

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 COMPANY NAME: CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM RRC TARIFF NO: 9845

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 01/28/2003 **RECEIVED DATE:** 11/28/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/28/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 Year-Then year to year until terminate

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding compression and fuel, rate component was left off of original tariff filing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00398	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.
GTH00398C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.4500	01/28/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 9845

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 9891

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 05/27/2003 **RECEIVED DATE:** 10/12/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/27/2008

INACTIVE DATE: **AMENDMENT DATE:** 01/05/2005

CONTRACT COMMENT: 5 Year-Then year to year until terminate

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assigned from #23988

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27640	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00018	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.
GTH00018C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.4500	05/27/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27640	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 9891

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 9892

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 09/12/2003 **RECEIVED DATE:** 04/29/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 09/12/2008
INACTIVE DATE: **AMENDMENT DATE:** 09/01/2007
CONTRACT COMMENT: 5 Year-YTY thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Removed Meter 16-0000-24 & added Meter 16-0002-24.
OTHER(EXPLAIN): Adding compression and fuel, rate component was left off of original tariff filing; added rec. pts. (Administrative error.)

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11330	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00019D	1)Gathering Fees for Initial Wells: \$0.45 (until the earlier of 1) 8,800,000 Mcf has been received from the Initial Wells or subsequent wells that have been connected to the Initial System or 2) when cumulative NOCF equals the Initial Capital. 2)After cumulative of 8,800,000 Mcf: \$0.38 per Mcf until Gatherer achieves a 30% return (Current Rate for Meter 16-5000-24 Pittner #1). 3)Remaining Term:\$0.20 per Mcf . 4)Less applicable fuel and line loss or any third party fees.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69168	R	MCF	\$.0000	11/07/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11330	**CONFIDENTIAL**			
68773	D	MCF	\$.0000	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11330	**CONFIDENTIAL**			
69167	R	MCF	\$.0000	09/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11330	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Applicable Fuel/Line Loss & 3rd Party Fees

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 9892

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 12496

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 05/10/2004 **RECEIVED DATE:** 08/18/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/09/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Year-Then year to year until terminate

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Portion of rate component was left off of original tariff filing.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18181	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00030D	1) Gathering Fee: For Initial Wells - A. Forty five cents (\$0.45/Mcf) until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system. B. Thirty-eight cents (\$0.38/Mcf) until the later of (1) 650,000 Mcf per mile of pipe constructed to connect each well has been received from such well or (2) a cumulative of 14,000,000 Mcf has been received from all wells connected to such system. C. Twenty cents (\$0.20/Mcf) for the remaining term, subject to the other terms and conditions. 2) Compression: If required at any of the Redelivery Points or if Gatherer materially reduce the pressure in the system for the benefit of shiper, gatherer will be entitled to recover the cost for providing that service. Fee for compression to allow recovery of 1) cost of installation. 2) a rate of return on capital of 20% and 3) ongoing cost of operation. Shipper to provide its proportionate share of fuel consumed. 3) Dehydration: If required at any of the Redelivery Points. 1) cost of purchase and installation. 2) rate of return on capital required to install dehydration. 3) ongoing cost of operation. 4) Fee for accepting gas which does not meet one or more of the specifications for the Pipeline Quality Gas. 5) Fees to recover any costs incurred for the performance by third parties of gathering, exchange, compression, dehydration, treatment or any other services associated with a preliminary to the gathering of gas herunder. 6) Fuel Gas Reimbursement: Shipper's pro rata share of fuel and line loss, if any.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.4500	05/10/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18181	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 12496

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 12497

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 04/22/2004 **RECEIVED DATE:** 11/28/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/21/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 Year-Then year to year until terminate

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding compression and fuel, rate component was left off of original tariff filing. Also correcting TariffTUC Requirement.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18180	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00022	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.
GTH00022C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.4500	04/22/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18180	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 12497

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 12923

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 04/08/2005 **RECEIVED DATE:** 01/19/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/07/2010

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2008

CONTRACT COMMENT: 5 Years/ Evergreen Yr to Yr Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Deleted 2-Points amended rate component.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00055	\$0.30 per Mcf for initial wells on the Hills of Angels #2H Lease (208.33 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery.
GTH00055C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55688	D	MCF	\$.3000	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 12923

