

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 17888

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/17/2005 **RECEIVED DATE:** 09/03/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/06/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrected orig. contract & effec. dates; Updated receipt and delivery points.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00075	Shipper agrees to pay Gatherer a gathering fee of three and one half cents (\$0.035) per MMBTU for all quantities to fas gathered at the Receipt Point. Gatherer shall not deduct fuel, gas lost, unaccountable gas or any other quantities from the quantities of gas redelivered for Shipper's account.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 17888**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71156	R	MMBtu	\$.0350	04/06/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
71157	R	MMBtu	\$.0350	04/06/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
71158	R	MMBtu	\$.0350	04/06/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
71149	D	MMBtu	\$.0350	04/06/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
71150	D	MMBtu	\$.0350	04/06/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 17889**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 04/06/2006 **RECEIVED DATE:** 02/22/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/06/2016

INACTIVE DATE: **AMENDMENT DATE:** 09/19/2005

CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00076	Shipper agrees to pay Gatherer a gathering fee of fifteen cents (\$0.15) per MMBtu for all quantities of gas gathered at the SE Receipt point and a gathering fee of nine cents (\$0.09) per MMBtu for all quantities of gas gathered at the NE Receipt Point. Transporter shall not deduct fuel, gas lost, unaccountable gas or any other quantities from the quantities of gas redelivered for Shipper's account.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59222	D	MMBtu	\$.0900	02/17/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
59222	D	MMBtu	\$.1500	02/17/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 17889**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 17925

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 01/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2016
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2008
CONTRACT COMMENT: 15 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Escalation & Expansion Fees
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086	1)Gathering: \$0.25 per MMBtu at Receipt Point. Jarvis System: Pressure (Psig) Fee (\$ per Mcf) 250-349.9 \$0.20 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20 2)Compression Fee: Points Other than \$0.10 150-249.9 \$0.15 50-149.9 Points on Jarvis System: 300-349.9 3)Dehydration Fee: Jarvis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered at each Point of Receipt. 4)Gas Processing Fee: \$0.08 MMBTu 5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% 0.02. 01%-3.5% 3.4 3.51%-4.0% 4.7 4.01%-4.5% 5.9 4.51%-5.0% 6.9 5.01%-6.0% 9.0 6.01%-6.5% 10.0 6.51%-7.0% 10.9 7.01%-7.5% 11.7 7.51%-8.0% 12.6 Above 8.0% To be negotiated 6)Low Volume Fee: If total volume of gas delivered at any POR is less than 300 Mcf during any month, Gatherer shall charge a maintenance and meter fee of \$75.00 per applicable POR. 7)Fuel, Shrinkage etc: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost and unaccounted for gas. And fuel associated with Gathering, Compression, Dehy & Processing. 8) Escalation Fee: 30% If 5 Yr. Term Extension - For compression, gathering, dehydration, treating & processing. 9) Expansion Fees: Cost associated with system expansion as per contract.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 17925**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61940	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61938	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61939	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61941	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61942	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61943	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61944	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61945	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61946	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					
61947	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26398 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 17925

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61948	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
61949	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
61950	D	MMBtu	\$.2500	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Processing, Maintenance & Meter fee; Expansion Fees; and Misc. Rate Component Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18487

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 09/04/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Component - Fee Escalation

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27566	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00121-1	1)Gathering: \$0.381867/MMBTu. 2)Additional Gathering Fee: \$0.09/MMBTu if redelivered from the Azle Plant Tailgate to Alliance Interconnection into Crosstex NTPL. 3)Compression Fee: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.054552/250-349.9@\$0.109105/150.0-249.9@ \$0.163657. 4)Fuel Charges - related to treating fuel & processing. 5)Treating Fees: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.060008/>2.50%-<3.00% @\$0.067645/>3.00% <3.50% @\$0.081829 + fuel. 6)Dehydration: \$0.005455/Mcf. 7)Processing Fee: \$0.087284/MMBTu + fuel related. 8)Maintenance and Meter Fee: \$75/Month where deliveries less than 300/MCF Month. 9)Escalation: All fees eligible on annual contract anniversary - June 1st.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18487**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64050	R	MMBtu	\$.3819	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27566	**CONFIDENTIAL**			
69935	R	MMBtu	\$.3819	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27566	**CONFIDENTIAL**			
69936	R	MMBtu	\$.3819	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27566	**CONFIDENTIAL**			
64048	R	MMBtu	\$.3819	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27566	**CONFIDENTIAL**			
64049	R	MMBtu	\$.3819	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27566	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Processing, Treating, Maintenance & Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18495

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 09/11/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 Years

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27569	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00096	1)Gathering: \$0.09 (Tailgate of Azle/Silvercreek Plant) \$0.07 (AMI Area/TRWD) \$0.06 (Dean Brown Browder/Smelley) \$0.06 (Winston McFarland) 2)Compression Fee: (Winston McFarland Point or any established near Winston McFarland Lease) Pressure (Psig) per MCF - 250-349.9@\$0.10/150-249.9@\$0.15/0-149.9@\$0.20 3)Fuel for compression from 150 psig to 900 psig at Plant. 4)Dehy: \$0.015/MCF (Delivered atWinston McFarland Point or any established near Winston McFarland Lease) and Prorata share of actual fuel (estimated at 1.75%)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18495**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64086	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27569	**CONFIDENTIAL**			
64087	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27569	**CONFIDENTIAL**			
64088	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27569	**CONFIDENTIAL**			
64089	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27569	**CONFIDENTIAL**			
64084	D		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27569	**CONFIDENTIAL**			
64085	D		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27569	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration, Fuel Pro-rata share

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18496**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 09/12/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2012
INACTIVE DATE: **AMENDMENT DATE:** 08/18/2008
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Added Receipt Points.
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00120	<p>1)Gathering Fees S Crowley Receipt Point:</p> <p>Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ</p> <p>2)Gathering Fees N Crowley Receipt Point:</p> <p>Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.085/MMBTu MDQ Interruptible Gathering Fee: \$0.125/MMBTu when in excess of MDQ</p> <p>3)Gathering Fees Godley Receipt Point:</p> <p>Reservation Fee: \$0.065/MMBTu multiplied by MDQ, multiplied by days in month. Commodity Fee: \$0.02/MMBTu for all quantities of gas delivered (from Godley, South Crowley, North Crowley) IIT Gathering Fee: \$0.05/MMBTu for deliveries (from Godley, South Crowley, North Crowley) made in excess of MDQ.</p> <p>4)Treating Fees when carbon dioxide in excess of 2%: a)Proated Actual Treating Fuel b)CO2MOL% per MCF - 2.00%-2.50% @\$0.042/>2.50%-3.00% @\$0.057/>3.00%-3.50% @\$0.072/3.50% or greater@negotiated price.</p> <p>5)Low Pressure Compression Fees: a)Proportionate Actual Fuel and/or Electrical b)Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0-149.9@\$0.15</p> <p>6)High Pressure Compression Fees: Suction Pressure 750-850 Psig @\$0.05/MCF (Godley, South Crowley, North Crowley)</p> <p>7)Fuel: Prorate share of actual fuel and gas lost and unaccounted for.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18496**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64072	R		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64073	R		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64074	R		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64070	R		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64071	R		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64075	D		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64076	D		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64078	D		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64079	D		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64480	R		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18496

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64481	R		\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
66726	R	MMBTu	\$.0000	03/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
66946	R	MMBTu	\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
67256	R	MMBTu	\$.0000	08/18/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
67257	R	MMBTu	\$.0000	08/18/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation, Commodity, Treating and Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18497**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00118	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel- Allocable portion not to exceed 5%. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorata Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountalbe.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64068	D		\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64069	R		\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64076	D		\$.0000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18497

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter, Fuel and Electrical Power Allocation

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18498

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00110	1)Gathering: Per MMBTu/D - 0-2000@\$0.30/2001-4000@\$0.25/4001-8000@\$0.20/Greater than 8000@\$0.15 (Plus Fuel and Gas Lost) 2)Compression Fee: Over 350.0@\$0.05/150.0-349.9@\$0.10/150-349.9@\$0.0-149.9@\$0.15 (Electrical Power Charges - Allocated portion) 3)Fuel-Gas lost, unaccountable gas etc. 4)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005 5)Dehydration: \$0.005/MCF all volumes of Shipper's gas at POR. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64066	D		\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
64067	R		\$0.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
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TARIFF CODE: TM	RRC TARIFF NO: 18498
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration, Maintenance & Meter, Fuel and Electrical Power Allocation

