RRC COID: 6763	COMPANY NAME:	CROSSTEX N TEXAS PI	PELINE, L.P.				
TARIFF CODE: TS	RRC TARIFF NO: 13026						
DESCRIPTION: Transm	ission Sales	STA	ATUS: A				
OPERATOR NO: 190'	730						
ORIGINAL CONTRA	CT DATE: 07/01/2005	RECEIVED DATE:	09/02/2009				
INITIAL SERVIO	CE DATE:	TERM OF CONTRACT DATE:	06/30/2015				
INACTI	VE DATE:	AMENDMENT DATE:	12/01/2008				
CONTRACT COMMEN	T: 10 years-YTY terminate w/60 day not	ice					
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLA)	IN): None						
OTHER(EXPLAIN): Monthly Rate Escalation (9/2009)							
CUSTOMERS							
CUSTOMER NO CUS	STOMER NAME	CONFIDENTIAL?	DELIVERY POINT				
23828 **CC	ONFIDENTIAL**						
		Y					
CURRENT RATE COMPON	IENT						
RATE COMP. ID D	ESCRIPTION						
			Month Index Price (not to exceed 100.5% of Inside mponent: \$0.245 per MMBtu plus actual fuel.				
RATE ADJUSTMENT PH	· · · ·						
None							
DELIVERY POINTS							
<u>ID</u>	<u>TYPE UNIT CURRE</u>	NT CHARGE EFFECTIVI	E DATE CONFIDENTIAL				
55956	D MMBtu \$2.8710	09/01/	2009 Y				
DESCRIPTION: **C	CONFIDENTIAL**						
Customer 2382	8 **CONFIDENTIA	\ L**					
TYPE SERVICE PROVIDEI)						
TYPE OF SERVICE S	ERVICE DESCRIPTION	OTHER TYPE DESCRIP	TION				
G C	City Gate Sales						
Н Т	ransportation						
M Other(with detailed explanation) Commodity Charge							
TUC APPLICABILITY							
FACTS SUPPORTING SEC	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

Page 1 of 20

RRC COID:	6763	COMPAN	Y NAME: CROSSTEX	N TEXAS PIPELIN	VE, L.P.	
TARIFF CODE: T	T RRC TA	RIFF NO:	13027			
DESCRIPTION:	Transmission Transpor	tation		STATUS:	A	
OPERATOR NO: ORIGINAL CO	190730 DNTRACT DATE:	07/01/2005	RE	CEIVED DATE: 01/1	5/2008	
INITIAL	SERVICE DATE:		TERM OF COM	NTRACT DATE: 06/3	0/2015	
I	NACTIVE DATE:		AMEN	DMENT DATE:		
CONTRACT CO	MMENT: 10 years-	Then terminat	e w/30 day notic			
REASONS FOR FIL	ING					
NEW FILING:	N	RRC	DOCKET NO:			
CITY ORDINA	NCE NO:					
AMENDMENT(I	EXPLAIN): Admend F	ate Componei	nt			
OTHER(I	EXPLAIN): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	CON	FIDENTIAL? DELIV	VERY POINT	
23826 **CONFIDENTIAL** Y						
CURRENT RATE CO	OMPONENT					
RATE COMP. ID DESCRIPTION TRN00240 1)Transportation Fee: \$0.30 per MMBTU 2) Fuel Reimbursement: Shipper shall furnish free of charge to Transporter a fuel reimbursement percentage provided to Transporter in an amount of Gas equal to one Half of one percent (1/2%) of the quantities of Gas received from Shipper for transportation services. The fuel reimbursement percentage shall be deemed to include an allowance for fuel Gas as well as Gas lost or unaccounted for.						
RATE ADJUSTM	ENT PROVISIONS:					
None						
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE		
55955	D	MMTBU	\$.3000	07/01/2005	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	23826	**C	ONFIDENTIAL**			
55954	R	MMBTU	\$.3000	07/01/2005	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	23826	**C	ONFIDENTIAL**			
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVIC	E SERVICE DES	CRIPTION	OTHER	TYPE DESCRIPTION		
Н	Transportation					

Transportation

RRC COID:	6763	COMPAN	IY NAME:	CROSSTEX N TEXAS PIPELINE, L.P.		
TARIFF CODE:	TT	RRC TARIFF NO:	13027			
TUC APPLICABII	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does o	r did exist ei	her with another gas utility	another supplier	r of natural gas, or a supplier of an alternative form of energy.		

