

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6555 COMPANY NAME: PEREGRINE PIPELINE COMPANY L.P.

TARIFF CODE: TM RRC TARIFF NO: 16944

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 653270
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/24/2006
INITIAL SERVICE DATE: 02/01/2004 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 01/31/2014
CONTRACT COMMENT: year to year thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26538	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1	0.10 gathering fee and adjusted upward or downward by the same percentage that actual cost incurred in operating the system has increased or decreased plus any new government fees or charges and low volume fee \$250 per month for gas deliveries less than 500 MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59256	r	mmbtu	\$.1000	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26538	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6555 **COMPANY NAME:** PEREGRINE PIPELINE COMPANY L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 17066

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 653270

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 08/31/2006

INITIAL SERVICE DATE: 02/01/2004 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/31/2014

CONTRACT COMMENT: year to year thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26684	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1	0.40 gathering fee and compression fee and adjusted upward or downward by the same percentage that actual cost incurred in operating the system has increased or decreased plus any new government fees or charges

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59256	r	mmbtu	\$.1000	02/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26684	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6555 **COMPANY NAME:** PEREGRINE PIPELINE COMPANY L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19407

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/15/2008

INITIAL SERVICE DATE: 01/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28519	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PP_1	\$.10 per MMbtu gathering fee adjusted upward or downward to reflect actual increases and/or decreases in the operation cost of Transporters system; plus a low volume fee of \$250 per month for gas deliveries less than 500 MMbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66395	D	mmbtu	\$.1000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28519 **CONFIDENTIAL**					
66393	D	mmbtu	\$.1000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28519 **CONFIDENTIAL**					
66394	D	mmbtu	\$.1000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 28519 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6555 **COMPANY NAME:** PEREGRINE PIPELINE COMPANY L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19407

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6555 **COMPANY NAME:** PEREGRINE PIPELINE COMPANY L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19408

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/15/2008

INITIAL SERVICE DATE: 01/01/2006 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28520	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PP_2	\$.10 per MMbtu gathering fee adjusted upward or downward to reflect actual increases and/or decreases in the operation cost of Transporters system; plus a low volume fee of \$250 per month for gas deliveries less than 500 MMbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66393	D	mmbtu	\$.1000	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28520	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6555 **COMPANY NAME:** PEREGRINE PIPELINE COMPANY L.P.

TARIFF CODE: TM **RRC TARIFF NO:** 19409

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/15/2008

INITIAL SERVICE DATE: 03/01/2007 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PP_4	\$.40 per MMbtu gathering fee adjusted upward or downward to reflect actual increases and/or decreases in the operation cost of Transporters system; plus a low volume fee of \$250 per month for gas deliveries less than 500 MMbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66397	D	mmbtu	\$,4000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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