

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 7653**

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS: A**  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 05/01/2000                      **RECEIVED DATE:** 07/31/2003  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 03/01/2004  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9862	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-040800-STOR	\$.05 per MMBtu for performing injection services. \$.03 per MMBtu for performing gas withdrawal services. In addition, each month customer shall pay \$58,333 for the use and maximum efficient utilization of the Account Capacity and the injection and withdrawal rates provided.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-040800-STOR

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34689	D	MMBTU	\$0.0300	05/01/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9862	**CONFIDENTIAL**			
34688	D	MMBTU	\$0.0500	05/01/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9862	**CONFIDENTIAL**			
34690	D	MNTHLY	\$58333.0000	05/01/2000	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9862	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 7653

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 8562

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/1993      **RECEIVED DATE:** 11/21/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/1998

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Name changed from Kinder Morgan Texas Pipeline Inc to Kinder Morgan Texas Pipeline LP

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10670	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
92171	Shipper shall pay certain fees for injection of gas into the storage facilities, for withdrawal of gas from the storage facilities and for the reservation of storage capacity and deliverability. Shipper shall pay eight and one-tenth cents per MMBtu for all quantities of gas received by Transporter for injection into storage. Transport shall also retain for fuel one and six-tenths percent of gas received from Shipper for injection. Shipper shall pay eight and one-tenth cents per MMBtu for all quantities of gas delivered by Transporter pursuant to withdrawal requests under certain provisions of the contract. Each month Shipper shall pay a Storage Usage Fee equivalent to the product obtained by multiplying eighteen and nin-tenth cents by the number of MMBtu contained in the average monthly Working Gas Balance. The average monthly Working Gas Balances shall be equivalent to the quotient obtained by dividing the sum of the daily Working Gas Balances during a month by the number of days in that month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 92171

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36780	D	MMBTU	\$.0810	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10670	**CONFIDENTIAL**			
36890	D	MMBTU	\$.1890	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10670	**CONFIDENTIAL**			
36781	D	MMBTU	\$.0810	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10670	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 8562

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 8563**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36781	D	MMBTU	\$.0810	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10669	**CONFIDENTIAL**			
36780	D	MMBTU	\$.0810	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10669	**CONFIDENTIAL**			
36890	D	MMBTU	\$.1890	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10669	**CONFIDENTIAL**			
36890	D	MMBTU	\$.1420	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10669	**CONFIDENTIAL**			
36890	D	MMBTU	\$.4830	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10669	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
L	Underground Storage	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TM      **RRC TARIFF NO:** 18012

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 09/01/2006      **RECEIVED DATE:** 07/16/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27070	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
575299	Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 575299 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62054	D	MMBTU	\$.1300	05/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27070	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Transportation Park and Loan

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 18668

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 07/01/2007                      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:** 08/01/2008

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27666	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575945	Facilities Operating fee \$750 per month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575945

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64453	D	MNTHLY	\$750.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27666	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Facility Agreement

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6772

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 01/01/1989      **RECEIVED DATE:** 08/16/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/1990

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8292	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-086715	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus one dollar (\$1.00). Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable), will result in the payment to Seller of one thousand dollars (\$1,000.00) during such month (minimum bill). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-086715

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33995	D	MMBTU	\$7.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8292	**CONFIDENTIAL**			
33994	D	MMBTU	\$7.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8292	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6772

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6773

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 07/01/1995      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2010  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8712	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-072551	The rate for the first 1,000,000 MMBtus delivered during the Contract year shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus thirty cents (\$0.30). The rate for volumes delivered in excess of 1,000,000 MMBtus shall be priced at Inside FERC plus twenty-eight cents (\$0.28) for the remainder of the applicable Calendar year. In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-072551

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 6773**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33979	D	MMBTU	\$5.5100	09/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8712	**CONFIDENTIAL**			
33982	D	MMBTU	\$5.5100	09/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8712	**CONFIDENTIAL**			
33983	D	MMBTU	\$5.5100	09/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8712	**CONFIDENTIAL**			
33985	D	MMBTU	\$5.5100	09/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8712	**CONFIDENTIAL**			
33988	D	MMBTU	\$5.5100	09/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8712	**CONFIDENTIAL**			
34705	D	MMBTU	\$5.5100	09/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8712	**CONFIDENTIAL**			
56607	D	MMBTU	\$5.5100	09/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8712	**CONFIDENTIAL**			
62458	D	MMBTU	\$5.5100	09/01/2007	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8712	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6773

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6782

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 04/01/1993      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/1994  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8288	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-034162	The rate per MMBtu for gas sold each month shall be at the index price quoted in the periodical Inside FERC's Gas Market Report in the section entitled 'Delivered Spot-Gas Prices' under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus an additional amount (margin) equal to ninety cents (\$0.90). Buyer shall also pay taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-034162

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33937	D	MMBTU	\$6.1300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8288	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6783

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 08/01/1991      **RECEIVED DATE:** 08/13/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/1992

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8287	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-033755	The rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside F.E.R.C.'s Gas Market Report, in the first issue published on or after the first day of such month, in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price per MMBtu for negative imbalances (gas Buyer owes Seller under certain other agreements) created each month under those agreements shall be equivalent to one hundred fifteen percent (115%) of the applicable price(s) described above. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-033755

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33936	D	MMBTU	\$8.9924	03/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8287	**CONFIDENTIAL**			
33993	D	MMBTU	\$8.9260	03/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8287	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6783

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6784

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/1989      **RECEIVED DATE:** 11/21/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/1990

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8286	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-029182	The rate to be paid monthly by Buyer to Seller for each MMBtu of gas delivered under the terms of the contract shall be equivalent to the sum of (i) the index price quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), and (ii) one dollar (\$1.00). During each month of the term, Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable), will result in the payment to Seller of five hundred dollars (\$500.00) during such month (minimum bill). Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-029182

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33932	D	MMBTU	\$6.3600	07/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8286	**CONFIDENTIAL**			
33932	D	MMBTU	\$5.6600	08/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8286	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6784

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6785

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 11/01/1993      **RECEIVED DATE:** 10/19/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8285	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-028375	During each of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), less one cent (\$0.01. In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-028375

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33894	D	MMBTU	\$5.6914	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8285	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6786

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 01/01/1989      **RECEIVED DATE:** 01/27/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/1990

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8284	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-024396	The rate per MMBtu for gas sold each month shall be the price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus one dollar (\$1.00). During each month of the term hereof, Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable) will result in the payment to Seller of five hundred dollars (\$500.00) during such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-024396

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33891	D	MMBTU	\$6.8000	05/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8284	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6788

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/1989      **RECEIVED DATE:** 08/03/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/1990

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8261	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-019115	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20. Minimum bill of (\$500.00) during any such month. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-019115

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33888	D	MMBTU	\$7.2100	04/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8261	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6789

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/1993      **RECEIVED DATE:** 08/13/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/1999

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8283	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-017667	The rate per MMBtu for the first 20,000 MMBtu per day sold each month thereunder will be equivalent to the price quoted for such month in the periodical Inside F.E.R.C.'s Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). For volumes in excess of 20,000 MMBtu per day but less than 23,001 MMBtu per day, the rate per MMBtu will be the Daily Midpoint price as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy under the heading Houston Ship Channel for such day. For volumes equal to or more than 23,001 MMBtu per day, the rate per MMBtu will be the Daily Midpoint price as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy under the heading Houston Ship Channel for such day plus thirty-four cents (\$.034). In addition to the above components, Buyer will also pay taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-017667

