RRC COID: 5	948	COMPAN	Y NAME: I	KINDER MORGAN TEXA	AS PIPELINE, L	.P.
TARIFF CODE: TN	1 RRC 1	ARIFF NO:	7653			
DESCRIPTION:	Fransmission Miscel	laneous		STA	TUS: A	
OPERATOR NO:	463324					
ORIGINAL CO	NTRACT DATE:	05/01/2000		<b>RECEIVED DATE:</b>	07/31/2003	
	ERVICE DATE:		т	ERM OF CONTRACT DATE:	03/01/2004	
IN	ACTIVE DATE:			AMENDMENT DATE:		
CONTRACT COM	IMENT: None					
<b>REASONS FOR FILI</b>	NG					
NEW FILING: Y		RRC	DOCKET NO:			
CITY ORDINAN	CE NO:					
AMENDMENT(E2	<b>XPLAIN</b> ): None					
OTHER(E)	<b>XPLAIN</b> ): None					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NA	ME		<b>CONFIDENTIAL?</b>	DELIVERY POINT	<u></u>
9862	**CONFIDENTIA	L**				
				Y		
CURRENT RATE CO	MPONENT					
RATE COMP. ID	DESCRIPTIO					
36-040800-STOR	\$.05 per MMB customer shall rates provided.	tu for performing pay \$58,333 for t	injection service he use and maxim	es. \$.03 per MMBtu for performing mum efficient utilization of the Ac	g gas withdrawal servi count Capacity and th	ces. In addition, each month e injection and withdrawal
RATE ADJUSTME	NT PROVISIONS:	:				
Contract 36-040800	)-STOR					
DELIVERY POINTS						
ID	TYPE	UNIT		<u>r Charge</u> <u>effective</u>		DENTIAL
34689	D	MMBTU	\$.0300	05/01/2	2000	Y
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	9862	**C0	ONFIDENTIAL*	**		
34688	D	MMBTU	\$.0500	05/01/2	2000	Y
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	9862	**C0	ONFIDENTIAL*	**		
34690	D	MNTHLY	\$58333.0000	05/01/2	2000	Y
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	9862	**C(	ONFIDENTIAL*	**		
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE		SCRIPTION		OTHER TYPE DESCRIPT	ΓΙΟΝ	
L	Underground S			i		
		5				

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	7653	
TUC APPLICABII	LITY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan leed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 5	948 (	COMPANY NAME:	KINDER MORGAN TEX	AS PIPELINE, L.P.	
TARIFF CODE: TM	RRC TAR	IFF NO: 8562			
<b>DESCRIPTION:</b> 7	ransmission Miscellane	ous	ST	ATUS: A	
<b>OPERATOR NO:</b>	463324				
ORIGINAL COM	NTRACT DATE: 02	/01/1993	<b>RECEIVED DATE:</b>	11/21/2003	
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	03/01/1998	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Year to Yea	r			
REASONS FOR FILI	NG				
NEW FILING: Y		RRC DOCKET NO	):		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>XPLAIN</b> ): None				
OTHER(EX	<b>(PLAIN):</b> Name chang	ed from Kinder Morgan Te	exas Pipeline Inc to Kinder Morgan	Texas Pipeline LP	
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	-	CONFIDENTIAL?	DELIVERY POINT	
10670	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON					
<b><u>RATE COMP. ID</u></b> 92171	DESCRIPTION Shipper shall pay or	artain face for injection of	gas into the storage facilities, for wit	hdrawal of gas from the storage fo	cilities and for the
92171	reservation of stora	ge capacity and deliverabil	ity. Shipper shall pay eight and one	-tenth cents per MMBtu for all qua	antities of gas
	received by Transp Shipper for injection	orter for injection into stora	age. Transport shall also retain for france and one-tenth cents per MMBtu for	uel one and six-tenths percent of g	as received from
	to withdrawal reque	ests under certain provision	s of the contract. Each month Shipp	er shall pay a Storage Usage Fee	equivalent to the
			nin-tenth cents by the number of M Balances shall be equivalent to the q		
			number of days in that month.	, , ,	•
RATE ADJUSTME	NT PROVISIONS:				
Contract 92171					
DELIVERY POINTS					
<u>ID</u> 36780	<u>TYPE</u> D	<u>UNIT</u> <u>CURRE</u> MMBTU \$.0810	NT CHARGE EFFECTIV 01/01/		
			01/01/	1	
DESCRIPTION:	**CONFIDENTIAL*				]
Customer	10670	**CONFIDENTIA	L**		
36890	D	MMBTU \$.1890	01/01/	/2003 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	*			
Customer	10670	**CONFIDENTIA	L**		
36781	D	MMBTU \$.0810	01/01/	/2003 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL*	- 24			
Customer	10670	**CONFIDENTIA	L**		

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:	ТМ	<b>RRC TARIFF NO:</b>	8562		
TYPE SERVICE PR	ROVIDEI	)			
TYPE OF SERVI	CE S	SERVICE DESCRIPTION		OTHER TYPE DESCRIPTION	,
L	τ	Jnderground Storage			
TUC APPLICABIL	JTY				
FACTS SUPPORT	FING SE(	CTION 104.003(b) APPLIC	ABILITY		
NOTE: (This fact				e negotiations. action if the rate to be charged or offerred to be charged is to an	

RRC COID: 5	948 COMPAN	Y NAME: KINDER MORGAN TEX	XAS PIPELINE, L.P.
TARIFF CODE: TM	1 RRC TARIFF NO:	8563	
DESCRIPTION:	Fransmission Miscellaneous	ST	ATUS: A
<b>OPERATOR NO:</b>	463324		
ORIGINAL CO	NTRACT DATE:	RECEIVED DATE:	: 11/21/2003
INITIAL S	ERVICE DATE: 02/01/1993	TERM OF CONTRACT DATE:	01/01/1996
IN	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM	IMENT: Year to Year		
<b>REASONS FOR FILI</b>	NG		
NEW FILING: Y	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	<b>(PLAIN):</b> None		
OTHER(EX	<b>(PLAIN):</b> Name changed from Kir	nder Morgan Texas Pipeline Inc to Kinder Morgan	Texas Pipeline LP
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u>	DELIVERY POINT
10669	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
60927	reservation of storage capacity received by Transporter for inje Shipper for injection. Shipper s to withdrawal requests under ce fourteen and two-tenths cents for eight and three-tenths cents per	and deliverability. Shipper shall pay eight and one ection into storage. Transport shall also retain for f shall pay eight and one-tenth cents per MMBtu for ertain provisions of the contract. Each month Shipp or each MMBtu of Working Gas Storage Capacity	uel one and six-tenths percent of gas received from all quantities of gas delivered by Transporter pursuant per shall pay a Storage Capacity Fee equivalent to (WGSC) and a deliverability fee equivalent to forty- rage of gas in excess of the WGSC, Shipper shall pay
RATE ADJUSTME	NT PROVISIONS:		

Contract 60927

RRC COID: 5	948	COMPAN	Y NAME: KIN	NDER MO	RGAN TEXAS PIPE	LINE, L.P.	
TARIFF CODE: TN	A RRC T	ARIFF NO:	8563				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT C	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
36781	D	MMBTU	\$.0810		01/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**					
Customer	10669	**CC	ONFIDENTIAL**				
36780	D	MMBTU	\$.0810		01/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	10669	**CC	ONFIDENTIAL**				
36890	D	MMBTU	\$.1890		01/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	10669	**CC	ONFIDENTIAL**				
36890	D	MMBTU	\$.1420		01/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**					
Customer	10669	**CC	ONFIDENTIAL**				
36890	D	MMBTU	\$.4830		01/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**					
Customer	10669	**CC	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER T	YPE DESCRIPTION		
L	Underground S	torage					
TUC APPLICABILITY	Y						
FACTS SUPPORTIN	G SECTION 104.00	)3(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to suppo				e charged or offerred to be cl	harged is to an	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TM     RRC TARIFF NO:     18012
DESCRIPTION: Transmission Miscellaneous STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2006 <b>RECEIVED DATE:</b> 07/16/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2006
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
27070 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
575299 Park and Loan rates mutually agreeable on a transaction-by-transaction basis. Additional \$0.01/MMBtu/day for any remaining parked quantity or unreturned loaned quantity at end of transactions. Transporter may charge conditioning fee for out-of-spec gas. Shipper reimburses taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 575299 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
62054 D MMBTU \$.1300 05/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     27070     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
M Other(with detailed explanation) Transportation Park and Loan
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 59	48 COMPANY	Y NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TM	RRC TARIFF NO:	18668	
DESCRIPTION: TI	ansmission Miscellaneous	STATUS: A	
OPERATOR NO:	463324		
ORIGINAL CON	TRACT DATE: 07/01/2007		
	<b>RVICE DATE:</b> 07/01/2007	<b>RECEIVED DATE:</b> 10/25/2007 <b>TERM OF CONTRACT DATE:</b> 08/01/2008	
	ACTIVE DATE:	TERM OF CONTRACT DATE: 08/01/2008 AMENDMENT DATE:	
CONTRACT COM			
REASONS FOR FILIN			
NEW FILING: Y	RRC I	DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): None		
	PLAIN): None		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27666	**CONFIDENTIAL**		
		Υ	
CURRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
36-575945	Facilities Operating fee \$750 per	er month.	
RATE ADJUSTMEN	T PROVISIONS:		
Contract 36-575945			
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
64453	D MNTHLY	\$750.0000 09/01/2007 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**		
Customer	27666 **CC	ONFIDENTIAL**	
TYPE SERVICE PROV	IDED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
М	Other(with detailed explanation)	n) Facility Agreement	
TUC APPLICABILITY			
FACTS SUPPORTING	G SECTION 104.003(b) APPLICA	ABILITY	
Neither the gas utility non NOTE: (This fact can affiliated pip	r the customer had an unfair advantag not be used to support a Section 104. eline.)		
	sneet copy of this tariff has been ser	ent to the customet involved in this transaction.	

RRC COID: 5	948 COM	IPANY NAME:	KINDER MORGAN TEX	AS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF N	NO: 6772		
DESCRIPTION:	Fransmission Sales		STA	ATUS: A
OPERATOR NO:	463324			
ORIGINAL CO	NTRACT DATE: 01/01/19	989	<b>RECEIVED DATE:</b>	08/16/2005
INITIAL S	ERVICE DATE:		TERM OF CONTRACT DATE:	01/01/1990
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	IMENT: Year to Year			
REASONS FOR FILI	NG			
NEW FILING: N		RRC DOCKET NO	:	
CITY ORDINAN	CE NO:			
AMENDMENT(E	<b>KPLAIN</b> ): None			
OTHER(E2	<b>KPLAIN):</b> Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
8292	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			lent to the price quoted for each month in the
	under the heading Housto (\$1.00). Buyer shall take provided above (as applied bill). In the event a period periodical or the reporting mechanism. However, if	on Ship Channel/Beau from Seller or pay Se cable), will result in the dical used to calculate g of such prices is dis the parties are unable	mont, Texas and under the subheadi ller for, whether taken or not, such q he payment to Seller of one thousand the rate does not report a price under continued, the parties hereto shall se	th in the section entitled Delivered Spot-Gas Prices ing index (large packages only), plus one dollar puantity of gas which, when calculated at the rate I dollars (\$1,000.00) during such month (minimum er the subheading for the current month or such lect a new, mutually agreeable price or pricing days of the initiation of discussions for said new as Buyer shall also pay taxes
RATE ADJUSTME	• • •			
Contract 36-086715				
DELIVERY POINTS				
ID	<u>TYPE</u> U	NIT <u>CURRE</u>	NT CHARGE EFFECTIVI	E DATE <u>CONFIDENTIAL</u>
33995	D MM	1BTU \$7.5000	05/01/	2005 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**			
Customer	8292	**CONFIDENTIA	L**	
33994	D MM	1BTU \$7.5000	05/01/	2005 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer	8292	**CONFIDENTIA	_**	
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRIPT	ION	OTHER TYPE DESCRIP	TION
С	Industrial Sales			
L				

<b>RRC COID:</b>	5948	COMPA	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6772	
TUC APPLICABIL	ITY			
FACTS SUPPORT	FING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6773
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         07/01/1995         RECEIVED DATE:         10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8712 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
The rate for the first 1,000,000 MMBtus delivered during the Contract year shall be equivalent to the price quoted for such month in the periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus thirty cents (\$0.30). The rate for volumes delivered in excess of 1,000,000 MMBtus shall be priced at Inside FERC plus twenty-eight cents (\$0.28) for the remainder of the applicable Calendar year. In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 36-072551

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RRC COID: 5	5948	COMPAN	Y NAME: KINDI	ER MORGAN TEXAS PIPI	ELINE, L.P.	
TARIFF CODE: TS	S RRC TA	ARIFF NO:	6773			
ELIVERY POINTS						
<u>ID</u> 33979	<u>TYPE</u> D	<u>UNIT</u> MMBTU	<u>CURRENT CHAI</u> \$5.5100	RGE         EFFECTIVE DATE           09/01/2007	<u>CONFIDENTIAL</u> Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	8712	**CC	ONFIDENTIAL**			
33982	D	MMBTU	\$5.5100	09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	8712	**CC	ONFIDENTIAL**			
33983	D	MMBTU	\$5.5100	09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	8712	**CC	ONFIDENTIAL**			
33985	D	MMBTU	\$5.5100	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	8712	**CC	ONFIDENTIAL**			
33988	D	MMBTU	\$5.5100	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	8712	**CC	ONFIDENTIAL**			
34705	D	MMBTU	\$5.5100	09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	8712	**CC	ONFIDENTIAL**			
56607	D	MMBTU	\$5.5100	09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**				
Customer	8712	**CC	ONFIDENTIAL**			
62458	D	MMBTU	\$5.5100	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	8712	**CC	ONFIDENTIAL**			
YPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DES	SCRIPTION	<u>c</u>	OTHER TYPE DESCRIPTION		
G	City Gate Sales					

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6773				
TUC APPLICABIL	ITY						
FACTS SUPPORT	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
T CC AL A	1 .	6.4.1					
I affirm that a true a	ind correct cop	by of this tariff has been s	ent to the custo	mer involved in this transaction.			