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 12930

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 02/20/2005 **RECEIVED DATE:** 04/28/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2008
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 2 Years 11 Months -Then year to year

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00051	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf. All fees are subject of Shipper's pro-rata share of fuel and line loss, if any.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
55666	D		\$.4500	02/20/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13263

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 04/29/2005 **RECEIVED DATE:** 12/17/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/28/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 Years/ Evergreen Yr to Yr Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Assigned from customer ID #27641

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29570	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00072	\$0.30 per Mcf for initial wells on the A. Hickman A-521 Lease (86.379 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery.
GTH00072C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.3000	04/29/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29570	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
J	Compression	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13263

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13264

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 11/16/2004 **RECEIVED DATE:** 10/12/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/15/2009

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2006

CONTRACT COMMENT: 5 Years/ Evergreen Yr to Yr Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Contract assigned from ID #23988

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27640	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00032	\$0.30 per Mcf for initial wells on the A. Hickman A-521 Lease (86.379 Acres) into Gatherer's System, compression fees applicable if compression is required to make delivery.
GTH00032C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.3000	11/16/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27640	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13264

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13279

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 02/01/2005 **RECEIVED DATE:** 12/09/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 01/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 Year-Then year to year until terminate

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24001	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00048	Seller will pay Gatherer forty five cents (\$0.25) for each Mcf delivered for initial well.
GTH00048C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.2500	02/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24001	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13279

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13280

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 07/30/2004 **RECEIVED DATE:** 12/09/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/29/2009

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 Year-Then year to year until terminate

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23999	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00044	Seller will pay Gatherer forty five cents (\$0.45) for each Mcf delivered until a cumulative of 8,800,000 Mcf has been received into Gatherer's initial system from all wells connected to such system.
GTH00044C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.4500	07/30/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23999	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13280

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13281

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 08/01/2005 **RECEIVED DATE:** 12/09/2005

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 5 Year-Then year to year until terminate

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00073	\$0.30 per Mcf for intitial wells.
GTH00073C	Compressor recovery fee for Type I shippers is \$68,704.00 for a 12 month period (Nov 04-Oct 05) and for Type II shippers is \$20,400.00 for 24 month period (Nov 04-Oct 06). Type I and Type II Fee is divided by total volume in MCF delivered = Rate. Rate X each shippers volume = Total due Crosstex Compressor rental fee is \$12,301.00 monthly. Fee is divided by total volume delivered in MCF = Rate. Rate X each shippers volume = Total due Crosstex. (See Note Under Type Of Service for Effective Date)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
39280	D	Mcf	\$.3000	08/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13281

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 13311

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 10/11/2005 **RECEIVED DATE:** 01/03/2006
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/10/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years-Then Year to Year until Terminat

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24000	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00077	Devon shall pay Crosstex DC Gathering a fee of \$0.30/MCF for each MCF received by Devon through the Burch Gas Lift Delivery Point.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56452	D	MCF	\$.3000	10/11/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	24000	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 18621

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190679

ORIGINAL CONTRACT DATE: 10/25/2005 **RECEIVED DATE:** 01/21/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/25/2010

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2008

CONTRACT COMMENT: 5 Year-Year to Year Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Assigned from Customer ID 23585

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29633	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00080	\$0.30/MCF - Received through the Tritt-spring Acres Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64326	D	MCF	\$.3000	10/25/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29633	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 18622

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 10/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Year-Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): never filed due to clerical oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23585	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00065	\$0.30/MCF - Received through the Argyle Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64327	D	MCF	\$.3000	06/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23585	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 18623

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 03/17/2004 **RECEIVED DATE:** 10/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/17/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Year-Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): never filed due to clerical oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00021	\$0.45/MCF - Received through the Boyd Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64328	D	MCF	\$.4500	03/17/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 18624

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 06/13/2004 **RECEIVED DATE:** 10/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/13/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Year-Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): never filed due to clerical oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00027	\$0.45/MCF - Received through the Woodson Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64329	D	MCF	\$.4500	06/13/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 18625

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 11/09/2004 **RECEIVED DATE:** 10/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/09/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Year-Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): never filed due to clerical oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00038	\$0.45/MCF - Received through the Joab B Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64330	D	MCF	\$.4500	11/09/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 18626