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 6789**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33955	D	MMBTU	\$5.7221	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8283	**CONFIDENTIAL**			
33955	D	MMBTU	\$8.7337	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8283	**CONFIDENTIAL**			
33955	D	MMBTU	\$4.9404	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8283	**CONFIDENTIAL**			
33955	D	MMBTU	\$5.1242	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8283	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6790

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 11/01/1995      **RECEIVED DATE:** 07/19/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/1999

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8281	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-001477	The rate to be paid monthly by Buyer to Seller for the first 35,000 MMBtu of gas delivered each day under the terms of the contract shall be equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). For volumes delivered in excess of 35,000 MMBtu per day, the rate to be paid monthly by Buyer to Seller per MMBtu shall be equivalent to one hundred fifteen percent (115%) of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled 'Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), for such other price as may be communicated by Seller to Buyer in writing prior to the flow of volumes. Buyer will also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-001477

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33941	D	MMBTU	\$5.9800	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8281	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6790

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6791

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 06/01/1996      **RECEIVED DATE:** 12/08/2003  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/1992  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8302	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098009	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside F.E.R.C.'s Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only)', plus one dollar (\$1.00). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes. During each month of the term of the contract Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above, will result in the payment to Seller of five hundred dollars (\$500.00) during the month (minimum bill).

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098009

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33974	D	MMBTU	\$6.3600	07/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8302	**CONFIDENTIAL**			
33974	D	MMBTU	\$5.6600	08/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8302	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6791

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 6792**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33885	D	MNTHLY	\$2000.0000	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8267	<b>**CONFIDENTIAL**</b>			
33885	D	MMBTU	\$8.7900	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8267	<b>**CONFIDENTIAL**</b>			
33885	D	MMBTU	\$4.9300	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8267	<b>**CONFIDENTIAL**</b>			
33885	D	MMBTU	\$4.9900	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8267	<b>**CONFIDENTIAL**</b>			
34008	D	MMBTU	\$8.7900	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8267	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6793

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 07/01/1997      **RECEIVED DATE:** 08/13/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/1997

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8306	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098040	The price for each MMBtu of gas delivered hereunder for volumes up to, and including 2,000 MMBtu per day, on a daily basis, shall be as quoted in the periodical Inside F.E.R.C.'s Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for each month. The price for each MMBtu of gas delivered hereunder for volumes in excess of 2,000 MMBtu per day, on a daily basis, shall be as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy under the heading Houston Ship Channel plus \$.03. The price for each MMBtu of gas delivered hereunder for volumes in excess of 18.001 MMBtu per day, on a daily basis, shall be as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy under the heading Houston Ship Channel plus \$.15. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098040

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 6793**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33879	D	MMBTU	\$6.9603	03/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8306	**CONFIDENTIAL**			
33879	D	MMBTU	\$4.9553	04/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8306	**CONFIDENTIAL**			
33879	D	MMBTU	\$4.9920	05/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8306	**CONFIDENTIAL**			
33879	D	MMBTU	\$5.8702	06/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8306	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6794

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 10/01/1997      **RECEIVED DATE:** 07/07/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/1998  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8305	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098042	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus ten cents (\$0.10). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098042

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33943	D	MMBTU	\$5.8400	02/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8305	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6795

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/1997      **RECEIVED DATE:** 03/24/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8308	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098044	For the first 10,000 MMBtus/Day, the price per MMBtu for gas sold shall be the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first issue published on or after the first day of such month, in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), minus one cent (\$0.01). The price per MMBtu for quantities each day greater than 10,000 MMBtus, shall be equal to the Daily Ship Channel Price for such day, plus one cent (\$0.01). The term Daily Ship Channel Price shall be the Midpoint price as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy under the heading Houston Ship Channel Buyer will also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098044

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33873	D	MMBTU	\$7.0178	11/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8308	**CONFIDENTIAL**			
33874	D	MMBTU	\$7.0178	11/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8308	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6795

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6797

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 07/01/1998      **RECEIVED DATE:** 03/21/2006  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8310	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098050	The rate to be paid monthly by Buyer for each MMBtu of gas delivered under the terms of the contract shall be equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus two cents (\$0.02). In the event (i) each periodical does not report a price under the subheading index (large packages only) for the current month, (ii) such periodical or the reporting of such prices is discontinued, (iii) the method of calculating the prices reported in such periodical is revised to the dissatisfaction of either party, or (iv) either party reasonably and in good faith determines that the price reported in such publication are no longer an accurate market indicator, the contract provides for alternative pricing methods. (In such event, the price will be described in a subsequent tariff.) Buyer will also pay taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098050 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33953	D	MMBTU	\$8.0000	11/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8310	**CONFIDENTIAL**			
45236	D	MMBTU	\$8.4000	11/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8310	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6797

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6798

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 12/01/1998      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8712	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098058	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus thirty cents (\$0.30). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098058

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33961	D	MMBTU	\$5.5300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8712	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6799

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 02/01/1996      **RECEIVED DATE:** 03/14/2006  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/1996  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8299	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098076	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098076 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33882	D	MMBTU	\$9.4308	08/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8299	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.







GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6803

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/1987      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/1987

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8282	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098113	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus fifty cents (\$0.50). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098113

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33878	D	MMBTU	\$5.7300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8282	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6806

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 06/29/1988      **RECEIVED DATE:** 08/16/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/1989  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10675	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572516	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572516

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33961	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10675	**CONFIDENTIAL**			
33984	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10675	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6806

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6808

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 10/01/1999      **RECEIVED DATE:** 06/06/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17384	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098143	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098143

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33914	D	MMBTU	\$7.0100	03/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17384	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6809

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 10/01/1993      **RECEIVED DATE:** 12/27/2004

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/1994

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8289	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-042551	The rate per MMBtu for gas sold each month shall be equivalent to the sum of (I) the price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading Index (large packages only), and (ii) five cents (\$0.05). Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-042551

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33909	D	MMBTU	\$5.7600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8289	**CONFIDENTIAL**			
33950	D	MMBTU	\$5.7600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8289	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6809

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6810

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 09/01/1992      **RECEIVED DATE:** 12/27/2004  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8289	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-042550	The rate per MMBtu for gas sold each month shall be equivalent to the results obtained by subtracting five cents (\$0.05) from the price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-042550

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33884	D	MMBTU	\$5.6600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8289	**CONFIDENTIAL**			
33887	D	MMBTU	\$5.6600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8289	**CONFIDENTIAL**			
33895	D	MMBTU	\$5.6600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8289	**CONFIDENTIAL**			
33909	D	MMBTU	\$5.6600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8289	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 6810

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6837

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/1987      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2005

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8291	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-080551	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus fifty cents (\$0.50). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-080551

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33990	D	MMBTU	\$5.7300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8291	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6839

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 04/01/2001      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8276	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098218	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098218 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33975	D	MMBTU	\$5.4022	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8276	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6840

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6841

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 03/01/1997      **RECEIVED DATE:** 01/27/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/28/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17385	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098231	The rate to be paid monthly by Buyer for each MMBtu of gas delivered under the terms of the contract shall be equivalent to one hundred and two percent (102%) of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098231

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33968	D	MMBTU	\$5.9160	05/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17385	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6842

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 07/01/2001      **RECEIVED DATE:** 04/07/2003  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8316	**CONFIDENTIAL**	Y	34000

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098239	Rates negotiated on a day to day and/or month to month basis

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098239 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34000	D	MMBTU	\$5.4400	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6843