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18500

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2015
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27568	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR01122	1)Gathering Margin: \$0.31320/MMBTu if exceeds 7500 MCF/d for 6 consecutive month margin \$0.25/MMBTu 2)Compression Fee: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.0522/150-349.9@\$0.1044/0-149.9@\$0.1566 (Electrical Power Charges - Related to Compression) 3)Fuel-Allocable portion 4)Processing:\$0.8352/MMBTu (Fuel & Electrical Power Charges Related to Processing:Allocated share) 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18500

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64080	R		\$.0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27568	**CONFIDENTIAL**			
64081	R		\$.0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27568	**CONFIDENTIAL**			
64082	R		\$.0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27568	**CONFIDENTIAL**			
64083	R		\$.0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27568	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Maintenance & Meter, Fuel and Electrical Power Allocation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18501**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
GTH00107	Gathering: \$0.25 per MMBTu at Receipt Point.				
	Compression Fee: Points Other than Jarvis System: Pressure (Psig)		Fee (\$per Mcf) 250-349.9		\$0.10
	150-249.9	\$0.15 50-149.9	\$0.20 Points on Jarvis System: 300-349.9		\$0.05
	150-299.9	\$0.10 50-149.9	\$0.15 Under 50		\$0.20
	Dehydration Fee: Jarvcis System Only - Shipper shall pay to Gatherer a dehydration fee of \$0.0075 per Mcf for gas delivered a each Point of Receipt.				
	Gas Processing Fee: \$0.08 MMBTu. Pro-rata share of Fuel and Electrical Power Associated with Gathering, Compression, Dehydration and Processing of gas.				
	Treating Fee: CO2 MOL%	Cents MCF 0.0%-2.0%	0.0 2.01%-3.5%	3.4 3.51%-4.0%	4.7 4.01%-
	4.5% 5.9 4.51%-5.0%	6.9 5.01%-6.0%	9.0 6.01%-6.5%	10.0 6.51%-7.0%	10.9 7.01%-
	7.5% 11.7 7.51%-8.0%	12.6 Above 8.0%	To be negotiated		

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18501**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64092	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
64093	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			
64094	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
K	Exchange	
M	Other(with detailed explanation)	Treating and Pro-rata share of Fuel & Electrical Power

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18502

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/01/2007 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 02/28/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-4	Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64094	R	MMBTu	\$.2500	02/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18503

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-3	Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64093	R	MMBTu	\$.2500	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18504

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/16/2006 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-2	Shipper agrees to pay Gatherer a gathering fee of \$0.25 per MMBTu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64092	R	MMBTu	\$.2500	10/16/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18505

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/19/2006 **RECEIVED DATE:** 09/11/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2006
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00086-1	Shipper agrees to pay Gatherer a gathering fee of \$0.05 per MMBTu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64091	R	MMBTu	\$.0500	10/19/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18506

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/16/2006 **RECEIVED DATE:** 09/12/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/16/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27570	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																		
GTH00100	1)Gathering: Gathering: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 (Plus Fuel and Gas Lost, Unaccountable Gas) 2)Expansion Line Gathering Fee: \$0.30/MMBTu gas into each Expansion Line. 3)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0-149.9@\$0.15 4)Treating Fee: <table border="1"> <thead> <tr> <th></th> <th></th> <th></th> <th></th> <th>CO2 MOL%</th> <th>Cents MCF</th> </tr> </thead> <tbody> <tr> <td>2.0%</td> <td>0.02.01%-3.5%</td> <td>3.43.51%-4.0%</td> <td>4.74.01%-4.5%</td> <td>5.94.51%-5.0%</td> <td>6.95.01%-</td> </tr> <tr> <td>6.0%</td> <td>9.06.01%-6.5%</td> <td>10.06.51%-7.0%</td> <td>10.97.01%-7.5%</td> <td>11.77.51%-8.0%</td> <td>12.6</td> </tr> </tbody> </table> 5)Processing: Per MMBTu/D - 0-5000@\$0.30/5001-10000@\$0.25/10001-15000@\$0.20/Greater than 15001@\$0.15 6)Maintenance & Meter Fee \$75.00 for volumes less than 300/MCF per Month 7)Fuel: Allocated for Processing gas. 8)Dehydration: \$0.005/MCF 9)Electrical Power Charges: Associated with Treating, Dehydration and Processing.					CO2 MOL%	Cents MCF	2.0%	0.02.01%-3.5%	3.43.51%-4.0%	4.74.01%-4.5%	5.94.51%-5.0%	6.95.01%-	6.0%	9.06.01%-6.5%	10.06.51%-7.0%	10.97.01%-7.5%	11.77.51%-8.0%	12.6
				CO2 MOL%	Cents MCF														
2.0%	0.02.01%-3.5%	3.43.51%-4.0%	4.74.01%-4.5%	5.94.51%-5.0%	6.95.01%-														
6.0%	9.06.01%-6.5%	10.06.51%-7.0%	10.97.01%-7.5%	11.77.51%-8.0%	12.6														

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18506

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64095	R		\$.0000	10/16/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27570	**CONFIDENTIAL**			
64096	R		\$.0000	10/16/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27570	**CONFIDENTIAL**			
64097	D		\$.0000	10/16/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27570	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Dehy, Treating, Maintenance & Meter Fees, Fuel allocated for processing and Electrical associated with treating, Dehy and Processing

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18507**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 07/28/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correction: Changed Effec. Date of Pts. to 9/1/08.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30149	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00123	1)Gathering: \$0.0360150/MMBTu 2)Expansion Line Gathering Fee: \$0.35/MMBTu until payout. Discontinued fee with 4/2008. 3)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.102900/150-249.9@\$0.154350/0-149.9@\$0.205800 4)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.043218/>2.50%<-3.00%@\$0.058653/>3.00%<-3.50%@\$0.074088 5)Maintenance & Meter Fee \$75.00 for volumes less than 300/MCF per Month /low volume meter. 6)Dehydration: \$0.005145/MCF 7)Electrical Power Charges: Pro-rata share for Treating, Dehydration and Compression. 8) All fees each 1 yr. anniversary effective date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64066	D	MMBTu	\$.3602	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30149 **CONFIDENTIAL**					
64098	D	MMBTu	\$.3602	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30149 **CONFIDENTIAL**					
68572	R	MMBTu	\$.3602	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 30149 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
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TARIFF CODE: TM	RRC TARIFF NO: 18507
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fees

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18508**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/07/2006 **RECEIVED DATE:** 05/13/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/07/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Cust. Name Chg. & Rates Esc. Annually from Effec. Date (correction of contract dates); Deleted inactive pt. - 64100; Late due to Contract Admin error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30162	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00117-1	1)Gathering Margin: \$0.272571/MMBTu. 2)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.054514/250-349.9@\$0.109029/150-249.9@\$0.163542. 3)Processing: \$0.087222/MMBTu. 4)Fuel: Associated with Processing. 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month. 6)Escalation: 1 yr. anniversary for compression, gathering & processing. 7)Products Settlement Value = 95%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64099	R	MMBTu	\$.2726	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30162	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Maintenance & Meter Fees, Processing, Fuel for Processing.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18508

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18509

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/20/2009

INITIAL SERVICE DATE: 12/12/2006 **TERM OF CONTRACT DATE:** 11/01/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 3 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): 2nd Anniv. of Effec. Date 12/12/06 - Esc. of compression, gathering margin & treating fees. (Corrected rate, added receipt pt. & initial srv. date.)

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27574	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00105-1	1)Gathering Margin: \$0.212060/Mcf 2)Compression: Pressure (Psig) per MCF - Non Jarvis System POR: 250.0-349.9@\$0.106030/150.0-249.9@\$0.159045/50.0-149.9@\$0.212060. Jarvis System POR: 300.0-349.9@\$0.053015/150.0-299.9@\$0.106030/50.0-149.9@\$0.159045/Under 50.0@\$0.212060. 3)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.031809/>2.50%-<3.00% @\$0.042412/>3.00%-<3.50% @\$0.053015; b)Dehydration Fee:\$0.005302/Mcf 4)Fuel:-Associated with Transportation, Compression & Treating. 5)Processing: \$0.084824/MMBtu. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 250/MCF per Month. 7)Escalation: Compression, Gathering Margin & Treating Fees escalated on 2nd anniversary of effective date, 12/12/06 and each anniversary thereafter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18509

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64107	R	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64108	R	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64109	R	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64110	R	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64111	R	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64112	D	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64113	D	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64114	D	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
70235	R	Mcf	\$.2121	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18509

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Processing, Dehydration, Fuel for Compression & Treating.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18510

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 09/12/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Year/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27574	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00112	1)Gathering: \$0.35/MCF 2)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 4)Fuel & Electrical Power-Associated with Compression,Treating and Dehydration. 5)Dehydration: \$0.005/MCF 6)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61938	D		\$0.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					
64106	R		\$0.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27574 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18510