RRC COID: 594	8 COMPA	NY NAME: KINDER MORGAN '	TEXAS PIPELINE, L.P.
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	6782	
DESCRIPTION: Tra	nsmission Sales		STATUS: A
OPERATOR NO:	463324		
ORIGINAL CONT	<b>RACT DATE:</b> 04/01/1993	RECEIVED D	<b>ATE:</b> 10/25/2007
INITIAL SER		TERM OF CONTRACT DA	
INA	CTIVE DATE:	AMENDMENT DA	
CONTRACT COMM	ENT: Month to Month		
REASONS FOR FILING	}		
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCE	E NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL	<u>DELIVERY POINT</u>
8288 *	*CONFIDENTIAL**		
		Y	
CURRENT RATE COMI	PONENT		
RATE COMP. ID	DESCRIPTION		
36-034162	the section entitled Delivered S		ed in the periodical Inside FERC's Gas Market Report in hip Channel/Beaumont, Texas and under the subheading ety cents (\$0.90). Buyer shall also pay taxes
RATE ADJUSTMENT	PROVISIONS:		
Contract 36-034162			
DELIVERY POINTS			
<u>ID</u>	TYPE UNIT	CURRENT CHARGE EFFE	CTIVE DATE CONFIDENTIAL
33937	D MMBTU	\$6.1300	09/01/2007 Y
DESCRIPTION:	**CONFIDENTIAL**		
Customer 8	288 **(	CONFIDENTIAL**	
TYPE SERVICE PROVI			
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DES	SCRIPTION
G	City Gate Sales		
TUC APPLICABILITY			
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY	
I affirm that a true and con	rrect copy of this tariff has been s	sent to the customer involved in this transaction	n.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 6783
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         08/01/1991         RECEIVED DATE:         08/13/2003
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/1992
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8287 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION           36-033755         The rate per MMBtu shall be equivalent to the price quoted for such month in the periodical Inside F.E.R.C.'s Gas Market Report, in the first issue published on or after the first day of such month, in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price per MMBtu for negative imbalances (gas Buyer owes Seller under certain other agreements) created each month under those agreements shall be equivalent to one hundred fifteen percent (115%) of the applicable price(s) described above. Buyer shall also pay taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 36-033755
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       22026     D     NMPTH     \$8,0024     02/01/2002     V
33936 D MMBTU \$8.9924 03/01/2003 Y
33936 D MMBTU \$8.9924 03/01/2003 Y
33936         D         MMBTU         \$8.9924         03/01/2003         Y           DESCRIPTION:         **CONFIDENTIAL**
33936     D     MMBTU     \$8.9924     03/01/2003     Y       DESCRIPTION:     **CONFIDENTIAL**
33936       D       MMBTU       \$8.9924       03/01/2003       Y         DESCRIPTION:       **CONFIDENTIAL**
33936       D       MMBTU       \$8.9924       03/01/2003       Y         DESCRIPTION:       **CONFIDENTIAL**
33936       D       MMBTU       \$8.9924       03/01/2003       Y         DESCRIPTION:       **CONFIDENTIAL**
33936       D       MMBTU       \$8.9924       03/01/2003       Y         DESCRIPTION:       **CONFIDENTIAL**

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6783	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 59	48 CO	MPANY NAME:	KINDER MORGAN TEX	AS PIPELINE, L.P.	
TARIFF CODE: TS	RRC TARIFI	F NO: 6784			
DESCRIPTION: Tr	ansmission Sales		STA	ATUS: A	
OPERATOR NO:	463324				
ORIGINAL CON	TRACT DATE: 02/01	/1989	<b>RECEIVED DATE:</b>	11/21/2003	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:	02/01/1990	
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Year to Year				
REASONS FOR FILIN	G				
NEW FILING: N		RRC DOCKET NO	:		
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
8286	**CONFIDENTIAL**				
			Y		
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
36-029182	sum of (i) the index pr Spot-Gas Prices under (ii) one dollar (\$1.00). of gas which, when ca	ice quoted each month in the heading Houston Sh During each month of the lculated at the rate provi	for each MMBtu of gas delivered u n the periodical Inside F.E.R.C.'s Ga ip Channel/Beaumont, Texas and un te term, Buyer shall take from Seller ded above (as applicable), will resul	as Market Report in the section e nder the subheading index (large r or pay Seller for, whether take	entitled Delivered e packages only), and n or not, such quantity
		month (minimum bill).	Buyer shall also pay taxes.		
RATE ADJUSTMEN	T PROVISIONS:				
Contract 36-029182 DELIVERY POINTS					
ID	ТҮРЕ	UNIT CURRE	NT CHARGE EFFECTIV	E DATE CONFIDENTIA	L
33932		MMBTU \$6.3600	07/01/		<u> </u>
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	8286	**CONFIDENTIA	L**		
33932	D M	MMBTU \$5.6600	08/01/	/2003 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	8286	**CONFIDENTIA	L**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRIP	PTION	
С	Industrial Sales				

RRC COID:	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6784	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.					
TARIFF CODE:     TS     RRC TARIFF NO:     6785					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463324					
<b>ORIGINAL CONTRACT DATE:</b> 11/01/1993 <b>RECEIVED DATE:</b> 10/19/2007					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2002					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
8285 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION           36-028375         During each of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the periodical					
Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), less one cent (\$0.01. In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.					
RATE ADJUSTMENT PROVISIONS:					
Contract 36-028375					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
33894 D MMBTU \$5.6914 08/01/2007 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     8285     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

TARLEF CODE:       TS       RRC TARLEF NO: 6786         DESCRIPTION:       Transmission Sales       STATUS: A         OPERATOR NO:       453324         ORGENAL CONTRACT DATE:       0100/1989         INITIAL SERVICE DATE:       0120/1990         INITIAL SERVICE NO:       CUSTOMER NAME:         CUSTOMER NO       CUSTOMER NAME:       CUSTOMER NAME:         SISIA ***CONFIDENTIAL***       Y         CUSTOMER NO:       CUSTOMER NAME:       CONFIDENTIAL**         SiSIA ***CONFIDENTIAL**       Y       DESCRIPTION:       Not and sea dadard for anot sele a data a a monoff the trans here o	RRC COID: 5	948	COMPANY NAM	IE: KINDER MORGAN TEXAS PIPELINE, L.P.
DEFENDENCE OF AND A CONTRACT DATE: U.01/1989 EXCEPTED DATE: 0.07/2005 E	TARIFF CODE: TS	RRC TA	<b>ARIFF NO:</b> 6786	
OTENNE OUT OWNERS OF THE OWNER	DESCRIPTION:	Fransmission Sales		STATUS: A
INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL	OPERATOR NO:	463324		
INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE DATE:     INITIAL SERVICE DATE:     INITIAL SERVICE DATE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:       INITIAL SERVICE PLANE:     INITIAL SERVICE PLANE:     INITIAL	ORIGINAL CO	NTRACT DATE:	01/01/1989	<b>RECEIVED DATE:</b> 01/27/2005
IMPROVEMENT     IMPROVEMENT DATE:       CONTRACT COMMENT:     Y GUE YOU       REASONS FOR FILING:     RC DOCKET NO:       CITY ORDINANCE NO:				
CONTRACT COMMENT: Year to Year: REASONS FOR FILMS NEW FILMS: N REC DOCKET NO: CITY ORDINANCE NO: CITY				
REASONS FOR FLUNG: N REC DOCKET NO: CITY ORDINANCE NO: AMENDMENTIEXPLAINJ: None CUSTOMERS CUSTOMERS CUSTOMERS CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMEDICUSTIONE CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUSTOMERNO CUS	CONTRACT CON	<b>IMENT:</b> Year to Y	/ear	
CUTY ORDINANCE NO:         MIENDMENT(EXPLAIN):         CUTYONERR         CUTYONERR         CUSTOMER NOME         S234         **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         ACCURRENT RATE COMPONENT         BAGE COMP. D         DESCRIPTION         ACCURRENT RATE COMPONENT         CONTRIBUTION:         Contract 36-024396         DELUFERT PROVISIONS:         Contract 36-024396         DELUFERT PROVISIONS:         Contract 36-024396         DELUFERT PROVISIONS:         Customer       *CONFIDENTIAL***         Customer       *CONFIDENTIAL***         Customer       *ERCUPTION:         YTYE OF SERVICE       D       MIENTU \$6,800       0.501/2004       Y         Discription:       **CONFIDENTIAL***       Customer				
AMENDMENTIEXPLAIN: None CUSTOMERNO CUSTOMER NAME CONFIDENTIAL 2 DELIVERY POINT 28284 **CONFIDENTIAL ** 28284 **CONFIDENTIAL ** 7 CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT AT E component of the sector entitled Delivered yoor Gas Prices under ube heading Housson Shifp Channel Beaution, Texas and under the genore entitled Delivered yoor Gas Prices under ube heading Housson Shifp Channel Beaution, Texas and under the genore entitled Delivered yoor Gas Prices under ube heading Housson Shifp Channel Beaution, Texas and under the genore entitled Delivered yoor Gas Prices under ube heading Housson Shifp Channel Beaution, Texas and under the genore entitled Delivered yoor Gas Prices under ube heading Housson Shifp Channel Beaution, Texas and under the genore pay Seller for, whendred Idalars (\$500.00) during such month. In addition to the components provided above (is applicable) will result in the sector entitled Delivered yoor Gas Prices under ube heading Housson Shifp Channel Beaution (Star applicable) will result in heading Housson Shifp Channel Beaution (Star applicable) will result in the sector entitled Delivered yoor Gas Prices under ube heading Housson Shifp Channel Beaution (Star applicable) will result in heading Housson Shifp Channel Beaution (Star applicable) will result in heading Housson Shifp Channel Beaution (Star applicable) will result in heading Housson Shifp Channel Beaution (Star applicable) will result in heading Housson Shifp Channel Beaution (Star applicable) will result in heading Housson Shifp Channel Beaution (Star applicable) will result in heading Housson Shift (Star applicable) will result in h	NEW FILING: N	[	RRC DOCKE	T NO:
OTHER CRYPTION         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL **         Y         CURRENT RATE COMPONENT         CURRENT RATE COMPONENT         X         CURRENT RATE COMPONENT         X         CURRENT RATE COMPONENT         X         CURRENT RATE COMPONENT         AT         Sector ND         AGROUND DESCRIPTION         36-024396         CURRENT RATE COMPONENT         RATE ADJUSTMENT PROVISIONSE         Contract 36-024396         DESCRIPTION:       SCURRENT PROVISIONSE         CONFIDENTIAL **         OTHER SERVICE PROVIDED         DESCRIPTION:       SCURRENT ROUSIONED:         CONFIDENTIAL **         OTHER TYPE DESCRIPTION:       OTHER TYPE DESCRIPTION:         OTHER TYPE DESCRIPTION:         OTHER TYPE DESCRIPTION:         OTHER TYPE DESCRIPTION:         OTHER TYPE DESCRIPTION:         OTHER TYPE DESCRIPTIO	CITY ORDINAN	CE NO:		
OTHER CRYLEND: E. CLASSENGE TO ALL CLASSENGE AND E. CLASSENGE AND	AMENDMENT(E)	<b>XPLAIN</b> ): None		
CUSTOMERS  CUSTOMER NO CUSTOMER NAME CONFIDENTIAL <sup>2</sup> DELIVERY POINT  28284 **CONFIDENTIAL <sup>2**</sup> Y  CURRENT RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  Second and the sequence of the second ended on the second of such month in the periodical Inside FERC's Gas Market subleading index (darge package only), plus one dollar (\$1.00). During each month of the term bereof. Buyer shall lake from Seller or pay Seller for, whether taken or mon, such quantity of gas which, when calculated at the rate provided abvor (as purplicable) will result in the payment to Seller of five hundred dollars (\$500.00) during such month. In addition to the components provided abvor (minimum bill). Buyer shall also pay taxes.  RATE ADJUSTMENT PROVISIONS: Contract 36-024396 DELIVERY POINTS D D C C I D MMETU SeconFIDENTIAL <sup>2*</sup> Customer 8284 **CONFIDENTIAL <sup>2*</sup>		,	nge	
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         8284       **CONFIDENTIAL**       Y         V       Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         36-024396       The rap per MMBru for gas sold each month shall be the price quoted for such month in the periodical Inside FERC's Gas Market: Report in the section entitled Delivered Spot-Gas Prices under the heading Honorabil Channel/Beaumont, Texas and under the subtheading index (arge packages only), plus one dollars (\$10.00). During each month of the term hereof. Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (minimum bill). Buyer shall also pay taxes.         Contract 36-024396       The rap PMMBru DY gas sold cach month shall be the price quoted for such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.         Contract 36-024396       The support DY SETUPY         D       MMBTU       \$6.8000       05/01/2004       Y         DiscRIPTION:       **CONFIDENTIAL**       Construct TY       Construct TY       TYPE         TYPE SERVICE PROVIDED       SEVICE DESCRIPTION       OTHER TYPE DESCRIPTION       TYPE OF SERVICE       SEVICE DESCRIPTION         TYPE SERVICE PROVIDED       TYPE OF SERVICE SECTION 104.003(b) APPLICABILITY       EACTS SUPPORTING SECTION 104.003(b) Transaction if the rate to be charged or offerred to be charged is to an a	CUSTOMERS	,		
Y         CURRENT RATE COMPONENT         Matter COMPONENT         RATE COMPONENT         ATTER COMPONENT         Matter COMPONENT         RATE COMPONENT         BASE COMPONENT         ATTER COMPONENT         RATE COMPONENT         Representation of the transpand of the gas sold each month shall be the price quoted for such month of the term hereof, Bayer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable) uil result in the payment to Seller of rive hundred dollars (\$500.00) during such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.         Contract 36-024396         DELIVERY PROVISIONS:         Contract 36-024396         DELIVERY POINTS         ID       NMENT       CONFIDENTIAL **         Contract 36-024396         DELIVERY POINTS         ID       MMENT       CONFIDENTIAL **         Construct       SERVICE PROVIDED         TYPE OF SERVICE SERVITION       OTHER TYPE DESCRIPTION         CONFIDENTIAL **		CUSTOMER NAM	ME	CONFIDENTIAL? DELIVERY POINT
CURRENT RATE COMPONENT         CURRENT RATE COMPONENT         RATE COMP. ID         GENERITION         The rate per MMBu for gas sold each month shall be the price quoted for such month in the periodical Inside FERC's Gas Market         Report in the section entitled Delivered Sport-Gas Prices under the heading Hondox Uarge packages only, plus one dollars (S1.00). During each month of the term hereof, Buyer shall ake from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable) will result in the payment to Seller of five hundred dollars (S500.00) during such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 36-024396         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         A MMBTU       \$6.8000       05/01/2004       Y         DESCRIPTION: **CONFIDENTIAL**         Customer       \$284       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         C         TOT ApplicABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICA	8284			
RATE COMP. ID         DESCRIPTION           36-024396         The rate per MMBu for gas sold each month shall be the price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (targe packages only), plus one dollar (\$100). During each month of the term hereof, Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable) will result in the payment to Seller of five hundred dollars (\$500.00) during such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.           RATE ADJUSTMENT PROVISIONS:         Contract 36-024396           DelLIVERY POINTS				Y
RATE COMP. ID         DESCRIPTION           36-024396         The rate per MMBu for gas sold each month shall be the price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (targe packages only), plus one dolfar (\$1.00). During each month of the term hereof, Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable) will result in the payment to Seller of free hundred dollars (\$500.00) during such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.           RATE ADJUSTMENT PROVISIONS:         Contract 36-024396           Contract 36-024396            DELIVERY POINTS		MPONENT		
36-024396       The rate per MMBu for gas sold each month shall be the price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus one dollar (51.00). During each month of the term hereof. Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable) will result in the payment to Seller of free Mundred dollars (\$500.00) during such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 36-024396         DELIVERY POINTS         D <u>UNIT</u> <u>CURRENT CHARGE</u> <u>CONFIDENTIAL</u> 33891       D       MIMBTU       \$6.8000       05/01/2004       Y         DESCRIPTION: **CONFIDENTIAL** <u>Customer</u> <u>OFTHE ERVICE PROVIDED</u> <u>TYPE SERVICE DESCRIPTION</u> <u>OTHER TYPE DESCRIPTION</u> <u>CUSTOR SERVICE DESCRIPTION</u> <u>OTHER TYPE DESCRIPTION</u> C Industrial Sales         TOT APPLICABILITY         PACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Nother the gas utility nor the customer had an unfair advantage durin			1	
Report in the section entiled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (Jareg packages only), plus one dollar (S100). During each month of the term herof. Buyer shall take from Seller or pay Seller for, whether taken or not, such quantity of gas which, when calculated at the rate provided above (as applicable) will result in the payment to Seller of five hundred dollars (\$500.00) during such month. In addition to the components provided above (minimum ini). Buyer shall also pay taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 36-024396         DELIVERY POINTS <u>D</u> <u>VNF VISIONS: CONFIDENTIAL</u> <u>D</u> <u>VNF CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u> <u>33891</u> D MMBTU \$6.8000         D MINBTU \$6.8000 <u>ONFIDENTIAL**</u> <u>CONFIDENTIAL**</u> <u>CURRENT CHARGE FFECTIVE DATE CONFIDENTIAL</u> <u>TYPE SERVICE PROVIDED</u> <u>TYPE SERVICE DESCRIPTION</u> <u>OTHER TYPE DESCRIPTION</u> <u>Customer *200 BECCRIPTION</u> <u>OTHER TYPE DESCRIPTION</u> <u>Customer bas an unfair advantage during the negotiations.</u> NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			-	onth shall be the price quoted for such month in the periodical Inside FERC's Gas Market
bay Seller for, whether isken or not, such quantity of gas which, when calculated at the rate provided above (as applicable) will result in the payment to Seller of five hundred dollars (\$500.00) during such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.          RATE ADJUSTMENT PROVISIONS:         Contract 36-024396         DELIVERY POINTS         DESCRIPTION:       **CONFIDENTIAL **         DESCRIPTION:       **CONFIDENTIAL**         OTHER TYPE OF SERVICE PROVIDED         TYPE OF SERVICE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         OTHER TYPE OF SERVICE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         Customer       SERVICE DESCRIPTION         OTHER TYPE OF SERVICE SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         Customer fact an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		Report in the sec	tion entitled Delivered S	pot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the
ib payment to Seller of five hundred dollars (\$500.00) during such month. In addition to the components provided above (minimum bill). Buyer shall also pay taxes.         RATE ADJUSTMENT PROVISIONS:         Contract 36-024396         DELIVERY POINTS         ID <u>TYPE</u> UD       MINBTU         S6.8000       05/01/2004         Y         DESCRIPTION:       **CONFIDENTIAL**         Customer       8284         **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         O Industrial Sales         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         NoTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
RATE ADJUSTMENT PROVISIONS:         Contract 36-024396         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33891       D       MMBTU       \$6.8000       05/01/2004       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       8284       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION         C       Industrial Sales         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				lars (\$500.00) during such month. In addition to the components provided above (minimum
Contract 36-024396         DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33891       D       MMBTU       \$6.8000       05/01/2004       Y         DESCRIPTION:       **CONFIDENTIAL**	DATE ADUISTME	/ /		
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33891       D       MMBTU       \$6.8000       05/01/2004       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       8284       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         C       Industrial Sales       OTHER TYPE DESCRIPTION         TUC APPLICABILITY       FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.       NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33891       D       MMBTU       \$6.8000       05/01/2004       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       8284       **CONFIDENTIAL**         TYPE SERVICE PROVIDED       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         C       Industrial Sales       OTHER TYPE DESCRIPTION       OTHER TYPE DESCRIPTION         C       Industrial Sales       Visither the gas utility nor the customer had an unfair advantage during the negotiations.       NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		0		
3891 D MMBTU \$6.8000 05/01/2004 Y     DESCRIPTION: **CONFIDENTIAL**   Customer 8284 **CONFIDENTIAL**     TYPE SERVICE PROVUED   TYPE SERVICE PROVUED   Q Industrial Sales   TUC APPLICABILITY  FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY  Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		ТҮРЕ	UNIT CU	RRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
Customer       8284       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         C       Industrial Sales         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
Customer       8284       **CONFIDENTIAL**         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         C       Industrial Sales         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	DESCRIPTION:	**CONFIDENTIA	L**	
Customer         TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         C       Industrial Sales       Industrial Sales         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				177FAT **
TYPE OF SERVICE       SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION         C       Industrial Sales <b>TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY</b> Neither the gas utility nor the customer had an unfair advantage during the negotiations.      NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	Customer	8284	***CONFIDE	NIIAL***
C Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	TYPE SERVICE PRO	VIDED		
TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHER TYPE DESCRIPTION
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	С	Industrial Sales		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		\$7		
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)		1		
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	FACTS SUPPORTIN	G SECTION 104.00	3(b) APPLICABILITY	
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	No. takan aka ang atata			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	affiliated p	ipeline.)		
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				
	I affirm that a true and	correct copy of this ta	riff has been sent to the o	customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     6788	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 02/01/1989 <b>RECEIVED DATE:</b> 08/03/2005	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/1990	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8261 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
36-019115 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20. Minimum bill of (\$500.00) during any such month. Buyer shall also pay taxes.	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-019115 DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33888 D MMBTU \$7.2100 04/01/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8261 **CONFIDENTIAL**	
Customer 8201 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
EACTS SUDDODTING SECTION 104 002(b) ADDI ICA DII ITV	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