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 07/16/2001      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8277	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098241	Buyer shall pay Seller a rate equivalent to 100 percent of the index price quoted in Inside FERC's Gas Market Report in the section entitled Delivered Spot - Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In addition, Buyer shall have the right to request a fixed price for one or more months on all or a portion of the gas it purchases from Seller in lieu of the foregoing provision. Buyer may request a fixed price by no later than noon of the fourth business day prior to the close of a particular month's NYMEX natural gas Henry Hub futures contract. Seller has the option to accept or decline the request.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098241

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33872	D	MMBTU	\$5.3000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8277	**CONFIDENTIAL**			
33970	D	MMBTU	\$5.3000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8277	**CONFIDENTIAL**			
55700	D	MMBTU	\$5.3000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8277	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6843

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6844

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 11/01/2001      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24685	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098247	Rate shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus five (\$0.05) cents.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098247

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34007	D	MMBTU	\$7.8800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			
49912	D	MMBTU	\$5.7300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			
55769	D	MMBTU	\$5.7300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			
63854	D	MMBTU	\$7.8800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS                      RRC TARIFF NO: 6844**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6845

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 12/01/2001      **RECEIVED DATE:** 08/14/2003  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8263	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098255	The rate per MMBtu shall be equal to the Daily Ship Channel Price for such day, plus \$0.09. The term Daily Ship Channel Price shall be the average of the range of prices as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy under the heading Houston Ship Channel.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098255

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33953	D	MMBTU	\$6.9000	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8263	**CONFIDENTIAL**			
33953	D	MMBTU	\$7.6957	03/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8263	**CONFIDENTIAL**			
33953	D	MMBTU	\$5.2000	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8263	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**RRC COID: 5948                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS                      RRC TARIFF NO: 6845**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6847

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 03/01/2001      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2001

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8317	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098258	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098258 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33929	D	MMBTU	\$5.2300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8317	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6848

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 03/13/2001      **RECEIVED DATE:** 06/02/2006

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2006

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8317	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098259	The rate per MMBtu for gas sold each day as Base Quantity Gas, as described in the Contract, whether such gas is burned or delivered to a secondary Delivery Point shall be one-hundred and one percent (101%) of the index price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only, however in no event shall such rate be less than the index price plus three cents (\$0.03) or greater than the index price plus eight cents (\$0.08). In addition to the Base Quantity Rate, for any Base Quantity volumes delivered to secondary Delivery Points, Buyer will be charged by Seller an additional five cents (\$0.05) per MMBtu. The rate per MMBtu for No Notice Gas, as described in the Contract, shall be the higher of i) the equivalent of the price quoted in Gas Daily, Gas Daily Price Survey, Midpoint Range, Houston Ship Channel plus three cents (\$0.03) for the day of consumption by the Generation Facility, or ii) the equivalent of the price quoted in Gas Daily, Gas Daily Price Survey, Midpoint Range, Houston Ship Channel plus three cents (\$0.03) for the day following such consumption. The rate per MMBtu for Call Gas, as described in the Contract, shall be mutually agreed upon at the time of the nomination. Demand Charge: A Demand Charge of \$49,390.00 per month shall be invoiced monthly for a thirty-six (36) month period.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098259

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33928	D	MMBTU	\$7.2455	04/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8317	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6848

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6849

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/2002      **RECEIVED DATE:** 08/14/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8296	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098262	Rate negotiated on a month to month and/or day to day basis.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098262 Mutually agreed by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS                      RRC TARIFF NO: 6849**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33870	D	MMBTU	\$8.7700	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33870	D	MMBTU	\$4.9300	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33975	D	MMBTU	\$4.7150	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33975	D	MMBTU	\$5.3900	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33975	D	MMBTU	\$8.7701	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33975	D	MMBTU	\$4.9301	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33971	D	MMBTU	\$8.7700	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33954	D	MMBTU	\$4.7274	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33954	D	MMBTU	\$5.6446	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					
33954	D	MMBTU	\$7.2910	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    8296                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS                      RRC TARIFF NO: 6849**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33954	D	MMBTU	\$5.7089	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8296	<b>**CONFIDENTIAL**</b>			
33973	D	MMBTU	\$6.4116	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8296	<b>**CONFIDENTIAL**</b>			
33973	D	MMBTU	\$5.1212	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8296	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6851

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 03/01/2002      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24687	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098266	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098266 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33949	D	MMBTU	\$5.2341	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24687	**CONFIDENTIAL**			
33966	D	MMBTU	\$6.1615	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24687	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6851

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6853

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 04/01/2002      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8264	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098268	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098268 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36787	D	MMBTU	\$5.2300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8264	**CONFIDENTIAL**			
45356	D	MMBTU	\$5.2421	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8264	**CONFIDENTIAL**			
57884	D	MMBTU	\$5.9893	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8264	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**RRC COID: 5948                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS                      RRC TARIFF NO: 6853**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6876

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 07/01/2002      **RECEIVED DATE:** 08/01/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24685	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098273	Rate per MMBtu for gas sold each month for price quoted Inside FERC's Gas Market Report Market Center Spot-Gas Prices, East Texas, Houston ship Channel, Index plus \$0.75. Buyer agrees to reimburse Seller for all taxes which may be levied upon and paid by Seller.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098273

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59292	D	MMBTU	\$8.2600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 24685      **CONFIDENTIAL**					
59293	D	MMBTU	\$8.2600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 24685      **CONFIDENTIAL**					
59294	D	MMBTU	\$8.2600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 24685      **CONFIDENTIAL**					
59295	D	MMBTU	\$8.2600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 24685      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS                      RRC TARIFF NO: 6876**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6882

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 01/01/1996      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24685	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098161	The rate to be paid monthly by Buyer to Seller for each MMBtu of gas delivered under the terms of the contract shall be equivalent to the sum of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) , plus seventy-five cents (\$0.75). Buyer will also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098161

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33926	D	MMBTU	\$5.9800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			
59291	D	MMBTU	\$5.9800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			
59293	D	MMBTU	\$5.9800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			
59294	D	MMBTU	\$5.9800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 6882

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6884

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 01/01/2000      **RECEIVED DATE:** 10/19/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8262	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098169	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098169 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62459	D	MMBTU	\$6.2150	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8262	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6885

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 06/01/2000      **RECEIVED DATE:** 03/24/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8280	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098170	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098170 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33893	D	MMBTU	\$7.3400	11/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8280	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6886

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 05/01/2000      **RECEIVED DATE:** 03/20/2006

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2010

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8312	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098172	Rate is calculated each month as the equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus \$0.17.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098172

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33951	D	MMBTU	\$10.6300	10/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8312	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6888

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 08/01/2000      **RECEIVED DATE:** 03/02/2004  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8274	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098177	GISB contract negotiated on a month-to-month, day-to-day basis. Daily and monthly pricing

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098177 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33880	D	MMBTU	\$4.3143	10/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8274	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6889

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 03/20/2006  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8266	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098180	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098180 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33949	D	MMBTU	\$11.5130	10/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8266	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6890

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 04/01/1991      **RECEIVED DATE:** 12/27/2004

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/1991

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8313	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098184	For monthly and multi-term business rate shall be Inside FERC Daily transactions will be at a negotiated rate

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098184

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33911	D	MMBTU	\$5.7100	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8313	**CONFIDENTIAL**			
33912	D	MMBTU	\$5.7200	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8313	**CONFIDENTIAL**			
33953	D	MMBTU	\$6.3000	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8313	**CONFIDENTIAL**			
33972	D	MMBTU	\$5.6710	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8313	**CONFIDENTIAL**			