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fees, Fuel & Electrical related to Compression,Treating & Dehy.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18511

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 09/03/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/12/2012
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2008
CONTRACT COMMENT: From Eff. Date/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correct Rate with Penalty Language & Removed pt. 66985 & added missing points.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27573	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00102-1	<p>1)Gathering Margin: \$0.40/MCF first 3 years - \$0.035/MCF for duration of term.</p> <p>2)2nd Gathering Fee: \$0.15/MCF in addition to current Gathering Fee plus North Johnson Godley System fuel and line loss for all gas received from North Johnson Crouch System for subsequent delivery through North Johnson Godley System and delivered to Godley Meter on ETC's 42 pipeline.</p> <p>3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15.</p> <p>4)Penalty Language: For each calendar week Gatherer has line in service before In-service date, Shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/Mcf in addition to \$0.40/Mcf Gathering Fee. For each calendar week Gatherer fails to have line place past In-Service Date, Gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/Mcf. Such amount shall be deducted from \$0.40/Mcf Gathering Fee. (4/1/10-\$0.05 penalty on Crouch Farms to stop with April production.)</p> <p>5)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005.</p> <p>6)Fuel - Allocable portion associated with Compression and Treating.</p> <p>7)Fuel Loss and Unaccounted for Gas: May not exceed 6% of Shipper's volumes measured at POR not to include any processing fuel if applicable.</p> <p>8)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18511

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61938	D	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
64102	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
64101	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
64103	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
64104	R	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
64105	D	MMBtu	\$.4000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
65946	D	MMBtu	\$.4000	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
66943	R	MMBtu	\$.4000	06/12/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
66944	D	MMBtu	\$.4000	06/12/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
66946	R	MMBtu	\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18511

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66986	D	MMBtu	\$.4000	06/30/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
66987	D	MMBtu	\$.4000	06/30/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
66988	D	MMBtu	\$.4000	06/12/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Maintenance & Meter Fees, Fuel related to Compression & Treating.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18613

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/01/2006 **RECEIVED DATE:** 11/06/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2016
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Add Delivery Points

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00085	1) \$0.035/MMBTu - Jarvis Plant to Crosstex North Texas Pipeline @ Alliance Station 2) \$0.09/MMBTu - Azle Plant and Silver creek Plant to Crosstex North Texas Pipeline.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 18613

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64324	R	MMBTu	\$.0900	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64322	D	MMBTu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64323	R	MMBTu	\$.0350	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64325	R	MMBTu	\$.0900	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64470	R	MMBTu	\$.0900	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64471	R	MMBTu	\$.0900	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64472	R	MMBTu	\$.0900	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64473	D	MMBTu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
64474	D	MMBTu	\$.0000	03/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 18613**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18682

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 11/16/2006 **RECEIVED DATE:** 05/20/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/16/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract Administration clerical error. Yearly escalation of fees effective 12/1/08 .

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00104	1)Gathering: \$0.269855/MMBtu. 2)Compression: computed by multiplying shipper's total monthly MCF quantity of Gas delivered at each POR by compression rate in table - Over 450@\$0.00/350-449.9@\$0.053971/250-349.9@\$0.107942/150-249.9@\$0.161913. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.032383/>2.50%-<3.00% @\$0.043177/>3.00%-<3.50% @\$0.053971. 4)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR. 5)Dehydration Fee: \$0.005245/Mcf. 6)Escalate - All fees each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64476	R	MMBtu	\$.2699	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fees-Treating, Maintenance & Meter, Rate Component Change

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 18682

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19123

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 07/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/01/2010
INACTIVE DATE: **AMENDMENT DATE:** 10/23/2007
CONTRACT COMMENT: 3 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Misc. Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00133-2	1)Gathering: \$0.0360150/MMBTu. 2)Additional Gathering: \$0.25/MMBTu on all gas delivered into pipeline for 3 yrs. from date of 1st production until Shipper has reimbursed Crosstex for all costs of construction. 3)AIC payment: if XTX receives <1.0 Bcf by end of 1st-36 mos., XTX will charge \$0.25/MMBTu multiplied by difference between 1.0 Bcf and actual quantities received by XTX. 4)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.051450/250-349.9@\$0.102900/150-249.9@\$0.154350/0-149.9@\$0.205800. 5)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.043218/>2.50%-<3.00%@\$0.058653/>3.00%-<3.50%@\$0.074088; fuel related to treating. 6)Maintenance & Meter Fee: \$100.00 for volumes < than 300/MCF per Month. 7)Dehydration Fee: \$0.015435 for all volumes of Shipper's gas at POR. 8)Escalation -All fees each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65942	D	MMBTu	\$.3602	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29001	**CONFIDENTIAL**			
65943	R	MMBTu	\$.3602	12/10/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29001	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19123**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19124

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 10/19/2006 **RECEIVED DATE:** 06/04/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2006

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2008

CONTRACT COMMENT: 13 Days/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Change Rate Component

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																		
GTH00099	<p>1)Gathering: \$0.05 per MMBTu at Receipt Point. -If Devon fails to deliver at least an average of 80% of volume commitments during any month due to no fault of XTX, Devon will pay amount equal to product of (i) 100% of applicable volume commitment less volume actually delivered and (ii) gathering fee. If XTX fails to receive 80% of Devon's volume commitment during any month due to no fault of Devon, XTX will credit Devon amount equal to product of (i) 100% of applicable volume commitment less volume actually received and (ii) gathering fee.</p> <p>2)Compression Fee:Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 50-149.9 \$0.15 Under 50 \$0.20</p> <p>3)Electrical Power Charges: Related to compression, actual charge (if applicable)</p> <p>4)Dehydration Fee: Jarvis System Only - \$0.0075 per Mcf at each POR on Jarvis SystemShipper shall pay Gatherer an excess CO2 treating fee based upon the POR analysis in accordance with the following table:Pro-rata share of Fuel and Electrical Power Associated with Gathering, Compression, Dehydration and Processing of gas.</p> <table border="1"> <tr> <td>5)Treating Fee: CO2 MOL%</td> <td>Cents MCF</td> <td>0.0% -2.0%</td> <td>0.0 2.01%-3.5%</td> <td>3.4 3.51%-4.0%</td> <td>4.7 4.01%-4.5%</td> </tr> <tr> <td>5.9 4.51%-5.0%</td> <td>6.9 5.01%-6.0%</td> <td>9.0 6.01%-6.5%</td> <td>10.0 6.51%-7.0%</td> <td>10.9 7.01%-7.5%</td> <td>11.7 7.51%-8.0%</td> </tr> <tr> <td></td> <td>12.6 Above 8.0%</td> <td colspan="4">To be negotiated</td> </tr> </table> <p>6)Low Volume Fee: \$75.00 for volume at each POR that is less than 300 MMBtu during any month.</p> <p>7)Volume Commitment: -During 1st 2 years Devon shall deliver on firm basis 20,000 MMBtu/day. -At any time during 1st 2 years Devon shall have right to make a one time election to increase commitment up to 30,000 MMBtu/day with 90 days prior written notice. -Increased volume commitment shall remain in effect until later of (i) end of 2nd year of primary term or (ii) 12 months from effective date of increased volume commitment. -At end of 2nd year or any 12 month term for increased volume commitment, whichever is later, or any time thereafter, Devon shall have right to make a one time election to reduce volume commitment up to 50% of then current commitment. -Devon's election for reduced volume commitment shall be effective upon 90 days written notice. -XTX agrees to accept daily deliveries of up to 120% of Devon's volume commitments.</p>	5)Treating Fee: CO2 MOL%	Cents MCF	0.0% -2.0%	0.0 2.01%-3.5%	3.4 3.51%-4.0%	4.7 4.01%-4.5%	5.9 4.51%-5.0%	6.9 5.01%-6.0%	9.0 6.01%-6.5%	10.0 6.51%-7.0%	10.9 7.01%-7.5%	11.7 7.51%-8.0%		12.6 Above 8.0%	To be negotiated			
5)Treating Fee: CO2 MOL%	Cents MCF	0.0% -2.0%	0.0 2.01%-3.5%	3.4 3.51%-4.0%	4.7 4.01%-4.5%														
5.9 4.51%-5.0%	6.9 5.01%-6.0%	9.0 6.01%-6.5%	10.0 6.51%-7.0%	10.9 7.01%-7.5%	11.7 7.51%-8.0%														
	12.6 Above 8.0%	To be negotiated																	

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19124**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65948	R		\$.0000	10/19/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Low Volume Fee.
J	Compression	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19125

