COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19514 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 03/24/2008 **RECEIVED DATE: INITIAL SERVICE DATE:** 12/02/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in utility status CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 28269 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_2 \$0.065/mmbtu plus a fuel percentage not to exceed 2%; \$0.05/mmbtu compression fee; additional fuel fee of 0.5% **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE \$.0650 65980 D mmbtu 12/02/2006 Y **DESCRIPTION:** **CONFIDENTIAL** 28269 **CONFIDENTIAL** Customer 65981 D mmbtu \$.0650 12/02/2006 Υ **DESCRIPTION:** **CONFIDENTIAL** 28269 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Ι Gathering

RRC COID: 61	73 COMPAN	Y NAME:	TGG PIPELINE, LTD.			
TARIFF CODE: TM	RRC TARIFF NO:	19514				
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or did	exist either with another gas utility,	another supplie	er of natural gas, or a supplier of an alternative form of energy.			

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE:TMRRC TARIFF NO:19515						
DESCRIPTION: Transmission Miscellaneous STAT	US: A					
OPERATOR NO:						
ORIGINAL CONTRACT DATE: RECEIVED DATE:	03/24/2008					
INITIAL SERVICE DATE: 01/01/2007 TERM OF CONTRACT DATE:						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: Y RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Change in utility status						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? D	DELIVERY POINT					
28271 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
TGG_5 \$0.04/mmbtu						
RATE ADJUSTMENT PROVISIONS:						
None						
DELIVERY POINTS						
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE D</u>	DATE CONFIDENTIAL					
65977 D mmbtu \$.0400 01/01/200	07 Y					
DESCRIPTION: **CONFIDENTIAL**						
Customer 28271 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	ON					
I Gathering						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. 						

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TM RRC TARIFF NO: 19516						
DESCRIPTION: Transmission Miscellaneous STATUS: A						
OPERATOR NO:						
ORIGINAL CONTRACT DATE: 05/04/2007 RECEIVED DATE: 11/06/2008						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Change in rate						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
28274 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
TGG_8 \$0.075/mmbtu plus a 1% fuel percentage						
RATE ADJUSTMENT PROVISIONS:						
None						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65979 D mmbtu \$.0500 05/04/2007 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 28274 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
I Gathering						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

Page 4 of 35

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TM RRC TARIFF NO: 19517						
DESCRIPTION: Transmission Miscellaneous STATUS: A						
OPERATOR NO:						
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 12/03/2008						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Rate Change						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
28272 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
TGG_6\$.03/mmbtu; fee shall be increased each year using the CPI index; fuel percentage not to exceed 1%						
RATE ADJUSTMENT PROVISIONS:						
None						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65977 D mmbtu \$.0375 01/01/2007 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 28272 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
I Gathering						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

Page 5 of 35

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19518 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 03/24/2008 **INITIAL SERVICE DATE:** 05/04/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in utility status CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 28273 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_7 <=15,000 mmbtu; \$0.05/mmbtu; 15,001-27,500, \$0.045/mmbtu; >27,500, \$0.04/mmbtu; plus fuel percentage of 0.75 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 65977 D mmbtu \$.0500 05/04/2007 Y **DESCRIPTION:** **CONFIDENTIAL** 28273 **CONFIDENTIAL** Customer 65979 D mmbtu \$.0500 05/04/2007 Υ **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 28273 Customer 65982 D \$.0500 05/04/2007 Y mmbtu DESCRIPTION: **CONFIDENTIAL** 28273 **CONFIDENTIAL** Customer 65981 D mmbtu \$.0500 05/04/2007 Y **CONFIDENTIAL** DESCRIPTION: 28273 **CONFIDENTIAL** Customer

RRC COID: 6173	COMPANY NAME:	TGG PIPELINE, LTD.			
TARIFF CODE: TM R	RC TARIFF NO: 19518				
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVIC	E DESCRIPTION	OTHER TYPE DESCRIPTION			
I Gathering	5				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
T (0) 1					