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 6890

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6891

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 01/01/2000      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8300	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098187	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098187 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62659	D	MMBTU	\$5.7694	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8300	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6894

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 02/03/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8268	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098198	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098198 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33964	D	MMBTU	\$5.8937	06/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8268	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6895

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6896

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 10/01/2000      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/31/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25571	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098210	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098210 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57886	D	MMBTU	\$6.3306	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25571	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6897

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 03/01/2001      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/01/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8303	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098212	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098212 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33940	D	MMBTU	\$5.3912	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8303	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6901

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 07/01/2002      **RECEIVED DATE:** 08/16/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8264	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098277	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098277 Mutually agreed to by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**      **RRC TARIFF NO: 6901**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33869	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33877	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33931	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33940	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33942	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33949	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33960	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33963	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33964	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					
33969	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                                    **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 6901**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33975	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
34009	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
34715	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
36787	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
36789	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
38693	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
45238	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
45244	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
45329	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					
49915	D	MMBTU	\$6.5000	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    8264                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 6901

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6902

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 10/01/2002      **RECEIVED DATE:** 03/02/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8322	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098286	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098286 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33934	D	MMBTU	\$6.1100	10/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8322	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6903

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11036	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098288	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098288 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33952	D	MMBTU	\$5.4900	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	11036	**CONFIDENTIAL**			
33952	D	MNTHLY	\$5738.0800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	11036	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6903

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6904

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 08/16/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8323	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098290	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098290 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38695	D	MMBTU	\$6.6201	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8323	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6905

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 01/10/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2003

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8271	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098297	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.10.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098297

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33933	D	MMBTU	\$5.4300	02/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8271	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6908

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 12/01/1991      **RECEIVED DATE:** 12/27/2004  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1993  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8313	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098185	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098185

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33938	D	MMBTU	\$5.7100	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8313	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6909

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 05/01/1997      **RECEIVED DATE:** 08/14/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/01/1997

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8311	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098203	The rate to be paid monthly until further notice, for volumes up to 1,000 MMBtu per day, shall be equivalent to the index price quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) (IF HSC) plus five (0.05) cents. For delivered volumes from 1,001 to 3,000 MMBtu per day the index price shall IF HSC plus \$.10. An amended tariff will be submitted if the above pricing is renegotiated. In addition, Buyer will also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098203

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33998	D	MMBTU	\$8.8703	03/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8311	**CONFIDENTIAL**			
33998	D	MMBTU	\$4.9940	04/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8311	**CONFIDENTIAL**			
33998	D	MMBTU	\$5.0481	05/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8311	**CONFIDENTIAL**			
33998	D	MMBTU	\$5.5212	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8311	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 6909

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6911

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 12/01/2002      **RECEIVED DATE:** 08/18/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2003

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8263	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098294	The rate per MMBtu shall be equal to the Daily Ship Channel Price for such day, plus \$0.08. The term Daily Ship Channel Price shall be the average of the range of prices as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy under the heading Houston Ship Channel.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098294

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33953	D	MMBTU	\$5.4773	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8263	**CONFIDENTIAL**			
33953	D	MMBTU	\$13.7210	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8263	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6920

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 06/01/2001      **RECEIVED DATE:** 05/11/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/01/2005

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8279	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098215	Monthly Quantity Price: Effective November 1, 2001 and extending for the remainder of the term hereof, the price per MMBTU for gas sold each month hereunder as Monthly Quantity, as defined in the Contract, shall be equivalent to one-hundred and one percent (101%) of the index price quoted for such month in the periodical Inside F.E.R.C.s Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In no instance shall one percent (1%) of the Index Price be less than \$0.03 or more than \$0.07 per MMBtu. Additional Gas Price: Effective November 1, 2001 and extending for the remainder of the term hereof, the price per MMBtu for gas sold each month as Additional Gas as defined in the Contract, shall be equivalent to the price quoted in Gas Daily, Gas Daily Price Survey, Midpoint Range, Houston Ship Channel plus three cents (\$0.03). Excess Gas Price: Effective November 1, 2001, and extending for the remainder of the term hereof, the price per MMBtu for gas sold each month as Excess Gas, as defined in the Contract, shall be priced as mutually agreed upon by both parties at the time of Buyer's request for Excess Gas. In the event the aforementioned periodical does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued or if in the opinion of a party cease to accurately represent the market conditions for that which it is used to represent, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty (30) days and the price payable during such thirty day period shall be Seller's weighted average selling price of spot gas to other customers during such period. Buyer shall also pay taxes, which are levied, on or with respect to, the gas delivered hereunder.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098215

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33952	D	MMBTU	\$5.8451	01/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8279	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6920

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 6921

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/2002      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8324	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098292	<p>For quantities of gas described as Primary Daily Requirement sold each month by Seller to Buyer at certain facilities further described in the Contract, the price payable shall be equal to the 'MARKET CENTER SPOT-GAS PRICES (per MMBtu) East Texas/ Houston Ship Channel index, as reported in the first publication each month of INSIDE F.E.R.C.'s GAS MARKET REPORT for the applicable month in which deliveries are made hereunder (Monthly Index). For quantities of gas sold each month to another group of facilities further described in the Contract, the following shall apply: (a)Daily Base Usage. The price payable for the Gas sold by Seller each Day at the Delivery Points for an agreed upon base quantity for this group of facilities shall be equal to the above described Monthly Index minus two cents (\$0.02). (b)The price payable for quantities in excess of the base quantity in (a) above shall be a price per MMBtu equal to the Daily Midpoint as reported in the Daily Price Survey of Gas Daily (as published by Platt's) for East-Houston-Katy, Houston Ship Channel for the day following the applicable date of flow (Daily Index Price), minus two cents (\$0.02). Daily Deficiency Damages. In addition to the amounts payable for quantities of Gas delivered hereunder as provided for in paragraphs 1. and 2. above, for each day during the month during which a Daily Deficiency Quantity (a quantity less than the Daily Base) has occurred and the Daily Index Price for the day on which the Daily Deficiency Quantity is incurred is greater than the Monthly Index price in effect for such month, Buyer shall pay Seller an amount equal to the Daily Deficiency Quantity multiplied by the difference obtained by subtracting the Monthly Index Price in effect for the applicable month from the Daily Index Price in effect for such day. Daily Deficiency Credit. In addition to the amounts payable for quantities of gas delivered hereunder as provided above, for each day during the month during which a Daily Deficiency Quantity has occurred and the Daily Index Price for the day on which the Daily Deficiency Quantity is incurred is greater than the Monthly Index Price in effect for such month, Seller shall credit to buyer an amount equal to the Daily Deficiency Quantity in MMBtus multiplied by the difference obtained by subtracting the Monthly Index Price in effect for the applicable month from the Daily Index Price in effect for such day.</p>

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098292

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 6921**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33962	D	MMBTU	\$5.3055	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8324	**CONFIDENTIAL**			
33996	D	MMBTU	\$5.3055	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8324	**CONFIDENTIAL**			
33997	D	MMBTU	\$5.3500	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8324	**CONFIDENTIAL**			
33999	D	MMBTU	\$5.3500	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8324	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7075