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 01/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28253	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00129	1)Gathering Margin: \$0.025/MMBTu of gas delivered at each POR. 2)Product Settlement Value: 95% 3)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.05/250-349.9@\$0.10/150-249.9@\$0.15 4)Processing Fee: \$0.08/MMBtu multiplied by total monthly Mcf quantity of gas delivered at each POR. buyer may deduct fuel and electrical power charges related to processing. 5)Maintenance & Meter Fee \$75.00 for volumes less than 300/MCF per Month 6)Escalate: Compression, gathering, processing each 1 year anniversary 9/7/06.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65949	R		\$,0000	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28253	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Processing, Escalation, Maintenance & Meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19125

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19126**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 07/10/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2017
INACTIVE DATE: **AMENDMENT DATE:** 03/16/2009
CONTRACT COMMENT: 10 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Component - Added ROW fees reimbursement.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28239	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00141	1)Gathering: \$0.30/MMBTu. 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/250-349.9@\$0.10/150.0-249.9@0.15/0.0-149.9@\$0.20 (Electrical Power Charges and Fuel-Allocable portion of Compressor fuel and/or Electrical Power Charges related to compression.) 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 (Prorate Share of Fuel and Electrical Power related to treating) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month. 5)Added Dehydration Fee: \$0.01/Mcf. 6) Two Facility Installations: a)Customer responsible for actual cost of installation up to amount equal to estimate cost, \$139,000 + 10%. b)Customer responsible for actual cost of installation up to amount equal to estimate cost, \$322,000 + 10%. 7)Shipper will reimburse for actual ROW expenses up to \$75,000, which will cover ROW overruns associated with \$322,000 Estimated Cost.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65947	R	MMBTu	\$3000	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28239	**CONFIDENTIAL**			
70230	R	MMBTu	\$3000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28239	**CONFIDENTIAL**			
70233	R	MMBTu	\$3000	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28239	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19126

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Fuel, Maintenance & Meter and Dehydration/Fac.-AIC/ROW fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19127

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/28/2009
INITIAL SERVICE DATE: 09/12/2008 **TERM OF CONTRACT DATE:** 07/01/2017
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract Assigned to Customer TM-30149, effec. 12/17/08 (Corrected initial srv. date from previous amend. date).

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30149	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00124-1	1)Gathering: \$0.035/MMBTu. 2)Pipeline Extension Gathering Fee: Shipper shall pay Gatherer an additional fee,as it pertains to deliveries from Grandview/Babbitt Leases only, of \$0.035/MMBTu for gas delivered into gatherer's Pipeline Extension in Hill County, TX until Gatherer has received 2.0 Bcf into Pipeline Extension. 3)Compression: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.05/250-349.9@\$0.10/150-249.9@\$0.15/0-149.9@\$0.20 4)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00%@\$0.057/>3.00%-<3.50%@\$0.072 5)Maintenance & Meter Fee \$75.00 for volumes less than 300/MCF per Month. 6)Dehydration: \$0.005/MCF. 7)Electrical Power Charges: Pro-rata share for Treating, Dehydration and Compression. 8) Escalation: all fees each 1 year anniversary effective date. 9)Aid-in-Construction: If Gatherer has not received 4.0 Bcf from Shipper by end of 1st 60 months after initial deliveries from Grandview/Babbitt Leases, Shipper shall tender payment = to \$0.35/MMBTu multiplied by difference between 4.0 Bcf & actual quantities received by Gatherer from Shipper into Pipeline Extension.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D		\$0.000	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30149	**CONFIDENTIAL**			
68208	R		\$0.000	09/12/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30149	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19127

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, PL Extension Gathering, Escalation, Dehy, Maintenance & Meter & Aid in Construction.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19128**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2007 **RECEIVED DATE:** 01/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27573	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00108	1)Gathering Fee: \$0.30/MCF 2)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15 3)Treating Fee: a)CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 b)H2O Removal per MCF - \$0.005 4)Electrical Power Charges will be allocated pro-rata share of additional fuel used to treat gas. Fuel and electrical power charges will be allocated pro-rata to shipper based on amount of CO2 removed from all gas sources. 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
61938	D		\$0.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
64106	R		\$0.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					
65941	D		\$0.0000	01/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27573 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19128

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19129

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 07/14/2007 **RECEIVED DATE:** 01/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/14/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00125	1)Gathering: \$0.155/MMBTu at POR 2)Fuel: Gas Lost and Unaccountable. 3)Compression Fee: Over 450.0 \$0.00 350-449.9 \$0.05 150-349.9 \$0.10 0-149.9 \$0.15 4)Fuel & Electrical Power Charges: Related to compression, Shipper allocable portion of fuel not to exceed 5%. 5)Treating Fee: CO2 MOL% Cents MCF 2.0%-2.5% \$0.042 >2.5%-<3.0% \$0.057 >3.0%-<3.5% \$0.072 6) Fuel: Gatherer will deduct shipper:s pro-rata share of fuel related to treating. 7)Aid in Construction: \$0.010/MMBTu until lesser of Estimated Cost of construction (\$30,000 and actual cost to construct connection is paid. 8)Maintenance and Meter Fee: If total volume of gas at POR is less than 100 Mcf, gatherer shall charge \$75.00/Month/Meter.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D		\$0.000	07/14/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567		**CONFIDENTIAL**		
65976	R		\$0.000	07/14/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567		**CONFIDENTIAL**		

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter, Aid in construction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19129

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19132**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2007 **RECEIVED DATE:** 01/23/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27573	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00119	1)Gathering Fee: \$0.28/MCF 2)Pipeline Extensions: For each calendar week gatherer has line in service before In-service date, shipper agrees to pay for an equivalent number of calendar months a bonus of \$0.05/MMBtu in addition to \$0.28/MMBtu gathering fee. For each calendar week gatherer fails to have line in place past In-Service date, gathering Fee shall be reduced for an equivalent number of calendar months, at a penalty rate of \$0.05/MMBtu. Such amount shall be deducted from \$0.28/MMBtu gathering Fee. 3)Compression: Pressure (Psig) per MCF - Over 450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15/0.00-149.9@\$0.20 4)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.042/>2.50%-<3.00%@\$0.057/>3.00%-<3.50%@\$0.072 5)Fuel & Electrical Power Charges: will be allocated pro-rata share for treating and compression. gas, also charges will be allocated pro-rata to shipper based on amount of C02 removed from all gas sources. 6)Fuel Loss and Unaccounted for Gas - May not exceed 6% of shipper's volumes measured at POR not to include any processing fuel if applicable. 7)Dehydration: \$0.005/Mcf for all volumes of shipper's gas at POR. 8)Processing: Gatherer and shipper shall negotiate gas processing services. 9)Maintenance and Meter Fee: \$75.00 for volumes less than 300 Mcf/Month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D		\$0.000	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27573	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	Treating, Electrical & Fuel,Fuel Loss, PL Extensions, Dehy, Processing & Maintenance & Meter and Dehydration.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19132**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19163

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2007 **RECEIVED DATE:** 01/24/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00116	1)Gathering: \$0.155/MMBTu at POR 2)Compression Fee: Over 450@\$0.00/350-449.9@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15 (Electrical Power Charges and Fuel-Allocable portion of Compressor fuel and/or Electrical Power Charges related to compression.) 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.042/>2.50%-<3.00%@\$0.057/>3.00%-<3.50%@\$0.072 (Prorate Share of Fuel) 4)Maintenance & Meter Fee: \$75.00 for volumes less than 100/MCF per Month. 5)Fuel: Gas Lost and Unaccountable.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D		\$0.000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			
65986	D		\$0.000	04/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27567	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Electrical & Fuel, Maintenance & Meter.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19163

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769	COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.
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TARIFF CODE: TM	RRC TARIFF NO: 19425
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 190720	
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ORIGINAL CONTRACT DATE: 04/01/2008	RECEIVED DATE: 06/02/2009
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 04/01/2018
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: 10 Years/ Year to Year Thereafter
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REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Correction: added del. pt. 68190.
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00147-1	1)Gathering: \$0.145/MMBTu. 2)Compression Fee: Pressure (Psig) per MCF - Over 450@\$0.00/350-449.9@\$0.05/250.0-349.9@\$0.10/150.0-249.9@\$0.15/0.0-149.9@\$0.20. 3)Fuel Charges: Associated with transportation, compression & treating. 4)Treating Fees: CO2 (MOL%) - 2.00%-2.50% @\$0.042/>2.50%-<3.00% @\$0.057/>3.00%-<3.50% @\$0.072 . 5) Maintenance & Meter Fee=if total volume of gas delivered at POR is less than 300 Mcf during any Month, Gatherer shall charge Shipper \$75/month/low volume meter.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19425

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66391	D	MMBtu	\$.1450	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66392	D	MMBtu	\$.1450	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68190	D	MMBtu	\$.1450	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
65947	R	MMBtu	\$.1450	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
70230	R	MMBtu	\$.1450	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
70241	D	MMBtu	\$.1450	04/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	Fuel/Treating/Maintenance & Meter Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 19841

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/01/2008 **RECEIVED DATE:** 10/15/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2010
INACTIVE DATE: **AMENDMENT DATE:** 08/19/2008
CONTRACT COMMENT: 18 Mo/Beg. 91st day of initial flow

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Deleted 2 Receipt points that are the same meter as 67246. (Note: Same meter known by different names.)