<b>RRC COID:</b>	5948 COMPAN	NY NAME: KINDER MORGAN TEXAS	PIPELINE, L.P.
TARIFF CODE: T	S RRC TARIFF NO:	6789	
DESCRIPTION:	Transmission Sales	STATU	S: A
<b>OPERATOR NO:</b>	463324		
ORIGINAL CO	<b>NTRACT DATE:</b> 02/01/1993	<b>RECEIVED DATE:</b>	08/13/2003
INITIAL S	ERVICE DATE:	TERM OF CONTRACT DATE:	11/01/1999
Ι	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	<b>MMENT:</b> Month to Month		
<b>REASONS FOR FIL</b>	ING		
NEW FILING:	N RRC	C DOCKET NO:	
CITY ORDINAN	ICE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DE</u>	CLIVERY POINT
8283	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
36-017667	month in the periodical Inside Houston Ship Channel/Beaum MMBtu per day but less than 2 periodical Gas Daily in the sec equal to or more than 23,001 M Gas Daily in the section entitl	rst 20,000 MMBtu per day sold each month thereunder w F.E.R.C.'s Gas Market Report in the section entitled Deli ont, Texas and under the subheading index (large packag 23,001 MMBtu per day, the rate per MMBtu will be the E trion entitled East-Houston-Katy under the heading Houst MMBtu per day, the rate per MMBtu will be the Daily Mi ed East-Houston-Katy under the heading Houston Ship C we components, Buyer will also pay taxes	vered Spot-Gas Prices under the heading es only). For volumes in excess of 20,000 Daily Midpoint price as quoted each day in the ton Ship Channel for such day. For volumes idpoint price as quoted each day in the periodical
RATE ADJUSTM	ENT PROVISIONS:		

Contract 36-017667

RRC COID:	5948		COMPAN	Y NAME:	KINDER M	IORGAN TEXAS PIPE	LINE, L.P.	
TARIFF CODE:	ГS	RRC TA	RIFF NO:	6789				
DELIVERY POINTS	5							
<u>ID</u> 33955		TYPE D	<u>UNIT</u> MMBTU	CURREN \$5.7221	T CHARGE	EFFECTIVE DATE 02/01/2003	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CON	FIDENTIAI	_**					
Customer	8283		**CC	NFIDENTIAL	_**			
33955		D	MMBTU	\$8.7337		03/01/2003	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**					
Customer	8283		**CC	ONFIDENTIAL	_**			
33955		D	MMBTU	\$4.9404		04/01/2003	Y	
DESCRIPTION:	**CON	FIDENTIAI	_**					
Customer	8283		**CC	ONFIDENTIAL	_**			
33955		D	MMBTU	\$5.1242		05/01/2003	Y	
<b>DESCRIPTION:</b>	**CON	FIDENTIAI	_**					
Customer	8283		**CC	NFIDENTIAL	_**			
TYPE SERVICE PR	OVIDED							
TYPE OF SERVIC	<u>SER</u>	VICE DESC	CRIPTION		OTHE	R TYPE DESCRIPTION		
С	Indus	trial Sales						
TUC APPLICABILI	TY							
FACTS SUPPORT	ING SECTI	ON 104.003	(b) APPLICA	BILITY				
						o be charged or offerred to be c	harged is to an	
I affirm that a true ar	nd correct cop	by of this tar	iff has been ser	nt to the custom	ner involved in	his transaction.		

RRC COID: 594	8 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF NO: 6790
DESCRIPTION: Tra	ismission Sales STATUS: A
OPERATOR NO:	63324
ORIGINAL CONT	<b>RACT DATE:</b> 11/01/1995 <b>RECEIVED DATE:</b> 07/19/2005
INITIAL SER	
INA	TIVE DATE: AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month
REASONS FOR FILING	
NEW FILING: N	<b>RRC DOCKET NO:</b>
CITY ORDINANCE	NO:
AMENDMENT(EXP	AIN): None
OTHER(EXP	AIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8281 *	CONFIDENTIAL**
	Y
CURRENT RATE COMI	ONENT
RATE COMP. ID	DESCRIPTION
36-001477	The rate to be paid monthly by Buyer to Seller for the first 35,000 MMBtu of gas delivered each day under the terms of the contract shall be equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled
	Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). For volumes delivered in excess of 35,000 MMBtu per day, the rate to be paid monthly by Buyer to Seller per MMBtu shall be
	equivalent to one hundred fifteen percent (115%) of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled 'Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the
	subheading index (large packages only), for such other price as may be communicated by Seller to Buyer in writing prior to the flow of volumes. Buyer will also pay taxes.
RATE ADJUSTMENT	PROVISIONS:
Contract 36-001477	
DELIVERY POINTS	
ID	<u>TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
33941	D MMBTU \$5.9800 03/01/2005 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer 8	281 **CONFIDENTIAL**
TYPE SERVICE PROVID	
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C	Industrial Sales

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	RRC TARIFF NO:	6790	
TUC APPLICABIL	ITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY				
NOTE: (This fact		tomer had an unfair advan sed to support a Section 10		negotiations. In the rate to be charged or offerred to be charged is to an

RRC COID: 5	948	COMPAN	Y NAME: KINI	DER MORGAN TEXA	AS PIPELI	NE, L.P.	
TARIFF CODE: TS	RRC TAI	RIFF NO:	6791				
DESCRIPTION:	Transmission Sales			STA	TUS: A		
OPERATOR NO:	463324						
ORIGINAL CO	NTRACT DATE: 0	6/01/1996		<b>RECEIVED DATE:</b>	12/08/2003	3	
INITIAL S	ERVICE DATE:		TERM	OF CONTRACT DATE:	07/01/1992		
IN	ACTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to M	Aonth					
<b>REASONS FOR FILI</b>	NG						
NEW FILING: N	I	RRC	DOCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(E	XPLAIN): None						
OTHER(E	XPLAIN): Rate Chang	je					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	E		<b>CONFIDENTIAL?</b>	DELIVERY	POINT	
8302	**CONFIDENTIAL*	*					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION						
	Prices under the h dollar (\$1.00). In t such periodical or mechanism. How price, this contract of the term of the	eading Housto he event a per the reporting ever, if the pa shall termina contract Buye	on Ship Channel/Beau riodical used to calcula of such prices is disco rties are unable to agre te without further noti r shall take from Selle	first week's issue for such mo nont, Texas and under the sul te the rate does not report a p ntinued, the parties hereto sha se on such price within thirty da c at the end of such thirty da or pay Seller for, whether ta payment to Seller of five hur	bheading inde: rice under the ull select a new days of the ini ys. Buyer sha ken or not, suc	x (large packages only)', subheading for the curre v, mutually agreeable pri tiation of discussions for Il also pay taxes. During ch quantity of gas which	plus one ent month or ce or pricing r said new g each month , when
RATE ADJUSTME	NT PROVISIONS:						
Contract 36-09800	9						
DELIVERY POINTS							
<u>ID</u>	<u>TYPE</u>	UNIT	CURRENT CH	ARGE <u>EFFECTIVE</u>	<u>DATE</u>	CONFIDENTIAL	
33974	D	MMBTU	\$6.3600	07/01/2	2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL	**					
Customer	8302	**C	ONFIDENTIAL**				
33974	D	MMBTU	\$5.6600	08/01/2	2003	Y	
DESCRIPTION:	**CONFIDENTIAL						
Customer	8302	**C	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE		RIPTION		OTHER TYPE DESCRIPT	ΓΙΟΝ		
С	Industrial Sales						

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6791	
TUC APPLICABIL	ITY			
FACTS SUPPOR	FING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