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 01/01/1990      **RECEIVED DATE:** 06/06/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2017  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
25571	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-040800	For each MMBtu of Full Service Gas (as such term is defined in the agreement for which this tariff was prepared and which agreement shall hereinafter be referred to as the Agreement) purchased and received by Buyer from Seller and for those quantities of Baseload Gas that have been converted to Full Service Gas (as defined in the Agreement) during each month of the term of the Agreement, Buy to Full Service Gas (as defined in the Agreement) during each month of the term of the Agreement, Buyer shall pay Seller the sum of the i) Ship Channel Index as reported in the first publication for such month of Inside FERC's Gas Market Report Market Center Spot-Gas Prices-East Texas-Houston Ship Channel/Beaumont Texas Index (IF HSC) ii) eleven cents, and iii) any applicable Service Fees. From time to time during the term of the Agreement and in lieu of the prices described above, Buyer, at its exclusive option, shall have the right to convert the price of gas to an alternative price. (In such event, the price will be described in a subsequent tariff or in Seller's monthly escalator report.) If the parties cannot agree on such price, the price for gas shall be as otherwise set forth in the Agreement. B. Price for Baseload Gas For each MMBtu of Baseload Gas purchased and received by Buyer from Seller each month that has not been converted to Full Gas Service, Buyer shall pay Seller IF HSC. Buyer is obligated to reimburse Seller for certain taxes under the terms of the Agreement.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-040800

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
57886	D	MMBTU	\$7.0607	03/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	25571	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7075

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7076

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 10/01/1995      **RECEIVED DATE:** 03/28/2005

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9860	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572457	The price for each MMBtu of gas delivered each gas day, shall be a price per MMBtu, calculated on a dry basis, equal to the Daily Midpoint as reported each day in the Daily Price Survey of Gas Daily (as published by Platts) for East-Houston-Katy, Houston Ship Channel for the applicable date of flow plus \$.05 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572457 In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such price is discontinued, the parties hereto shall select a new mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, the contract shall terminate without further notice at the end of such thirty days.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34235	D	MMBTU	\$6.4962	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9860	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7077

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 09/01/2001      **RECEIVED DATE:** 12/08/2003  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8435	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098245	Rates negotiated on a day to day and/or month to month basis

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098245 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34707	D	MMBTU	\$4.7513	07/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8435	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7078

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/2000      **RECEIVED DATE:** 04/07/2003  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Company name changed from Kinder Morgan Texas Pipeline Inc. to KINDER MORGAN TEXAS PIPELINE, L.P.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8432	**CONFIDENTIAL**	Y	34236

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098252	Rates negotiated on a day to day and/or month to month basis

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098252 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34236	D	MMBTU	\$6.1100	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7079

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 08/22/2002      **RECEIVED DATE:** 03/23/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8437	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098280	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098280 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33966	D	MMBTU	\$8.0000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8437	**CONFIDENTIAL**			
57883	D	MMBTU	\$8.0000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8437	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7079

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 7082**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36792	D	MMBTU	\$4.6500	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8436	<b>**CONFIDENTIAL**</b>			
33959	D	MMBTU	\$5.3500	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8436	<b>**CONFIDENTIAL**</b>			
33959	D	MMBTU	\$4.6500	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8436	<b>**CONFIDENTIAL**</b>			
33875	D	MMBTU	\$5.3500	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8436	<b>**CONFIDENTIAL**</b>			
33875	D	MMBTU	\$4.6500	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	8436	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7722

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 11/01/1994      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/1996

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9850	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-086066	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents (\$0.20). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of two hundred fifty dollars (\$250.00) per month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-086066

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34703	D	MMBTU	\$5.3300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	9850	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7722

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7723

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 06/01/1998      **RECEIVED DATE:** 08/16/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/1998  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8712	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098094	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098094 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45239	D	MMBTU	\$6.3262	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8712	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7724

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 11/01/2000      **RECEIVED DATE:** 03/21/2006

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8262	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098204	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098204 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56612	D	MMBTU	\$7.5150	11/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8262	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7725

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 03/21/2006  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/02/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8261	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098214	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098214 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33876	D	MMBTU	\$10.9700	11/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8261	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7726

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 10/01/2002      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27232	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575705	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575705 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33958	D	MMBTU	\$6.8500	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27232	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7727

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 04/16/2003      **RECEIVED DATE:** 03/02/2004  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/16/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** RATE CHANGE

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9854	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098303	Daily Nominated Gas: for first 40,000 MMBtu/D: 100% of price equal to the Midpoint Survey for East-Houston-Katy, Houston Ship Channel as published in Platts in the Gas Daily issue (Gas Daily price) published for the actual day of delivery plus \$.03, plus applicable taxes. Additional nominated gas up to 20,000 MMBtu/D Gas Daily Price published day of delivery plus \$.06. No notice gas: first 35,000 MMBtu/D Gas Daily price published two business days following actual day of delivery plus \$.05. Additional volumes no notice gas up to 35,000 MMBtu/D price to be the higher of: 100% Gas Daily price published for actual day of delivery plus \$.10 or 100% Gas Daily price published two days following actual day of delivery plus \$.10

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098303 If publication utilized for pricing ceases to be published or does not aily reflect market conditions, the parties agree to negotiate in good faith to select a mutually acceptable alternative publication. The alternative index will take effect in the month following the month in which the parties agree

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34717	D	MMBTU	\$4.3865	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9854	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7728

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/1999      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/01/1999  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9861	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098309	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098309 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33881	D	MMBTU	\$5.3100	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9861	**CONFIDENTIAL**			
33960	D	MMBTU	\$6.8987	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9861	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7728

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7729

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 05/01/2003      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8296	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098314	Daily Nominated Quantity: price per MMBtu (except gas delivered to RRC #'s 33927 and 33975) equal to the Market Center Spot-Gas Prices (per MMBtu) East Texas/Houston Ship Channel index (Monthly Index Price) as reported in the first publication each month of Inside FERC's Gas market report minus \$.01. For Daily Nominated Quantity to 15,000 MMBtu/D delivered to RRC # 33927 and 33975 Monthly Index Price minus \$.02 volumes in excess of 15,000 MMBtu/D Monthly index price minus \$.01. Swing gas: first 10,000 MMBtu price equal to 100% of the Midpoint as reported in the Daily Price Survey for East-Houston-Katy, Houston Ship Channel (Gas Daily Plus Two Index) as published by Platts in the Gas Daily issue published two business days following actual day of delivery. For quantities of swing gas in excess of 10,000 but up to 20,000 MMBtu/D the Gas Daily Plus Two Index plus \$.02. Note all sales are plus any applicable Taxes. Deficiency Amount: in addition in any Month during which a deficiency amount is incurred in the aggregate at the Delivery Points, Shell shall charge Buyer the Monthly Index Price minus \$.01 or minus \$.02 (whichever is applicable based on delivery point) and shall repurchase from Buyer such Deficiency Amount at a price per MMBtu equal to the Gas Daily Plus Two Index. In addition, Buyer shall pay Seller a reservation charge during the term of the agreement equal to \$26,500 per Month. The reservation charge is due regardless of whether Buyer purchases any gas during the applicable Month. At any time during the term of the agreement, Buyer and Seller may agree to a fixed price or a floating price with a fixed price floor, cap, ceiling or collar as an alternative

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098314 If publication utilized for pricing ceases to be published or does not aily reflect market conditions, the parties agree to negotiate in good faith to select a mutually acceptable alternative publication. The alternative index will take effect in the month following the month in which the parties agree