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00148	Gathering: \$0.05/MMBTu (see contract for monthly volume commitment information) 2)Compression Fee:Points on Jarvis System: 300-349.9 \$0.05 150-299.9 \$0.10 0-149.9 \$0.15 Under 50 \$0.20 3)Electrical Power Charges: Related to compression, actual charge (if applicable) 4)Dehydration Fee: Jarvis System Only - \$0.0075 per Mcf at each POR on Jarvis System. 5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% 0.0 2.01%-3.5% 3.4 3.51%-4.0% 4.7 4.01%-4.5% 5.9 4.51%-5.0% 6.9 5.01%-6.0% 9.0 6.01%-6.5% 10.0 6.51%-7.0% 10.9 7.01%-7.5% 11.7 7.51%-8.0% 12.6 Above 8.0% To be negotiated 6)Low Volume Fee: \$75.00 for volume at each POR that is <300 MMBtu during any month.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67246	R	MMBTu	\$0.0500	08/06/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 19841**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20027

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 08/07/2007 **RECEIVED DATE:** 07/02/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/07/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 years - Y to Y thereafter.

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29010	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00122	<p>1)Gathering: Until Gatherer receives an aggregate 15 Bcf gas from the Tour 18 and Lantana wells (Base Thrupt). Including any production from other shippers on the Gathering syster: \$0.40 per MMBTu.</p> <p>2)Compression: \$0.10/Mcf - for pressure of 250 psig or greater - \$0.13/Mcf - if shipper requests pressures < 250 and =/ . 150 psig at the receipt point(s) with the 1st year. If shipper requests pressures less than 250 and =/> 150 psig after the first year the monthly fee will be increased to a mutually agreeable fee based on gatherer's increased costs, if any, to install additional compression not to be less than \$0.13 per Mcf.</p> <p>3)Shipper will bear its proportionate share of all fuel and electrical charges associated with the operation of compression equipment.</p> <p>4)Shipper shall bear it prorata share of fuel on gathering, treating and dehy, if any, plus any gas lost or unaccounted for.</p> <p>5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% \$0.0 2.01%-2.50% \$0.042 2.51%-3.0% \$0.057 3.01%-3.51% \$0.072 3.51%-4.0% \$0.083 4.01% - and > To be Negotiated 6)Minimum Commitment: Shipper's aggregate deliveries (including any 3rd party gas gathered in the Gathering System) shall total at least 1 Bcf in each year (twelve consecutive months) of the Primary Term. If the Minimum Commitment is not delivered in any year, shipper will pay gatherer the difference between the Minimum Commitment and actual quantities received from all sources, times \$0.40. If deliveries are > the Minimum Commitment in any one year period, then any excess volumes will be credited toward shipper's Minimum Commitment for the following prorata toward shipper's aggregate Minimum Commitment for the following year.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20027

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66729	R	MMBTu	\$.0000	08/07/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			
66730	D	MMBTu	\$.0000	08/07/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29010	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20069

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/25/2008 **RECEIVED DATE:** 07/11/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/25/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 2 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29122	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00154	1)Gathering: \$0.05 Per MMBTu 2)Compression: > 350 @ \$0.00/250.0-349.9 @ \$0.11/150.0-249.9 @ \$0.16/ 50.0-149.9 @ \$0.21 3)Allocated portion of power charges related to compression 4)Treating Fee: \$0.03 per gallon of Plant Products 5)Processing: \$0.05/MMBtu 6)Maintenance & Meter Fee: \$350/Month at POR where deliveries are less than 300 MMBtu/Day 7)Residue Gas Delivery Fees: (a) Atmos Texas P-L - Joshua Station: \$0.09/MMBtu (b) ETC TX P-L -- Goforth to ETC or ETC Willow Park (to be constructed): \$0.09, .5% fuel retainage (c) Enterprise TX P-L (to be constructed): \$0.09, .5% fuel retainage (d) Outlet of Crosstex processing plant(s): \$0.00 (e) Any other mutual agreeable points: to be negotiated 8)Shipper receives 95% of Shipper's allocated share of Plant Products at a price equal to the monthly weighted avg. sales price of actual sales provided for each component product sold. - NGL Transport: \$0.015/gal - Less any fees incurred by Gatherer for 3rd party services related to Plant Product sold

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20069**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66939	D		\$.0000	04/25/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
66940	D		\$.0000	04/25/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
66941	D		\$.0000	04/25/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
64059	D	MMBTu	\$.0000	04/25/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
66938	D		\$.0000	04/25/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			
66942	R		\$.0000	04/25/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29122	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Processing/Maintenance & Metter/Residue Gas Delivery/Allocated Products

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20368

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 12/18/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/07/2018

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2008

CONTRACT COMMENT: 10 Years from effec. date/ YTY

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amendment dtd. 8/1/08 to existing Agreement by Adding Alternate Delivery Point (67769) & amend ADP commodity fee.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00159-1	1)Gathering Fees: (See Table) A) Reservation Fee: \$0.05 x Shipper's Baseload Quantity for the applicable period; B)Commodity Fee: \$0.05/MMBtu x volumes actually delivered up to the applicable Baseload Quantity; Excess Quantities > Shipper's Baseload Quantity: \$0.10/MMBtu; C)Commodity Fee for ADP: \$0.10/MMBtu x all volumes delivered at the ADP. 2)Treating Fee: Mutually agreeable fee, plus actual treating fuel ; 3)Compression: \$0.06/Mcf - Pressure not to exceed 1,350 psig 4)Fuel: Prorata share of actual compression fuel and gas lost and unaccounted for, not to exceed 2% 5)Imbalance Fee: \$0.10/MMBTu per day for the daily volume in excaess of 5% tolerance or for the aggregate imbalance of +/- 15,000 MMBTu. 6) Baseload Quantity: 10 Year Term- Min.Vol. (MMBtu/Day)-Max. Vol. (MMBtu/Day) 1) Yr. 1 2008-2009 36,000-45,000; 2) Yr. 2 2009-2010 52,000-65,000; 3) Yrs. 3-10 2010-2018 60,000-75,000

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67705	D		\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
67706	R		\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
67769	D		\$0.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation, Commodity, Treating, Fuel, Imbalance if applies

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20368**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20559

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 09/04/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2023
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 15 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Component - Esc. Fees

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00164	1)Gathering: \$0.265075/MMBTu. 2)Compression Fee: 250-349.9@\$0.106030/150-249.9@\$0.159045/50-149.9@\$0.212060/0-49.9@\$0.265075 (Fuel-Allocable portion not to exceed 5%.) 3)Treating Fee: CO2 (MOL%) per MCF - 0.0%<-2.0% @0.00/>2.1%<-3.5% @\$0.036050/>3.51%<-4.0% @\$0.049834/>4.01<4.5% @\$0.062558/>4.51%<-5.00% @\$0.073161/>5.01%<6.0% @\$/0.095427/>6.01%<-6.5% @\$0.106030/>6.51%<7.0% @0.115573/>7.01%<7.5% @\$0.124055/>7.51%<8.0% @\$0.133598/>8.0%--to be negotiated. (Pro-rata Share of Fuel related to treating.) 4)Maintenance & Meter Fee: \$75.00/mon./meter for volumes less than 100/Mcf during any month. 5) Escalate: All fees each 1 yr. anniversary.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20559**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68190	D	MMBtu	\$.2651	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68191	D	MMBtu	\$.2651	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68192	D	MMBtu	\$.2651	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68193	R	MMBtu	\$.2651	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Maintenance & Meter/Electrical Power & Fuel /Misc.Fees in Rate Component