TARIFF CODE: TS       RR CTARIFF NO: 6792         DESCRIPTION:       Transmission Sales       STATUS: A         OPERATOR NO:       463324         ORIGINAL CONTRACT DATE:       11/01/1995       RECEIVED DATE:       08/13/2003         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       11/01/1998         INACTIVE DATE:       AMENDMENT DATE:       11/01/1998         CONTRACT COMMENT:       Month to Month       RECEIVED DATE:       08/13/2003         REASONS FOR FILING       MEW FILING: N       RC DOCKET NO:       CITY ORDINANCE NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None       OTHER(EXPLAIN): Rate Change         CUSTOMERS       V       Y       V         CURRENT RATE COMPONENT       Y       Y         CURRENT RATE COMPONENT       RATE COMPONENT       The price for each MMBu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBu quote each month in the pericine of any month shall be the first published price for such month in the section entitled Delivered Maper the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBu per day, averaged daily, sall be at the Ship Channel Index (delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBu per day, averaged daily, shall be the first published price for su	RRC COID:	5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
OPERATOR NO: 463324 ORIGINAL CONTRACT DATE: 11/01/1995 RECEIVED DATE: 08/13/2003 INITIAL SERVICE DATE: 11/01/1998 INACTIVE DATE: TERM OF CONTRACT DATE: 11/01/1998 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?* Y CURRENT RATE COMPONENT	TARIFF CODE: T	S RRC TARIFF NO: 6792
ORIGINAL CONTRACT DATE:       11/01/1995       RECEIVED DATE:       08/13/2003         INITIAL SERVICE DATE:       TERM OF CONTRACT DATE:       11/01/1998         INACTIVE DATE:       AMENDMENT DATE:       11/01/1998         INACTIVE DATE:       AMENDMENT DATE:       11/01/1998         CONTRACT COMMENT:       Month to Month       Intervention         REASONS FOR FILING       RRC DOCKET NO:       CITY ORDINANCE NO:         CITY ORDINANCE NO:       CUSTOMER       CUSTOMER Construction         CUSTOMERS       CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?         8267       **CONFIDENTIAL**       Y         CURRENT RATE COMPONENT       Kate Component of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged adily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the price for each MMBtu of gas delivered under the terms of the contract as the price per MMBtu quoted each month in the price of the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the price of the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the price of the admine the subheading index (large packages only). The price to be used for any month shall be the first published price for such month in the genivale of the excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index or such other price the subheading index (large packages only). The price to be used for any month shall be the first published price	DESCRIPTION:	Transmission Sales STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/1998 INACTIVE DATE: Month to Month  REASONS FOR FILING  REASONS FOR FILING  NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change  CUSTOMERS  CUSTOMERS  CUSTOMER NAME CONFIDENTIAL**  Y  CURRENT RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  ATE ATTE COMPONENT  ATE ATTE ATTE ATE ATTE ATTE ATTE ATTE	<b>OPERATOR NO:</b>	463324
INACTIVE DATE: AMENDMENT DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 8267 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT ATE COMPONENT ATE or each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside FLE.R.C.'S Gas Market Report in the first published price for such month in the section entited Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas belivered under the terms of the contract as the price per MMBtu of gas delivered under the first published price for such month in the section entited Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index (per such month. The price for each month the degivered under the delivery. In addition to the foregoing components, Buyeer shall also pay certain taxes and a feo of S2000 per month as a gas	ORIGINAL CO	DNTRACT DATE:         11/01/1995         RECEIVED DATE:         08/13/2003
CONTRACT COMMENT: Month to Month  REASONS FOR FILING  REASONS FOR FILING  NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change  CUSTOMERS  CUSTOMERS  CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?  P CURRENT RATE COMPONENT  RATE	INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 11/01/1998
REASONS FOR FILING         RECOMPTION         OCUSTOMER NO:         CUSTOMER NO         Substrate Component         8267       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMPONENT         BATE COMP. ID       DESCRIPTION         36-098021       The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such onth. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 M	I	NACTIVE DATE: AMENDMENT DATE:
NEW FILING: N       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change       OTHER(EXPLAIN): Rate Change         CUSTOMERS       CUSTOMER NO         CUSTOMERS       CUSTOMER NO         CUSTOMER NO       CUSTOMER NAME         Score       Y         8267       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT         BATE COMP. ID       DESCRIPTION         36-098021       The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any mont shall be the first published price for such month. The price of each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	CONTRACT CO	MMENT: Month to Month
CITY ORDINANCE NO:  AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change  CUSTOMERS  CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT  8267 **CONFIDENTIAL** Y  CURRENT RATE COMPONENT  RATE COMPONENT  RATE COMPONENT  AGAIN OF gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C's Gas Market Report in the first published price for such month, in the section entitled Delivered price for such month. The price for each MMBtu of gas delivered under the terms of the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C's Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	REASONS FOR FIL	ING
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 8267 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT S6-098021 The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered spot-Gas Prices under the heading Houston Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	NEW FILING:	N RRC DOCKET NO:
OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         8267       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT         836-098021       The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'S Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	CITY ORDINAN	NCE NO:
CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         8267       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE COMP DID         36-098021       DESCRIPTION         The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	AMENDMENT(F	EXPLAIN): None
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         8267       **CONFIDENTIAL**       Y         Y       Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         36-098021       The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	OTHER(E	EXPLAIN): Rate Change
8267       **CONFIDENTIAL**         Y         Y         CURRENT RATE COMPONENT         RATE COMP. ID         DESCRIPTION         36-098021       The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	CUSTOMERS	
Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         36-098021       The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         36-098021       The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	8267	**CONFIDENTIAL**
RATE COMP. ID         DESCRIPTION           36-098021         The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas		Y
36-098021 The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes not in excess of 7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	CURRENT RATE CO	DMPONENT
7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas	RATE COMP. ID	DESCRIPTION
	36-098021	7,000 MMBtu per day, averaged daily, sall be at the Ship Channel Index (defined in the contract as the price per MMBtu quoted each month in the periodical Inside F.E.R.C.'s Gas Market Report in the first published price for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). The price to be used for any month shall be the first published price for such month. The price for each MMBtu of gas delivered under the terms of the contract during any one billing month for volumes in excess of 7,000 MMBtu per day, averaged daily, shall be equivalent to one hundred fifteen percent (115%) of the Ship Channel Index or such other price that Seller communicates in writing to Buyer prior to delivery. In addition to the foregoing components, Buyer shall also pay certain taxes and a fee of \$2,000 per month as a gas
RATE ADJUSTMENT PROVISIONS:	RATE ADJUSTM	ENT PROVISIONS:

Contract 36-098021

RRC COID:	5948	COMPANY	Y NAME: KIN	DER MORGAN TEXAS PIPH	ELINE, L.P.	
TARIFF CODE: 7	TS RRC T	ARIFF NO:	6792			
DELIVERY POINTS	5					
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH		<b>CONFIDENTIAL</b>	
33885	D	MNTHLY	\$2000.0000	02/01/2003	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	8267	**C0	NFIDENTIAL**			
33885	D	MMBTU	\$8.7900	03/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**				
Customer	8267	**C0	NFIDENTIAL**			
33885	D	MMBTU	\$4.9300	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTL	AL**				
Customer	8267	**C0	NFIDENTIAL**			
33885	D	MMBTU	\$4.9900	05/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**				
Customer	8267	**C0	NFIDENTIAL**			
34008	D	MMBTU	\$8.7900	03/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**				
Customer	8267	**C0	NFIDENTIAL**			
TYPE SERVICE PR	OVIDED					
TYPE OF SERVIC	<u>SERVICE DE</u>	SCRIPTION		<b>OTHER TYPE DESCRIPTION</b>		
F	Sale For Resale	e				
TUC APPLICABILI	TY					
FACTS SUPPORT	ING SECTION 104.0	03(b) APPLICA	<u>BILITY</u>			
NOTE: (This fact	nor the customer had a cannot be used to suppo pipeline.)			tions. the rate to be charged or offerred to be c	harged is to an	

RRC COID:	5948 COMPA	NY NAME: KINDER MORGAN TEX	AS PIPELINE, L.P.
TARIFF CODE: T	S RRC TARIFF NO:	6793	
DESCRIPTION:	Transmission Sales	STA	ATUS: A
OPERATOR NO:	463324		
ORIGINAL CO	<b>NTRACT DATE:</b> 07/01/1997	<b>RECEIVED DATE:</b>	08/13/2003
INITIAL S	SERVICE DATE:	TERM OF CONTRACT DATE:	08/01/1997
Ι	NACTIVE DATE:	AMENDMENT DATE:	
CONTRACT CO	MMENT: Month to Month		
<b>REASONS FOR FIL</b>	ING		
NEW FILING:	N RR	C DOCKET NO:	
CITY ORDINAN	ICE NO:		
AMENDMENT(E	XPLAIN): None		
OTHER(E	XPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
8306	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	OMPONENT		1
RATE COMP. ID	DESCRIPTION		
36-098040	as quoted in the periodical Ins Houston Ship Channel/Beaun shall be the first published pri MMBtu per day, on a daily be under the heading Houston SI 18.001 MMBtu per day, on a	gas delivered hereunder for volumes up to, and inclu ide F.E.R.C.'s Gas Market Report in the section entit ont, Texas and under the subheading index (large pa ce for each month. The price for each MMBtu of gas usis, shall be as quoted each day in the periodical Gas ip Channel plus \$.03. The price for each MMBtu of daily basis, shall be as quoted each day in the periodi on Ship Channel plus \$.15. Buyer shall also pay taxe	ckages only). The price to be used for any month delivered hereunder for volumes in excess of 2,000 Daily in the section entitled East-Houston-Katy gas delivered hereunder for volumes in excess of ical Gas Daily in the section entitled East-Houston-
RATE ADJUSTMI	ENT PROVISIONS:		

Contract 36-098040

RRC COID: 59	948	COMPAN	Y NAME: KIN	NDER MORGAN TH	EXAS PIPE	CLINE, L.P.	
TARIFF CODE: TS	RRC T	ARIFF NO:	6793				
DELIVERY POINTS							
<u>ID</u> 33879	<u>TYPE</u> D	<u>UNIT</u> MMBTU	CURRENT CI \$6.9603		IVE DATE 01/2003	CONFIDENTIAL Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	8306	**CC	NFIDENTIAL**				
33879	D	MMBTU	\$4.9553	04/	01/2003	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	8306	**C0	NFIDENTIAL**				
33879	D	MMBTU	\$4.9920	05/	01/2003	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8306	**C0	NFIDENTIAL**				
33879	D	MMBTU	\$5.8702	06/	01/2003	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8306	**C0	NFIDENTIAL**				
TYPE SERVICE PROV	/IDED						
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TYPE DESCR	RIPTION		
С	Industrial Sales						
TUC APPLICABILITY	7						
FACTS SUPPORTIN	G SECTION 104.00	)3(b) APPLICA	BILITY				
Neither the gas utility no NOTE: (This fact car affiliated pi	not be used to suppo			ations. f the rate to be charged or o	offerred to be cl	harged is to an	
I affirm that a true and o	correct copy of this t	ariff has been sei	nt to the customer in	volved in this transaction.			

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6794
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         10/01/1997         RECEIVED DATE:         07/07/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8305 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID       DESCRIPTION         36-098042       During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each month in the
periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus ten cents (\$0.10). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes
RATE ADJUSTMENT PROVISIONS:
Contract 36-098042
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33943         D         MMBTU         \$5.8400         02/01/2005         Y
DESCRIPTION: **CONFIDENTIAL**
Customer         8305         **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<b>RRC COID: 5948</b>	COMPA	ANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	RRC TARIFF NO:	6795	
DESCRIPTION: Transi	mission Sales	STATUS: A	
OPERATOR NO: 46	3324		
ORIGINAL CONTRA	ACT DATE: 11/01/1997	<b>RECEIVED DATE:</b> 03/24/2005	
INITIAL SERV	ICE DATE:	<b>TERM OF CONTRACT DATE:</b> 04/01/2003	
INACT	IVE DATE:	AMENDMENT DATE:	
CONTRACT COMME	NT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRG	RC DOCKET NO:	
CITY ORDINANCE N	0:		
AMENDMENT(EXPLA	IN): None		
OTHER(EXPLA	IN): Rate Change		
CUSTOMERS			
CUSTOMER NO <u>CU</u>	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
8308 **C	ONFIDENTIAL**		
		Y	
CURRENT RATE COMPO	NENT		•
RATE COMP. ID	DESCRIPTION		
	FERC's Gas Market Report in Prices under the heading Hous (\$0.01). The price per MMBt such day, plus one cent (\$0.01	/Day, the price per MMBtu for gas sold shall be the price quoted for such month in the periodical In n the first issue published on or after the first day of such month, in the section entitled Delivered Sp iston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), minus of tu for quantities each day greater than 10,000 MMBtus, shall be equal to the Daily Ship Channel Pri 1). The term Daily Ship Channel Price shall be the Midpoint price as quoted each day in the period led East-Houston-Katy under the heading Houston Ship Channel Reverse.	ot-Gas one cent ce for
RATE ADJUSTMENT P	ROVISIONS:		
Contract 36-098044			
DELIVERY POINTS			
<u>ID</u>	TYPE UNIT	<u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>	
33873	D MMBTU	U \$7.0178 11/01/2004 Y	
<b>DESCRIPTION:</b> **	CONFIDENTIAL**		
Customer 830	8 **(	*CONFIDENTIAL**	
33874	D MMBTU	TU \$7.0178 11/01/2004 Y	
DESCRIPTION: **	CONFIDENTIAL**		
Customer 830	8 **(	*CONFIDENTIAL**	
TYPE SERVICE PROVIDE	D		
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
С	Industrial Sales		

RRC COID: 5948	COMPAN	Y NAME: KINDE	R MORGAN TEXAS PI	PELINE, L.P.
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	6795		
TUC APPLICABILITY				
Neither the gas utility nor the		ge during the negotiations	ate to be charged or offerred to b	be charged is to an

