID</u> 69940	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2500	EFFECTIVE DATE 10/01/2008	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(ONFIDENTIAL**			
69941	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(ONFIDENTIAL**			
69942	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(ONFIDENTIAL**			
69943	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(DNFIDENTIAL**			
69944	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(ONFIDENTIAL**			
69945	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(ONFIDENTIAL**			
69946	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(DNFIDENTIAL**			
69947	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(ONFIDENTIAL**			
69948	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(ONFIDENTIAL**			
69949	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29582	**C(DNFIDENTIAL**			

RRC COID: 6	6769 (COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	M RRC TAR	IFF NO:	20677			
DELIVERY POINTS						
<u>ID</u> 69950	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.2500	EFFECTIVE DATE 10/01/2008	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**C0	ONFIDENTIAL**			
69951	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**CC	ONFIDENTIAL**			
69952	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**C0	ONFIDENTIAL**			
69953	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**C0	ONFIDENTIAL**			
69992	R	MMBtu	\$.2500	02/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**C0	ONFIDENTIAL**			
69993	R	MMBtu	\$.2500	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**C0	ONFIDENTIAL**			
69994	R	MMBtu	\$.2500	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**C0	DNFIDENTIAL**			
69995	R	MMBtu	\$.2500	11/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**CC	ONFIDENTIAL**			
70183	R	MMBtu	\$.2500	10/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	**				
Customer	29582	**C0	DNFIDENTIAL**			

RRC COID: 676	COMPANY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 20677	
YPE SERVICE PROVID	DED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation)	Conditioning & Meter Fees; Prorated share of fuel & line loss, less actual wellhead shrinkage, transportation & frac charges assessed by 3rd parties.
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY	

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPAN	Y NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:TMRRC TARIFF NO:	20678
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 01/01/2009	RECEIVED DATE: 02/17/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2019
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: 87 Months; YTY Therea	after
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Corrected Rate Compone	ent & Term - Contract Adm. submitted incorrect rate info.
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
29624 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
299.9@\$0.117650 3)Treating F 4.0% @\$0.055295/4.1%-4.5% @ 7.0% @\$0.128238/7.1%-7.5%	u. 2)Compression: Pressure (Psig) at each POR- >400.0@\$0.00/300.0 -399.9@\$0.058825/150.0- See: CO2 (MOL%) per MCF - 0.0%-2.0% @\$0.0/2.1%-3.50% @\$0.040001/3.6%- @\$0.069413/4.6%-5.0% @\$0.081178/5.1%-6.0% @\$0.105885/6.1%-6.5% @\$0.117650/6.6%- @\$0.137650/7.6%-8.0% @\$0.148239/>8%-negotiated on individual basis. 4)Dehydration: & Meter Fee: \$75.00/month/low volume POR. 6)Fuel: 3rd party transport.
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
<u>ID</u> <u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
68754 R MMBtu	\$.2941 01/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 29624 **C	ONFIDENTIAL**
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J Compression	
I Gathering	
	Fuel, Treating, Dehydration, Maintenance & Meter Fees

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 20678
TUC APPLICABILITY	
	CCTION 104.003(b) APPLICABILITY customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot b affiliated pipeline	be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an e.)
Competition does or did exist	t either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	769 COMPAN	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	20679
DESCRIPTION: T	ransmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CON	TRACT DATE: 06/01/2008	RECEIVED DATE: 01/30/2009
INITIAL SE	ERVICE DATE:	TERM OF CONTRACT DATE: 06/01/2013
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: 5 Yrs.; YTY Thereafter	
REASONS FOR FILI	١G	
NEW FILING: Y	RRC	DOCKET NO:
CITY ORDINANO	CE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	(PLAIN): Assigned from non-regu	ulatory utility as of 10/1/08
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
29583	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	IPONENT	
CURRENT RATE COM RATE COMP. ID	MPONENT <u>DESCRIPTION</u>	
	DESCRIPTION	
RATE COMP. ID	DESCRIPTION 1)Gathering: TETCO@\$0.15/M \$0.15/MMBtu; Texas Gas Gath less actual fuel. 3)Processing f	hering @ \$0.15/MMBtu. 2)Compression: \$0.05 per Mcf per stage -

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.						
TARIFF CODE: TN	A RRC TAF	RIFF NO:	20679			
DELIVERY POINTS						
<u>ID</u> 68654	TYPE R	<u>UNIT</u> MMBtu	CURRENT CH \$.0000	IARGE EFFECTIVE DATE 06/01/2008	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29583	**CC	ONFIDENTIAL**			
68656	D	MMBtu	\$.0000	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29583	**CC	ONFIDENTIAL**			
68655	D	MMBtu	\$.0000	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29583	**CC	ONFIDENTIAL**			
68657	D	MMBtu	\$.0000	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29583	**C0	ONFIDENTIAL**			
68658	D	MMBtu	\$.0000	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29583	**CC	ONFIDENTIAL**			
68659	D	MMBtu	\$.0000	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29583	**CC	ONFIDENTIAL**			
68660	D	MMBtu	\$.0000	06/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29583	**CC	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
М	Other(with detaile	d explanation))	Fuel & Processing Fees		

RRC COID:	6769	COMPA	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE:	ТМ	RRC TARIFF NO:	20679	
TUC APPLICABIL	ITY			
		DN 104.003(b) APPLIC omer had an unfair advan		e negotiations.
	t cannot be use d pipeline.)	d to support a Section 10	4.003(b) transa	action if the rate to be charged or offerred to be charged is to an
Competition does or	did exist eithe	r with another gas utility	, another suppl	lier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 67	769 CC	MPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TM	RRC TARIF	F NO: 20680			
DESCRIPTION: T	ransmission Miscellaneou	8	STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CON	TRACT DATE: 04/0	1/2005	RECEIVED DATE:	01/30/2009	
INITIAL SE	CRVICE DATE:		TERM OF CONTRACT DATE:	05/01/2005	
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: 1 Month/MTM	1 Thereafter			
REASONS FOR FILIN	١G				
NEW FILING: Y		RRC DOCKET NO):		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Assigned from	non-regulatory utility as	s of 10/1/08		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
29581	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00054			Day; \$0.20/MCF < 1,000 MCF/Day. 2 ee: \$0.02 for liquids passed back.	2)Compression: \$0.05/MCF. 3)Prorated	d share of
RATE ADJUSTMEN	NT PROVISIONS:	<u> </u>			
None					
DELIVERY POINTS					
ID	<u>TYPE</u>	<u>UNIT</u> <u>CURRE</u>	NT CHARGE EFFECTIV	<u>E DATE CONFIDENTIAL</u>	
68667	R	MCF \$.0000	04/01/	/2005 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29581	**CONFIDENTIA			
68657	D	MCE \$ 0000	04/01/	/2005 Y	
		MCF \$.0000	04/01/	2005 I	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	29581	**CONFIDENTIA	۲**		
68666	D	MCF \$.0000	04/01/	/2005 Y	
DESCRIPTION:	**CONFIDENTIAL**				
	29581	**CONFIDENTIA			
Customer			۱۲ 		
FYPE SERVICE PROV	TIDED				
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIP	PTION	
J	Compression				
Ι	Gathering				
М	Other(with detailed e	xplanation)	Fuel, Line Loss, Plant Volu	me Reduction & Conditioning Fees	