RRC COID: 6	COMPAN	VY NAME: CROSSTEX N TEXAS PIL	PELINE, L.P.			
TARIFF CODE: T	RRC TARIFF NO:	18486				
DESCRIPTION:	Transmission Transportation	STA	TUS: A			
OPERATOR NO:	190730					
ORIGINAL CO	NTRACT DATE: 01/01/2006	RECEIVED DATE:	02/16/2009			
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	01/01/2016			
I	NACTIVE DATE:	AMENDMENT DATE:	12/01/2008			
CONTRACT COMMENT: 10 years - Y to Y terminate						
REASONS FOR FILI	NG					
NEW FILING: N	RRC	DOCKET NO:				
CITY ORDINAN	CE NO:					
AMENDMENT(E	XPLAIN): Amend delivery point -	68769.				
OTHER(E	XPLAIN): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT			
27585	**CONFIDENTIAL**					
		Y				
CURRENT RATE CO	MPONENT		1			
RATE COMP. ID	DESCRIPTION					
TRN00320A 1)Primary Firm Service - Reservation Rate: \$0.195/MMBtu and Commodity Rate: \$0.105 per MMBtu (effective 9/1/08) 2)Secondary Firm Service - Reservation Rate: \$0.195 per MMBtu and Commodity Rate: \$0.105 per MMBtu (effective 9/1/08) 3)Fuel and Gas Lost: (a) pro rata share of actual fuel based on actual volumes delivered by shipper to receipt point or (b) pro rata share of actual fuel based on actual volumes delivered by shipper to the receipt point up to 0.5%. (calculation based on delivery point designation)						
RATE ADJUSTME	ENT PROVISIONS:					
None						

RRC COID: 6763 COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.							
TARIFF CODE: T	T RRC	TARIFF NO:	18486				
DELIVERY POINTS							
<u>ID</u> 64047	<u>TYPE</u> D	<u>UNIT</u> MMBTu	<u>CURRENT CI</u> \$.0000	HARGE	EFFECTIVE DATE 01/01/2006	<u>CONFIDENTIAL</u> Y	
DESCRIPTION: **CONFIDENTIAL**							
Customer	27585	**C0	ONFIDENTIAL**				
64052	D	MMBTu	\$.0000		02/01/2007	Y	
DESCRIPTION:	**CONFIDENT	TIAL**					
Customer	27585	**C0	ONFIDENTIAL**				
68769	D	MMBTu	\$.0000		12/01/2008	Y	
DESCRIPTION:	**CONFIDENT	TIAL**					
Customer	27585	**C0	ONFIDENTIAL**				
64043	R	MMBTu	\$.0000		01/01/2006	Y	
DESCRIPTION: **CONFIDENTIAL**							
Customer	27585	**C0	ONFIDENTIAL**				
64044	R	MMBTu	\$.0000		01/01/2006	Y	
DESCRIPTION: **CONFIDENTIAL**							
Customer	27585	**C0	ONFIDENTIAL**				
64045	R	MMBTu	\$.0000		01/01/2006	Y	
DESCRIPTION:	**CONFIDENT	TAL**					
Customer	27585	**C0	ONFIDENTIAL**				
64046	R	MMBTu	\$.0000		01/01/2006	Y	
DESCRIPTION:	**CONFIDENT	TAL**					
Customer	27585	**C0	ONFIDENTIAL**				
TYPE SERVICE PROVIDED							
TYPE OF SERVICE		ESCRIPTION		OTHER TYP	<u>PE DESCRIPTION</u>		
Н	Transportatio			Decemention	hanna Cammadita Cham	- First and Cas Last	
M Other(with detailed explanation) Reservation Charge, Commodity Charge, Fuel and Gas Lost							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
The parties are affiliate	ed.						
Competition does or d	d exist either with a	nother gas utility, a	another supplier of n	natural gas, or a s	upplier of an alternative f	form of energy.	
I affirm that a true and	l correct copy of this	s tariff has been sei	nt to the customer in	wolved in this tra	nsaction.		