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 10/08/2004 **RECEIVED DATE:** 10/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/08/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Year-Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): never filed due to clerical oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11321	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00039	\$0.45/MCF - Received through the Leatherwood Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64331	D	MCF	\$.4500	10/08/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	11321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 18627

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 10/01/2004 **RECEIVED DATE:** 10/03/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Year-Year to Year Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): never filed due to clerical oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18180	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00036	\$0.25/MCF - Received through the Fort Gas Lift Delivery Point

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64332	D	MCF	\$.2500	10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	18180	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 20072

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 03/19/2007 **RECEIVED DATE:** 07/09/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/19/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 yrs. then yr. to yr.

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Clerical oversight

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29023	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTR00126	<p>1)Gathering: Until Gatherer receives an aggregate 15 Bcf gas from the Tour 18 and Lantana wells (Base Thruput). Including any production from other shippers on the Gathering system: \$0.45 per MMBTu. Following the receipt of 15 Bcf: \$0.030 per MMBTu.</p> <p>2)Compression: \$0.10/Mcf - for pressure of 250 psig or greater - \$0.13/Mcf - if shipper requests pressures < 250 and =/ . 150 psig at the receipt point(s) with the 1st year. If shipper requests pressures less than 250 and => 150 psig after the first year the monthly fee will be increased to a mutually agreeable fee based on gatherer's increased costs, if any, to install additional compression not to be less than \$0.13 per Mcf.</p> <p>3)Shipper will bear its proportionate share of all fuel and electrical charges associated with the operation of compression equipment. 4)Shipper shall bear it prorata share of fuel on gathering, treating and dehy, if any, plus any gas lost or unaccounted for.</p> <p>5)Treating Fee: CO2 MOL% Cents MCF 0.0%-2.0% \$0.0 2.01%-2.50% \$0.042 2.51%-3.0% \$0.057 3.01%-3.51% \$0.072 3.51%-4.0% \$0.083 4.01%- and > To</p> <p>6)Minimum Commitment: Shipper's aggregate deliveries (including any 3rd party gas gathered in the Gathering System) shall total at least 1 Bcf in each year (twelve consecutive months) of the Primary Term. If the Minimum Commitment is not delivered in any year, shipper will pay gatherer the difference between the Minimum Commitment and actual quantities received from all sources, times \$0.45. If deliveries are > the Minimum Commitment under this agreement and under the Lantana agreement in any one year period, then any excess volumes will be credited toward shipper's Minimum Commitment for the following prorata toward shipper's aggregate Minimum Commitment for the following year.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66745	R	MMBtu	\$,0000	03/19/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29023	**CONFIDENTIAL**			
66746	D	MMBtu	\$,0000	03/19/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29023	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 20072

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating fees/fuel & electrical/min. commitment fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 20397

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 07/08/2008 **RECEIVED DATE:** 11/12/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 03/19/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Yrs - YTY

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Follow terms of TM-20072 - GTH00126

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29023	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00160	1) \$0.30/MCF Gas Lift - plus Excess volumes on any > total production received from Shipper from the Lantana Wells will be priced at GDD NGPL Midcontinent. 2) Aid in Delivery Point Construction: Up to \$35,000.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67637	R	MCF	\$.0300	07/08/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29023	**CONFIDENTIAL**			
67638	R	MCF	\$.0300	07/08/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29023	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Gas Lift & Aid in Delivery Pt. Construction

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 20397

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 20692

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190679
ORIGINAL CONTRACT DATE: 04/01/2005 **RECEIVED DATE:** 01/30/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/01/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 5 Years/Yr to Yr Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29633	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00173	Gathering Fee: Tritt CDP \$0.25 Per Mcf and McCutchin #1-H \$0.35 per Mcf, plus applicable fuel and line loss or any other 3rd party charges.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68553	R	MCF	\$.3500	04/01/2005	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29633 **CONFIDENTIAL**					
68773	D	MCF	\$.0000	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29633 **CONFIDENTIAL**					
68772	R	MCF	\$.2500	12/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29633 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Applicable fuel and line loss or any other 3rd party charges

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6507 **COMPANY NAME:** CROSSTEX DC GATHERING CO., J.V.

TARIFF CODE: TM **RRC TARIFF NO:** 20692

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.