RRC COID: 6	769 COMPAN	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	: 20680
TUC APPLICABILITY	[
	G SECTION 104.003(b) APPLIC	
NOTE: (This fact can affiliated pi		104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did	exist either with another gas utility,	ity, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPAN	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
	VI IVAIVIE, CROSSTER IV TEARS ONTTIERING, E.I.
TARIFF CODE: TM RRC TARIFF NO:	20699
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 190720	
ORIGINAL CONTRACT DATE: 03/01/1995	RECEIVED DATE: 02/03/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 03/01/2000
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: 1 Month; MTM Therea	after
REASONS FOR FILING	
NEW FILING: Y RRC	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Assigned from non-regu	ulatory utility as of 10/1/08
CUSTOMERS	
<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u>	CONFIDENTIAL? <u>DELIVERY POINT</u>
29580 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
GTH00052 1)Gathering Fee: \$0.10/MMBt loss not to exceed 1%.	tu at receipt point. 2)Compression: charged back if it is provided by Gatherer. 3)Prorata share of fuel &
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 6	769	COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAF	RIFF NO:	20699			
DELIVERY POINTS						
<u>ID</u> 68804	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1000	EFFECTIVE DATE 03/01/2001	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	29580	**C0	ONFIDENTIAL**			
				02/01/2001	V	
68805 DESCRIPTION:	R **CONFIDENTIAL	MMBtu **	\$.1000	03/01/2001	Y	
	29580		ONFIDENTIAL**			
Customer	29380		JNFIDEN HAL			
68806	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29580	**C0	ONFIDENTIAL**			
68661	D	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29580	**C(ONFIDENTIAL**			
68803	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29580	**C0	ONFIDENTIAL**			
68807	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29580	**C(ONFIDENTIAL**			
68808	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29580	**C0	ONFIDENTIAL**			
68809	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29580	**C0	ONFIDENTIAL**			
68810	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29580	**C0	ONFIDENTIAL**			
68811	R	MMBtu	\$.1000	03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29580	**C0	ONFIDENTIAL**			

RRC COID: 6'	769	COMPAN	Y NAME: CI	ROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	I RRC TA	RIFF NO:	20699				
DELIVERY POINTS							
<u>ID</u> 68812	<u>TYPE</u> R	<u>UNIT</u> MMBtu	CURRENT (\$.1000	CHARGE	EFFECTIVE DATE 03/01/2001	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	29580	**C(ONFIDENTIAL**				
68813	R	MMBtu	\$.1000		03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	29580	**C0	ONFIDENTIAL**				
68814	R	MMBtu	\$.1000		03/01/2001	Y	
DESCRIPTION:	**CONFIDENTIAI	_**					
Customer	29580	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESC	CRIPTION		OTHER	TYPE DESCRIPTION		
J	Compression						
Ι	Gathering						
М	Other(with detail	ed explanation)	Prorata Fu	el & Line Loss		
TUC APPLICABILITY	ľ						
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did	exist either with anoth	er gas utility, a	nother supplier of	natural gas, or	a supplier of an alternative for	orm of energy.	
I affirm that a true and a	correct copy of this tar	iff has been ser	nt to the customer	involved in thi	s transaction.		

RRC COID:

6769

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

DEGOD	M RRC TARIF	F NO: 20700			
DESCRIPTION:	Transmission Miscellaneou	S	STAT	US: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 03/03	1/2003	RECEIVED DATE:	02/03/2009	
INITIAL S	SERVICE DATE:	TER	M OF CONTRACT DATE:	03/01/2004	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CON	MMENT: 1 Yr.; MTM T	hereafter			
REASONS FOR FIL	ING				
NEW FILING:	ŕ	RRC DOCKET NO:			
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): Assigned from	non-regulatory utility as of 10)/1/08		
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u> <u>I</u>	DELIVERY POINT	
29579	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
GTH00067	1.)Gathering: \$0.10/M exceed 2%.	IMBtu at receipt point(s). 2.)F	Suel Gas Reimbursement 2%. 3.)P	ro-rata Line Loss or Gain: cha	rge to Shipper not to
RATE ADJUSTMI	ENT PROVISIONS:				
RATE ADJUSTMI None	ENT PROVISIONS:				
	ENT PROVISIONS:				
None	ENT PROVISIONS:	UNIT CURRENT C	HARGE EFFECTIVE I	DATE <u>CONFIDENTIAL</u>	4
None DELIVERY POINTS		UNIT <u>CURRENT (</u> \$.1000	EHARGE EFFECTIVE 1 03/01/20		2
None DELIVERY POINTS ID	TYPE				<u></u>
None DELIVERY POINTS ID 68667	<u>TYPE</u> R				<u>-</u>
None DELIVERY POINTS ID 68667 DESCRIPTION: Customer	<u>TYPE</u> R **CONFIDENTIAL** 29579	\$.1000 **CONFIDENTIAL**	03/01/20	03 Y	2
None DELIVERY POINTS ID 68667 DESCRIPTION: Customer 68839	TYPE R **CONFIDENTIAL** 29579 D	\$.1000		03 Y	<u></u>
None DELIVERY POINTS ID 68667 DESCRIPTION: 68839 DESCRIPTION:	TYPE R **CONFIDENTIAL** 29579 D **CONFIDENTIAL**	\$.1000 **CONFIDENTIAL** \$.1000	03/01/20	03 Y	<u>-</u>
None DELIVERY POINTS ID 68667 DESCRIPTION: Customer 68839	TYPE R **CONFIDENTIAL** 29579 D	\$.1000 **CONFIDENTIAL**	03/01/20	03 Y	
None DELIVERY POINTS DESCRIPTION: Customer 68839 DESCRIPTION:	TYPE R **CONFIDENTIAL** 29579 D **CONFIDENTIAL**	\$.1000 **CONFIDENTIAL** \$.1000	03/01/20	03 Y 03 Y	<u>-</u>
None DELIVERY POINTS ID 68667 DESCRIPTION: Customer 68839 DESCRIPTION: Customer	TYPE R **CONFIDENTIAL** 29579 D **CONFIDENTIAL** 29579	\$.1000 **CONFIDENTIAL** \$.1000 **CONFIDENTIAL**	03/01/20	03 Y 03 Y	2
None DELIVERY POINTS DESCRIPTION: Customer 68839 DESCRIPTION: Customer 61950	TYPE R **CONFIDENTIAL** 29579 D **CONFIDENTIAL** 29579 R	\$.1000 **CONFIDENTIAL** \$.1000 **CONFIDENTIAL**	03/01/20	03 Y 03 Y	
None DELIVERY POINTS DESCRIPTION: Customer 68839 DESCRIPTION: Customer 61950 Customer	TYPE R **CONFIDENTIAL** 29579 D **CONFIDENTIAL** 29579 R **CONFIDENTIAL**	\$.1000 **CONFIDENTIAL** \$.1000 **CONFIDENTIAL** \$.1000	03/01/20	03 Y 03 Y 03 Y	
None DELIVERY POINTS DELIVERY POINTS DESCRIPTION: Customer 68839 DESCRIPTION: Customer 61950 DESCRIPTION: Customer 68857	TYPE R **CONFIDENTIAL** 29579 D **CONFIDENTIAL** 29579 R **CONFIDENTIAL** 29579	\$.1000 **CONFIDENTIAL** \$.1000 **CONFIDENTIAL** \$.1000 **CONFIDENTIAL**	03/01/20	03 Y 03 Y 03 Y	<u>4</u>
None DELIVERY POINTS DESCRIPTION: Customer 68839 DESCRIPTION: Customer 61950 DESCRIPTION: Customer	TYPE R **CONFIDENTIAL** 29579 D **CONFIDENTIAL** 29579 R **CONFIDENTIAL** 29579 D	\$.1000 **CONFIDENTIAL** \$.1000 **CONFIDENTIAL** \$.1000 **CONFIDENTIAL**	03/01/20	03 Y 03 Y 03 Y	

