

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 13026

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 07/01/2005      **RECEIVED DATE:** 09/02/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2015  
**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2008  
**CONTRACT COMMENT:** 10 years-YTY terminate w/60 day notice

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Monthly Rate Escalation (9/2009)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23828	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS00669-1	1)Commodity Charge: for gas equal to 101.5% of Inside FERC, Waha, First of the Month Index Price (not to exceed 100.5% of Inside FERC, Waha, First of Month Index plus \$0.06 per MMBtu). 2)Transportation Component: \$0.245 per MMBtu plus actual fuel.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55956	D	MMBtu	\$2.8710	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	23828	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	
H	Transportation	
M	Other(with detailed explanation)	Commodity Charge

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 13027

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 07/01/2005      **RECEIVED DATE:** 01/15/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2015  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 years- Then terminate w/30 day notic

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Admend Rate Component  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23826	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00240	1)Transportation Fee: \$0.30 per MMBTU 2) Fuel Reimbursement: Shipper shall furnish free of charge to Transporter a fuel reimbursement percentage provided to Transporter in an amount of Gas equal to one Half of one percent (1/2%) of the quantities of Gas received from Shipper for transportation services. The fuel reimbursement percentage shall be deemed to include an allowance for fuel Gas as well as Gas lost or unaccounted for.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55955	D	MMBTU	\$.3000	07/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	23826	**CONFIDENTIAL**			
55954	R	MMBTU	\$.3000	07/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	23826	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 13027

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6763                      COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 18486**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 01/01/2006                      **RECEIVED DATE:** 02/16/2009  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 01/01/2016  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 12/01/2008  
**CONTRACT COMMENT:** 10 years -Y to Y terminate

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amend delivery point - 68769.  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27585	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00320A	1)Primary Firm Service - Reservation Rate: \$0.195/MMBtu and Commodity Rate: \$0.105 per MMBtu (effective 9/1/08) 2)Secondary Firm Service - Reservation Rate: \$0.195 per MMBtu and Commodity Rate: \$0.105 per MMBtu (effective 9/1/08) 3)Fuel and Gas Lost: (a) pro rata share of actual fuel based on actual volumes delivered by shipper to receipt point or (b) pro rata share of actual fuel based on actual volumes delivered by shipper to the receipt point up to 0.5%. (calculation based on delivery point designation)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6763                      COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 18486**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64047	D	MMBTu	\$ .0000	01/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	27585	<b>**CONFIDENTIAL**</b>			
64052	D	MMBTu	\$ .0000	02/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	27585	<b>**CONFIDENTIAL**</b>			
68769	D	MMBTu	\$ .0000	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	27585	<b>**CONFIDENTIAL**</b>			
64043	R	MMBTu	\$ .0000	01/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	27585	<b>**CONFIDENTIAL**</b>			
64044	R	MMBTu	\$ .0000	01/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	27585	<b>**CONFIDENTIAL**</b>			
64045	R	MMBTu	\$ .0000	01/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	27585	<b>**CONFIDENTIAL**</b>			
64046	R	MMBTu	\$ .0000	01/01/2006	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	27585	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Reservation Charge, Commodity Charge, Fuel and Gas Lost

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6763**      **COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT**      **RRC TARIFF NO: 18525**

**DESCRIPTION:** Transmission Transportation      **STATUS: A**  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 02/17/2005      **RECEIVED DATE:** 09/19/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/17/2015  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 years-Y to Y

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26979	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00241	Commodity Charge of \$0.05 per MMBTU plus Reservation Charge per MMBTU as follows: 0 to 149,999 = \$0.01 150,000 to 174,999= \$0.26 175,000 to 199,999= \$0.22 200,000 or greater= \$0.195 Note: Commodity Charge shall be escalated annually on the anniversary date at a rate of 3% per annum. 0.5% charge for fuel, gas lost and unaccounted for gas. \$0.03 per MCF Treating is required.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64045	R	MMBTu	\$ .0000	02/17/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 26979 **CONFIDENTIAL**					
64043	R	MMBTu	\$ .0000	02/17/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 26979 **CONFIDENTIAL**					
64044	R	MMBTu	\$ .0000	02/17/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 26979 **CONFIDENTIAL**					
64047	D	MMBTu	\$ .0000	02/17/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 26979 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6763                      COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 18525**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Reservation Charge, Commodity Charge, Fuel and Gas Lost

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20074

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 07/01/2007      **RECEIVED DATE:** 09/02/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 Yrs. then YTY

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Added Commodity Rate based on a monthly price index (09/2009)

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29138	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00337	<p>1)Commodity Charge: Shipper will pay Transporter a commodity fee for all actual volumes transported by Transporter on behalf of Shipper equal to the MMBtu transported in a month multiplied times a fee eighteen and one-half cents (\$0.185) per MMBTu plus a fee of one and two tenths percent (1.2%) of the Inside FERC first of the month posting for the NGPL Texcok pool. Such rate should not exceed Transporter's maximum 311 tariff rate.</p> <p>2)Fuel Reimbursement: Fuel and Gas lost and unaccounted for will be deemed to be equal to one half percent (0.5%) of actual volumes delivered a the Receipt Point hereunder.</p> <p>3)Other Commodity Charges: The commodity charge for any additional Receipt or Delivery Points added to this agreement subsequent to the Effective Date hereunder will be subject to a negotiated rate up to Transporter's maximum 311 tariff rate.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66982	R	MMBtu	\$ .2164	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29138      **CONFIDENTIAL**					
66981	R	MMBtu	\$ .2164	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29138      **CONFIDENTIAL**					
66983	R	MMBtu	\$ .2164	09/01/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29138      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6763                      COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 20074**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Commodity Charges/Fuel & Gas Lost and Unaccounted