RRC COID:

6763

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.

TARIFF CODE: TT	RRC TARIFF	NO: 1852	5				
DESCRIPTION:	Transmission Transportation			STATU	JS: A		
OPERATOR NO:	190730						
ORIGINAL CO	NTRACT DATE: 02/17/2	2005	RECEIVI	ED DATE:	09/19/2007		
INITIAL S	ERVICE DATE:		TERM OF CONTRAC	CT DATE:	02/17/2015		
I	NACTIVE DATE:		AMENDMEN	T DATE:			
CONTRACT COM	IMENT: 10 years-Y to Y						
REASONS FOR FILING							
NEW FILING: Y	7	RRC DOCI	KET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): None						
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDEN</u>	TIAL? D	ELIVERY POINT		
26979	**CONFIDENTIAL**						
			Y				
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
TRN00241					bllows: 0 to $149,999 = $0.01 \ 150,000$ to ge shall be escalated annually on the and		
	date at a reate of 3% per	r annum. 0.5%	charge for fuel, gas lost and una	ccounted for ga	s. \$0.03 per MCF Treating is required.		
RATE ADJUSTME	INT PROVISIONS:						
None							
DELIVERY POINTS							
ID				CFFECTIVE D			
64045		IMBTu \$.0	000	02/17/200	5 I		
DESCRIPTION:	**CONFIDENTIAL**					7	
Customer	26979	**CONFII	DENTIAL**				
64043	R M	IMBTu \$.0	000	02/17/200	5 Y		
DESCRIPTION:	**CONFIDENTIAL**						
	26979	**CONEII	DENTIAL**			7	
Customer	20979	CONTI	JEN HAL				
64044	R M	IMBTu \$.0	000	02/17/200	5 Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	26979	**CONFII	DENTIAL**				
64047	D M	IMBTu \$.0	000	02/17/200	5 Y	_	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	26979	**CONFII	DENTIAL**				
						_	

COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P. 6763 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 18525 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation Reservation Charge, Commodity Charge, Fuel and Gas Lost Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	6763	COMPANY NAN	ME: CROSSTEX N TEXAS PI	PELINE, L.P.			
TARIFF CODE: T	T RRC TAF	RIFF NO: 20074					
DESCRIPTION:	Transmission Transporta	ation	STA	ATUS: A			
OPERATOR NO:	190730						
ORIGINAL CO	NTRACT DATE: 0 [°]	7/01/2007	RECEIVED DATE:	09/02/2009			
INITIAL S	SERVICE DATE:		TERM OF CONTRACT DATE:	07/01/2017			
Γ	NACTIVE DATE:		AMENDMENT DATE:				
CONTRACT COMMENT: 10 Yrs. then YTY							
REASONS FOR FILING							
NEW FILING: 1	N	RRC DOCKE	T NO:				
CITY ORDINAN	NCE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Added Com	modity Rate based on	a monthly price index (09/2009)				
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>E</u>	CONFIDENTIAL?	DELIVERY POINT			
29138	**CONFIDENTIAL*	*					
			Y				
CURRENT RATE CO	OMPONENT						
RATE COMP. ID	ID DESCRIPTION						
	 1)Commodity Charge: Shipper will pay Transporter a commodity fee for all actual volumes transported by Transporter on behalf of Shipper equal to the MMBtu transported in a month multipled times a fee eighteen and one-half cents (\$0.185) per MMBTu plus a fee of one and two tenths percent (1.2%) of the Inside FERC first of the month posting for the NGPL Texcok pool. Such rate should not exceed Transporter's maximum 311 tariff rate. 2)Fuel Reimbursement: Fuel and Gas lost and unaccounted for will be deemed to be equal to one half percent (0.5%) of actual volumes delivered a the Receipt Point hereunder. 						
	3)Other Commodient to the Effective Date	ty Charges: The comm the hereunder will be su	nodity charge for any additional Receipt or ubject to a negotiated rate up to Transporte	r Delivery Points added to this agreemen r's maximum 311 tariff rate.	t subsequent		
RATE ADJUSTMI	ENT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE		RRENT CHARGE EFFECTIVI				
66982	R	MMBtu \$.216	4 09/01/2	2009 Y			
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	29138	**CONFIDE	NTIAL**				
66981	R	MMBtu \$.216	4 09/01/2	2009 Y			
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	29138	**CONFIDE	NTIAL**				
66983	R	MMBtu \$.216	4 09/01/2	2009 Y			
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	29138	**CONFIDE	NTIAL**				

COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P. 6763 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 20074 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation Commodity Charges/Fuel & Gas Lost and Unaccounted Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:6763COMPANY NAME:CROSSTEX N TEXAS PIPELINE, L.P.	
TARIFF CODE: TT RRC TARIFF NO: 20075	
DESCRIPTION: Transmission Transportation STATUS: A	
OPERATOR NO: 190730	
ORIGINAL CONTRACT DATE: 12/01/2007 RECEIVED DATE: 02/16/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2017	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: 10 Years the Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Assigned from Customer ID #29139, effective 11/1/08; Deleted erroneous delivery pt. 66747 & replaced with delivery pt. 64047	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29604 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TRN00362 \$0.30 MMBTu and one half percent (0.5%) fuel.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL66984RMMBTu\$.300012/01/2007Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29604 **CONFIDENTIAL**	
64047 D MMBTu \$.3000 12/01/2006 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer 29604 **CONFIDENTIAL**	
64052 D MMBTu \$.3000 02/01/2007 Y	—
DESCRIPTION: **CONFIDENTIAL**	
Customer 29604 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
M Other(with detailed explanation) Fuel Charge	

RRC COID:	6763	COMPAN	NY NAME:	CROSSTEX N TEXAS PIPELINE, L.P.			
TARIFF CODE:	TT	RRC TARIFF NO:	20075				
TUC APPLICABII	LITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or	Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID: 6	763 COMPA	ANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.
TARIFF CODE: TT	RRC TARIFF NO:	: 20138
DESCRIPTION:	Transmission Transportation	STATUS: A
OPERATOR NO:	190730	
ORIGINAL CO	NTRACT DATE: 07/01/2007	7 RECEIVED DATE: 02/16/2009
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE: 07/01/2017
I	ACTIVE DATE:	AMENDMENT DATE: 12/01/2008
CONTRACT CON	IMENT: 10 yrs. from eff date t	the YTY Thereafter
REASONS FOR FILI	NG	
NEW FILING: N	RR	RC DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	XPLAIN): Amend delivery point	ut - 68769.
	XPLAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27585	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
TRN00270A		er MMBTu. 2)Fuel and Gas Lost: (a) pro rata share of actual fuel based on actual volumes delivered by b) pro rata share of actual fuel based on actual volumes delivered by shipper to the receipt point up to 0.5%. ry point designation)
RATE ADJUSTME	NT PROVISIONS:	
None		