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19519 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 03/24/2008 **INITIAL SERVICE DATE:** 03/01/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in utility status CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 28270 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_3 \$0.055/mmbtu plus a fuel percentage not to exceed 2% **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE \$.0550 65977 D mmbtu 03/01/2006 Y **DESCRIPTION:** **CONFIDENTIAL** 28270 **CONFIDENTIAL** Customer 65978 D mmbtu \$.0550 03/01/2006 Υ **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 28270 Customer 65979 D mmbtu \$.0550 03/01/2006 Y DESCRIPTION: **CONFIDENTIAL** 28270 **CONFIDENTIAL** Customer 65980 D mmbtu \$.0550 03/01/2006 Y **CONFIDENTIAL** **DESCRIPTION:** 28270 **CONFIDENTIAL** Customer

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.					
TARIFF CODE: TM RRC TARIFF NO: 19519					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TM RRC TARIFF NO: 19520						
DESCRIPTION: Transmission Miscellaneous STATUS: A						
OPERATOR NO:						
ORIGINAL CONTRACT DATE: 03/24/2008						
INITIAL SERVICE DATE: 03/01/2006 TERM OF CONTRACT DATE: 05/24/2008						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Change in utility status						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
28270 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
TGG_4\$0.055/mmbtu plus a fuel percentage not to exceed 2%; \$0.05/mmbtu compression fee; additional fuel fee of 0.5%						
RATE ADJUSTMENT PROVISIONS:						
None						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL C5001 D 0.0550 0.0000 N						
65981 D mmbtu \$.0550 03/01/2006 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 28270 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
I Gathering						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

Page 10 of 35

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19521 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/28/2008 **RECEIVED DATE: INITIAL SERVICE DATE:** 01/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Amend to notate affiliate status OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 28275 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_5 \$0.04/mmbtu **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 65979 D mmbtu \$.0400 01/01/2007 Y DESCRIPTION: **CONFIDENTIAL** 28275 **CONFIDENTIAL** Customer 65977 D mmbtu \$.0400 01/01/2007 Υ **DESCRIPTION:** **CONFIDENTIAL** 28275 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION Ι Gathering

Page 11 of 35

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.					
TARIFF CODE: TM RRC TARIFF NO: 19521					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
The parties are affiliated.					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 19522 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 07/28/2008 **INITIAL SERVICE DATE:** 01/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Amend to notate affiliate status OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 28275 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION \$0.04/mmbtu; 2% fuel percentage; additional compression fee of \$0.05/mmbtu for gas delivered to delivery points 36586, 36588 and TGG_9 36589 **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65981 D mmbtu \$.0400 01/01/2007 Υ **DESCRIPTION:** **CONFIDENTIAL** 28275 **CONFIDENTIAL** Customer 65983 01/01/2007 Y D \$.0400 mmbtu DESCRIPTION: **CONFIDENTIAL** 28275 **CONFIDENTIAL** Customer 65984 D mmbtu \$.0400 01/01/2007 Y **DESCRIPTION:** **CONFIDENTIAL** 28275 **CONFIDENTIAL** Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Ι Gathering

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.						
TARIFF CODE: TM RRC TARIFF NO: 19522						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to affiliated pipeline.)	an					
The parties are affiliated.						
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of ener	gy.					

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.					
TARIFF CODE: TM RRC TARIFF NO: 19523					
DESCRIPTION: Transmission Miscellaneous STATUS: A					
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 03/24/2008					
INITIAL SERVICE DATE: 01/01/2007 TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Change in utility status					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY	<u>POINT</u>				
28272 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
TGG_10\$0.045/mmbtu of redelivered; fuel percentage not to exceed 1%					
RATE ADJUSTMENT PROVISIONS:					
None					

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.							
TARIFF CODE: T	M RRC TARIE	FF NO:	19523				
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
65981	D	mmbtu	\$.0300		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28272	**C	CONFIDENTIAL**				
65985	D	mmbtu	\$.0300		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28272	**C	CONFIDENTIAL**				
65983	D	mmbtu	\$.0300		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28272	**C	CONFIDENTIAL**				
65977	D	mmbtu	\$.0300		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28272	**C	CONFIDENTIAL**				
65979	D	mmbtu	\$.0300		01/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	28272	**C	CONFIDENTIAL**				
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	<u>SERVICE DESCRI</u>	PTION		OTHER TY	PE DESCRIPTION		
Ι	Gathering						
TUC APPLICABILITY							
FACTS SUPPORTIN	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						

Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 20054 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/03/2008 **RECEIVED DATE: INITIAL SERVICE DATE:** 09/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in utility status CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 29121 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_11 \$0.065/mmbtu; 2.25% fuel percentage; \$0.05/stage compression fee **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 65977 D mmbtu \$.0650 09/01/2007 Y DESCRIPTION: **CONFIDENTIAL** 29121 **CONFIDENTIAL** Customer 65979 D mmbtu \$.0650 09/01/2007 Υ **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 29121 Customer 65978 D \$.0650 09/01/2007 Y mmbtu DESCRIPTION: **CONFIDENTIAL** 29121 **CONFIDENTIAL** Customer TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE I Gathering

RRC COID:	6173	COMPAN	NY NAME:	TGG PIPELINE, LTD.		
TARIFF CODE:	ГМ I	RRC TARIFF NO:	20054			
TUC APPLICABILI	TY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
Competition does or o	did exist either w	vith another gas utility	, another suppli	ier of natural gas, or a supplier of an alternative form of energy.		

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 20055 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 07/03/2008 **RECEIVED DATE: INITIAL SERVICE DATE:** 09/01/2007 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in utility status CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** DELIVERY POINT CUSTOMER NAME 29121 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_12 \$0.065/mmbtu; 2.75% fuel percentage; \$0.05/stage compression fee + additional \$.05/mmbtu compression fee **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE \$.0650 65980 D mmbtu 09/01/2007 Y DESCRIPTION: **CONFIDENTIAL** 29121 **CONFIDENTIAL** Customer 65981 D mmbtu \$.0650 09/01/2007 Y **DESCRIPTION:** **CONFIDENTIAL** 29121 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.
TARIFF CODE: TM RRC TARIFF NO: 20363
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/29/2008
INITIAL SERVICE DATE: 02/21/1996 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/04/2007
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Change in utility status
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
29180 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TGG_13 \$0.40/mmbtu
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
67704 D mmbtu \$.0400 02/21/1996 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 29180 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 20 of 35

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 20383 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 03/24/2008 **INITIAL SERVICE DATE:** 12/02/2006 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in utility status CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 28269 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_1 \$0.065/mmbtu plus a fuel percentage not to exceed 2% **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 65979 D mmbtu \$.0650 12/02/2006 Y **DESCRIPTION:** **CONFIDENTIAL** 28269 **CONFIDENTIAL** Customer 65977 D mmbtu \$.0650 12/02/2006 Υ DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 28269 Customer 65978 D \$.0650 12/02/2006 Y mmbtu DESCRIPTION: **CONFIDENTIAL** 28269 **CONFIDENTIAL** Customer TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE I Gathering

RRC COID:	6173	COMPA	NY NAME:	TGG PIPELINE, LTD.
TARIFF CODE:	ТМ	RRC TARIFF NO:	20383	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	TION 104.003(b) APPLIC	<u>ABILITY</u>	
NOTE: (This fac		stomer had an unfair advan used to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an
I affirm that a true	and correct c	opy of this tariff has been s	ent to the custom	ner involved in this transaction.