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**      **RRC TARIFF NO: 7729**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33870	D	MMBTU	\$5.3857	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33954	D	MMBTU	\$5.4150	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33971	D	MMBTU	\$5.3857	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33973	D	MMBTU	\$5.3876	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33975	D	MMBTU	\$5.3584	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33870	D	MNTHLY	\$7845.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33954	D	MNTHLY	\$7845.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33971	D	MNTHLY	\$7845.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33973	D	MNTHLY	\$7845.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			
33975	D	MNTHLY	\$7845.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8296	**CONFIDENTIAL**			



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.**TARIFF CODE:** TS      **RRC TARIFF NO:** 7729**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7730

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 10/01/2001      **RECEIVED DATE:** 02/23/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9858	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098316	Rate shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus six (\$0.06) cents.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098316 If publication utilized for pricing ceases to be published, the parties agree to negotiate in good faith to select a mutually acceptable alternative publication.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38763	D	MMBTU	\$5.2878	09/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9858	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7731

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 04/01/2003      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9859	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098317	The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under the heading East Texas, Houston Ship Channel, Index plus \$1.00

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098317 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34008	D	MMBTU	\$6.2300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9859	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 7734

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8565

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 06/01/1999      **RECEIVED DATE:** 12/27/2004

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10671	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098138	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont Texas plus \$1.00 per MMBtu. Buyer shall also pay a one thousand dollar demand charge per month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098138 In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such price is discontinued, the parties hereto shall select a new mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, the contract shall terminate without further notice at the end of such thirty days.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36782	D	MNTHLY	\$1000.0000	01/01/2004	N
<b>DESCRIPTION:</b> HT&DC/KMTP HYDROCARBON TRAINING HAR					
<b>Customer</b>	10671	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8567

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 01/24/2000      **RECEIVED DATE:** 06/29/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/24/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10672	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098260	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098260 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34236	D	MMBTU	\$7.5658	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10672	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8579

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/2003      **RECEIVED DATE:** 06/29/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2003

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10674	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098312	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098312 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33949	D	MMBTU	\$7.3750	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10674	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8591

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 09/01/2003      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10676	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572527	At RRC # 33930 and # 33959 (transaction one) Baseload: index price published in the first of the month issue for such month in Platts Inside FERC Gas Market Report in the section entitled Market Center Spot-Gas Prices - East Texas under the heading Houston Ship Channel (Ship Index) less \$.01 per MMBtu. Swing: the Daily Midpoint price set forth in Gas Daily or successor publications, in the column Daily Price Survey for East-Houston-Katy, Houston Ship Channel as reported in the Gas Daily issue published for the flow day that is two business days following the actual day of flow plus \$.02 per MMBtu (Gas Daily Swing Price). The price for gas sold during any month in which Buyer has scheduled period of planned maintenance or unit shutdowns at the RRC No. 33930 shall be the mathematical average of the Gas Daily Swing Price in effect for each day during the applicable month. At RRC # 33932 and # 33875 (transaction two - nine) Index Price published in the first of the month issue for such month in Platts Inside FERC Gas Market Report in the section entitled Market Center Spot-Gas Prices-East Texas under the heading Houston Ship Channel flat. Seller shall pay directly or shall reimburse Buyer for all taxes, now or hereafter levied (except state, corporate franchise, federal income or excess profits taxes), assessed of made by any governmental authority on the gas itself or on the act, right or privilege of processing, producing, manufacturing, synthesizing, severing, gathering, transporting, handling, importing, selling or delivering gas.

**RATE ADJUSTMENT PROVISIONS:**

36-572527 If periodical used calc mth prce does not reprt a prce under subheading for current mth or such periodical or the reprtng of such prces is discontin, prties to selct new, mtully agrbl prce or prcng mech which will as closely as pssbl plce each prty in same positn it would have been in had orig prcing mthdlyg rmed viable, within 90 dys of initn of discussns. Interim prce during 90 dy period shall be NYMEX stlmnt prce for mth flow, + or - applcbl basis dffrntl avg for last 12 mths prior time mthly index becme unavail. Once agrd upn prce or prcng mechnsm has been establshd, intrm prce will be rplcd & an adjustmt to invces calcd usng interim prce & will be pybl accord to the trms of that invce. If prties unable to agree on prce within 90 dys after initn of discussns, the cntrct shall termnte without further ntee at end of such 90 dy period. In event periodical used to calc daly index does not rprt prce used then if there is no single Daily Midpoint prce, but there is publsd Common range of prces under above col & listng then spot prce shall be the avg of such Common high & low prces. I f no Daily Midpoint prce or Common range of prces is publsd for that particular dy, then the spot prce shall be the avg of the follwng: the prce from each of the 1st dys immdtly prcdng & follwng dy for which the non-reprtng occurrd & for which a daily prce is reprtd, prov that the dy follwng shall be no more than 3 dys follwng the initial non-reprtng. If daily prce can't be detrmnd usng above methlgy, the prties shall slct new, mtully agrbl prce or prcng mech, which will as clsly as pssbl plce each prty in same positn would have been in had the orig prcng meth remaind viable, w/in 90 dys of initn of dscsn. Until mtully agrbl prce is detrmnd, Prties agree to use last pblshd prce for invcng, pymt. If prties unable agree on rplcmnt prce w/in 90 after initn of dscsn for new prce, cntrct shall termnte w/out further ntee at end of 90 dy period.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8591

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33875	D	MMBTU	\$5.2725	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10676	**CONFIDENTIAL**			
33932	D	MMBTU	\$5.5107	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10676	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8593

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 05/01/2000      **RECEIVED DATE:** 02/22/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10678	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572702	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572702 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36786	D	MMBTU	\$5.2800	09/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10678	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8955

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 06/07/1989      **RECEIVED DATE:** 06/29/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24685	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098162	The price per MMBtu is equivalent to the Inside FERC Gas Market Report Price defined below, plus an amount equal to the product obtained by multiplying the price by twenty percent (20%) which product shall not be less than thirty cents (\$.30) per MMBtu nor greater than seventy cents (\$.70) per MMBtu. The term Inside FERC Gas Market Report Price is defined in the contract as the average price per MMBtu of the range of prices in effect during the current month, as such prices are reported in the first edition of such month of the periodical Inside FERC's Gas Market Report in the section entitled Prices of Spot Gas Delivered to Pipelines for the following pipelines and subheadings: Texas Eastern Transmission Corp. - South Texas Zone, Texas Gas Transmission Corp. - Zone 1, Transcontinental Gas Pipe Line Corp. - Zone 1, Trunkline Gas Co. - Texas. To calculate such average of the range of prices, Seller shall determine the simple average, to three (3) decimal places, of the prices described in the subsection Range for each such pipeline and subheading (which such subheading shall result in four separate averages) and then calculate, to three (3) decimal places, the simple average of such four separate averages. The final quotient obtained from such calculations shall be the applicable average. In addition to the above amount and to compensate Seller for meeting Buyers swing and peaking requirement, Buyer shall pay Seller forty-five cents (\$.45) per MMBtu for all gas delivered under the terms of the contract.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098162

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62664	D	MMBTU	\$8.3030	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24685	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**RRC COID: 5948                      COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS                      RRC TARIFF NO: 8955**

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8968

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/1995      **RECEIVED DATE:** 12/27/2004  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8313	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572713	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572713 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33881	D	MMBTU	\$5.6600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8313	**CONFIDENTIAL**			
33894	D	MMBTU	\$5.6600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8313	**CONFIDENTIAL**			
33910	D	MMBTU	\$5.6600	01/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8313	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 8968

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.





GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 9502

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 05/01/2003      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17394	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572751	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572751 Mutually agreed to by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33966	D	MMBTU	\$6.2000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17394	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 9503

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 07/01/2003      **RECEIVED DATE:** 08/16/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10982	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572897	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572897 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38695	D	MMBTU	\$6.6367	05/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	10982	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 9504

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 12/01/2003      **RECEIVED DATE:** 03/22/2006

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17395	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572883	Price to be paid Seller by Buyer is the Index Price as reported in the table Market Center Spot Gas Prices under the heading East Texas Houston Ship Channel as published in the first publication each month of Inside FERC's Gas Market Report less \$.13. Seller shall pay compressor fuel as determined as Seller's pro rata share. Seller may be subject to conditioning fee

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572883 If publication quoted in rate component ceases to be published or is materially modified, a comparable successor shall be used or Buyer shall select another publictn that enables calc of price comparable to prev used.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38694	D	MMBTU	\$7.6012	12/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17395	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 9505

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/1993      **RECEIVED DATE:** 04/17/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/01/1994  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24269	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574294	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574294 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33953	D	MMBTU	\$7.9077	01/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24269	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 9506

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 12/01/2003      **RECEIVED DATE:** 06/06/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24269	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-574261	Price payable shall be equal to index price listed in the edition of Gas Daily published for that day and identified in the table entitled Daily Price Survey under the column entitled Midpoint as the price for East-Houston-Katy Houston Ship Channel plus \$.09. For Saturday, Sunday or Holidays, or there is no price published for that day, the price payable will be based on the above noted index published on the immediately following day.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-574261

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33953	D	MMBTU	\$6.7215	03/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24269	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12248

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 05/31/2000      **RECEIVED DATE:** 03/15/2006  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 05/31/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17389	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098158	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098158 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33881	D	MMBTU	\$12.0750	09/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17389	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12249

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 06/17/2003      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2008  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17397	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572948	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572948 If any index ceases, parties to agree to new index or price mechanism within 30 days or submit to arbitration.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45237	D	MMBTUS	\$5.1800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17397	**CONFIDENTIAL**			
45237	D	MMBTUT	\$0.0300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17397	**CONFIDENTIAL**			
45343	D	MNTHLY	\$18750.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17397	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 12249

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12274

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 01/01/2003      **RECEIVED DATE:** 10/02/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/31/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17391	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098300	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098300 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45222	D	MMBTU	\$6.2789	07/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17391	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12275

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 04/01/1991      **RECEIVED DATE:** 04/04/2006  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/1991  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17390	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573007	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573007 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33911	D	MMBTU	\$7.2400	02/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			
33912	D	MMBTU	\$7.2400	02/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12275

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12276

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 12/01/1991      **RECEIVED DATE:** 06/06/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/1991

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17390	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573011	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573011 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33938	D	MMBTU	\$7.0100	03/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12277

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 01/01/2002      **RECEIVED DATE:** 08/01/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/31/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17390	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573013	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573013 Mutually agreed by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 12277**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33887	D	MMBTU	\$7.5100	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			
33909	D	MMBTU	\$7.5600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			
33914	D	MMBTU	\$7.5100	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			
33938	D	MMBTU	\$7.5100	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			
33950	D	MMBTU	\$7.5600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			
61891	D	MMBTU	\$6.8582	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12278

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 11/01/1995      **RECEIVED DATE:** 08/01/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17390	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573015	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573015 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33970	D	MMBTU	\$7.4600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			
33975	D	MMBTU	\$7.4600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12278

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12279

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 09/01/1992      **RECEIVED DATE:** 03/28/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17384	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573037	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573037 Mutually agreed by the parties on a deal by deal basis

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 12279**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33884	D	MMBTU	\$6.2800	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17384	**CONFIDENTIAL**			
33887	D	MMBTU	\$6.2800	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17384	**CONFIDENTIAL**			
33895	D	MMBTU	\$6.2800	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17384	**CONFIDENTIAL**			
33909	D	MMBTU	\$6.2800	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17384	**CONFIDENTIAL**			
45228	D	MMBTU	\$6.2800	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17384	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12280

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 10/01/1993      **RECEIVED DATE:** 07/16/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/31/1993  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17384	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573040	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573040 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33909	D	MMBTU	\$7.3600	05/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17384	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12281

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 06/01/1999      **RECEIVED DATE:** 09/12/2006

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/1999

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17396	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573072	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573072 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
36782	D	MNTHLY	\$1000.0000	07/01/2006	N
<b>DESCRIPTION:</b> HT&DC/KMTP HYDROCARBON TRAINING HAR					
<b>Customer</b>	17396	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12291

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 10/19/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17392	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573197	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573197 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33961	D	MMBTU	\$5.6900	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17392	**CONFIDENTIAL**			
56607	D	MMBTU	\$5.6900	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17392	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948                      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS                      **RRC TARIFF NO:** 12291

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12301

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 07/01/2003      **RECEIVED DATE:** 04/28/2006

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2000

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17398	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-030199	102% of Inside FERC Houston Ship Channel Index large packages, plus tax.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-030199 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56612	D	MMBTU	\$6.7600	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17398	**CONFIDENTIAL**			
56936	D	MMBTU	\$5.3783	03/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17398	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
E	Electric Generation Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12301

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12315

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 01/01/2004      **RECEIVED DATE:** 07/19/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/31/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17548	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-572974	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-572974 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33882	D	MMBTU	\$6.4400	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17548	**CONFIDENTIAL**			
38695	D	MMBTU	\$6.0800	03/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17548	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12315

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12316

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 06/01/2004      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change - Customer name change - New contract number assigned

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27624	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-575904	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-575904 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33955	D	MMBTU	\$5.3533	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27624	**CONFIDENTIAL**			
33955	D	MNTHLY	\$35302.5000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	27624	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12316

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12317

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 10/01/2000      **RECEIVED DATE:** 07/12/2006  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/01/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17549	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573366	Inside FERC Houston Ship Channel Index large packages, plus \$0.075.MMBtu, plus new or increased taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573366 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45234	D	MMBTU	\$6.9550	05/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17549	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12318

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 10/01/2003      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2005

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17550	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573370	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573370

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45233	D	MMBTU	\$5.4680	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17550	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12319

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 06/01/1997      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 02/28/2000  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24686	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573382	The rate to be paid monthly by Buyer for each MMBtu of gas delivered under the terms of the contract shall be equivalent to one hundred and two percent (102%) of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573382

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33968	D	MMBTU	\$5.3346	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	24686	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12329

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 07/01/2003      **RECEIVED DATE:** 02/07/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17552	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098240	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098240 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45245	D	MMBTU	\$6.0800	07/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17552	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12330

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 06/01/2004      **RECEIVED DATE:** 02/07/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 06/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17670	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573432	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573432 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45248	D	MMBTU	\$5.8750	07/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17670	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12346

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 03/01/2004      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 03/31/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17669	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573461	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573461 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45232	D	MMBTU	\$5.8300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17669	**CONFIDENTIAL**			
45232	D	MNTHLY	\$40.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17669	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12346

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**      **RRC TARIFF NO: 12413**

**DESCRIPTION:** Transmission Sales      **STATUS: A**  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8270	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573617	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573617 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33892	D	MMBTU	\$5.2800	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8270	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12427

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2005

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9858	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573519	INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, plus \$0.26/MMBtu, plus taxes. At any time, parties may agree to a fixed price or floating price with a fixed-price floor, cap, ceiling or collar as alternative for a specified quantity of gas for a particular month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573519 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
38763	D	MMBTU	\$6.5955	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	9858	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12428

