

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6562 **COMPANY NAME:** SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 12592

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 810581

ORIGINAL CONTRACT DATE: 12/01/2003 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/30/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year to Year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adustment to the rate provision and addition of Delivery Points

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18297	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

The rate components effective January 1, 2008 are as follows: Applicable to each point the rate components are \$0.39 per Mcf gathering, \$0.06750 per Mcf treating, \$0.02250 per Mcf dehydration, \$0.05625 per Mcf per stage compression if applicable to that meter and \$0.425 per Mcf processing. The foregoing Fees shall be effective until December 31, 2004, and thereafter such Fee(s) may be adjusted annually and the adjusted Fee(s), if any, will be effective thereafter. Gatherer will provide Shipper with written notice of any such adjustment to the Fee(s). As of January 1 each year the Fees set forth herein shall be automatically increased by the percentage increase, if any, in the Gross Domestic Product Chain type Price Index (GDPCP Index). This index shall be calculated based upon the most recent quarterly publication of the GDPCP Index published and available and shall be compared to the quarterly publication of the GDPCP Index for the same quarter of the prior calendar year. If the GDPCP Index ceases to be published, then it shall be replaced with the Implicit Price Deflator Index (IPD Index). If both the GDPCP Index and the IPD Index cease to be published, Gatherer shall select a similar index by which to adjust the Fee(s) and shall notify Shipper of the substituted index. Gatherer will provide Shipper with thirty (30) days written notice of any such adjustment to the Fee(s). Shipper will be responsible for its proportionate share of any losses, including but not limited to, Gathering System Fuel, Process Fuel, Process Flare, and any shrink attributable to the recovery of Plant Products, and Gatherer shall have the right to use such portion of Shipper's Gas as is required without any compensation or payment to Shipper.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6562 COMPANY NAME: SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM RRC TARIFF NO: 12592

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
49971	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
49972	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
49973	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66181	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66182	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66183	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66184	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66185	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66186	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66187	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			

GAS SERVICES DIVISION

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RRC COID: 6562 COMPANY NAME: SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM RRC TARIFF NO: 12592

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66188	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66189	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66190	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66191	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66192	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66193	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66194	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66195	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66196	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66197	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					

GAS SERVICES DIVISION

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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66198	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66199	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66200	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66201	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66202	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66203	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66204	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66205	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66206	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
66207	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					

GAS SERVICES DIVISION

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RRC COID: 6562 COMPANY NAME: SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM RRC TARIFF NO: 12592

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66208	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66209	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66210	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66212	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66213	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
66214	R	Mcf	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
68821	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
68822	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
68823	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			
68824	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6562 COMPANY NAME: SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM RRC TARIFF NO: 12592

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68825	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
68826	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
68827	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
68828	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
68829	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
49969	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
49970	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
68830	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
68831	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					
68832	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 18297 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6562 **COMPANY NAME:** SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 12592

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68833	R	MCF	\$.7964	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18297	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6562 **COMPANY NAME:** SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 20366

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 810581
ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 10/15/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Year toYear thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filing pursuant with Audit No. 08-135

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29349	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

The rate componets effective August 1, 2007 are as follows: Applicable to each point the rate components are \$.28 per Mcf gathering, \$.06 per Mcf Treating, \$.02 per Mcf Dehydration, \$.07 Mcf per Stage Compression and \$.42 per Mcf for Processing. The forgoing Fees shall be effective until January 1, 2008, and thereafter such Fee(s) may be adjusted annually and the adjusted Fee(s), if any, will be effective thereafter. Gatherer will provide Shipper with Notice of any such adjustments to the Fee(s). At the sole discretion of Gatherer, Gatherer may, as of January 1 each year during the term of this Agreement, automatically increase the Fees set forth herein by the percentage increase, if any, in the Gross Domestid Product Chain-type Price Index (GDPCP Index) This index shall be calculated based upon the most recent quarterly publication of the GDPCP index published and available and shall be compared to the quarterly publication of the GDPCP index for the same quarter of the prior calendar year. If the CDPCP index ceases to be published, then it shall be replaced with the implicit Price Deflator index (IDP Index). If both the GDPCP index and the IDP index cease to be published, gatherer shall select a similar index by which to adjust the fee(s) and shall notify Shipper of the substituted index. Gatherer will provide Shipper with written notice of any such adjustment to the Fee(s). Shipper will be responsible for its proportionate share of any losses, including but not limited to, Gathering system fuel, Process Fuel, Process Flare, and the shrink attributable to the recovery of Plant Products, and Gatherer shall have the right to use such portion of Shipper's Gas as is required without any compensation or payment to Shipper.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66211	R	Mcf	\$.8500	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29349	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6562 COMPANY NAME: SPRINGFIELD PIPELINE, LLC**TARIFF CODE: TM RRC TARIFF NO: 20366****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6562 **COMPANY NAME:** SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 21022

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 810581

ORIGINAL CONTRACT DATE: 08/01/2007 **RECEIVED DATE:** 02/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/01/2012

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Year toYear thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filing pursuant with Audit No. 08-135

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29349	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

RATE ADJUSTMENT PROVISIONS:

The rate componets effective August 1, 2007 are as follows: Applicable to each point the rate components are \$.28 per Mcf gathering, \$.06 per Mcf Treating, \$.02 per Mcf Dehydration, \$.07 Mcf per Stage Compression and \$.42 per Mcf for Processing. The forgoing Fees shall be effective until January 1, 2008, and thereafter such Fee(s) may be adjusted annually and the adjusted Fee(s), if any, will be effective thereafter. Gatherer will provide Shipper with Notice of any such adjustments to the Fee(s). At the sole discretion of Gatherer, Gatherer may, as of January 1 each year during the term of this Agreement, automatically increase the Fees set forth herein by the percentage increase, if any, in the Gross Domestid Product Chain-type Price Index (GDPCP Index) This index shall be calculated based upon the most recent quarterly publication of the GDPCP index published and available and shall be compared to the quarterly publication of the GDPCP index for the same quarter of the prior calendar year. If the CDPCP index ceases to be published, then it shall be replaced with the implicit Price Deflator index (IDP Index). If both the GDPCP index and the IDP index cease to be published, gatherer shall select a similar index by which to adjust the fee(s) and shall notify Shipper of the substituted index. Gatherer will provide Shipper with written notice of any such adjustment to the Fee(s). Shipper will be responsible for its proportionate share of any losses, including but not limited to, Gathering system fuel, Process Fuel, Process Flare, and the shrink attributable to the recovery of Plant Products, and Gatherer shall have the right to use such portion of Shipper's Gas as is required without any compensation or payment to Shipper.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66211	R	Mcf	\$.7947	01/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29349	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6562 **COMPANY NAME:** SPRINGFIELD PIPELINE, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 21022

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.