RRC COID: 5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     6796	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 02/01/1998 <b>RECEIVED DATE:</b> 03/02/2004	
INITIAL SERVICE DATE:     Description     Received Date:     03/02/2004       INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     03/01/1998	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8309 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
36-098045Rate is negotiated on a month to month basis.	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098045 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33930         D         MMBTU         \$4.2250         10/01/2003         Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 8309 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6797
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         07/01/1998         RECEIVED DATE:         03/21/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8310 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-098050 The rate to be paid monthly by Buyer for each MMBtu of gas delivered under the terms of the contract shall be equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus two cents (\$0.02). In the event (I) each periodical does not report a price under the subheading index (large packages only) for the current month, (ii) such periodical or the reporting of such prices is discontinued, (iii) the method of calculating the prices reported in such periodical is revised to the dissatisfaction of either party, or (iv) either party reasonably and in good faith determines that the price reported in such publication are no longer an accurate market indictor, the contract provides for alternative pricing methods. (In such event, the price will be described in a subsequent tariff.) Buyer will also pay taxes
RATE ADJUSTMENT PROVISIONS:
Contract 36-098050 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33953 D MMBTU \$8.0000 11/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8310 **CONFIDENTIAL**
45236 D MMBTU \$8.4000 11/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8310 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6797	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:5948COMPANY NAME:KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     6798	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 12/01/1998 <b>RECEIVED DATE:</b> 10/25/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/01/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8712 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098058 During each month of the term of the contract, the rate per MMBtu shall be equivalent to the price quoted for each periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivere under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), (\$0.30). In the event a periodical used to calculate the rate does not report a price under the subheading for the curror periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable p mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussi price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes	ed Spot-Gas Prices plus thirty cents ent month or such rice or pricing
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098058	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIA</u>	<u> </u>
33961         D         MMBTU         \$5.5300         09/01/2007         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer         8712         **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
G City Gate Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     6799	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
ORIGINAL CONTRACT DATE:         02/01/1996         RECEIVED DATE:         03/14/2006	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/1996	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8299 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098076 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098076 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33882 D MMBTU \$9.4308 08/01/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8299 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6800
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         06/01/1991         RECEIVED DATE:         01/10/2005
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8285 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-098077 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-098077 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33894 D MMBTU \$4.9747 02/01/2004 Y
DESCRIPTION: **CONFIDENTIAL**
Customer         8285         **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6801
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         07/01/1992         RECEIVED DATE:         10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2008
INACTIVE DATE: AMENDMENT DATE: 06/01/2006
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8293 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
36-098104 Monthly price per MMBtu consists of a commodity component of first of month Houston Ship Channel Index plus a transportation component of \$0.24.
RATE ADJUSTMENT PROVISIONS:
Contract 36-098104 If index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
33886         D         MMBTU         \$5.4700         09/01/2007         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     8293     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6803
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 02/01/1987 <b>RECEIVED DATE:</b> 10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/1987
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8282 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus fifty cents (\$0.50). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 36-098113
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
33878 D MMBTU \$5.7300 09/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer8282**CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: 1	TS RRC TARIFF NO: 6804
DESCRIPTION:	Transmission Sales STATUS: A
OPERATOR NO:	463324
	ONTRACT DATE: 12/01/1996 RECEIVED DATE: 03/14/2006
	ONTRACT DATE:         12/01/1996         RECEIVED DATE:         03/14/2006           SERVICE DATE:         TERM OF CONTRACT DATE:         12/30/1996
	INACTIVE DATE: AMENDMENT DATE:
CONTRACT CO	<b>DMMENT:</b> Month to Month
REASONS FOR FIL	LING
NEW FILING:	N RRC DOCKET NO:
CITY ORDINA	NCE NO:
AMENDMENT(1	EXPLAIN): None
OTHER()	EXPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
8304	**CONFIDENTIAL**
	Y
CURRENT RATE C	OMPONENT
RATE COMP. ID	DESCRIPTION
36-098125	Not Applicable
RATE ADJUSTM	ENT PROVISIONS:
Contract 36-0981	25 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
45244	D MMBTU \$8.9800 08/01/2005 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	8304 **CONFIDENTIAL**
TYPE SERVICE PRO	
TYPE OF SERVIC	
С	Industrial Sales
TUC APPLICABILI	ГҮ
FACTS SUPPORT	ING SECTION 104.003(b) APPLICABILITY
NOTE: (This fact c affiliated	nor the customer had an unfair advantage during the negotiations. cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an pipeline.) d correct copy of this tariff has been sent to the customer involved in this transaction.
	a concer copy of any tarm has been sent to the customer involved in uns transaction.

RRC COID: 5	948	COMPAN	Y NAME: KINI	DER MORGAN TEX	AS PIPELINE	L, L.P.	
TARIFF CODE: TS	RRC TA	RIFF NO:	6806				
DESCRIPTION:	Transmission Sales			ST	ATUS: A		
<b>OPERATOR NO:</b>	463324						
ORIGINAL CO	NTRACT DATE:	06/29/1988		RECEIVED DATE	08/16/2005		
INITIAL S	ERVICE DATE:		TERM	OF CONTRACT DATE:			
IN	ACTIVE DATE:			AMENDMENT DATE:			
CONTRACT COM	IMENT: Month to	Month					
REASONS FOR FILI	NG						
NEW FILING: N		RRC	DOCKET NO:				
CITY ORDINAN	CE NO:						
AMENDMENT(EX	<b>(PLAIN):</b> None						
OTHER(EX	<b>(PLAIN):</b> Rate Char	ge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>		<b>CONFIDENTIAL?</b>	DELIVERY PO	INT	
10675	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	MPONENT						
RATE COMP. ID	DESCRIPTION	-					
36-572516	periodical Inside under the headin periodical used to of such prices is parties are unable	FERC's Gas M g Houston Ship o calculate the r discontinued, the to agree on su	arket Report in the firs Channel/Beaumont, T ate does not report a p ne parties hereto shall s ch price within thirty d	per MMBtu shall be equiva t week's issue for such more exas and under the subheac ice under the subheading f elect a new, mutually agree ays of the initiation of disc uver shall also pay taxes.	th in the section en ling index (large par or the current month eable price or pricin	titled Delivered Spot-Ga ckages only). In the eve h or such periodical or the g mechanism. However	as Prices ent a he reporting r, if the
RATE ADJUSTME	NT PROVISIONS:						
Contract 36-572516	5						
DELIVERY POINTS							
ID	<u>TYPE</u>	UNIT	CURRENT CHA	ARGE <u>EFFECTIV</u>	<u>'E DATE CON</u>	NFIDENTIAL	
33961	D	MMBTU	\$6.5000	05/01	/2005	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	10675	**C0	ONFIDENTIAL**				
33984	D	MMBTU	\$6.5000	05/01	/2005	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	10675	**C0	ONFIDENTIAL**				
TYPE SERVICE PROV							
TYPE OF SERVICE		<u>CRIPTION</u>		OTHER TYPE DESCRI	<u>PTION</u>		
С	Industrial Sales						

<b>RRC COID:</b>	5948	COMPA	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6806	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. tion if the rate to be charged or offerred to be charged is to an

RRC COID: 5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     6807	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 09/01/1999 <b>RECEIVED DATE:</b> 10/25/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1989	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
24688 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098142 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098142 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33882 D MMBTU \$5.3200 09/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer24688**CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6808
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         10/01/1999         RECEIVED DATE:         06/06/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17384 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
periodical Inside FERC's Gas Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 36-098143
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
33914 D MMBTU \$7.0100 03/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 17384 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6809
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         10/01/1993         RECEIVED DATE:         12/27/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/1994
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8289 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-042551       The rate per MMBtu for gas sold each month shall be equivalent to the sum of (I) the price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading Index (large packages only), and (ii) five cents (\$0.05). Buyer shall also pay taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 36-042551
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33909 D MMBTU \$5.7600 01/01/2004 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8289 **CONFIDENTIAL**
33950 D MMBTU \$5.7600 01/01/2004 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8289 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	5948	COMPA	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6809	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

**RRC COID:** 

5948

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.

TARIFF CODE: T	S RRC TAR	IFF NO:	6810						
DESCRIPTION:	Transmission Sales			STATUS: A					
OPERATOR NO:	463324								
ORIGINAL CO	NTRACT DATE: 09/	01/1992	RI	ECEIVED DATE: 12/27	/2004				
INITIAL S	ERVICE DATE:		TERM OF CO	NTRACT DATE: 07/01	/2007				
I	NACTIVE DATE:		AMEN	IDMENT DATE:					
CONTRACT CO	MMENT: Year to Year	r							
<b>REASONS FOR FIL</b>	REASONS FOR FILING								
NEW FILING: N RRC DOCKET NO:									
CITY ORDINAN	CITY ORDINANCE NO:								
AMENDMENT(E	XPLAIN): None								
OTHER(E	<b>XPLAIN):</b> Rate Change								
CUSTOMERS									
CUSTOMER NO	CUSTOMER NAME		CON	FIDENTIAL? DELIV	ERY POINT				
8289	**CONFIDENTIAL**								
				Y					
CURRENT RATE CO	MPONENT								
RATE COMP. ID	DESCRIPTION								
36-042550	quoted for such mor	th in the per	l each month shall be equivaler iodical Inside FERC's Gas Ma Beaumont, Texas and under the	ket Report in the section enti	tled Delivered Spot-Gas Price	s under the			
RATE ADJUSTMI	ENT PROVISIONS:								
Contract 36-04255	0								
DELIVERY POINTS									
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL				
33884	D	MMBTU	\$5.6600	01/01/2004	Y				
DESCRIPTION:	**CONFIDENTIAL*	*							
Customer	8289	**CC	ONFIDENTIAL**						
33887	D	MMBTU	\$5.6600	01/01/2004	Y				
DESCRIPTION:	**CONFIDENTIAL*	*							
Customer	8289	**CC	ONFIDENTIAL**						
33895	D	MMBTU	\$5.6600	01/01/2004	Y				
DESCRIPTION:	**CONFIDENTIAL*	*							
Customer	8289	**CC	DNFIDENTIAL**						
33909	D	MMBTU	\$5.6600	01/01/2004	Y				
DESCRIPTION:	**CONFIDENTIAL*	*							
Customer	8289	**CC	DNFIDENTIAL**						

#### COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P. 5948 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 6810 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6837
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463324
ORIGINAL CONTRACT DATE:         02/01/1987         RECEIVED DATE:         10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2005
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8291 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus fifty cents (\$0.50). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 36-080551
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33990 D MMBTU \$5.7300 09/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8291 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.								
TARIFF CODE: TS     RRC TARIFF NO:     6839								
DESCRIPTION: Transmission Sales STATUS: A								
<b>OPERATOR NO:</b> 463324								
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     05/01/2001       INACTIVE DATE:     AMENDMENT DATE:								
CONTRACT COMMENT: Month to Month								
REASONS FOR FILING								
NEW FILING: N RRC DOCKET NO:								
CITY ORDINANCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): Rate Change								
CUSTOMERS								
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT								
8276 **CONFIDENTIAL**								
Y								
CURRENT RATE COMPONENT								
RATE COMP. ID         DESCRIPTION								
36-098218 Not Applicable								
RATE ADJUSTMENT PROVISIONS:								
Contract 36-098218 Mutually agreed to by the parties on a deal by deal basis								
DELIVERY POINTS								
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL								
33975 D MMBTU \$5.4022 09/01/2007 Y								
DESCRIPTION: **CONFIDENTIAL**								
Customer 8276 **CONFIDENTIAL**								
TYPE SERVICE PROVIDED								
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION								
C Industrial Sales								
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 5	5948 C	OMPANY NAM	E KINDER MORGAN T	EXAS PIPE	CLINE, L.P.	
TARIFF CODE: TS	S RRC TARI	<b>FF NO:</b> 6840				
DESCRIPTION:	Transmission Sales			STATUS: A		
<b>OPERATOR NO:</b>	463324					
ORIGINAL CO	NTRACT DATE: 03/	01/1991	RECEIVED DA	<b>TE:</b> 03/12/2	2003	
	ERVICE DATE:		TERM OF CONTRACT DAT	<b>FE:</b> 11/01/2	2001	
I	NACTIVE DATE:		AMENDMENT DAT	ГЕ:		
CONTRACT COM		onth				
REASONS FOR FILI						
NEW FILING: Y	<i>I</i>	RRC DOCKET	NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	,					
	<b>XPLAIN):</b> Company nar	ne changed from Kind	ler Morgan Texas Pipeline, Inc. to K	INDER MORG	AN TEXAS PIPELINE	, L.P.
CUSTOMERS			CONFIDENTIAL			
CUSTOMER NO 8296	CUSTOMER NAME **CONFIDENTIAL**		CONFIDENTIAL?	DELIVE	<u>RY POINT</u>	
0290	**CONFIDENTIAL**		Y	33870		
8296			-	22010		
8290	**CONFIDENTIAL**		Y	33954		
			1	55751		
CURRENT RATE CO RATE COMP. ID	DESCRIPTION					
36-098228	The rate shall be equ		ce between (i) the Inside F.E.R.C. ra			
			C. Gas Market Report in the section nd under the subheading index (larg			
RATE ADJUSTME	ENT PROVISIONS:					
Contract 36-09822	8					
DELIVERY POINTS						
<u>ID</u> 22054	<u>TYPE</u>			<b><u>FIVE DATE</u></b> 1/01/2003	<u>CONFIDENTIAL</u> Y	
33954		MMBTU \$4.7372	2 01	1/01/2003	ĭ	
DESCRIPTION:	**CONFIDENTIAL*			/01/2002	Y	
33870		MMBTU \$4.750	) ()	/01/2003	Ŷ	
DESCRIPTION:	**CONFIDENTIAL*	r				
<b>FYPE SERVICE PRO</b>						
TYPE OF SERVICE		<b>IPTION</b>	OTHER TYPE DESC	RIPTION		
С	Industrial Sales					