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20562

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 08/01/2008 **RECEIVED DATE:** 06/09/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ MTM Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Amended term of contract from 1 yr. to 5 yrs.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00161	1)Gathering: \$0.025/MMBTu. 2)Compression: computed by multiplying shipper's total monthly MCF quantity of Gas delivered at each POR by compression rate in table - Over 450@\$0.00/350-449.9@\$0.05/250-349.9@\$0.10/150-249.9@\$0.15-0.0-149.9@\$0.20 (Plus allocable portion of electrical power charges and fuel related to compression.) 3)Treating Fee: CO2 (MOL%) per MCF - 2.01%-2.50%@\$0.057/>2.51%<-3.00%@\$0.072/>3.01%<-3.50%@\$0.83>3.51%<4.00%@\$0.97/>\$.00%--to be negotiated. 4)Dehy Fee: \$0.015/Mcf 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR. 6)Escalate - All fees each 1 year anniversary date, not to exceed 2%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D	MMBTu	\$.2500	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			
68575	R	MMBTu	\$.2500	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			
68576	R	MMBTu	\$.2500	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20562

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Dehy/Maintenance & Meter/Fuel /Misc. fees in rate component.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20563**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 12/22/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3 Years from effec. date/ YTY

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00167	1)Gathering: \$0.30/MCF 2)Compression: \$0.09/Mcf/stage of compression 3)Treating Fee: CO2 (MOL%) per MCF - 2.00% - 2.50% @\$0.060/>2.50%-<3.00% @\$0.075/>3.00%-<3.50% @\$0.090/>3.5%-to be negotiated 4)Dehydration: \$0.015/MCF (allocable portion of treating fuel related to treating & dehydration) 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF at POR per month for each low volume well. 6)Fees escalate: each 1 year anniversary date

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68579	D	MMBtu	\$0.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
68577	R	MMBtu	\$0.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
68578	R	MMBtu	\$0.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20563

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	
M	Other(with detailed explanation)	Dehydration, Treating, Allocable Portion of Treating Fuel, Maintenance & Meter Fee and Misc. Rate Component Fees

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20564

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 12/23/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ MTM Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27567	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00165	1)Gathering: \$0.20/MMBTu 2)Compression Fee: 0-249.9@\$0.15/250-449.9@\$0.10/>450@\$0.00 (Pro-rata share of Fuel) 3)Treating Fee: CO2 (MOL%) per MCF - >2.0%-<2.5% @\$0.042/>2.5%-<3.0% @\$0.057/>3.00<3.5% @\$0.072/>3.5--to be negotiated. (Pro-rata share of Fuel) 4)Gas Processing: \$0.20/MMBtu @ POR & allocate to Shipper associated fuel. 5)Low Vols. Maintenance & Meter Fees:\$75 for volumes <300 Mcf/Month.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20564

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66941	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66986	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
66987	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68194	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68197	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68198	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68199	D	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68201	R	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					
68202	R	MMBtu	\$.0000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27567 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20564

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Gas Processing, Low Volumes-Maintenance & Meter Fee, Treating and Pro-rata share of Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20646

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2008 **RECEIVED DATE:** 01/16/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2022
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 14 Years/ YTY thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00172	1)Gathering - Avg. MCF/Day from all POR: 0 - 2,000@\$0.360150/2,001-5,000@\$0.339570/>5,000@\$0.308700. 2)Compression: Pressure (Psig) - >450.0@\$0.00/350.0 - 449.9@\$0.51450/250.0 - 349.9@\$0.102900/0.0 - 249.9@\$0.154350. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.030870/>2.50%<3.00%@\$0.041160/>3.00%<3.50%@\$0.051450. 4)Dehydration: \$0.005145/MCF (allocable portion of treating fuel related to treating & 5)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF at POR per Month for each low volume well. 6)Fees escalate: each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D	MMBtu	\$0.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27575	**CONFIDENTIAL**			
68734	R	MMBtu	\$0.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27575	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehy, Treating, Maintenance & Meter Fee, Allocable portion of Fuel & Misc. Rate Component Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20646**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20677

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 04/20/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ MTM Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Correct language in rate component & Added delivery & receipt pts.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29582	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00074-2	1)Gathering Fee: \$0.25/MMBtu 2)Compression Fee: \$0.05 MCF at receipt point. 3)Prorated Fuel/Line loss (annual cap of 2%). 4)Condition Fee: \$0.15/MMBtu, less actual wellhead shrinkage, actual transportation & fractionation charges assessed by third parties. 5)Meter Fee: \$350 for any POR(s) that average <300 MCF/Day.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20677**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68657	D	MMBtu	\$.2500	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
68655	D	MMBtu	\$.2500	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
68656	D	MMBtu	\$.2500	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
68658	D	MMBtu	\$.2500	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
68659	D	MMBtu	\$.2500	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
68660	D	MMBtu	\$.2500	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
68667	R	MMBtu	\$.2500	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
68668	D	MMBtu	\$.2500	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69938	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69939	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20677**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69940	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69941	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69942	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69943	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69944	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69945	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69946	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69947	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69948	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69949	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20677**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69950	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69951	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69952	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69953	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69992	R	MMBtu	\$.2500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69993	R	MMBtu	\$.2500	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69994	R	MMBtu	\$.2500	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
69995	R	MMBtu	\$.2500	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					
70183	R	MMBtu	\$.2500	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29582 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20677

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Conditioning & Meter Fees; Prorated share of fuel & line loss, less actual wellhead shrinkage, transportation & frac charges assessed by 3rd parties.

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20678**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 02/17/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 87 Months; YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Corrected Rate Component & Term - Contract Adm. submitted incorrect rate info.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29624	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00171-1	1)Gathering: \$0.294125/MMBtu. 2)Compression: Pressure (Psig) at each POR- >400.0@\$0.00/300.0 -399.9@\$0.058825/150.0-299.9@\$0.117650 3)Treating Fee: CO2 (MOL%) per MCF - 0.0%-2.0% @\$0.0/2.1%-3.50% @\$0.040001/3.6%-4.0% @\$0.055295/4.1%-4.5% @\$0.069413/4.6%-5.0% @\$0.081178/5.1%-6.0% @\$0.105885/6.1%-6.5% @\$0.117650/6.6%-7.0% @\$0.128238/7.1%-7. 5% @\$0.137650/7.6%-8.0% @\$0.148239/>8%-negotiated on individual basis. 4)Dehydration: \$0.008824/Mcf. 5)Maintenance & Meter Fee: \$75.00/month/low volume POR. 6)Fuel: 3rd party transport.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68754	R	MMBtu	\$.2941	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29624	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel, Treating, Dehydration, Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20678

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20679

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 01/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Yrs.; YTY Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from non-regulatory utility as of 10/1/08

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29583	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00157	1)Gathering: TETCO@\$0.15/MMBtu; Regency Gas Systems (Gulf States) @ \$0.15/MMBtu; NGPL @ \$0.20/MMBtu; New Waskom @ \$0.15/MMBtu; Texas Gas Gathering @ \$0.15/MMBtu. 2)Compression: \$0.05 per Mcf per stage - less actual fuel. 3)Processing fee: \$0.15/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20679**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68654	R	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29583	**CONFIDENTIAL**			
68656	D	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29583	**CONFIDENTIAL**			
68655	D	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29583	**CONFIDENTIAL**			
68657	D	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29583	**CONFIDENTIAL**			
68658	D	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29583	**CONFIDENTIAL**			
68659	D	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29583	**CONFIDENTIAL**			
68660	D	MMBtu	\$.0000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29583	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel & Processing Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20679**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20680**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 01/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/MTM Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from non-regulatory utility as of 10/1/08

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29581	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00054	1)Gathering: \$0.15/MCF = or > 1,000 MCF/Day; \$0.20/MCF < 1,000 MCF/Day. 2)Compression: \$0.05/MCF. 3)Prorated share of fuel,line loss and shrinkage. 4)Conditioning fee: \$0.02 for liquids passed back.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68667	R	MCF	\$,0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29581	**CONFIDENTIAL**			
68657	D	MCF	\$,0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29581	**CONFIDENTIAL**			
68666	D	MCF	\$,0000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29581	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel, Line Loss, Plant Volume Reduction & Conditioning Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20680**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20699

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/01/1995 **RECEIVED DATE:** 02/03/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2000
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month; MTM Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from non-regulatory utility as of 10/1/08

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29580	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00052	1)Gathering Fee: \$0.10/MMBtu at receipt point. 2)Compression: charged back if it is provided by Gatherer. 3)Prorata share of fuel & loss not to exceed 1%.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20699**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68804	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68805	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68806	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68661	D	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68803	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68807	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68808	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68809	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68810	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					
68811	R	MMBtu	\$.1000	03/01/2001	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29580 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20699

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
68812	R	MMBtu	\$.1000	03/01/2001	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29580</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29580	**CONFIDENTIAL**
Customer	29580	**CONFIDENTIAL**						
68813	R	MMBtu	\$.1000	03/01/2001	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29580</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29580	**CONFIDENTIAL**
Customer	29580	**CONFIDENTIAL**						
68814	R	MMBtu	\$.1000	03/01/2001	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">29580</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	29580	**CONFIDENTIAL**
Customer	29580	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Prorata Fuel & Line Loss