RRC COID: 6	763	COMPAN	Y NAME: CROS	STEX N TEXAS PIPELINE	, L.P.		
TARIFF CODE: TT	RRC TA	RIFF NO:	20138				
ELIVERY POINTS							
<u>ID</u> 64044	<u>TYPE</u> R	<u>UNIT</u> MMBTu	CURRENT CHAI \$.3000	RGE EFFECTIVE DATE 02/17/2005	<u>CONFIDENTIAL</u> Y		
DESCRIPTION:	<u>TION:</u> **CONFIDENTIAL**						
Customer	27585	**C0	ONFIDENTIAL**				
67018	D	MMBTu	\$.3000	02/01/2008	Y		
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	27585	**CC	ONFIDENTIAL**				
64045	R	MMBTu	\$.3000	02/17/2005	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27585	**C0	ONFIDENTIAL**				
67019	D	MMBTu	\$.3000	02/01/2008	Y		
DESCRIPTION: **CONFIDENTIAL**							
Customer	27585	**CC	ONFIDENTIAL**				
67020	D	MMBTu	\$.3000	02/01/2008	Y		
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	27585	**C0	ONFIDENTIAL**				
67021	R	MMBTu	\$.3000	02/01/2008	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	27585	**CC	ONFIDENTIAL**				
67022	R	MMBTu	\$.3000	02/01/2008	Y		
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	27585	**C0	ONFIDENTIAL**				
68769	D	MMBTu	\$.3000	12/01/2008	Y		
DESCRIPTION:	**CONFIDENTIA	[**					
Customer	27585	**C0	ONFIDENTIAL**				
YPE SERVICE PRO	VIDED						
TYPE OF SERVICE		CRIPTION	<u>0</u>	THER TYPE DESCRIPTION			
Н	Transportation						
М	Other(with detail	ed explanation)) P	ro rata share of actual fuel.			

RRC COID:	6763	COMPAN	NY NAME:	CROSSTEX N TEXAS PIPELINE, L.P.		
TARIFF CODE:	TT	RRC TARIFF NO:	20138			
TUC APPLICABII	LITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
The parties are affiliated.						
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