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 20647 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2007 **RECEIVED DATE:** 01/08/2009 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Change in utility status CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 29602 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_14 100% of Winchester Energy Company's Weighted Average sales price per MMBtu **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE UNIT 65979 D mmbtu \$9.1799 01/01/2007 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 29602 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.	
TARIFF CODE: TM RRC TARIFF NO: 21352	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/20/2009	
INITIAL SERVICE DATE: 07/01/2008 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
30150 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TGG_19Up to 45,000 MMBtu/day \$0.05 per MMBtu gathering fee and less actual fuel of 1%	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
65978 D mmbtu \$.0500 07/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 30150 **CONFIDENTIAL**	
	_
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
I Gathering	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LT	D.
TARIFF CODE: TM RRC TARIFF NO: 21353	
DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: RECEIVED I	DATE: 05/20/2009
INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT D	ATE:
INACTIVE DATE: AMENDMENT D	ATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIA	<u>L? DELIVERY POINT</u>
30156 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TGG_22 Up to 30,000 MMBtu/Day \$0.10 per MMBtu gathering fee and 2% retention point of redelivery to Marlin Midstream Plant, Gulf States/Regency, Prism V of delivery; Gulf States/Regency Additional Compression Fee of .5% fuel a and PVR additional \$.02/MMBtu dehydration fee	Waskom Plant or DCP Carthage Plant from Markwest point
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 6	173 C	COMPAN	Y NAME: TGO	G PIPELIN	NE, LTD.		
TARIFF CODE: TM	1 RRC TAR	IFF NO:	21353				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
65977	D	mmbtu	\$.0400		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	30156	**C	ONFIDENTIAL**				
65978	D	mmbtu	\$.0400		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	30156	**C	ONFIDENTIAL**				
65979	D	mmbtu	\$.0400		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	30156	**C	ONFIDENTIAL**				
65982	D	mmbtu	\$.0400		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	30156	**C	ONFIDENTIAL**				
65983	D	mmbtu	\$.1000		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	30156	**C	ONFIDENTIAL**				
70286	D	mmbtu	\$.1000		08/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	30156	**C	ONFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DESCI	RIPTION		OTHER TY	YPE DESCRIPTION		
Ι	Gathering						
TUC APPLICABILITY	TUC APPLICABILITY						
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICA	ABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.	
CARIFF CODE: TM RRC TARIFF NO: 21354	
DESCRIPTION: Transmission Miscellaneous STATUS: A	
DPERATOR NO:	
ORIGINAL CONTRACT DATE: 05/20/2009	
INITIAL SERVICE DATE: 03/01/2008 TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
EASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): None	
JSTOMERS	
USTOMER NO <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
30155 **CONFIDENTIAL**	
Y	
JRRENT RATE COMPONENT	
ATE COMP. ID DESCRIPTION	
GG_16 Up to 50,000 MMBtu/day Priority 1 Interruptible \$0.15 per MMBtu and 2% Fuel(20 West Line); Up to 70,000 MMBtu/day Priority 2 Interruptible \$0.10 per MMBtu and 2% Fuel(20 West Line); Up to 120,000 MMBtu/day total for all above Interruptible \$0.05 per MMBtu and .75% Fuel(12 TGG Line Meter #954). Gulf States/Regency and NGPL Additional Compression Fee of .5% fuel and \$.05/MMBtu per stage of compression (1 stage). MRT and PVR additional \$.02/MMBtu dehydration fee	
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 6	173	COMPAN	YNAME: TG	G PIPELIN	NE, LTD.		
TARIFF CODE: TN	A RRC TAF	RIFF NO:	21354				
DELIVERY POINTS							
<u>ID</u> 65979	<u>TYPE</u> D	<u>UNIT</u> mmbtu	CURRENT CI \$.1000	HARGE	EFFECTIVE DATE 03/01/2008	CONFIDENTIAL Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**C	ONFIDENTIAL**				
65982	D	mmbtu	\$.1000		03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**C	ONFIDENTIAL**				
65983	D	mmbtu	\$.1000		03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**C	ONFIDENTIAL**				
65981	D	mmbtu	\$.1000		03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**C	ONFIDENTIAL**				
70286	D	mmbtu	\$.1000		03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**C	ONFIDENTIAL**				
65977	D	mmbtu	\$.1000		03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**C	ONFIDENTIAL**				
65978	D	mmbtu	\$.1000		03/01/2008	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	30155	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER T	YPE DESCRIPTION		
I	Gathering						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	IG SECTION 104.003(b) APPLICA	ABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
Competition does or did	l exist either with anothe	er gas utility,	another supplier of n	natural gas, or a	supplier of an alternative f	form of energy.	