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6840	
TUC APPLICABIL	ITY			
FACTS SUPPORT	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		tomer had an unfair advan ted to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 5	948 COMPANY NAI	ME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 6841	
DESCRIPTION:	Fransmission Sales	STATUS: A
<b>OPERATOR NO:</b>	463324	
ORIGINAL CO	NTRACT DATE: 03/01/1997	<b>RECEIVED DATE:</b> 01/27/2005
	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/28/2000
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month	
REASONS FOR FILI	NG	
NEW FILING: N	RRC DOCKE	ET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(E	<b>(PLAIN):</b> None	
OTHER(E	<b>(PLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
17385	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MPONENT	
RATE COMP. ID	DESCRIPTION	
36-098231	hundred and two percent (102%) of the i	r each MMBtu of gas delivered under the terms of the contract shall be equivalent to one index price quoted each month in the periodical Inside FERC's Gas Market Report in the section r the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large
RATE ADJUSTME	· · · · · · ·	
Contract 36-09823		
DELIVERY POINTS		
ID	<u>TYPE UNIT CU</u>	JRRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
33968	D MMBTU \$5.91	60 05/01/2004 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	17385 **CONFIDE	ENTIAL**
Customer		
<b>FYPE SERVICE PRO</b>	/IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
С	Industrial Sales	
FUC APPLICABILIT		
FAC15 SUPPORTIN	G SECTION 104.003(b) APPLICABILITY	<u>1</u>
		ng the negotiations. transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and	correct copy of this tariff has been sent to the	customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.					
TARIFF CODE:     TS     RRC TARIFF NO:     6842					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463324					
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2001 <b>RECEIVED DATE:</b> 04/07/2003					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2002					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
8316 **CONFIDENTIAL**					
Y 34000					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
36-098239   Rates negotiated on a day to day and/or month to month basis					
RATE ADJUSTMENT PROVISIONS:					
Contract 36-098239 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL34000DMMBTU\$5.440002/01/2003Y					
DESCRIPTION: **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:	5948	COMPANY	Y NAME: KINDER MO	DRGAN TEXAS PIH	PELINE, L.P.	
TARIFF CODE: T	S RRC TA	RIFF NO:	6843			
DESCRIPTION:	Transmission Sales			STATUS: A	A	
<b>OPERATOR NO:</b>	463324					
ORIGINAL CO	ONTRACT DATE:	07/16/2001	REC	CEIVED DATE: 10/2	5/2007	
INITIAL S	SERVICE DATE:		TERM OF CON		1/2006	
I	NACTIVE DATE:			OMENT DATE:		
CONTRACT CO	MMENT: Month to	Month				
REASONS FOR FIL	ING					
NEW FILING:	Ν	RRC I	DOCKET NO:			
CITY ORDINAN	NCE NO:					
AMENDMENT(E	XPLAIN): None					
OTHER(E	XPLAIN): Rate Chan	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	CONF	IDENTIAL? <u>DELIV</u>	ERY POINT	
8277	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION					
	purchases from S	eller in lieu of t	yer shall have the right to request the foregoing provision. Buyer n alar month's NYMEX natural gas	nay request a fixed price by	y no later than noon of the four	th business
RATE ADJUSTM	ENT PROVISIONS:					
Contract 36-09824	1					
DELIVERY POINTS						
ID	<u>TYPE</u>	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
33872	D	MMBTU				
		MMDTC	\$5.3000	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA		\$5.3000			
DESCRIPTION: Customer	**CONFIDENTIA 8277	L**	\$5.3000 DNFIDENTIAL**			
		L**				
Customer	8277	L** **CC MMBTU	DNFIDENTIAL**	09/01/2007	Y	
Customer 33970	8277 D	L** **CC MMBTU L**	DNFIDENTIAL**	09/01/2007	Y	
Customer 33970 DESCRIPTION:	8277 D **CONFIDENTIA	L** **CC MMBTU L**	0NFIDENTIAL** \$5.3000	09/01/2007	Y	
Customer 33970 DESCRIPTION: Customer	8277 D **CONFIDENTIA 8277	L** **CC MMBTU L** **CC MMBTU	DNFIDENTIAL** \$5.3000 DNFIDENTIAL**	09/01/2007	Y	
Customer 33970 DESCRIPTION: Customer 55700	8277 D **CONFIDENTIA 8277 D	L** **CC MMBTU L** **CC MMBTU L**	DNFIDENTIAL** \$5.3000 DNFIDENTIAL**	09/01/2007	Y	
Customer 33970 DESCRIPTION: Customer 55700 DESCRIPTION: Customer	8277 D **CONFIDENTIA 8277 D **CONFIDENTIA 8277	L** **CC MMBTU L** **CC MMBTU L**	DNFIDENTIAL** \$5.3000 DNFIDENTIAL** \$5.3000	09/01/2007	Y	
Customer 33970 DESCRIPTION: Customer 55700 DESCRIPTION: Customer YPPE SERVICE PRC	8277 D **CONFIDENTIA 8277 D **CONFIDENTIA 8277	L** **CC MMBTU L** **CC MMBTU L** **CC	DNFIDENTIAL** \$5.3000 DNFIDENTIAL** \$5.3000 DNFIDENTIAL**	09/01/2007	Y	
Customer 33970 DESCRIPTION: Customer 55700 DESCRIPTION:	8277 D **CONFIDENTIA 8277 D **CONFIDENTIA 8277	L** **CC MMBTU L** **CC MMBTU L** **CC	DNFIDENTIAL** \$5.3000 DNFIDENTIAL** \$5.3000 DNFIDENTIAL**	09/01/2007	Y	

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.		
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6843			
TUC APPLICABIL	ITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. cction if the rate to be charged or offerred to be charged is to an		

		COMIAN	Y NAME: KINDER I	MORGAN TEXAS PIP	ELINE, L.P.	
TARIFF CODE: 1	TS RRC TA	RIFF NO:	6844			
DESCRIPTION:	Transmission Sales			STATUS: A		
<b>OPERATOR NO:</b>	463324					
ORIGINAL CO	ONTRACT DATE:	11/01/2001		RECEIVED DATE: 10/25	5/2007	
	SERVICE DATE:				/2007	
	NACTIVE DATE:			NDMENT DATE:		
CONTRACT CO	MMENT: Month to	Month				
REASONS FOR FII	LING					
NEW FILING:	N	RRCI	DOCKET NO:			
CITY ORDINA	NCE NO:					
AMENDMENT(1	EXPLAIN): None					
OTHER(1	EXPLAIN): Rate Chan	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>1E</u>	<u>C0</u>	NFIDENTIAL? <u>DELIV</u>	ERY POINT	
24685	**CONFIDENTIAL	**				
				Y		
CURRENT RATE CO	OMPONENT					
RATE COMP. ID	DESCRIPTION					
36-098247	Rate shall be equ	ivalent to one-h	undred percent of the index p	rice quoted for such month in	the periodical Inside FERC	's Gas Market
	Report in the sect	tion entitled De				1 1 4
	subheading index		s only) plus five (\$0.05) cent	the heading Houston Ship Ch s.	annel/Beaumont, Texas and	l under the
RATE ADJUSTM	subheading index				annel/Beaumont, Texas and	l under the
RATE ADJUSTM Contract 36-0982	ENT PROVISIONS:				annel/Beaumont, Texas and	l under the
Contract 36-0982	ENT PROVISIONS:				annel/Beaumont, Texas and	l under the
Contract 36-0982	ENT PROVISIONS:				<u>CONFIDENTIAL</u>	l under the
Contract 36-0982 DELIVERY POINTS	ENT PROVISIONS: 47	(large package	s only) plus five (\$0.05) cent	3.		l under the
Contract 36-0982 DELIVERY POINTS ID	ENT PROVISIONS: 47 <u>TYPE</u>	<u>(large package</u> UNIT MMBTU	s only) plus five (\$0.05) cent <u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	CONFIDENTIAL	l under the
Contract 36-0982 DELIVERY POINTS ID 34007	A7 <u>TYPE</u> D	UNIT MMBTU L**	s only) plus five (\$0.05) cent <u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	CONFIDENTIAL	l under the
Contract 36-0982 DELIVERY POINTS 1D 34007 DESCRIPTION: Customer	ENT PROVISIONS: 47 <u>TYPE</u> D **CONFIDENTIA 24685	UNIT MMBTU L**	s only) plus five (\$0.05) cent <u>CURRENT CHARGE</u> \$7.8800 DNFIDENTIAL**	<u>EFFECTIVE DATE</u> 09/01/2007	<u>CONFIDENTIAL</u> Y	l under the
Contract 36-0982 DELIVERY POINTS D 34007 DESCRIPTION: Customer 49912	ENT PROVISIONS: 47 <u>TYPE</u> D **CONFIDENTIA 24685 D	UNIT MMBTU L** **CC	s only) plus five (\$0.05) cent CURRENT CHARGE \$7.8800	<u>EFFECTIVE DATE</u>	CONFIDENTIAL	l under the
Contract 36-0982 DELIVERY POINTS 1D 34007 DESCRIPTION: Customer	ENT PROVISIONS: 47 <u>TYPE</u> D **CONFIDENTIA 24685	UNIT MMBTU L** **CC	s only) plus five (\$0.05) cent <u>CURRENT CHARGE</u> \$7.8800 DNFIDENTIAL**	<u>EFFECTIVE DATE</u> 09/01/2007	<u>CONFIDENTIAL</u> Y	l under the
Contract 36-0982 ELIVERY POINTS ID 34007 DESCRIPTION: Customer 49912	ENT PROVISIONS: 47 <u>TYPE</u> D **CONFIDENTIA 24685 D	UNIT MMBTU L** **CC MMBTU L**	s only) plus five (\$0.05) cent <u>CURRENT CHARGE</u> \$7.8800 DNFIDENTIAL**	<u>EFFECTIVE DATE</u> 09/01/2007	<u>CONFIDENTIAL</u> Y	l under the
Contract 36-0982 DELIVERY POINTS D 34007 DESCRIPTION: Customer 49912 DESCRIPTION:	ENT PROVISIONS: 47 47 D **CONFIDENTIA 24685 D **CONFIDENTIA	UNIT MMBTU L** **CC MMBTU L**	s only) plus five (\$0.05) cent <u>CURRENT CHARGE</u> \$7.8800 DNFIDENTIAL** \$5.7300	<u>EFFECTIVE DATE</u> 09/01/2007	<u>CONFIDENTIAL</u> Y	
Contract 36-0982 DELIVERY POINTS D 34007 DESCRIPTION: Customer 49912 DESCRIPTION: Customer	ENT PROVISIONS: 47 47 47 24685 D **CONFIDENTIA 24685 24685	UNIT MMBTU L** **CC MMBTU L** **CC	s only) plus five (\$0.05) cent CURRENT CHARGE \$7.8800 DNFIDENTIAL** \$5.7300 DNFIDENTIAL**	<u>EFFECTIVE DATE</u> 09/01/2007 09/01/2007	CONFIDENTIAL Y Y	

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

63854

Customer 24685 \*\*CONFIDENTIAL\*\*

D

MMBTU \$7.8800

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09/01/2007

Y

RRC COID: 5948	<b>COMPANY NAME</b> :	KINDER MORGAN TEXAS PIPELINE, L.P.				
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 6844					
TYPE SERVICE PROVIDED						
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
G	City Gate Sales					
TUC APPLICABILITY						
FACTS SUPPORTING S	SECTION 104.003(b) APPLICABILITY					
I affirm that a true and corr	ect copy of this tariff has been sent to the custor	ner involved in this transaction.				

RRC COID: 5948	COMPANY NA	ME: KINDER MORGAN TEX	KAS PIPELINE, L.P.
TARIFF CODE:TSRRC TA	<b>RIFF NO:</b> 6845		
<b>DESCRIPTION:</b> Transmission Sales		ST	ATUS: A
<b>OPERATOR NO:</b> 463324			
ORIGINAL CONTRACT DATE:	12/01/2001	RECEIVED DATE	: 08/14/2003
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	03/01/2002
INACTIVE DATE:		AMENDMENT DATE:	
<b>CONTRACT COMMENT:</b> Month to	Month		
REASONS FOR FILING			
NEW FILING: N	RRC DOCK	ET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Chan	ge		
CUSTOMERS			
CUSTOMER NO CUSTOMER NAM		<u>CONFIDENTIAL?</u>	DELIVERY POINT
8263 **CONFIDENTIAL	**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID         DESCRIPTION           The construction         The construction			
be the average of	the range of prices as		plus \$0.09. The term Daily Ship Channel Price shall ly in the section entitled East-Houston-Katy under the
heading Houston	Ship Channel.		
RATE ADJUSTMENT PROVISIONS:			
Contract 36-098255			
DELIVERY POINTS ID TYPE	UNIT C	URRENT CHARGE EFFECTIV	/E DATE CONFIDENTIAL
33953 D	MMBTU \$6.9		/2003 Y
<b>DESCRIPTION:</b> **CONFIDENTIA	L**		
	**CONFID	ENTIAL **	
Customer 8203			
33953 D	MMBTU \$7.6	957 03/01	/2003 Y
<b>DESCRIPTION:</b> **CONFIDENTIA	L**		
Customer 8263	**CONFID	ENTIAL**	
33953 D	ΜΜΡΤΙΙ ΦΕ Ο	000 01/01	/2003 Y
	MMBTU \$5.2	01/01	/2003 Y
DESCRIPTION: **CONFIDENTIA	L** 		
Customer 8263	**CONFID	ENTIAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DES	CRIPTION	OTHER TYPE DESCRI	PTION
G City Gate Sales			

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:	TS	RRC TARIFF NO:	6845		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:5948COMPANY NAME:KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     6846	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2002 <b>RECEIVED DATE:</b> 12/27/2004	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8313 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
36-098257 The rate to be paid monthly by Buyer to Seller shall be equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only)	;
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098257 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
33887         D         MMBTU         \$5.7100         01/01/2004         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8313 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE SERVICE PROVIDED           TYPE OF SERVICE         SERVICE DESCRIPTION           OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	_
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.								
TARIFF CODE:     TS     RRC TARIFF NO:     6847								
DESCRIPTION: Transmission Sales STATUS: A								
<b>OPERATOR NO:</b> 463324								
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2001 <b>RECEIVED DATE:</b> 10/25/2007								
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2001 INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: Month to Month								
REASONS FOR FILING								
NEW FILING: N RRC DOCKET NO:								
CITY ORDINANCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): Rate Change								
CUSTOMERS								
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT								
8317 **CONFIDENTIAL**								
Y								
CURRENT RATE COMPONENT								
RATE COMP. ID DESCRIPTION								
36-098258 Not Applicable								
RATE ADJUSTMENT PROVISIONS:								
Contract 36-098258 Mutually agreed to by the parties on a deal by deal basis								
DELIVERY POINTS								
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL								
33929         D         MMBTU         \$5.2300         09/01/2007         Y								
DESCRIPTION: **CONFIDENTIAL**								
Customer 8317 **CONFIDENTIAL**								
TYPE SERVICE PROVIDED								
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION								
C Industrial Sales								
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID: 594	8 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.								
TARIFF CODE: TS	RRC TARIFF NO: 6848								
DESCRIPTION: Tra	nsmission Sales STATUS: A								
OPERATOR NO:	463324								
ORIGINAL CONT	<b>RACT DATE:</b> 03/13/2001 <b>RECEIVED DATE:</b> 06/02/2006								
INITIAL SER	<b>EVICE DATE:</b> TERM OF CONTRACT DATE: 05/01/2006								
INA	INACTIVE DATE: AMENDMENT DATE:								
CONTRACT COMMENT: Month to Month									
REASONS FOR FILING									
NEW FILING: N	RRC DOCKET NO:								
CITY ORDINANCE	E NO:								
AMENDMENT(EXP	LAIN): None								
OTHER(EXP	LAIN): Rate Change								
CUSTOMERS									
CUSTOMER NO	CUSTOMER NAME <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>								
8317 *	*CONFIDENTIAL**								
	Y								
CURRENT RATE COMI	PONENT								
RATE COMP. ID	DESCRIPTION								
36-098259	The rate per MMBtu for gas sold each day as Base Quantity Gas, as described in the Contract, whether such gas is burned or delivered to a secondary Delivery Point shall be one-hundred and one percent (101%) of the index price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only, however in no event shall such rate be less than the index price plus three cents (\$0.03) or greater than the index price plus eight cents (\$0.08). In addition to the Base Quantity Rate, for any Base Quantity volumes delivered to secondary Delivery Points, Buyer will be charged by Seller an additional five cents (\$0.05) per MMBtu. The rate per MMBtu for No Notice Gas, as described in the Contract, shall be the higher of i) the equivalent of the price quoted in Gas Daily, Gas Daily Price Survey, Midpoint Range, Houston Ship Channel plus three cents (\$0.03) for the day of consumption by the Generation Facility, or ii) the equivalent of the price quoted in Gas Daily, Gas Daily Price Survey, Midpoint Range, Houston Ship Channel plus three cents (\$0.03) for the day following such consumption. The rate per MMBtu for Call Gas, as described in the Contract, shall be invoiced monthly for a thirty-six (36) month period.								
RATE ADJUSTMENT	F PROVISIONS:								
Contract 36-098259									
DELIVERY POINTS									
<u>ID</u> 33928	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDMMBTU\$7.245504/01/2006Y								
DESCRIPTION:	**CONFIDENTIAL**								
Customer 8	317 **CONFIDENTIAL**								
TYPE SERVICE PROVI	DED								
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION								
С	Industrial Sales								

<b>RRC COID:</b>	5948	COMPAN	ANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	ГS	<b>RRC TARIFF NO:</b>	<b>D:</b> 6848
TUC APPLICABILI	ТҮ		
Neither the gas utility NOTE: (This fact	nor the custo		LICABILITY vantage during the negotiations. n 104.003(b) transaction if the rate to be charged or offerred to be charged is to an
annaca	pipeinie.)		