RRC TARIFF NO: 20700						
TYPE SERVICE PROVIDED						
RVICE DESCRIPTION	OTHER TYPE DESCRIPTION					
npression						
hering						
er(with detailed explanation)	Prorata Fuel & Line Loss or Gain					
r ł	RVICE DESCRIPTION npression hering	RVICE DESCRIPTION OTHER TYPE DESCRIPTION npression hering				

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME:	CROSSTEX N TEXAS GATHE	RING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 20974		
DESCRIPTION: Transmission Miscellaneous	STATUS:	A
OPERATOR NO: 190720		
ORIGINAL CONTRACT DATE: 05/01/2008	RECEIVED DATE: 03/	16/2009
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 05/	01/2013
INACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMENT: 5 Years from 1st flow/ YTY Thereafter	r	
REASONS FOR FILING		
NEW FILING: Y RRC DOCKET NO):	
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): First Flow - 5/1/08, previously assigned	under a non-utility	
CUSTOMERS		
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? DELI	VERY POINT
27586 **CONFIDENTIAL**		
	Y	
CURRENT RATE COMPONENT		
RATE COMP. ID DESCRIPTION		
GTH00031 1)Gathering: \$0.25/MMBtu 2)Compression: \$0.05/Mcf		
3)Actual Fuel, line loss and unaccountable.		
RATE ADJUSTMENT PROVISIONS:		
None		

RRC COID:

6769

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TN	A RRC TAF	RIFF NO:	20974			
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
69172	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	Ne Ne				
Customer	27586	**C	ONFIDENTIAL**			
69173	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
69174	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
69175	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
69176	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
69177	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
69178	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
69179	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
68657	D	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
69171	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C	ONFIDENTIAL**			
L						

RRC COID: 6	769	COMPAN	Y NAME: CRO	OSSTEX N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	1 RRC TAF	RIFF NO:	20974			
DELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CH		CONFIDENTIAL	
69180	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C0	ONFIDENTIAL**			
69181	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C0	ONFIDENTIAL**			
69182	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C0	ONFIDENTIAL**			
69183	R	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C0	ONFIDENTIAL**			
69184	D	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C(ONFIDENTIAL**			
69185	D	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C0	ONFIDENTIAL**			
69186	D	MMBtu	\$.2500	05/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	27586	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE DESCRIPTION		
J	Compression					
Ι	Gathering					
М	Other(with detaile	d explanation)	Actual Fuel, line loss & unaccountable	gas	

RRC COID:	6769	COMPAN	IY NAME:	CROSSTEX N TEXAS GATHERING, L.P.		
		00000		· · · · · · · · · · · · · · · · · · ·		
TARIFF CODE:	ТМ	RRC TARIFF NO:	20974			
TUC APPLICABII	JTY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affil	iated.					
	The parties are armated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

RRC COID: 6	6769 C	COMPANY NA	ME: CROSSTEX	N TEXAS GATHE	RING, L.P.	
TARIFF CODE: T	M RRC TAR	IFF NO: 21164				
DESCRIPTION:	Transmission Miscellane	ous		STATUS: A	A	
OPERATOR NO:	190720					
ORIGINAL CO	NTRACT DATE: 12	/01/2007	DF	CEIVED DATE: 04/1	3/2009	
	BERVICE DATE:	01/2007			1/2017	
	NACTIVE DATE:			DMENT DATE:		
CONTRACT CON	MMENT: 10 Years/ Y	TY Thereafter				
REASONS FOR FIL	ING					
NEW FILING: N	1	RRC DOCK	ET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Contract Add	ninistration clerical	error; Assigned from Cu	st. id 29651, effective 5/1/0	8.	
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u></u>	CONF	IDENTIAL? <u>DELIV</u>	ERY POINT	
29652	**CONFIDENTIAL**					
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTION					
GTH00140-1	2)Compression: \$0.	075/Mcf per stage.	Gatherer shall deduct shi	s prorata share of fuel, if an pper's prorata share of com Icf. plus shipper's prorata s		nted for.
RATE ADJUSTME	ENT PROVISIONS:					
None						
DELIVERY POINTS						
<u>ID</u>	<u>TYPE</u>		URRENT CHARGE	EFFECTIVE DATE		
69170		MMBtu \$.25	00	12/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29652	**CONFID	ENTIAL**			
69937		MMBtu \$.25	00	12/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	29652	**CONFID	ENTIAL**			
Custolliei			·			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DESCI	RIPTION	OTHER	TYPE DESCRIPTION		
J	Compression					
I	Gathering					
M	Other(with detailed	explanation)	Treating-	Prorata Fuel-Gas Loss-Una	ccounted for	
171	Uner with detailed	(Apranation)				

RRC COID: 6	COMPAN	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.			
TARIFF CODE: T	M RRC TARIFF NO:	21164			
TUC APPLICABILIT	Y				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
Competition does or di	d exist either with another gas utility	ty, another supplier of natural gas, or a supplier of an alternative form of energy.			