	6763	COMIAN	Y NAME: CROSSIE	X N TEXAS PIPELINE	,		
TARIFF CODE: T	T RRC TA	RIFF NO:	20139				
DESCRIPTION:	Transmission Transpor	tation		STATUS: A			
OPERATOR NO:	190730						
ORIGINAL CO	ONTRACT DATE:	08/01/2007	I	RECEIVED DATE: 07/29/2	2008		
INITIAL	SERVICE DATE:		TERM OF CO	ONTRACT DATE: 08/31/2	2009		
I	NACTIVE DATE:		AME	ENDMENT DATE:			
CONTRACT CO	MMENT: 2 Yrs. the	n YTY thereaft	ter				
REASONS FOR FIL	ING						
NEW FILING:	Y	RRCI	DOCKET NO:				
CITY ORDINAL	NCE NO:						
AMENDMENT(F	EXPLAIN): None						
	EXPLAIN): Contract f	iled late due to	clerical oversight				
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	<u>CO</u>	NFIDENTIAL? <u>DELIVE</u>	RY POINT		
29024	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	OMPONENT						
RATE COMP. ID	DESCRIPTION	•					
TDN00200	TRN003991) Transportation per MMBTu at point of POR: NGPL Meter #41796 \$0.05; NGPL Meter #11328 \$0.15; NGPL Meter #10560 \$0.10 2)All fees will be inclusive of fuel and taxes in effect as of execution of Agreement.3) Shipper will reimburse Transporter for all taxeslevied, assed or fixed applicable to gas received, transported or delivered.4) New Taxes will be allocated pro-rata between Shipperand Transporter based upon respective use of capacity of pipeline by Shipper and all other parties during each tax period applicable to such New Taxes.5) Shipper shall reimburse Transporter for any fees or penalties imposed by any downstream pipeline that are direct						
TRN00399	All fees will be in levied, assed or f and Transporter b	nclusive of fuel ixed applicable based upon resp	and taxes in effect as of exec to gas received, transported o ective use of capacity of pipe	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part	will reimburse Transport l be allocated pro-rata bet ties during each tax period	er for all taxes ween Shipper I applicable to	
TRN00399	All fees will be in levied, assed or f and Transporter b	nclusive of fuel ixed applicable based upon resp 5) Shipper sh	and taxes in effect as of exec to gas received, transported of ective use of capacity of pipe all reimburse Transporter for	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part	will reimburse Transport l be allocated pro-rata bet ties during each tax period	er for all taxes ween Shipper I applicable to	
	All fees will be in levied, assed or f and Transporter b such New Taxes.	nclusive of fuel ixed applicable based upon resp 5) Shipper sh	and taxes in effect as of exec to gas received, transported of ective use of capacity of pipe all reimburse Transporter for	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part	will reimburse Transport l be allocated pro-rata bet ties during each tax period	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM	All fees will be in levied, assed or f and Transporter t such New Taxes. result of action or	nclusive of fuel ixed applicable based upon resp 5) Shipper sh	and taxes in effect as of exec to gas received, transported of ective use of capacity of pipe all reimburse Transporter for	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part	will reimburse Transport l be allocated pro-rata bet ties during each tax period	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS:	iclusive of fuel ixed applicable based upon resp 5) Shipper sh r inaction of Sh	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper.	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other par- any fees or penalties imposed by	will reimburse Transport I be allocated pro-rata bet ties during each tax period any downstream pipeline	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS:	iclusive of fuel ixed applicable based upon resp 5) Shipper sh r inaction of Sh <u>UNIT</u>	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper.	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE	will reimburse Transport l be allocated pro-rata bet ties during each tax period any downstream pipeline <u>CONFIDENTIAL</u>	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID 66747	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS: <u>TYPE</u> D	iclusive of fuel ixed applicable based upon resp 5) Shipper sh r inaction of Sh <u>UNIT</u> MMBTu	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper.	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other par- any fees or penalties imposed by	will reimburse Transport I be allocated pro-rata bet ties during each tax period any downstream pipeline	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS:	iclusive of fuel ixed applicable based upon resp 5) Shipper sh r inaction of Sh <u>UNIT</u> MMBTu	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper.	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE	will reimburse Transport l be allocated pro-rata bet ties during each tax period any downstream pipeline <u>CONFIDENTIAL</u>	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID 66747	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS: <u>TYPE</u> D	iclusive of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh <u>UNIT</u> MMBTu L**	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper.	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE	will reimburse Transport l be allocated pro-rata bet ties during each tax period any downstream pipeline <u>CONFIDENTIAL</u>	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID 66747 DESCRIPTION:	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIA	iclusive of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh <u>UNIT</u> MMBTu L**	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper. <u>CURRENT CHARGE</u> \$.0000	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE	will reimburse Transport l be allocated pro-rata bet ties during each tax period any downstream pipeline <u>CONFIDENTIAL</u>	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID 66747 DESCRIPTION: Customer	All fees will be in levied, assed or f and Transporter b such New Taxes, result of action or ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIA 29024	iclusive of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh <u>UNIT</u> MMBTu L** **CC	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper. <u>CURRENT CHARGE</u> \$.0000 DNFIDENTIAL**	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE 08/01/2007	will reimburse Transport l be allocated pro-rata bet ties during each tax period y any downstream pipeling <u>CONFIDENTIAL</u> Y	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS <u>ID</u> 66747 DESCRIPTION: Customer 66749	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIA 29024 R	iclusive of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh <u>UNIT</u> MMBTu L** **CC MMBtu L**	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper. <u>CURRENT CHARGE</u> \$.0000 DNFIDENTIAL**	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE 08/01/2007	will reimburse Transport l be allocated pro-rata bet ties during each tax period y any downstream pipeling <u>CONFIDENTIAL</u> Y	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS <u>ID</u> 66747 DESCRIPTION: 66749 DESCRIPTION:	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIA 29024 R **CONFIDENTIA	iclusive of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh <u>UNIT</u> MMBTu L** **CC MMBtu L**	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper. CURRENT CHARGE \$.0000 DNFIDENTIAL** \$.0000	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE 08/01/2007	will reimburse Transport l be allocated pro-rata bet ties during each tax period y any downstream pipeling <u>CONFIDENTIAL</u> Y	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS DB 66747 DESCRIPTION: Customer 66749 DESCRIPTION: Customer	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS:	Aclusive of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh UNIT MMBTU L** **CC MMBtu L** **CC	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper. CURRENT CHARGE \$.0000 DNFIDENTIAL** \$.0000 DNFIDENTIAL**	ution of Agreement. 3) Shipper or delivered. 4) New Taxes will line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE 08/01/2007 08/01/2007	will reimburse Transport I be allocated pro-rata bet ties during each tax period or any downstream pipelind CONFIDENTIAL Y Y	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID 66747 DESCRIPTION: Customer 66749 DESCRIPTION: Customer 66748	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS: TYPE D **CONFIDENTIA 29024 R **CONFIDENTIA 29024 R	Clusive of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh UNIT MMBTu L** **CC MMBtu L** **CC MMBtu L**	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper. CURRENT CHARGE \$.0000 DNFIDENTIAL** \$.0000 DNFIDENTIAL**	ution of Agreement. 3) Shipper or delivered. 4) New Taxes will line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE 08/01/2007 08/01/2007	will reimburse Transport I be allocated pro-rata bet ties during each tax period or any downstream pipelind CONFIDENTIAL Y Y	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID 66747 DESCRIPTION: Customer 66749 DESCRIPTION: Customer	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS: TYPE D **CONFIDENTIA 29024 R **CONFIDENTIA 29024 R **CONFIDENTIA	Clusive of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh UNIT MMBTu L** **CC MMBtu L** **CC MMBtu L**	and taxes in effect as of exec to gas received, transported of ective use of capacity of pipe all reimburse Transporter for ipper. CURRENT CHARGE \$.0000 DNFIDENTIAL** \$.0000 DNFIDENTIAL**	ution of Agreement. 3) Shipper or delivered. 4) New Taxes will line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE 08/01/2007 08/01/2007	will reimburse Transport I be allocated pro-rata bet ties during each tax period or any downstream pipelind CONFIDENTIAL Y Y	er for all taxes ween Shipper I applicable to	
RATE ADJUSTM None DELIVERY POINTS ID 66747 DESCRIPTION: Customer 66749 DESCRIPTION: Customer 66748 DESCRIPTION: Customer	All fees will be in levied, assed or f and Transporter b such New Taxes. result of action or ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: ENT PROVISIONS: B **CONFIDENTIA 29024 R **CONFIDENTIA 29024	Active of fuel ixed applicable pased upon resp 5) Shipper sh r inaction of Sh UNIT MMBTU L** **CC MMBtu L** **CC MMBtu L**	and taxes in effect as of exec to gas received, transported c ective use of capacity of pipe all reimburse Transporter for ipper. CURRENT CHARGE \$.0000 DNFIDENTIAL** \$.0000 DNFIDENTIAL** \$.0000 DNFIDENTIAL**	ution of Agreement. 3) Shipper or delivered. 4) New Taxes wil line by Shipper and all other part any fees or penalties imposed by EFFECTIVE DATE 08/01/2007 08/01/2007 08/01/2007	vill reimburse Transport l be allocated pro-rata bet ties during each tax period any downstream pipelind CONFIDENTIAL Y Y Y Y	er for all taxes ween Shipper I applicable to	

COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P. 6763 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 20139 TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation Fuel & Taxes/reimbursement of fees or penalties by downstream pipeline Μ Other(with detailed explanation) TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID:	6763 COMI	PANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.			
TARIFF CODE: T	T RRC TARIFF N	O: 21775			
DESCRIPTION:	Transmission Transportation	STATUS: A			
OPERATOR NO:	190730				
ORIGINAL CO	ONTRACT DATE: 05/13/200	09 RECEIVED DATE: 09/01/2009			
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:			
1	NACTIVE DATE:	AMENDMENT DATE:			
CONTRACT CO	MMENT: Thru 3/31/16 with	YTY; 90 days notice			
REASONS FOR FIL	ING				
NEW FILING:	Y J	RRC DOCKET NO:			
CITY ORDINA	NCE NO:				
AMENDMENT(I	EXPLAIN): None				
OTHER(I	EXPLAIN): None				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
30352	**CONFIDENTIAL**				
		Y			
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
TRN00453 1) Reservation Charge: \$0.30/MMBtu multiplied by Shipper's MDQ and multiplied by the number of days in the month. 2) Fuel Reimbursement: pro rata share of actual fuel usage for all gas delivered at the receipt point hereunder. 3) MDQ: 25,000 MMBtu/day. 4) If long, imbalance shall be multiplied by a daily imbalance value, determined as the Midpoint price for the NGPL TexOk Zone index for such day of flow in Platts Gas Daily less \$0.30. 5) If short, imbalance shall be multiplied by the Midpoint price for the NGPL TexOk Zone index posted for such day of flow in Platt Gas Daily plus \$0.30.					
RATE ADJUSTM	ENT PROVISIONS:				
None					
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UN</u>	NIT <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
64046	R MM	1Btu \$.3000 05/13/2009 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30352	**CONFIDENTIAL**			
71141	D MM	1Btu \$.3000 05/13/2009 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer	30352	**CONFIDENTIAL**			
71142	D MM	IBtu \$.3000 05/13/2009 Y			
DESCRIPTION:	**CONFIDENTIAL**				
	30352	**CONFIDENTIAL**			
Customer					
TYPE SERVICE PRO)VIDED				
TYPE OF SERVIC	E SERVICE DESCRIPTION	ON OTHER TYPE DESCRIPTION			
Н	Transportation				
М	Other(with detailed explan	nation) Reservation chg.; Fuel reimbursement; Imbalance			