RRC COID: 5948 COMPAN	Y NAME: KINDER MORGAN TEXAS PIPELINE, L.P.				
TARIFF CODE:         TS         RRC TARIFF NO:	6849				
DESCRIPTION: Transmission Sales	STATUS: A				
OPERATOR NO: 463324					
ORIGINAL CONTRACT DATE: 02/01/2002	<b>RECEIVED DATE:</b> 08/14/2003				
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/01/2002				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC	DOCKET NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
8296 **CONFIDENTIAL**					
	Y				
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
36-098262 Rate negotiated on a month to n	nonth and/or day to day basis.				
RATE ADJUSTMENT PROVISIONS:					
Contract 36-098262 Mutually agreed by the parties on a	a deal by deal basis				

RRC COID: 5	948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.						
TARIFF CODE: TS	RRC TA	ARIFF NO:	6849				
DELIVERY POINTS							
ID	TYPE	UNIT		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
33870	D	MMBTU	\$8.7700		03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	8296	**C0	ONFIDENTIA	L**			
33870	D	MMBTU	\$4.9300		04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	8296	**C0	ONFIDENTIA	L**			
33975	D	MMBTU	\$4.7150		01/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	8296	**C0	ONFIDENTIA	L**			
33975	D	MMBTU	\$5.3900		02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	8296	**C0	ONFIDENTIA	L**			
33975	D	MMBTU	\$8.7701		03/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	8296	**CC	ONFIDENTIA	L**			
33975	D	MMBTU	\$4.9301		04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	8296	**CC	ONFIDENTIA	L**			
33971	D	MMBTU	\$8.7700		03/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	8296	**C0	ONFIDENTIA	L**			
33954	D	MMBTU	\$4.7274		01/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	8296	**C0	ONFIDENTIA	L**			
33954	D	MMBTU	\$5.6446		02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	8296	**C0	ONFIDENTIA	L**			
33954	D	MMBTU	\$7.2910		03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA						
Customer	8296	**CC	ONFIDENTIA	L**			

RRC COID: 5	5948	COMPAN	Y NAME: KINDER	R MORGAN TEXAS PIPH	ELINE, L.P.		
TARIFF CODE: TS	S RR	C TARIFF NO:	6849				
DELIVERY POINTS							
ID	TYP		CURRENT CHARG		CONFIDENTIAL		
33954	D	MMBTU	\$5.7089	04/01/2003	Y		
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**						
Customer	8296	**C0	DNFIDENTIAL**				
33973	D	MMBTU	\$6.4116	03/01/2003	Y		
DESCRIPTION:	**CONFIDE	NTIAL**					
Customer	8296	**C0	NFIDENTIAL**				
33973	D	MMBTU	\$5.1212	04/01/2003	Y		
<b>DESCRIPTION:</b>	**CONFIDE	NTIAL**					
Customer	8296	**C0	DNFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	<u>SERVICE</u>	DESCRIPTION	OTI	HER TYPE DESCRIPTION			
С	Industrial S	Sales					
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

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RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     6851	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2002 <b>RECEIVED DATE:</b> 10/25/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
24687 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098266 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098266 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33949         D         MMBTU         \$5.2341         09/01/2007         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     24687     **CONFIDENTIAL**	
33966 D MMBTU \$6.1615 09/01/2007 Y	-
DESCRIPTION: **CONFIDENTIAL**	
Customer 24687 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
C Industrial Sales	

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6851	
TUC APPLICABIL	ITY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. ction if the rate to be charged or offerred to be charged is to an

RRC COID: 59	048 CO	MPANY NAME:	KINDER MORGAN TEX	XAS PIPELINE, L.P.	
TARIFF CODE: TS	RRC TARIF	<b>F NO:</b> 6853			
<b>DESCRIPTION:</b> T	ransmission Sales		ST	TATUS: A	
OPERATOR NO:	463324				
ORIGINAL CON	TRACT DATE: 04/01	1/2002	RECEIVED DATE	: 10/25/2007	
INITIAL SE	CRVICE DATE:		TERM OF CONTRACT DATE:		
INA	ACTIVE DATE:		AMENDMENT DATE:	:	
CONTRACT COM	MENT: Month to Mon	th			
<b>REASONS FOR FILIN</b>	١G				
NEW FILING: N		RRC DOCKET N	0:		
CITY ORDINANO	CE NO:				
AMENDMENT(EX	PLAIN): None				
OTHER(EX	PLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<u>CONFIDENTIAL?</u>	DELIVERY POINT	
8264	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	APONENT				
RATE COMP. ID	DESCRIPTION				
36-098268	Not Applicable				
RATE ADJUSTMEN	NT PROVISIONS:				
Contract 36-098268	Mutually agreed to by the	parties on a deal by dea	al basis		
DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>		INT CHARGE EFFECTIV		
36787	DI	MMBTU \$5.2300	09/01	1/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	8264	**CONFIDENTIA	\L**		
45356	DN	MMBTU \$5.2421	09/01	1/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	8264	**CONFIDENTIA	AL**		
57884	D	MMBTU \$5.9893	09/01	1/2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	8264	**CONFIDENTI	AL**		
TYPE SERVICE PROV	IDED				
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRI	PTION	
F	Sale For Resale				

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6853		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affili	ated.				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.					
TARIFF CODE:     TS     RRC TARIFF NO:     6874					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463324					
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2002 <b>RECEIVED DATE:</b> 10/25/2007					
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     05/01/2002					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
8321 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
36-098269 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 36-098269 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
33966 D MMBTU \$5.4900 09/01/2007 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 8321 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 5	948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE: TS	RRC TARIFF NO: 6875			
DESCRIPTION:	Transmission Sales STATUS: A			
OPERATOR NO:	463324			
	NTRACT DATE: 01/01/2000 RECEIVED DATE: 07/19/2005			
	NTRACT DATE:         01/01/2000         RECEIVED DATE:         07/19/2005           ERVICE DATE:         TERM OF CONTRACT DATE:         02/01/2002			
	VACTIVE DATE: AMENDMENT DATE:			
CONTRACT COM	<b>IMENT:</b> Month to Month			
REASONS FOR FILI	NG			
NEW FILING: N	RRC DOCKET NO:			
CITY ORDINAN	CE NO:			
AMENDMENT(E	XPLAIN): None			
OTHER(E	XPLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
8269	**CONFIDENTIAL**			
	Y			
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
36-098272	Not Applicable			
RATE ADJUSTME	INT PROVISIONS:			
Contract 36-09827	2 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS				
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
34707	D MMBTU \$6.5550 03/01/2005 Y			
DESCRIPTION:	**CONFIDENTIAL**			
Customer	8269 **CONFIDENTIAL**			
TYPE SERVICE PRO				
TYPE OF SERVICE				
F	Sale For Resale			
TUC APPLICABILIT	Y			
FACTS SUPPORTIN	G SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)				
I affirm that a true and	correct copy of this tariff has been sent to the customer involved in this transaction.			

**RRC COID:** 

5948

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.

TARIFF CODE: TS	RRC TAR	IFF NO:	6876			
DESCRIPTION: T	ransmission Sales			STATUS: A		
OPERATOR NO:	463324					
ORIGINAL CON	TRACT DATE: 07	/01/2002		RECEIVED DATE: 08/01	/2007	
INITIAL SE	CRVICE DATE:		TERM OF	CONTRACT DATE: 07/01	/2004	
IN	ACTIVE DATE:		AN	IENDMENT DATE:		
CONTRACT COM	MENT: Year to Yea	r				
REASONS FOR FILIN	١G					
NEW FILING: N		RRC	DOCKET NO:			
CITY ORDINANO	CE NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME	<u> </u>	<u><u>C</u></u>	ONFIDENTIAL? DELIVI	ERY POINT	
24685	**CONFIDENTIAL**	:				
				Y		
CURRENT RATE CON	<b>IPONENT</b>					
RATE COMP. ID	<b>DESCRIPTION</b>					
36-098273	Rate per MMBtu fo Texas, Houston shi Seller.	or gas sold ea p Channel, In	ch month for price quoted I ndex plus \$0.75. Buyer agre	nside FERC's Gas Market Report es to reimburse Seller for all taxe	Market Center Spot-Gas Pr s which may be levied upon	ices, East and paid by
RATE ADJUSTME	NT PROVISIONS:					
Contract 36-098273						
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHARG	E EFFECTIVE DATE	CONFIDENTIAL	
59292	D	MMBTU	\$8.2600	06/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	24685	**C0	ONFIDENTIAL**			
59293	D	MMBTU	\$8.2600	06/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	24685	**C0	ONFIDENTIAL**			
59294	D	MMBTU	\$8.2600	06/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	24685	**C0	ONFIDENTIAL**			
59295	D	MMBTU	\$8.2600	06/01/2007	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	24685	**C0	ONFIDENTIAL**			

RRC COID: 5948	COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF NO: 6876
TYPE SERVICE PROVID	ED
TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G	City Gate Sales
TUC APPLICABILITY	
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILITY
I affirm that a true and corr	ect copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	5948	COMPAN	Y NAME KIND	ER MORGAN TEXA	AS PIPELI	INE, L.P.	
TARIFF CODE: T	S RRC TA	RIFF NO:	6882				
DESCRIPTION:	Transmission Sales			STA	TUS: A		
<b>OPERATOR NO:</b>	463324						
ORIGINAL CO	ONTRACT DATE:	01/01/1996		<b>RECEIVED DATE:</b>	10/25/200	7	
INITIAL	SERVICE DATE:		TERM (	OF CONTRACT DATE:	07/01/200	7	
I	NACTIVE DATE:			AMENDMENT DATE:			
CONTRACT CO	<b>MMENT:</b> Year to Y	ear					
<b>REASONS FOR FIL</b>	ING						
NEW FILING:	N	RRC	DOCKET NO:				
CITY ORDINAL	NCE NO:						
AMENDMENT(H	EXPLAIN): None						
OTHER(H	EXPLAIN): Rate Chan	ge					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAM			CONFIDENTIAL?	DELIVERY	<u>POINT</u>	
24685	**CONFIDENTIAL	**					
				Y			
CURRENT RATE CO	OMPONENT						
RATE COMP. ID	DESCRIPTION	•					
36-098161	the sum of the ind Gas Prices under	lex price quote the heading He	d each month in the per	MMBtu of gas delivered un iodical Inside FERC's Gas M aumont, Texas and under th	Aarket Report	in the section entitled D	elivered Spot-
RATE ADHISTM	ENT PROVISIONS:						
Contract 36-0981							
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CHA	RGE <u>EFFECTIVE</u>	<u>DATE</u>	CONFIDENTIAL	
33926	D	MMBTU	\$5.9800	09/01/2	2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	24685	**C0	ONFIDENTIAL**				
59291	D	MMBTU	\$5.9800	09/01/2	2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	24685	**C0	ONFIDENTIAL**				
59293	D	MMBTU	\$5.9800	09/01/2	2007	Y	
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	24685	**C0	ONFIDENTIAL**				
59294	D	MMBTU	\$5.9800	09/01/2	2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	L**					
Customer	24685	**C(	ONFIDENTIAL**				

RRC COID: 5948	B COMPANY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 6882				
TYPE SERVICE PROVID	ED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
G	City Gate Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6883
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         11/01/1995         RECEIVED DATE:         03/02/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): WITHDRAW-CUSTOMER ASSIGNED CONTRACT CONTRACT TO ANOTHER CUSTOMER NO CHANGED TO 36- 572713 TARIFF 8968
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8273 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-098164   Negotiated on a month-to-month basis.
RATE ADJUSTMENT PROVISIONS:
Contract 36-098164 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
33910 D MMBTU \$.0000 09/01/2003 Y
DESCRIPTION: **CONFIDENTIAL**
Customer         8273         **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 59	048 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE: TS	RRC TARIFF NO: 6884			
DESCRIPTION: T	ransmission Sales STATUS: A			
OPERATOR NO:	463324			
ORIGINAL CON	<b>TRACT DATE:</b> 01/01/2000 <b>RECEIVED DATE:</b> 10/19/2007			
	<b>ERVICE DATE:</b> TERM OF CONTRACT DATE: 02/01/2000			
IN	ACTIVE DATE: AMENDMENT DATE:			
CONTRACT COM	MENT: Month to Month			
REASONS FOR FILIN	NG			
NEW FILING: N	RRC DOCKET NO:			
CITY ORDINANO	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
8262	**CONFIDENTIAL**			
	Y			
CURRENT RATE COM	APONENT			
RATE COMP. ID	DESCRIPTION			
36-098169	Not Applicable			
RATE ADJUSTME	NT PROVISIONS:			
Contract 36-098169	Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS				
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
62459	D MMBTU \$6.2150 08/01/2007 Y			
DESCRIPTION:	**CONFIDENTIAL**			
Customer	8262 **CONFIDENTIAL**			
TYPE SERVICE PROV				
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION			
F	Sale For Resale			
TUC APPLICABILITY				
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY			
NOTE: (This fact can affiliated pij				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.				