RRC COID: 6	769 COMPA	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	A RRC TARIFF NO:	21189
DESCRIPTION:	Fransmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CO	NTRACT DATE: 10/01/2007	RECEIVED DATE: 04/13/2009
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 10/01/2012
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT CON	IMENT: 5 Years/ YTY Therea	fter
REASONS FOR FILI	NG	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): None	
OTHER(E	XPLAIN): Contract Administration	on Error.
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27586	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
GTH00134	\$75 for any point of receipt in	2)Compression: \$0.075/Mcf. 3)Treating: \$0.05/Mcf if CO2 at the point of receipt is > 2.0%. 4)Meter Fee: a which volume < 300/Mon. 5)Escalation: On the 2nd anniversary date (10/1/09) from the effective date, rata share of system fuel, line loss and gas lost & unaccountable.
RATE ADJUSTME	NT PROVISIONS:	
None		
DELIVERY POINTS		
ID	TYPE UNIT	
69170	D MMBt	a \$.1200 10/01/2007 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27586 **	CONFIDENTIAL**
69937	R MMBt	ı \$.1200 10/01/2007 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27586 **	CONFIDENTIAL**
Customer		
TYPE SERVICE PRO	VIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
I	Gathering	
М	Other(with detailed explanate	on) Meter Fee, Treating, Prorata share of fuel, line loss & gas accounted for; Rates Escalate - 2nd Anniv. date

RRC COID:	6769	COMPAN	NY NAME:	CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE:	ТМ	RRC TARIFF NO:	21189		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affili	ated.				
Competition does or	did exist eith	her with another gas utility	, another supplier	of natural gas, or a supplier of an alternative form of energy.	

RRC COID: 676	69 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 21335
DESCRIPTION: Tra	nsmission Miscellaneous STATUS: A
OPERATOR NO:	190720
ORIGINAL CONT	RACT DATE: 01/01/2009 RECEIVED DATE: 05/21/2009
INITIAL SER	EXVICE DATE: TERM OF CONTRACT DATE: 01/01/2019
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	IENT: 10 Yrs.; YTY Thereafter
REASONS FOR FILING	3
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE	E NO:
AMENDMENT(EXP	LAIN): None
OTHER(EXP	LAIN): None
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
29956 *	*CONFIDENTIAL**
	Y
CURRENT RATE COMI	PONENT
RATE COMP. ID	DESCRIPTION
GTH00174	1)Gathering: \$0.12/MMBTu 2)Redelivery Fee: \$0.05/MMBtu for all volumes delivered by Crosstex to North Johnson System. 3)Compression Fee (charged on POR volumes, based on CDPs PSIG: >350.0@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15. 4)Fuel: Pro-rata share Gas Lost and unaccounted for calculated as fuel, loss & unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%. 5)Processing Fee: \$0.20/MMBtu & allocate any plant fuel and shrinkage. 6)Shipper shall reimburse Crosstex: If additional, increased, or subsequently applicable assessments, fees, or other charges arising after effective date.
RATE ADJUSTMENT	۲ PROVISIONS:
None	

RRC COID: 6	769 CON	MPANY NA	ME: CROSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TARIFF	NO: 21335				
DELIVERY POINTS						
<u>ID</u>			URRENT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u> Y	
64062		IMBtu \$.12	00	01/01/2009	Ĭ	
DESCRIPTION:	**CONFIDENTIAL**]	
Customer	29956	**CONFID	ENTIAL**			
64063	R M	IMBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			
64064	R M	AMBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			
64060	R M	/MBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			
64061	R M	AMBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			
64065	R M	IMBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			
64478	R M	AMBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			
64479	R M	AMBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			
70242	R M	IMBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			
70243	R M	IMBtu \$.12	00	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	29956	**CONFID	ENTIAL**			

RRC COID: 6	769	COMPAN	Y NAME: CROSSTEX	N TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TN	A RRC TAI	RIFF NO:	21335			
DELIVERY POINTS						
<u>ID</u> 70244	TYPE R	<u>UNIT</u> MMBtu	CURRENT CHARGE \$.1200	EFFECTIVE DATE 01/01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL		Q.1200	01/01/2009	1	
	29956		ONFIDENTIAL**			
Customer						
70245	R	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C(ONFIDENTIAL**			
70246	R	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C(ONFIDENTIAL**			
70247	R	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C(ONFIDENTIAL**			
70248	R	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C0	ONFIDENTIAL**			
70249	R	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C0	ONFIDENTIAL**			
70250	R	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C0	ONFIDENTIAL**			
70251	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C0	ONFIDENTIAL**			
70252	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	29956	**C(ONFIDENTIAL**			
70253	D	MMBtu	\$.1200	01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL	_**				
Customer	29956	**C0	ONFIDENTIAL**			

RRC COID: 6	769	COMPANY	Y NAME: CRO	OSSTEX N	TEXAS GATHERI	NG, L.P.	
TARIFF CODE: TM	I RRC TA	ARIFF NO:	21335				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
70254	D	MMBtu	\$.1200		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29956	**CC	NFIDENTIAL**				
70255	D	MMBtu	\$.1200		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29956	**CC	NFIDENTIAL**				
70256	D	MMBtu	\$.1200		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29956	**CC	ONFIDENTIAL**				
70257	D	MMBtu	\$.1200		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29956	**CC	ONFIDENTIAL**				
70258	D	MMBtu	\$.1200		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29956	**CC	NFIDENTIAL**				
70259	D	MMBtu	\$.1200		01/01/2009	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	29956	**CC	ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER T	YPE DESCRIPTION		
J	Compression						
I	Gathering						
М	Other(with detai	led explanation)	1	Redelivery unaccounted		share of actual fuel/Gas lost &	
TUC APPLICABILITY	Z						

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769	COMPAN	NY NAME: CROSSTEX N TEXAS GA	ATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	21361	
DESCRIPTION: Transmis	ssion Miscellaneous	ST	ATUS: A
OPERATOR NO: 19072	20		
ORIGINAL CONTRAC	CT DATE: 02/01/2009	RECEIVED DATE:	09/04/2009
INITIAL SERVIC	E DATE:	TERM OF CONTRACT DATE:	03/01/2009
INACTIV	E DATE:	AMENDMENT DATE:	
CONTRACT COMMENT	C: 3/1/09 - 8/31/09; MTM	I Thereafter	
REASONS FOR FILING			
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCE NO	:		
AMENDMENT(EXPLAI	N): None		
OTHER(EXPLAIN	N: Confirmation Agrt. dtd.	3/1/09	
CUSTOMERS			
CUSTOMER NO CUST	FOMER NAME	CONFIDENTIAL?	DELIVERY POINT
30165 **COI	NFIDENTIAL**		
		Y	
CURRENT RATE COMPONI	ENT		
RATE COMP. ID DE	ESCRIPTION		
act Co	ual compressor fuel and line nditioning Fee: \$0.15/MMB	69173): \$0.15/MMBtu. 2)Compression: \$0.05 per M e loss/unaccounted for incurred on the gathering sys Btu, 100% of pro-rata share of net operating result fr (including fuel & shrinkage).	
RATE ADJUSTMENT PR	OVISIONS:		
None			

