

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 6660                      COMPANY NAME: COWTOWN PIPELINE L.P.**

**TARIFF CODE: TT                      RRC TARIFF NO: 19434**

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 183064  
**ORIGINAL CONTRACT DATE:** 12/01/2005                      **RECEIVED DATE:** 01/02/2009  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** rate revision

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28516	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000016.A	rate revision to \$0.3816 per mmbtu for trans & gath plus actual cost for compression

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.3760	12/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28516	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 19435

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183064  
**ORIGINAL CONTRACT DATE:** 12/01/2007      **RECEIVED DATE:** 03/12/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** filed to revise gathering and compression charges  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26975	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-00022.A	Enterprise TX P/L #225, 36 inch, \$0.3646/mmbtu for gathering and \$0.1048/mmbtu for compression

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.3646	01/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26975	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660                      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 19436

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A  
**OPERATOR NO:** 183064  
**ORIGINAL CONTRACT DATE:** 06/12/2006                      **RECEIVED DATE:** 01/02/2009  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** current rate component rate revision.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23654	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000015.A	price of \$0.2975 is average without compression; true rate equals actual compression plus \$0.3188 for <1500 mmbtu, or plus \$0.2975 for 1500 to 3000 mmbtu, or plus \$0.2763 for >3000

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.2897	06/12/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	23654	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20117

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183064  
**ORIGINAL CONTRACT DATE:** 01/21/2006      **RECEIVED DATE:** 02/19/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** filed to correct tariff number mistakenly changed from 20117 to 19435, now back correctly to 20117  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26975	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000014.A	Enterprise TX P/L #225,36 inch, \$0.12 comp. plus \$0.185 for <6500 mmbtu, or plus \$0.165 for 6500 to 11000 mmbtu, or plus \$0.145 for 11000 to 16000 mmbtu, or plus \$0.135 for 16000 to 22000 mmbtu

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.1575	01/21/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	26975	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20118

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183064  
**ORIGINAL CONTRACT DATE:** 07/16/2007      **RECEIVED DATE:** 03/12/2009  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Revised to reflect customer change from Paloma Resources, Inc.  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29357	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000017.A	Gathering charge only. Chesapeake Energy Marketing, Inc. assumed assets and contracts of Paloma Resources, Inc.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.1181	07/16/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29357	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20119

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183064  
**ORIGINAL CONTRACT DATE:** 01/01/2008      **RECEIVED DATE:** 07/01/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28518	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000020.A	gathering charge only

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.4000	01/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	28518	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 20136

**DESCRIPTION:** Transmission Transportation      **STATUS:** A  
**OPERATOR NO:** 183064  
**ORIGINAL CONTRACT DATE:** 10/01/2007      **RECEIVED DATE:** 10/15/2008  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** rate revision

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23654	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-000018.A	gathering charge only; Lake Arlington system; eff. date of amendment 09012008

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66388	D	mmbtu	\$.6200	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	23654	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660                      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 20675

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 03/26/2008                      **RECEIVED DATE:** 01/02/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New customer first GSD2 filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29357	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-n/a	gathering charge of \$0.62/mmbtu, compression charge of \$0.11 per mmbtu, electric charge actual cost.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68681	D	mmbtu	\$.6200	03/26/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29357	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660                      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT                      **RRC TARIFF NO:** 20676

**DESCRIPTION:** Transmission Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2008                      **RECEIVED DATE:** 01/02/2009

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New customer first GSD2 filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29605	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-n/a	gathering charge of \$0.35/mmbtu, compression charge average of \$0.278333/mmbtu across six pressure ranges, treating charge of \$0.035/mole CO2 above 2%, electric charge actual cost.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66469	D	mmbtu	\$.3500	09/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	29605	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 6660      **COMPANY NAME:** COWTOWN PIPELINE L.P.

**TARIFF CODE:** TT      **RRC TARIFF NO:** 21200

**DESCRIPTION:** Transmission Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2008      **RECEIVED DATE:** 04/23/2009

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** New customer first GSD2 filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30002	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GP-n/a	gathering charge of \$0.25/mmbtu, average compression charge of \$0.28/mmbtu across six pressure ranges

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70012	D	mmbtu	\$.2500	10/01/2008	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	30002	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.