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 08/01/2001      **RECEIVED DATE:** 03/14/2006  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2001  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17762	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573636	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573636 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33898	D	MMBTU	\$6.5500	08/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17762	**CONFIDENTIAL**			
33905	D	MMBTU	\$6.5500	08/01/2005	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17762	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12428

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12434

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 10/01/2004      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/01/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8436	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573581	(i) Baseload price INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, minus \$0.01/MMBtu (Monthly Index); plus a Premium of \$0.0283/MMBtu for the 1st 82,125,000 MMBtu of Baseload gas, provided if Buyer doesn't buy at least 20,075,000 MMBtu in 1st contract year or at least 31,025,000 MMBtu in each subsequent contract year (up to cumulative 82,125,000 MMBtu), Buyer pays for shortfall at Premium;  (ii) any day quantities exceed Baseload up to 40,000 MMBtu/day (Swing), price for Swing is GAS DAILY Midpoint, Daily Price Survey, East-Houston-Katy, Houston Ship Channel for 2 business days after day of Swing (Daily Index), plus \$0.02/MMBtu, AND any day quantities exceed Swing, price for excess is Daily Index, plus \$0.10/MMBtu;  (iii) any day Buyer takes less than nominated Baseload, Buyer pays Monthly Index for nominated Baseload and Seller repurchases deficiency at GAS DAILY Midpoint, Daily Price Survey, East-Houston-Katy, Katy for 2 business days after day of deficiency.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573581 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 90 days or contract terminates.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33959	D	MMBTU	\$5.2200	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8436	**CONFIDENTIAL**			
45357	D	MMBTU	\$5.1404	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8436	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12434

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12456

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 12/01/2002      **RECEIVED DATE:** 03/23/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 12/31/2002  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8434	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098301	Monthly imbalances cashed out at Gas Daily, Daily Price Survey, Midpoint, East-Houston-Katy, Katy price per MMBtu for each day imbalance occurred

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098301

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33931	D	MMBTU	\$5.2296	02/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8434	**CONFIDENTIAL**			
33931	D	MMBTU	\$5.6548	04/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8434	**CONFIDENTIAL**			
33931	D	MMBTU	\$5.8649	07/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8434	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	



## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12456

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12457

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 01/01/2004      **RECEIVED DATE:** 06/29/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 08/31/2006  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17393	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573189	Under deliveries cashed out at average of Inside FERC, Market Center Spot Gas Prices, East Texas, Houston Ship Channel price per MMBtu for month of imbalance and for following month.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573189 If index or publication cease, parties to agree to new comparable index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34707	D	MMBTU	\$7.1350	04/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17393	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12458

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 07/01/2003      **RECEIVED DATE:** 03/28/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/31/2003  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18191	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-098305	Monthly imbalances cashed out at simple average of daily Gas Daily, Daily Price Survey, Midpoint, East-Houston-Katy, Houston Ship Channel prices per MMBtu for the month minus \$0.12. Underages in excess of the greater of 5% of nominated volume or 5,000 MMBtu cashed out at 105% of above price. Overages in excess of the greater of 5% of nominated volume or 5,000 MMBtu cashed out at 95% of above price.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-098305

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33890	D	MMBTU	\$6.2460	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18191	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12459

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 10/20/2004      **RECEIVED DATE:** 03/23/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 10/21/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8268	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573658	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573658 Mutually agreeable

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33939	D	MMBTU	\$2.3524	10/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	8268	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12460

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 04/01/2004      **RECEIVED DATE:** 10/19/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 04/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17983	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573219	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573219 Mutually agreeable

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33966	D	MMBTU	\$6.0633	08/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17983	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12461

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 04/01/1995      **RECEIVED DATE:** 06/06/2007

**INITIAL SERVICE DATE:** 06/01/2004      **TERM OF CONTRACT DATE:** 04/01/2002

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17984	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573368	110% of First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573368

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
45355	D	MMBTU	\$7.7110	03/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17984	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12462

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 09/01/2004      **RECEIVED DATE:** 03/23/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 09/30/2004  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17980	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573721	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573721 Mutually agreed by the parties on a deal by deal basis

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33934	D	MMBTU	\$7.0700	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17980	**CONFIDENTIAL**			
33934	D	MNTHLY	\$750.0000	12/01/2006	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17980	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12462

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12463

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 12/01/2004      **RECEIVED DATE:** 03/24/2005  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18261	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573748	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573748 Mutually agreeable

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33881	D	MMBTU	\$6.3120	12/01/2004	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18261	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
 Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12464

**DESCRIPTION:** Transmission Sales      **STATUS:** A  
**OPERATOR NO:** 463324  
**ORIGINAL CONTRACT DATE:** 12/01/2004      **RECEIVED DATE:** 10/25/2007  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/02/2005  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
18262	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573757	Not Applicable

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573757 Mutually agreeable

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33873	D	MMBTU	\$5.3801	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18262	**CONFIDENTIAL**			
36891	D	MNTHLY	\$4707.0000	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	18262	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12464

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12722

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 08/01/1990      **RECEIVED DATE:** 08/01/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17390	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573850	During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), less five cents (\$-0.05). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573850

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33910	D	MMBTU	\$7.4600	06/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	17390	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12723

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 09/01/1992      **RECEIVED DATE:** 08/01/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 07/01/2007

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Year to Year

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
17390	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573854	The rate per MMBtu for gas sold each month shall be equivalent to the results obtained by subtracting five cents (\$0.05) from the price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573854

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 5948**                      **COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.**

**TARIFF CODE: TS**                      **RRC TARIFF NO: 12723**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33895	D	MMBTU	\$7.4600	06/01/2007	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	17390	**CONFIDENTIAL**			
33909	D	MMBTU	\$7.4600	06/01/2007	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	17390	**CONFIDENTIAL**			
34003	D	MMBTU	\$7.4600	06/01/2007	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	17390	**CONFIDENTIAL**			
45228	D	MMBTU	\$7.4600	06/01/2007	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	17390	**CONFIDENTIAL**			
55693	D	MMBTU	\$7.4600	06/01/2007	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	17390	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12724

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 10/01/1995      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 11/30/2004

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23607	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573877	The price for each MMBtu of gas delivered each gas day, shall be a price per MMBtu, calculated on a dry basis, equal to the Daily Midpoint as reported each day in the Daily Price Survey of Gas Daily (as published by Platts) for East-Houston-Katy, Houston Ship Channel for the applicable date of flow plus \$.05 per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573877 In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such price is discontinued, the parties hereto shall select a new mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, the contract shall terminate without further notice at the end of such thirty days.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34235	D	MMBTU	\$6.0336	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	23607	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 5948      **COMPANY NAME:** KINDER MORGAN TEXAS PIPELINE, L.P.

**TARIFF CODE:** TS      **RRC TARIFF NO:** 12725

**DESCRIPTION:** Transmission Sales      **STATUS:** A

**OPERATOR NO:** 463324

**ORIGINAL CONTRACT DATE:** 02/01/1989      **RECEIVED DATE:** 10/25/2007

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:** 01/01/1990

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** Month to Month

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Rate Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23606	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
36-573992	First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20. Minimum bill of (\$500.00) during any such month. Buyer shall also pay taxes.

**RATE ADJUSTMENT PROVISIONS:**

Contract 36-573992

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33888	D	MMBTU	\$5.4300	09/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	23606	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.