RRC COID: 6	769	COMI	PANY N	AME: CRO	DSSTEX N	TEXAS GATHERI	ING, L.P.	
TARIFF CODE: TM	1 R	RC TARIFF NO	D: 2136	51				
DELIVERY POINTS								
ID	<u>T</u> Y	<u>(PE UN</u>		CURRENT CI	IARGE	EFFECTIVE DATE	CONFIDENTIAL	
68656		D MM	Btu \$.	1500		02/01/2009	Y	
DESCRIPTION:	**CONFID	ENTIAL**						
Customer	30165		**CONFI	DENTIAL**				
68657		D MM	Btu \$.	1500		02/01/2009	Y	
DESCRIPTION:	**CONFID	ENTIAL**						
Customer	30165		**CONFI	DENTIAL**				
68659		D MM	Btu \$.	1500		02/01/2009	Y	
DESCRIPTION:	**CONFID	ENTIAL**						
Customer	30165		**CONFI	DENTIAL**				
68839		D MM	Btu \$.	1500		02/01/2009	Y	
DESCRIPTION:	**CONFID	ENTIAL**						
Customer	30165		**CONFI	DENTIAL**				
69173		R MM	Btu \$.	1500		03/01/2009	Y	
DESCRIPTION:	**CONFID	ENTIAL**						
Customer	30165		**CONFI	DENTIAL**				
TYPE SERVICE PROV	VIDED							
TYPE OF SERVICE	SERVIC	CE DESCRIPTIO	<u>NC</u>		OTHER T	YPE DESCRIPTION		
J	Compres	sion						
Ι	Gathering	g						
М	Other(wi	th detailed explar	nation)		Compressor	r Fuel/Shrinkage/Condition	ing Fee	
TUC APPLICABILITY	ľ							
FACTS SUPPORTIN	G SECTION	104.003(b) APP	LICABIL	ITY				
NOTE: (This fact car	Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did	exist either w	ith another gas ut	ility, anoth	er supplier of n	atural gas, or a	a supplier of an alternative	form of energy.	

RRC COID: 67	69 COMPA	NY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	21476
DESCRIPTION: Tr	ansmission Miscellaneous	STATUS: A
OPERATOR NO:	190720	
ORIGINAL CON	TRACT DATE: 06/15/2009	RECEIVED DATE: 07/23/2009
	RVICE DATE:	TERM OF CONTRACT DATE: 07/01/2012
INA	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: 3 Yrs1st day of mo.	after 1st del./Yr
REASONS FOR FILIN	G	
NEW FILING: Y	RR	C DOCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30878	**CONFIDENTIAL**	
		Y
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
GTH00184		2)Compression: Pressure (Psig) at each POR- >450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.15/0- : CO2 (MOL%) per MCF - 2.0%-2.5%@\$0.07>2.5%-<3.0%@\$0.08/>3.0%-<3.5%@\$0.09.
	4)Dehydration: \$0.015/Mcf; a	llocable portion of treating fuel charges related to treating & dehydration. 5)Maintenance & Meter Fee:
		blume well. 6)Escalation: Each 1 year anniversary date.
RATE ADJUSTMEN	I PROVISIONS:	
None DELIVERY POINTS		
ID	TYPE UNIT	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
70241	D MMBtu	
DESCRIPTION:	**CONFIDENTIAL**	
Gradaman	30878 **	CONFIDENTIAL**
Customer	50070	
71029	R MMBtu	a \$.3500 06/15/2009 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	30878 **	CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation	on) Treating, Dehy, Maintenance & Meter Fees; Allocable Treating Fuel.

RRC COID:	5769 COMPAN	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T	M RRC TARIFF NO:	21476
TUC APPLICABILIT	Y	
Neither the gas utility r	NG SECTION 104.003(b) APPLIC	
affiliated p		104.005(b) transaction if the rate to be charged of offerred to be charged is to an
Competition does or di	d exist either with another gas utility	lity, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 COMPAN	NY NAME: CROSSTEX N TEXAS G.	ATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO:	21748	
DESCRIPTION: 7	ransmission Miscellaneous	ST	ATUS: A
OPERATOR NO:	190720		
ORIGINAL CON	NTRACT DATE: 06/01/2009	RECEIVED DATE:	08/31/2009
INITIAL SI	ERVICE DATE:	TERM OF CONTRACT DATE:	05/31/2014
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	MENT: 4 yrs & 11 mos./MTM		
REASONS FOR FILL	NG		
NEW FILING: Y	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	KPLAIN): None		
OTHER(EX	(PLAIN): None		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
27676	**CONFIDENTIAL**		
		Y	
CURRENT RATE CON	MPONENT		1
RATE COMP. ID	DESCRIPTION		
GTH00183	449.9@\$0.053971/250-349.9@ gas compressed immediately u delivered by Shipper at POR. 3 <3.00% @\$0.043177/>3.00%-<	npression: Avg. Monthly Operating Pressure (psig) 2\$0.107942/150-249.9@\$0.161913/0.0-149.9@\$0. pstream of Gatherer's compression facilities which Dreating Fee: CO2 (MOL%) per MCF - 2.00%-2. <3.50% @\$0.053971. 4)Dehy Fee: \$0.005397/Mcf. 75.00 for volumes less than 300/MCF per Month at	215884 (Pro rata portion of actual measured fuel for shall not exceed 6.00% of total volume of gas 50% @\$0.032383/>2.5%- 5)Fuel: pro rata share of treating & dehy fuel.
RATE ADJUSTME	NT PROVISIONS:		

RRC COID: 6	769 CO	MPAN	YNAME: CR	OSSTEX N TEX	KAS GATHERI	NG, L.P.	
TARIFF CODE: TM	1 RRC TARIF	F NO:	21748				
DELIVERY POINTS							
<u>ID</u> 71145	<u>TYPE</u> R	<u>UNIT</u> Mcf	<u>CURRENT CI</u> \$.3000	HARGE <u>EFI</u>	5ECTIVE DATE 06/01/2009	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	CONFIDENTIAL**				
71146	R	Mcf	\$.3000		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	CONFIDENTIAL**				
71159	R	Mcf	\$.3000		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	ONFIDENTIAL**				
70241	D	Mcf	\$.3000		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	CONFIDENTIAL**				
71144	R	Mcf	\$.3000		06/01/2009	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	27676	**C	CONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE		PTION		OTHER TYPE D	ESCRIPTION		
J	Compression						
I	Gathering		X.	Treating Deby M	aintananca & Matar	Fees; Allocable Fuel	
M	Other(with detailed ex	xplanatio	n)	Trading, Deny, M			
TUC APPLICABILITY	2						
FACTS SUPPORTIN	G SECTION 104.003(b) A	APPLIC	ABILITY				
	or the customer had an unfa nnot be used to support a So peline.)				ed or offerred to be cl	harged is to an	
Competition does or did	exist either with another g	as utility,	another supplier of n	atural gas, or a suppli	ier of an alternative f	form of energy.	