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20700

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 03/01/2003 **RECEIVED DATE:** 02/03/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2004
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Yr.; MTM Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from non-regulatory utility as of 10/1/08

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29579	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH0067	1.)Gathering: \$0.10/MMBtu at receipt point(s). 2.)Fuel Gas Reimbursement 2%. 3.)Pro-rata Line Loss or Gain: charge to Shipper not to exceed 2%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68667	R		\$.1000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29579	**CONFIDENTIAL**			
68839	D		\$.1000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29579	**CONFIDENTIAL**			
61950	R		\$.1000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29579	**CONFIDENTIAL**			
68657	D		\$.1000	03/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29579	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20700

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Prorata Fuel & Line Loss or Gain

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 20974

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/01/2008 **RECEIVED DATE:** 03/16/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2013
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years from 1st flow/ YTY Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): First Flow - 5/1/08, previously assigned under a non-utility

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00031	1)Gathering: \$0.25/MMBtu 2)Compression: \$0.05/Mcf 3)Actual Fuel, line loss and unaccountable.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20974**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69172	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69173	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69174	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69175	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69176	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69177	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69178	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69179	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
68657	D	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69171	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 20974**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69180	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69181	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69182	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69183	R	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69184	D	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69185	D	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69186	D	MMBtu	\$.2500	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Actual Fuel, line loss & unaccountable gas

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 20974

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21164

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 12/01/2007 **RECEIVED DATE:** 04/13/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2017

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 10 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract Administration clerical error; Assigned from Cust. id 29651, effective 5/1/08.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29652	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00140-1	1) Gathering : \$0.25/MMBtu @ Receipt Pt. Shipper shall bear its prorata share of fuel, if any and gas lost and unaccounted for. 2)Compression: \$0.075/Mcf per stage. Gatherer shall deduct shipper's prorata share of compressor fuel. 3)Treating Fees: a)Blending:\$0.05/Mcf. b)Dehy:\$0.015/Mcf. plus shipper's prorata share of actual treating fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69170		MMBtu	\$.2500	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29652	**CONFIDENTIAL**			
69937		MMBtu	\$.2500	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29652	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating-Prorata Fuel-Gas Loss-Unaccounted for

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21164**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21189**

DESCRIPTION: Transmission Miscellaneous **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 04/13/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ YTY Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Contract Administration Error.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27586	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00134	1)Gathering: \$0.12/MMBtu. 2)Compression: \$0.075/Mcf. 3)Treating: \$0.05/Mcf if C02 at the point of receipt is > 2.0%. 4)Meter Fee: \$75 for any point of receipt in which volume < 300/Mon. 5)Escalation: On the 2nd anniversary date (10/1/09) from the effective date, fees will escalate. 6)Less prorata share of system fuel, line loss and gas lost & unaccountable.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69170	D	MMBtu	\$.1200	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					
69937	R	MMBtu	\$.1200	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27586 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Meter Fee, Treating, Prorata share of fuel, line loss & gas accounted for; Rates Escalate - 2nd Anniv. date

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21189

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 21335

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 01/01/2009 **RECEIVED DATE:** 05/21/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2019
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 10 Yrs.; YTY Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29956	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00174	1)Gathering: \$0.12/MMBTu 2)Redelivery Fee: \$0.05/MMBTu for all volumes delivered by Crosstex to North Johnson System. 3)Compression Fee (charged on POR volumes, based on CDPs PSIG: >350.0@\$0.05/150-349.9@\$0.10/0.0-149.9@\$0.15. 4)Fuel: Pro-rata share Gas Lost and unaccounted for calculated as fuel, loss & unaccounted for volumes related to gathering from CDPs or POR to POD or processing plant, not to exceed 6%. 5)Processing Fee: \$0.20/MMBTu & allocate any plant fuel and shrinkage. 6)Shipper shall reimburse Crosstex: If additional, increased, or subsequently applicable assessments, fees, or other charges arising after effective date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21335**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64062	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
64063	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
64064	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
64060	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
64061	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
64065	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
64478	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
64479	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70242	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70243	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21335**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70244	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70245	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70246	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70247	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70248	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70249	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70250	R	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70251	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70252	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70253	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21335**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70254	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70255	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70256	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70257	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70258	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					
70259	D	MMBtu	\$.1200	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29956 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Redelivery & Processing Fees/Prorata share of actual fuel/Gas lost & unaccounted for

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 21361

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 02/01/2009 **RECEIVED DATE:** 09/04/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3/1/09 - 8/31/09; MTM Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Confirmation Agmt. dtd. 3/1/09

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30165	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00177	1)Gathering @ Receipt Pt. - #69173): \$0.15/MMBtu. 2)Compression: \$0.05 per Mcf per stage. 3)Fuel/Line Loss: Pro rata share of actual compressor fuel and line loss/unaccounted for incurred on the gathering system. 4)If Hydrocarbon Dewpoint>20 degreesF: Conditioning Fee: \$0.15/MMBtu, 100% of pro-rata share of net operating result from the conditional (positive or negative) determined by subtracting operating costs (including fuel & shrinkage).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21361**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68656	D	MMBtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30165	**CONFIDENTIAL**			
68657	D	MMBtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30165	**CONFIDENTIAL**			
68659	D	MMBtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30165	**CONFIDENTIAL**			
68839	D	MMBtu	\$.1500	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30165	**CONFIDENTIAL**			
69173	R	MMBtu	\$.1500	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30165	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Compressor Fuel/Shrinkage/Conditioning Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 21476

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/15/2009 **RECEIVED DATE:** 07/23/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 3 Yrs. -1st day of mo. after 1st del./Yr

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30878	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00184	1)Gathering - \$0.35/MMBtu. 2)Compression: Pressure (Psig) at each POR- >450.0@\$0.00/350.0-449.9@\$0.05/250.0-349.9@\$0.15/0-249.9@\$0.20. 3)Treating Fee: CO2 (MOL%) per MCF - 2.0%-2.5%@\$0.07>2.5%-<3.0%@\$0.08/>3.0%-<3.5%@\$0.09. 4)Dehydration: \$0.015/Mcf; allocable portion of treating fuel charges related to treating & dehydration. 5)Maintenance & Meter Fee: \$75.00/month for each low volume well. 6)Escalation: Each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70241	D	MMBtu	\$.3500	06/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30878	**CONFIDENTIAL**			
71029	R	MMBtu	\$.3500	06/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30878	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Treating Fuel.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21476

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM RRC TARIFF NO: 21748

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 08/31/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 4 yrs & 11 mos./MTM

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00183	1)Gathering: \$0.30/Mcf. 2)Compression: Avg. Monthly Operating Pressure (psig) at each POR - Over 450@\$0.00/350-449.9@\$0.053971/250-349.9@\$0.107942/150-249.9@\$0.161913/0.0-149.9@\$0.215884 (Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.032383/>2.5%<3.00%@\$0.043177/>3.00%<3.50%@\$0.053971. 4)Dehy Fee: \$0.005397/Mcf. 5)Fuel: pro rata share of treating & dehy fuel. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR. 7)Escalate - All fees each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21748**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71145	R	Mcf	\$.3000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			
71146	R	Mcf	\$.3000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			
71159	R	Mcf	\$.3000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			
70241	D	Mcf	\$.3000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			
71144	R	Mcf	\$.3000	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27676	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees; Allocable Fuel

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21803

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190720

ORIGINAL CONTRACT DATE: 05/01/2009 **RECEIVED DATE:** 09/04/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 3 Yrs. from effec. date; YTY thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27575	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00181	1)Gathering - \$0.35/MMBtu. 2)Compression: \$0.15/Mcf. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50%@\$0.06/>2.50% - <3.00%@\$0.08/>3.00% - <3.50%@\$0.10. 4)Dehydration: \$0.015/Mcf. 5)Maintenance & Meter Fee: \$75.00/month/Low Volume Well (<300 Mcf). 6) Fees escalate: each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65946	D	MMBtu	\$.3500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					
71147	R	MMBtu	\$.3500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27575 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehy, Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21803**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21804