RRC COID:	6763	COMPA	NY NAME:	CROSSTEX N TEXAS PIPELINE, L.P.	
TARIFF CODE:	TT	RRC TARIFF NO:	21775		
TUC APPLICABIL	ІТҮ				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an	
Competition does or	did exist eith	er with another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.	

М

Other(with detailed explanation)

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 6	763 C	OMPAN	Y NAME: CR	OSSTEX N TEXAS PIP	PELINE, I	P.	
TARIFF CODE: TT	RRC TAR	IFF NO:	21776				
DESCRIPTION:	Transmission Transportat	ion		STA	TUS: A		
OPERATOR NO:	190730						
INITIAL S	ERVICE DATE:	/13/2009	TER	RECEIVED DATE: M OF CONTRACT DATE:	09/01/200	9	
	ACTIVE DATE:		00.1	AMENDMENT DATE:			
CONTRACT COM		5 with Y I Y	90 days notice				
NEW FILING: Y		DDC	DOCKET NO				
		RRC	DOCKET NO:				
CITY ORDINAN							
AMENDMENT(E)	(PLAIN): None (PLAIN): None						
CUSTOMERS	A LAIN). None						
CUSTOMER NO	CUSTOMER NAME	1		CONFIDENTIAL?	DELIVERY	7 POINT	
30352	**CONFIDENTIAL**			CONFIDENTIAL:	DELIVERI		
	CONTIDENTIAL			Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
TRN00454	If long, imbalance s	hall be mult Platts Gas D	iplied by a daily imbaily less \$0.30. 4) I	Shipper's actual volumes transp palance value, determined as the if short, imbalance shall be multi Daily plus \$0.30.	Midpoint pri	ce for the NGPL TexOk Zo	one index for
RATE ADJUSTME	NT PROVISIONS:						
None							
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT C	HARGE EFFECTIVE	DATE	CONFIDENTIAL	
64046	R	MMBtu	\$.0700	05/13/2	2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	30352	**C0	ONFIDENTIAL**				
71141	D	MMBtu	\$.0700	05/13/2	2009	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	30352	**C(ONFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DESCR	RIPTION		OTHER TYPE DESCRIPT	<u>FION</u>		
Н	Transportation						

Commodity Charge; Imbalance

RRC COID:	6763	COMPA	NY NAME:	CROSSTEX N TEXAS PIPELINE, L.P.	
TARIFF CODE:	TT	RRC TARIFF NO:	21776		
TUC APPLICABII	JTY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fac		istomer had an unfair advan used to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an	
Competition does of	r did exist ei	ther with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.	