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM RRC TARIFF NO: 21803
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2009 RECEIVED DATE: 09/04/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 3 Yrs. from effec. date; YTY thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27575 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
GTH00181 1)Gathering - \$0.35/MMBtu. 2)Compression: \$0.15/Mcf. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.06/>2.50%- <3.00% @\$0.08/>3.00% -<3.50% @\$0.10. 4)Dehydration: \$0.015/Mcf. 5)Maintenance & Meter Fee: \$75.00/month/Low Volume Well (<300 Mcf). 6) Fees escalate: each 1 year anniversary date.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
65946 D MMBtu \$.3500 05/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27575 **CONFIDENTIAL**
71147 R MMBtu \$.3500 05/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27575 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
J Compression
I Gathering
M Other(with detailed explanation) Treating, Dehy, Maintenance & Meter Fees

RRC COID: 676	COMPANY NAME: CRO	DSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 21803	
TUC APPLICABILITY		
Neither the gas utility nor	11	tions. the rate to be charged or offerred to be charged is to an
Competition does or did ex	st either with another gas utility, another supplier of na	atural gas, or a supplier of an alternative form of energy.

RRC COID: 67	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.	
TARIFF CODE: TM	RRC TARIFF NO: 21804	
DESCRIPTION: T	ransmission Miscellaneous STATUS: A	
OPERATOR NO:	190720	
ORIGINAL CON	TRACT DATE: 05/17/2009 RECEIVED DATE: 09/04/2009	
INITIAL SE	RVICE DATE: TERM OF CONTRACT DATE: 06/01/2009	
INA	ACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	MENT: 1 Month; MTM Thereafter	
REASONS FOR FILIN	lG	
NEW FILING: Y	RRC DOCKET NO:	
CITY ORDINANO	ZE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): Agrt. Date 5/17/09; Effec. Date 5/1/09.	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
26398	**CONFIDENTIAL**	
	Y	
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
GTH00185	1)Gathering Fee: \$0.25/MMBtu. 2)Compression: Points other than Jarvis System - Pressure (Psig) per Mcf - 250.0- 349.9@\$0.10/150.0-249.9@\$0.15; 50.0-149.9 @ \$0.20. 3)Treating Fees: CO2 (MOL%) per Mcf -0.0-2.0% @0.00; 2.01%- 3.50% @\$0.034/3.51-4.050% @\$0.047/4.01-4.5@\$0.059;4.51-5.0@\$0.069; 5.01-6.0@\$0.090; 6.01-6.5@\$0.100; 6.51-7.0@\$0.109; 7.01-7.5@\$0.117; 7.51-8.0@\$0.126; >8.0-to be negotiated. 4)Processing: \$0.08/MMBtu for Shipper's allocated quantity of plant intlet gas (if gas is processed). 5)Maintenance & Meter Fee: If total volume of gas delivered at any POR is less than 300 Mcf, charge \$75.00/month/applicable POR. 6)Fuel, Line Loss: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost & unaccounted for gas. 7)IEscalation: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.	
RATE ADJUSTMEN	VT PROVISIONS:	
None		
DELIVERY POINTS		
ID	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
71148	R MMBtu \$.2500 05/01/2009 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	26398 **CONFIDENTIAL**	
TYPE SERVICE PROV		
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
J	Compression	
Ι	Gathering	
М	Other(with detailed explanation) Treating, Processing, FLL, Maintenance & Meter Fees	

RRC COID: 67	69 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TM	RRC TARIFF NO: 21804
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
	the customer had an unfair advantage during the negotiations. ot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)
Competition does or did	xist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769) COMI	PANY NAME: (CROSSTEX N TEXAS O	GATHERING, L.P.	
TARIFF CODE: TM	RRC TARIFF NO	D: 21805			
DESCRIPTION: Tran	smission Miscellaneous		S	TATUS: A	
OPERATOR NO: ¹	90720				
ORIGINAL CONTI	RACT DATE: 06/01/200)9	RECEIVED DATE	E: 09/04/2009	
INITIAL SERV		Т	ERM OF CONTRACT DATE		
INAC	TIVE DATE:	_	AMENDMENT DATE		
CONTRACT COMMI	ENT: 4 Yrs. 11 Mos.; M	ΓM thereafter			
REASONS FOR FILING					
NEW FILING: Y	1	RRC DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXPI	AIN): None				
OTHER(EXPI	AIN): None				
CUSTOMERS					
CUSTOMER NO C	USTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27676 **	CONFIDENTIAL**				
			Y		
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
GTH00182	449.9@\$0.05145/250-349 compressed immediately u by Shipper at POR. 3)Trea <3.50% @\$0.05145. 4)Deb	9@\$0.1029/150-249.9 pstream of Gatherer's ting Fee: CO2 (MOL9 by Fee: \$0.005145/Mct	9@\$0.15435/0.0-149.9@\$0.2058 compression facilities which sha 6) per MCF - 2.00%-2.50%@\$0	re (psig) at each POR - Over 450@\$0.00/350- 5800 (Pro rata portion of actual measured fuel for gas all not exceed 6.00% of total volume of gas delivered 0.030870/>2.5%-<3.00% @\$0.04116/>3.00%- ing & dehy fuel. 6)Maintenance & Meter Fee: \$75.00 ach 1 year anniversary date	
RATE ADJUSTMENT					
None					
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UN</u>	IT <u>CURREN</u>	<u>r Charge</u> <u>effecti</u>	IVE DATE <u>CONFIDENTIAL</u>	
70241	D M	cf \$.2500	06/0	01/2009 Y	
DESCRIPTION: *	*CONFIDENTIAL**				
Customer 27	676	**CONFIDENTIAL*	*		
71143	R M	cf \$.2500	06/0	01/2009 Y	
DESCRIPTION: *	*CONFIDENTIAL**				
Customer 27	676	**CONFIDENTIAL*	**		
TYPE SERVICE PROVID	ED				
TYPE OF SERVICE	SERVICE DESCRIPTION	<u>DN</u>	OTHER TYPE DESCR	IPTION	
J	Compression				
I	Gathering				
М	Other(with detailed explan	nation)	Fuel, Treating, Dehy, Mai	intenance & Meter Fees	