COMPANY NAME: TGG PIPELINE, LTD. 6173 **RRC COID:** TARIFF CODE: TM **RRC TARIFF NO:** 21355 **DESCRIPTION:** Transmission Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/20/2009 **RECEIVED DATE: INITIAL SERVICE DATE:** 08/01/2008 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 30154 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION TGG_18 Up to 40,000 MMBtu/day \$0.06 per MMBtu gathering fee and less actual fuel up to 1% (retention volumes) **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CONFIDENTIAL ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE 65977 D mmbtu \$.0600 08/01/2008 Y **DESCRIPTION:** **CONFIDENTIAL** 30154 **CONFIDENTIAL** Customer 70286 D mmbtu \$.0600 08/01/2008 Υ **DESCRIPTION:** **CONFIDENTIAL** 30154 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION Ι Gathering

RRC COID: 6173 COMPANY NAME:TGG PIPELINE, LTD.	
TARIFF CODE: TM RRC TARIFF NO: 21355	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be affiliated pipeline.)	charged is to an
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative	form of energy.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.
TARIFF CODE: TM RRC TARIFF NO: 21356
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 05/20/2009
INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30151 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TGG_20Up to 20,000 MMBtu/day \$0.10 per MMBtu gathering fee and 2% Fuel
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
65979 D mmbtu \$.1000 08/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30151 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 31 of 35

RRC COID: 6173 COMPANY NAME:TGG PIPELINE, LTD.
TARIFF CODE: TM RRC TARIFF NO: 21357
DESCRIPTION: Transmission Miscellaneous STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/20/2009
INITIAL SERVICE DATE: 08/01/2008 TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
30152 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
TGG_21Gathering fee of \$.04 per MMBtu for all gas
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
65977 D mmbtu \$.0400 08/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 30152 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
I Gathering
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 617	3 COMPAN	NY NAME: TGG PIPELINE, LTD.
TARIFF CODE: TM	RRC TARIFF NO:	21358
DESCRIPTION: Tra	nsmission Miscellaneous	STATUS: A
OPERATOR NO:		
ORIGINAL CONT	'RACT DATE:	RECEIVED DATE: 05/20/2009
INITIAL SER	EVICE DATE: 03/01/2008	TERM OF CONTRACT DATE:
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	IENT: None	
REASONS FOR FILING	5	
NEW FILING: Y	RRC	C DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXP	LAIN): None	
OTHER(EXP	LAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
30153 *	*CONFIDENTIAL**	
		Y
CURRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
TGG_17		MBtu; 5,001-10,000 MMBtu/day \$.060/MMBtu; 10,001-15,000 MMBtu/day \$.055/MMBtu; 15,001- IBtu; >20,001 MMBtu/day \$.045/MMBtu. The Gathering fee applicable during a particular month shall be
		ume delivered during such month
RATE ADJUSTMENT	PROVISIONS:	
None		
DELIVERY POINTS		
<u>ID</u> 65978	<u>TYPE</u> <u>UNIT</u> D mmbtu	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL \$.0600 03/01/2008 Y
		\$.0000 05/01/2008 1
DESCRIPTION:	**CONFIDENTIAL**	
Customer 3	**0	CONFIDENTIAL**
TYPE SERVICE PROVI	OFD	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
I	Gathering	
TUC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY
		tage during the negotiations. 94.003(b) transaction if the rate to be charged or offerred to be charged is to an
Competition does or did ex	tist either with another gas utility	, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and con	rrect copy of this tariff has been s	sent to the customer involved in this transaction.

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.					
TARIFF CODE: TS RRC TARIFF NO: 20665					
DESCRIPTION: Transmission Sales STATUS: A					
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 01/01/2007 RECEIVED DATE: 01/22/2009					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Change in utility status					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
29384 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
TGG_14 100% of Winchester Energy Company's Weighted Average sales price per MMBtu					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
68759 D mmbtu \$9.1799 01/01/2007 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 29384 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
F Sale For Resale					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

Page 34 of 35

RRC COID: 6173 COMPANY NAME: TGG PIPELINE, LTD.	
TARIFF CODE: TS RRC TARIFF NO: 20722	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 02/01/2006 RECEIVED DATE: 02/03/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE: 03/01/2006	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Change in utility status	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
29392 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
TGG_15the average of the total revenue received by New Waskom divided by the total gas volume sold by New Waskom times 90% of the s volume if monthly quantity > 1000mcf or times 85% of the sales volume if monthly quantity < 1000 mcf	ales
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
68173 D mmbtu \$9.4800 03/01/2006 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 29392 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	