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20075

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 12/01/2007      **RECEIVED DATE:** 02/16/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 10 Years the Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Assigned from Customer ID #29139, effective 11/1/08; Deleted erroneous delivery pt. 66747 & replaced with delivery pt. 64047.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29604	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00362	\$0.30 MMBTu and one half percent (0.5%) fuel.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66984	R	MMBTu	\$.3000	12/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29604	**CONFIDENTIAL**			
64047	D	MMBTu	\$.3000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29604	**CONFIDENTIAL**			
64052	D	MMBTu	\$.3000	02/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29604	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Fuel Charge

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6763**                      **COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 20075**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6763                      COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 20138**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 07/01/2007                      **RECEIVED DATE:** 02/16/2009  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 07/01/2017  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 12/01/2008  
**CONTRACT COMMENT:** 10 yrs. from eff date the YTY Thereafter

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amend delivery point - 68769.  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27585	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00270A	1)Commodity Fee: \$0.30 per MMBTu. 2)Fuel and Gas Lost: (a) pro rata share of actual fuel based on actual volumes delivered by shipper to receipt point or (b) pro rata share of actual fuel based on actual volumes delivered by shipper to the receipt point up to 0.5%. (calculation based on delivery point designation)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6763                      COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 20138**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64044	R	MMBTu	\$ .3000	02/17/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27585                      **CONFIDENTIAL**					
67018	D	MMBTu	\$ .3000	02/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27585                      **CONFIDENTIAL**					
64045	R	MMBTu	\$ .3000	02/17/2005	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27585                      **CONFIDENTIAL**					
67019	D	MMBTu	\$ .3000	02/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27585                      **CONFIDENTIAL**					
67020	D	MMBTu	\$ .3000	02/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27585                      **CONFIDENTIAL**					
67021	R	MMBTu	\$ .3000	02/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27585                      **CONFIDENTIAL**					
67022	R	MMBTu	\$ .3000	02/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27585                      **CONFIDENTIAL**					
68769	D	MMBTu	\$ .3000	12/01/2008	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    27585                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Pro rata share of actual fuel.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6763**                      **COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT**                      **RRC TARIFF NO: 20138**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20139

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 08/01/2007      **RECEIVED DATE:** 07/29/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2009  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** 2 Yrs. then YTY thereafter

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Contract filed late due to clerical oversight

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29024	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00399	1) Transportation per MMBTu at point of POR: NGPL Meter #41796 \$0.05; NGPL Meter #11328 \$0.15; NGPL Meter #10560 \$0.10 2) All fees will be inclusive of fuel and taxes in effect as of execution of Agreement. 3) Shipper will reimburse Transporter for all taxes levied, assed or fixed applicable to gas received, transported or delivered. 4) New Taxes will be allocated pro-rata between Shipper and Transporter based upon respective use of capacity of pipeline by Shipper and all other parties during each tax period applicable to such New Taxes. 5) Shipper shall reimburse Transporter for any fees or penalties imposed by any downstream pipeline that are direct result of action or inaction of Shipper.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66747	D	MMBTu	\$ .0000	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29024 **CONFIDENTIAL**					
66749	R	MMBTu	\$ .0000	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29024 **CONFIDENTIAL**					
66748	R	MMBTu	\$ .0000	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29024 **CONFIDENTIAL**					
66750	R	MMBTu	\$ .0000	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 29024 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6763                      COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 20139**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Fuel & Taxes/reimbursement of fees or penalties by downstream pipeline

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21775

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 05/13/2009      **RECEIVED DATE:** 09/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Thru 3/31/16 with YTY; 90 days notice

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30352	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00453	1) Reservation Charge: \$0.30/MMBtu multiplied by Shipper's MDQ and multiplied by the number of days in the month. 2) Fuel Reimbursement: pro rata share of actual fuel usage for all gas delivered at the receipt point hereunder. 3) MDQ: 25,000 MMBtu/day. 4) If long, imbalance shall be multiplied by a daily imbalance value, determined as the Midpoint price for the NGPL TexOk Zone index for such day of flow in Platts Gas Daily less \$0.30. 5) If short, imbalance shall be multiplied by the Midpoint price for the NGPL TexOk Zone index posted for such day of flow in Platt Gas Daily plus \$0.30.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64046	R	MMBtu	\$.3000	05/13/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 30352      **CONFIDENTIAL**					
71141	D	MMBtu	\$.3000	05/13/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 30352      **CONFIDENTIAL**					
71142	D	MMBtu	\$.3000	05/13/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 30352      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Reservation chg.; Fuel reimbursement; Imbalance

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21775

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6763      **COMPANY NAME:** CROSSTEX N TEXAS PIPELINE, L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21776

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 190730  
**ORIGINAL CONTRACT DATE:** 05/13/2009      **RECEIVED DATE:** 09/01/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Thru 3/31/16 with YTY; 90 days notice

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30352	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00454	1) Commodity Charge: \$0.07/MMBtu multiplied by Shipper's actual volumes transported in a month. 2) MDQ: 25,000 MMBtu/day. 3) If long, imbalance shall be multiplied by a daily imbalance value, determined as the Midpoint price for the NGPL TexOk Zone index for such day of flow in Platts Gas Daily less \$0.30. 4) If short, imbalance shall be multiplied by the Midpoint price for the NGPL TexOk Zone index posted for such day of flow in Platt Gas Daily plus \$0.30.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64046	R	MMBtu	\$.0700	05/13/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30352	**CONFIDENTIAL**			
71141	D	MMBtu	\$.0700	05/13/2009	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30352	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Commodity Charge; Imbalance

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 6763**      **COMPANY NAME: CROSSTEX N TEXAS PIPELINE, L.P.**

**TARIFF CODE: TT**      **RRC TARIFF NO: 21776**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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