RRC COID:	6769 COMPA	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: 7	RRC TARIFF NO:	21805
TUC APPLICABILI	ТҮ	
Neither the gas utility	ING SECTION 104.003(b) APPLIC	antage during the negotiations.
	cannot be used to support a Section 1 pipeline.)	104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or o	lid exist either with another gas utilit	ty, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: T	TS RRC TARIFF NO: 18614
DESCRIPTION:	Transmission Sales STATUS: A
OPERATOR NO:	190720
ORIGINAL CO	ONTRACT DATE: 07/01/2006 RECEIVED DATE: 10/03/2007
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007
Γ	INACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	OMMENT: 1Year/ Year to Year Thereafter
REASONS FOR FIL	LING
NEW FILING:	Y RRC DOCKET NO:
CITY ORDINAN	NCE NO:
AMENDMENT(E	EXPLAIN): None
OTHER(E	EXPLAIN): None
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27618	**CONFIDENTIAL**
	Y
CURRENT RATE CO	OMPONENT
RATE COMP. ID	DESCRIPTION
SLS01021	1) Facility Installation=one time charge of \$15,000/Permanent Lease Sales Delivery Point to be paid within 30 days of receipt of
	invoice. 2) Portable Facility=one time charge of \$6,400/Portable Lease Sales Delivery Point.
	3) Meter Fee=\$200/month/Lease Sales Delivery Point (permanent and portable). When Lease Sales Delivery Point is disconnected AND
	removed, Meter Fee will cease to be charged. 4) Meter Technician Services=\$300 to startup meter, plus actual system refurbishment costs.
	5) Devon shall be responsible for all meter damage incurred during disconnection, relocation, re-connection process.
	6) Excess Gas=97.5% of Prices of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis.

None

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64200	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64201	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64202	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64203	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64204	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64205	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64206	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64198	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64199	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64207	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64208	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64209	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64210	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64211	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64212	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64213	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64214	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64215	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64216	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64217	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64218	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**	<i><i><i><i></i></i></i></i>	0,7,01,2000	-	
	27618	**CONFIDENTIAL**			
Customer		CONTIDENTIAL			
64219	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64220	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64221	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
		# 0000	07/01/0000		
64222		\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				_
Customer	27618	**CONFIDENTIAL**			
64223	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64224	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64225	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	D **CONFIDENTIAL**	φ.σσσσ	07/01/2000	1	
	27618	**CONFIDENTIAL**			_
Customer	27010				
64226	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64227	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64229	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64230	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64231	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64232	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64233	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64234	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64235	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64236	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64237	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64238	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64239	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64240	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64241	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64242	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64243	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64244	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64245	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64246	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64247	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64248	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIF	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64249	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64250	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64251	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64252	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64253	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64254	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64255	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64256	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64257	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64258	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64259	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64260	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64261	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64262	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64263	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64264	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64265	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64266	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64267	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64268	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64269	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64270	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64271	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64272	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64273	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64274	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64275	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64276	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64277	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64278	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64279	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64280	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64281	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64282	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64283	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64284	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64285	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64286	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64287	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64288	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64289	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64290	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64291	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64292	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64293	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64294	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64295	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64296	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64297	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64298	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.					
TARIFF CODE: TS	RRC TARIFI	F NO: 18614			
DELIVERY POINTS					
<u>ID</u> 64299	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64300	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64301	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64302	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64303	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64304	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64305	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64306	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64307	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64308	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			

RRC COID: 6	769 CO	MPANY NAME: CROSSTEX	AN IEAAS GAIHEKI	NG, L.P.	
FARIFF CODE: TS	RRC TARIF	F NO: 18614			
ELIVERY POINTS					
<u>ID</u> 64309	<u>TYPE</u> D	UNIT CURRENT CHARGE \$.0000	EFFECTIVE DATE 07/01/2006	CONFIDENTIAL Y	
	_	\$.0000	07/01/2006	Ĭ	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64310	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64311	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64312	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64313	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64314	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27618	**CONFIDENTIAL**			
64315	D	\$.0000	07/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
	27618	**CONFIDENTIAL**			

I II E SERVICE I ROVIDE

TYPE OF SERVICESERVICE DESCRIPTIONMOther(with detailed explanation)

OTHER TYPE DESCRIPTION

Facility Installation/Meter Fee/Excess Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TS RRC TARIFF NO: 18615
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: ¹⁹⁰⁷²⁰
ORIGINAL CONTRACT DATE: 06/01/2007 RECEIVED DATE: 10/03/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2012
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
27617 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
SLS01163 1) Portable Facilities=one time charge of \$18,500
2) Monthly Meter Fee=\$200 each. Once a Portable Facilities is disconnected AND removed from a wellsite, Seller shall cease to charge Monthly Meter Fee.
3) Meter Technician Services Fee=\$300
4) Actual system refurbishments 5) Excess=price/MMBtu, calculated each Month on wet basis, equal to price for Prices of Spot Gas Delivered to Pipelines (/MMBtu) NGPL Texok zone-Index as reported in 1st publication each Month of Gas Daily Price Guide for Month in which deliveries are made multiplied by 97.5%.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL64188D\$.000006/01/2007Y
DESCRIPTION: **CONFIDENTIAL**
Customer 27617 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Facility Installation/Portable Facility/Meter Fee/Meter Tech Services/Meter Damage/Excess Gas

RRC COID: 6	769 COMPAN	ANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TS	RRC TARIFF NO:	: 18615
TUC APPLICABILITY	Y	
	G SECTION 104.003(b) APPLIC	
	11	antage during the negotiations. 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or dic	exist either with another gas utility,	ity, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P. 6769 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18616 **DESCRIPTION:** Transmission Sales STATUS: A 190720 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/2006 10/03/2008 **RECEIVED DATE: INITIAL SERVICE DATE:** 01/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: 1 Month/ Month to Month Thereafter **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Disconnected Receipt Point 67255, this point added in error CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 27616 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTIO**N 1) Facilities Installation= \$15,000/installation (non-refundable) due before installation of facilities. SLS01054 2) Nominal Relocation Fee=\$5,000 each (estimate). 3) Monthly Fee= \$200/Month/Facilities. 4) Gathering Fee=\$0.15/MMBtu of gas delivered at Gas Lift Sales Delivery Points. 5) Excess Volumes=price/MMBtu calculated on wet basis equal to price for Delivered Spot Gas Prices# (/MMBtu) NGPL Texok zone index as reported in 1st publication each Month of Gas Daily Daily Midpoint posting for NGPL, Texok for the month in which excess deliveries are made. **RATE ADJUSTMENT PROVISIONS:**