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 05/17/2009 **RECEIVED DATE:** 09/04/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month; MTM Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Agrt. Date 5/17/09; Effec. Date 5/1/09.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26398	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00185	1)Gathering Fee: \$0.25/MMBtu. 2)Compression: Points other than Jarvis System - Pressure (Psig) per Mcf - 250.0-349.9@\$0.10/150.0-249.9@\$0.15; 50.0-149.9 @ \$0.20. 3)Treating Fees: CO2 (MOL%) per Mcf -0.0-2.0% @0.00; 2.01%-3.50% @\$0.034/3.51-4.050% @\$0.047/4.01-4.5@\$0.059;4.51-5.0@\$0.069; 5.01-6.0@\$0.090; 6.01-6.5@\$0.100; 6.51-7.0@\$0.109; 7.01-7.5@\$0.117; 7.51-8.0@\$0.126; >8.0-to be negotiated. 4)Processing: \$0.08/MMBtu for Shipper's allocated quantity of plant inlet gas (if gas is processed). 5)Maintenance & Meter Fee: If total volume of gas delivered at any POR is less than 300 Mcf, charge \$75.00/month/applicable POR. 6)Fuel, Line Loss: Shipper's gas shall bear its proportionate share of fuel, plant shrinkage and lost & unaccounted for gas. 7)IEscalation: If either party elects to extend term by 5 years, compression, gathering, dehydration, treating, processing fees will be escalated by 30% for 5 year extension period.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71148	R	MMBtu	\$,2500	05/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26398	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing, FLL, Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21804**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 21805

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2009 **RECEIVED DATE:** 09/04/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2014
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 4 Yrs. 11 Mos.; MTM thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27676	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00182	1)Gathering: \$.025/MMBTu. 2)Compression: Avg. Monthly Operating Pressure (psig) at each POR - Over 450@\$0.00/350-449.9@\$0.05145/250-349.9@\$0.1029/150-249.9@\$0.15435/0.0-149.9@\$0.205800 (Pro rata portion of actual measured fuel for gas compressed immediately upstream of Gatherer's compression facilities which shall not exceed 6.00% of total volume of gas delivered by Shipper at POR. 3)Treating Fee: CO2 (MOL%) per MCF - 2.00%-2.50% @\$0.030870/>2.5%-<3.00% @\$0.04116/>3.00%-<3.50% @\$0.05145. 4)Dehy Fee: \$0.005145/Mcf. 5)Fuel: pro rata share of treating & dehy fuel. 6)Maintenance & Meter Fee: \$75.00 for volumes less than 300/MCF per Month at each POR. 7)Escalate - All fees each 1 year anniversary date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70241	D	Mcf	\$.2500	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					
71143	R	Mcf	\$.2500	06/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27676 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel, Treating, Dehy, Maintenance & Meter Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TM **RRC TARIFF NO: 21805**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 07/01/2006 RECEIVED DATE: 10/03/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: 1Year/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 27618, **CONFIDENTIAL**, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: SLS01021, 1) Facility Installation=one time charge of \$15,000/Permanent Lease Sales Delivery Point to be paid within 30 days of receipt of invoice. 2) Portable Facility=one time charge of \$6,400/Portable Lease Sales Delivery Point. 3) Meter Fee=\$200/month/Lease Sales Delivery Point (permanent and portable). When Lease Sales Delivery Point is disconnected AND removed, Meter Fee will cease to be charged. 4) Meter Technician Services=\$300 to startup meter, plus actual system refurbishment costs. 5) Devon shall be responsible for all meter damage incurred during disconnection, relocation, re-connection process. 6) Excess Gas=97.5% of Prices of Spot Gas Delivered to Pipelines NGPL TexOk Zone-Index GD/MMBtu on saturated basis.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64200	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64201	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64202	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64203	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64204	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64205	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64206	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64198	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64199	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64207	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64208	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64209	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64210	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64211	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64212	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64213	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64214	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64215	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64216	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64217	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64218	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64219	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64220	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64221	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64222	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64223	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64224	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64225	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64226	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64227	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64229	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64230	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64231	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64232	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64233	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64234	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64235	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64236	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64237	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64238	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64239	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64240	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64241	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64242	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64243	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64244	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64245	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64246	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64247	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64248	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64249	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64250	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64251	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64252	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64253	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64254	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64255	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64256	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64257	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64258	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64259	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64260	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64261	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64262	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64263	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64264	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64265	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64266	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64267	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64268	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64269	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64270	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64271	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64272	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64273	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64274	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64275	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64276	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64277	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					
64278	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27618 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
64279	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64280	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64281	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64282	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64283	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64284	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64285	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64286	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64287	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						
64288	D		\$.0000	07/01/2006	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">27618</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	27618	**CONFIDENTIAL**
Customer	27618	**CONFIDENTIAL**						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64289	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64290	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64291	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64292	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64293	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64294	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64295	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64296	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64297	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64298	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS RRC TARIFF NO: 18614

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64299	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64300	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64301	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64302	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64303	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64304	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64305	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64306	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64307	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64308	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18614**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64309	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64310	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64311	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64312	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64313	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64314	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			
64315	D		\$.0000	07/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27618	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Installation/Meter Fee/Excess Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 18615

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 06/01/2007 **RECEIVED DATE:** 10/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27617	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01163	1) Portable Facilities=one time charge of \$18,500 2) Monthly Meter Fee=\$200 each. Once a Portable Facilities is disconnected AND removed from a wellsite, Seller shall cease to charge Monthly Meter Fee. 3) Meter Technician Services Fee=\$300 4) Actual system refurbishments 5) Excess=price/MMBtu, calculated each Month on wet basis, equal to price for Prices of Spot Gas Delivered to Pipelines (/MMBtu) NGPL Texok zone-Index as reported in 1st publication each Month of Gas Daily Price Guide for Month in which deliveries are made mutliplied by 97.5%.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64188	D		\$,0000	06/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27617	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Installation/Portable Facility/Meter Fee/Meter Tech Services/Meter Damage/Excess Gas

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18615**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18616**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 10/03/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/01/2007
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ Month to Month Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Disconnected Receipt Point 67255, this point added in error

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27616	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01054	1) Facilities Installation= \$15,000/installation (non-refundable) due before installation of facilities. 2) Nominal Relocation Fee=\$5,000 each (estimate). 3) Monthly Fee=\$200/Month/Facilities. 4) Gathering Fee=\$0.15/MMBtu of gas delivered at Gas Lift Sales Delivery Points. 5) Excess Volumes=price/MMBtu calculated on wet basis equal to price for Delivered Spot Gas Prices# (/MMBtu) NGPL Texok zone index as reported in 1st publication each Month of Gas Daily Daily Midpoint posting for NGPL, Texok for the month in which excess deliveries are made.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18616**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64191	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
64192	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
64193	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
64189	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
64190	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			
64194	R		\$.0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Facility Installation/Nominal Relocation Fee/Monthly Facility Fee/Excess Gas

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18617**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 10/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/01/2011
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/ Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27616	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01094	1) Monthly Meter Fee=\$200 each. 2) Excess=price/MMBtu, calculated each Month, on wet basis, equal to price for Delivered Spot Gas Prices /MMBtu NGPL, Texok zone as reported in GDD Midpoint posting for NGPL, Texok, for month in which excess deliveries are made.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64195	D		\$,0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
64196	D		\$,0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					
64197	D		\$,0000	12/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 27616 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Monthly Meter Fee/Excess Gas

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 18617

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18683**

DESCRIPTION: Transmission Sales **STATUS: A**
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2006 **RECEIVED DATE:** 12/23/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2007
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2008
CONTRACT COMMENT: 6 Months/ MTM Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Added Delivery Point & Increased Facility Installation Fee.
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27677	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01035-1	1) Facility Installation = \$17,500 for each installation to be paid within 30 days of receipt of invoice. 2) Monthly Fee = \$200 for each lease sales delivery point provided by Crosstex. 3) Excess Gas = a price per MMBTu, calculated each month on dry basis, equal to price for Delivered Spot Gas Prices (per MMBTu) HSC/Beaumont, TX index (large packages only) as reported in first publication each month of GDD Midpoint posting for HSC for day deliveries are made.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67771	D		\$.0000	09/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27677	**CONFIDENTIAL**			
64475	D		\$.0000	10/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27677	**CONFIDENTIAL**			
67770	D		\$.0000	08/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27677	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Installation, Monthly Fee, Excess Gas

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 18683**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME:** CROSSTEX N TEXAS GATHERING, L.P.

TARIFF CODE: TS **RRC TARIFF NO:** 20565

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 190720
ORIGINAL CONTRACT DATE: 10/01/2008 **RECEIVED DATE:** 12/23/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month/ MTM Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27616	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01256	1) Monthly Maintenance & Operation Fee: \$200 2) Price: \$0.20/MMBtu 3) Excess volumes = GDD NGPL TXOK flat

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68573	D		\$0.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616		**CONFIDENTIAL**		
68574	D		\$0.0000	10/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27616		**CONFIDENTIAL**		

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Operation & Maintenance Fee/Excess Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6769 **COMPANY NAME: CROSSTEX N TEXAS GATHERING, L.P.**

TARIFF CODE: TS **RRC TARIFF NO: 20565**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.