None

RRC COID: 6	RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.				
TARIFF CODE: TS	RRC TARIF	F NO: 18616			
DELIVERY POINTS					
ID	TYPE	<u>UNIT</u> <u>CURRENT CI</u>			
64191	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIAL**			
64192	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIAL**			
64193	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIAL**			
64189	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIAL**			
64190	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIAL**			
64194	R	\$.0000	12/01/2006	Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIAL**			
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIPTION	N	
Ι	Gathering				
М	Other(with detailed ex	(planation)	Facility Installation/Nominal Rel Gas	ocation Fee/Monthly Facility Fee/Excess	
TUC APPLICABILITY	Y				
FACTS SUPPORTIN	G SECTION 104.003(b) 2	APPLICABILITY			
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to support a So	ir advantage during the negoti ection 104.003(b) transaction in	ations. `the rate to be charged or offerred t	o be charged is to an	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 CO	MPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TS	RRC TARIF	F NO: 18617			
DESCRIPTION:	Transmission Sales		STA	ATUS: A	
OPERATOR NO:	190720				
ORIGINAL CO	NTRACT DATE: 12/01	1/2006	RECEIVED DATE:	10/03/2007	
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	12/01/2011	
IN	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	IMENT: 5 Years/ Year	to Year Thereafter			
REASONS FOR FILI	NG				
NEW FILING: Y	7	RRC DOCKET NO):		
CITY ORDINAN	CE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	XPLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27616	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT				
RATE COMP. ID	DESCRIPTION				
SLS01094	 Monthly Meter Fee Excess=price/MME 		th, on wet basis, equal to price for D	elivered Spot Gas Prices /MMBtu NC	JPL, Texok zone
			L, Texok, for month in which exces		
RATE ADJUSTME	INT PROVISIONS:				
None					
DELIVERY POINTS					
<u>ID</u> 64195	<u>TYPE</u> D	<u>UNIT</u> <u>CURRE</u> \$.0000	NT CHARGE EFFECTIV 12/01/		
	CONFIDENTIAL	φ.0000	12/01/		
DESCRIPTION:			•		
Customer	27616	**CONFIDENTIA	L**		
64196	D	\$.0000	12/01/	2006 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	27616	**CONFIDENTIA	L**		
64197	D	\$.0000	12/01/	2006 Y	
	**CONFIDENTIAL **				
DESCRIPTION:	**CONFIDENTIAL**				
DESCRIPTION: Customer	27616	**CONFIDENTIA	L**		
	27616	**CONFIDENTIA	L**		
Customer	27616 VIDED		L** <u>OTHER TYPE DESCRIF</u>	TION	

RRC COID: 676	9 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TS	RRC TARIFF NO: 18617
TUC APPLICABILITY	
	SECTION 104.003(b) APPLICABILITY
	the customer had an unfair advantage during the negotiations. of be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an line.)
Competition does or did ex	sist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6	769 CON	PANY NAME: CROSSTEX N TE	XAS GATHERING, L.P.
TARIFF CODE: TS	RRC TARIFF	O: 18683	
DESCRIPTION: 7	ransmission Sales		STATUS: A
OPERATOR NO:	190720		
ORIGINAL CON	NTRACT DATE: 10/01/2	06 RECEIVE	D DATE: 12/23/2008
	ERVICE DATE:	TERM OF CONTRAC	
IN	ACTIVE DATE:	AMENDMEN	
CONTRACT COM	MENT: 6 Months/ MTM	Thereafter	
REASONS FOR FILI	NG		
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	XPLAIN): Added Delivery l	pint & Increased Facility Installation Fee.	
OTHER(EX	(PLAIN): None		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENT	TIAL? <u>DELIVERY POINT</u>
27677	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	MPONENT		
RATE COMP. ID	DESCRIPTION		
SLS01035-1	2) Monthly Fee calculated each month o	dry basis, equal to price for Delivered Spot Ga	30 days of receipt of invoice. ded by Crosstex. 3) Excess Gas = a price per MMBTu, as Prices (per MMBTu) HSC/Beaumont, TX index (large point posting for HSC for day deliveries are made.
RATE ADJUSTME	NT PROVISIONS:		
None			
DELIVERY POINTS			
ID	<u>TYPE</u>	NIT CURRENT CHARGE EI	FFECTIVE DATE <u>CONFIDENTIAL</u>
67771	D	\$.0000	09/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27677	**CONFIDENTIAL**	
64475	D	\$.0000	10/01/2006 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27677	**CONFIDENTIAL**	
67770	D	\$.0000	08/01/2008 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27677	**CONFIDENTIAL**	
TYDE CEDVICE DD CY			
TYPE SERVICE PROV		ON OTHED TVDE	DESCRIPTION
TYPE OF SERVICE	SERVICE DESCRIPT		ion, Monthly Fee, Excess Gas
M	Other(with detailed exp		

RRC COID: 6769 CO	OMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TS RRC TARIF	F NO: 18683
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b)	APPLICABILITY
Neither the gas utility nor the customer had an unf NOTE: (This fact cannot be used to support a S affiliated pipeline.)	air advantage during the negotiations. section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did exist either with another g	gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 676	9 CO	MPANY NAME:	CROSSTEX N TEXAS GA	ATHERING, L.P.	
TARIFF CODE: TS	RRC TARIFF	NO: 20565			
DESCRIPTION: Tran	nsmission Sales		STA	ATUS: A	
OPERATOR NO: ¹	190720				
ORIGINAL CONT	RACT DATE: 10/01/	/2008	RECEIVED DATE:	12/23/2008	
INITIAL SER	VICE DATE:		TERM OF CONTRACT DATE:	11/01/2008	
INAC	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	ENT: 1 Month/ MTM	1 Thereafter			
REASONS FOR FILING	ŕ				
NEW FILING: Y		RRC DOCKET NO):		
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): None				
CUSTOMERS					
CUSTOMER NO C	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
27616 **	*CONFIDENTIAL**				
			Y		
CURRENT RATE COMP	PONENT				
RATE COMP. ID	DESCRIPTION				
SLS01256	1) Monthly Maintenand	ce & Operation Fee: \$20	00 2) Price: \$0.20/MMBtu 3) Excess	volumes = GDD NGPL TXOK flat	1
RATE ADJUSTMENT	PROVISIONS:				
None					
DELIVERY POINTS					
ID			NT CHARGE EFFECTIV		
68573	D	\$.0000	10/01/	2008 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 2	7616	**CONFIDENTIA	L**		
68574	D	\$.0000	10/01/	2008 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 2	7616	**CONFIDENTIA	L**		
TYPE SERVICE PROVII					
TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESCRIP	TION	
M	Other(with detailed ex		Operation & Maintenance F		
141	Sulei (with detailed ex	pranation)	- I · · · · · · · · · · · · · · · · · ·		

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
TARIFF CODE: TS	RRC TARIFF NO: 20565
TUC APPLICABILITY	
Neither the gas utility nor the cust	ION 104.003(b) APPLICABILITY tomer had an unfair advantage during the negotiations. sed to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did exist eith	her with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.