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.					
TARIFF CODE: TS     RRC TARIFF NO: 6885					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463324					
ORIGINAL CONTRACT DATE:         06/01/2000         RECEIVED DATE:         03/24/2005					
INITIAL SERVICE DATE:     DATE:     05/24/2003       INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     07/01/2000					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
8280 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
36-098170 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 36-098170 Mutually agreed to by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
33893         D         MMBTU         \$7.3400         11/01/2004         Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer     8280     **CONFIDENTIAL**					
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:       5948       COMPANY NAME:       KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6886
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         05/01/2000         RECEIVED DATE:         03/20/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/01/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8312 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
36-098172       Rate is calculated each month as the equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market         Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus \$0.17.
RATE ADJUSTMENT PROVISIONS:
Contract 36-098172
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33951         D         MMBTU         \$10.6300         10/01/2005         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8312 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE:     TS     RRC TARIFF NO:     6887			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463324			
<b>ORIGINAL CONTRACT DATE:</b> 11/01/1999 <b>RECEIVED DATE:</b> 03/06/2007			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1999			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
8267 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
36-098175 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 36-098175 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
<u>ID</u> <u>TYPE UNIT CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>			
33955 D MMBTU \$4.4000 10/01/2006 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer     8267     **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 594	3 COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	6888	
DESCRIPTION: Tran	smission Sales	STATUS: A	
<b>OPERATOR NO:</b> 4	63324		
ORIGINAL CONT	<b>RACT DATE:</b> 08/01/2000	<b>RECEIVED DATE:</b> 03/02/2004	
INITIAL SER		<b>TERM OF CONTRACT DATE:</b> 08/31/2000	
INAC	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPI	LAIN): None		
OTHER(EXPI	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO C	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
8274 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
36-098177	GISB contract negotiated on a	month-to-month, day-to-day basis. Daily and monthly pricing	
RATE ADJUSTMENT	PROVISIONS:		
Contract 36-098177 M	utually agreed by the parties on a	a deal by deal basis	
DELIVERY POINTS			
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33880	D MMBTU	\$4.3143 10/01/2003 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer 82	274 **0	CONFIDENTIAL**	
TYPE SERVICE PROVIDTYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
F	Sale For Resale	OTHER TITE DESCRIPTION	
Г	Sale For Resale		
TUC APPLICABILITY			
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact canno affiliated pipel	ine.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and cor	ect copy of this tariff has been s	ent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE:     TS     RRC TARIFF NO:     6889			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463324			
ORIGINAL CONTRACT DATE:         11/01/1999         RECEIVED DATE:         03/20/2006			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1999			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
8266 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
36-098180 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 36-098180 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL33949DMMBTU\$11.513010/01/2005Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer     8266     **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
C Industrial Sales			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:5948COMPANY NAME:KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:TSRRC TARIFF NO:6890	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
ORIGINAL CONTRACT DATE:         04/01/1991         RECEIVED DATE:         12/27/2004	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/1991	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8313 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098184         For monthly and multi-term business rate shall be Inside FERC Daily transactions will be at a negotiated rate	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098184	
DELIVERY POINTS	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL33911DMMBTU\$5.710001/01/2004Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8313 **CONFIDENTIAL**	
33912 D MMBTU \$5.7200 01/01/2004 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8313 **CONFIDENTIAL**	
33953 D MMBTU \$6.3000 01/01/2004 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8313 **CONFIDENTIAL**	
33972 D MMBTU \$5.6710 01/01/2004 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8313 **CONFIDENTIAL**	

### COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P. 5948 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 6890 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE:     TS     RRC TARIFF NO:     6891			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463324			
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2000 <b>RECEIVED DATE:</b> 10/25/2007			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 02/01/2000			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
8300 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
36-098187 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 36-098187 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       C250     D     MADTH     \$5704     00/01/2007     V			
62659 D MMBTU \$5.7694 09/01/2007 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer     8300     **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
F Sale For Resale			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE:     TS     RRC TARIFF NO:     6892			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463324			
ORIGINAL CONTRACT DATE:         11/01/1999         RECEIVED DATE:         03/17/2003			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1999			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: Y RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Company name changed from Kinder Morgan Texas Pipeline, Inc. to KINDER MORGAN TEXAS PIPELINE, L.P.			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
8272 **CONFIDENTIAL**			
Y 33889			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
36-098195     Rate negotiated on a month-to-month or day-to-day basis.			
RATE ADJUSTMENT PROVISIONS:			
Contract 36-098195			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
33889         D         MMBTU         \$5.0813         01/01/2003         Y			
DESCRIPTION: **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
C Industrial Sales			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID:	5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.		
TARIFF CODE: T	S RRC TARIFF NO: 6893		
DESCRIPTION:	Transmission Sales STATUS: A		
OPERATOR NO:	463324		
	<b>DNTRACT DATE:</b> 11/01/1999 <b>RECEIVED DATE:</b> 10/02/2007		
	DNTRACT DATE:         11/01/1999         RECEIVED DATE:         10/02/2007           SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/1999		
	NACTIVE DATE: AMENDMENT DATE:		
CONTRACT CO	MMENT: Month to Month		
REASONS FOR FIL	ING		
NEW FILING:	N RRC DOCKET NO:		
CITY ORDINAL	NCE NO:		
AMENDMENT(F	XPLAIN): None		
OTHER(F	XPLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT		
8301	**CONFIDENTIAL**		
	Y		
CURRENT RATE CO	OMPONENT		
RATE COMP. ID	DESCRIPTION		
36-098196	Not Applicable		
RATE ADJUSTM	ENT PROVISIONS:		
Contract 36-09819	06 Mutually agreed to by the parties on a deal by deal basis		
DELIVERY POINTS			
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL		
33960	D MMBTU \$6.1800 07/01/2007 Y		
DESCRIPTION:	**CONFIDENTIAL**		
Customer	8301 **CONFIDENTIAL**		
TYPE SERVICE PRO			
TYPE OF SERVICE			
F	Sale For Resale		
TUC APPLICABILIT	Y		
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
1 amm that a true and	d correct copy of this tariff has been sent to the customer involved in this transaction.		

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6894
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         11/01/1999         RECEIVED DATE:         02/03/2005           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         12/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8268 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-098198 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-098198 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33964 D MMBTU \$5.8937 06/01/2004 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8268 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE:     TS     RRC TARIFF NO:     6895			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463324			
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2000 <b>RECEIVED DATE:</b> 10/28/2004			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2002			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To Correct RRC Customer Number			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
8436 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID       DESCRIPTION         36-098207       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside			
F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only)			
RATE ADJUSTMENT PROVISIONS:			
Contract 36-098207			
DELIVERY POINTS			
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
33875 D MMBTU \$4.7500 01/01/2003 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer     8436     **CONFIDENTIAL**			
33959 D MMBTU \$4.7500 01/01/2003 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 8436 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
C Industrial Sales			

<b>RRC COID:</b>	5948	COMPAN	IY NAME: J	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6895	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the ne	gotiations. Ion if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE:     TS     RRC TARIFF NO:     6896			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463324			
ORIGINAL CONTRACT DATE:         10/01/2000         RECEIVED DATE:         10/25/2007           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         10/31/2001			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/2001 INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT			
25571 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTION			
36-098210 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 36-098210 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>			
57886 D MMBTU \$6.3306 09/01/2007 Y			
DESCRIPTION: **CONFIDENTIAL**			
Customer 25571 **CONFIDENTIAL**			
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION			
E Electric Generation Sales			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

RRC COID: 5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE:     TS     RRC TARIFF NO:     6897			
DESCRIPTION: Transmission Sales STATUS: A			
<b>OPERATOR NO:</b> 463324			
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2001 <b>RECEIVED DATE:</b> 10/25/2007			
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2001			
INACTIVE DATE: AMENDMENT DATE:			
CONTRACT COMMENT: Month to Month			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate Change			
CUSTOMERS			
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT			
8303 **CONFIDENTIAL**			
Y			
CURRENT RATE COMPONENT			
RATE COMP. ID     DESCRIPTION			
36-098212 Not Applicable			
RATE ADJUSTMENT PROVISIONS:			
Contract 36-098212 Mutually agreed to by the parties on a deal by deal basis			
DELIVERY POINTS			
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL			
33940 D MMBTU \$5.3912 09/01/2007 Y			
<b>DESCRIPTION:</b> **CONFIDENTIAL**			
Customer     8303     **CONFIDENTIAL**			
TYPE SERVICE PROVIDED			
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION			
E Electric Generation Sales			
TUC APPLICABILITY			
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.			

TARIFF CODE:       TS       RRC TARIFF NO:       6899         DESCRIPTION:       Transmission Sales       STATUS: A         OPERATOR NO:       463324
OPERATOR NO: 463324
<b>ORIGINAL CONTRACT DATE:</b> 01/01/2002 <b>RECEIVED DATE:</b> 10/25/2007
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     01/01/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8318 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-098261 The rate to be paid monthly by Buyer to Seller shall be equivalent to the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gs Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus \$.50
RATE ADJUSTMENT PROVISIONS:
Contract 36-098261
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33977 D MMBTU \$5.7823 09/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8318 **CONFIDENTIAL**
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5948 COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:TSRRC TARIFF NO:	6901
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463324	
ORIGINAL CONTRACT DATE: 07/01/2002	<b>RECEIVED DATE:</b> 08/16/2005
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 08/01/2002
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
8264 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
36-098277 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098277 Mutually agreed to by the parties o	n a deal by deal basis

RRC COID: 5	948	COMPAN	Y NAME:	KINDER MO	ORGAN TEXAS PIPE	LINE, L.P.	
TARIFF CODE: TS	RRC T	ARIFF NO:	6901				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
33869	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33877	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33931	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33940	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33942	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33949	D	MMBTU	\$6.5000		05/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33960	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33963	D	MMBTU	\$6.5000		05/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33964	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
33969	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL						
Customer	8264	**CC	NFIDENTIA	L**			

RRC COID: 5	948	COMPAN	Y NAME:	KINDER MO	ORGAN TEXAS PIPE	LINE, L.P.	
TARIFF CODE: TS	RRC T	ARIFF NO:	6901				
DELIVERY POINTS							
<u>ID</u> 22075	<u>TYPE</u> D	<u>UNIT</u> MMBTU		NT CHARGE	EFFECTIVE DATE 05/01/2005	<u>CONFIDENTIAL</u> Y	
33975			\$6.5000		05/01/2005	Ŷ	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
34009	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	ONFIDENTIA	L**			
34715	D	MMBTU	\$6.5000		05/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
36787	D	MMBTU	\$6.5000		05/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
36789	D	MMBTU	\$6.5000		05/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	8264	**CC	ONFIDENTIA	L**			
38693	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	ONFIDENTIA	L**			
45238	D	MMBTU	\$6.5000		05/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	8264	**CC	NFIDENTIA	L**			
45244	D	MMBTU	\$6.5000		05/01/2005	Y	
<b>DESCRIPTION:</b>	**CONFIDENTL	AL**					
Customer	8264	**CC	ONFIDENTIA	L**			
45329	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	ONFIDENTIA	L**			
49915	D	MMBTU	\$6.5000		05/01/2005	Y	
DESCRIPTION:	**CONFIDENTL	AL**					
Customer	8264	**CC	DNFIDENTIA	L**			

RRC COID: 5948 COMPAN	Y NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:         TS         RRC TARIFF NO:	6901
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICA	BILITY
The parties are affiliated.	
I affirm that a true and correct copy of this tariff has been ser	nt to the customer involved in this transaction.

RRC COID: 5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, I	L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6902	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2002 <b>RECEIVED DATE:</b> 03/02/2005	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     10/01/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POIN	<u>T</u>
8322 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
36-098286 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098286 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
	IDENTIAL
33934         D         MMBTU         \$6.1100         10/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**	
Customer     8322     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is t affiliated pipeline.)	o an
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6903
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463324
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2002 <b>RECEIVED DATE:</b> 10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           11036         **CONFIDENTIAL **
11036 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION
RATE COMP. ID     DESCRIPTION       36-098288     Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-098288 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
In         In         Contraction         Contreaction         Contreaction <thcontractio< td=""></thcontractio<>
DESCRIPTION: **CONFIDENTIAL**
Customer 11036 **CONFIDENTIAL**
33952 D MNTHLY \$5738.0800 09/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 11036 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	5948	COMPAN	NY NAME: ]	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6903	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the ne	egotiations. ion if the rate to be charged or offerred to be charged is to an

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5948	COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	6904	
DESCRIPTION: Tran	smission Sales	STATUS: A	
<b>OPERATOR NO:</b> 4	53324		
ORIGINAL CONTR	<b>ACT DATE:</b> 11/01/2002		
INITIAL SERV		<b>RECEIVED DATE:</b> 08/16/2005 <b>TERM OF CONTRACT DATE:</b> 12/01/2002	
	TIVE DATE:	TERM OF CONTRACT DATE: 12/01/2002 AMENDMENT DATE:	
CONTRACT COMMI	<b>ENT:</b> Month to Month		
<b>REASONS FOR FILING</b>			
NEW FILING: N	RRC	C DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPL	AIN): None		
OTHER(EXPL	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
8323 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
36-098290	Not Applicable		
RATE ADJUSTMENT	PROVISIONS:		
Contract 36-098290 Mu	tually agreed to by the parties o	on a deal by deal basis	
DELIVERY POINTS			
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
38695	D MMBTU	U \$6.6201 05/01/2005 Y	
DESCRIPTION: *	*CONFIDENTIAL**		
Customer 83	23 **C	CONFIDENTIAL**	
TYPE SERVICE PROVID	ED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
С	Industrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING S	ECTION 104.003(b) APPLICA	ABILITY	
NOTE: (This fact cannot affiliated pipeli	ne.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and corr	ect copy of this tariff has been se	sent to the customer involved in this transaction.	

RRC COID: 594	B COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	6905	
DESCRIPTION: Trai	smission Sales	STATUS: A	
<b>OPERATOR NO:</b> <sup>2</sup>	463324		
ORIGINAL CONT	<b>RACT DATE:</b> 11/01/1999	<b>RECEIVED DATE:</b> 01/10/2005	
INITIAL SER		RECEIVED DATE:         01/10/2005           TERM OF CONTRACT DATE:         01/01/2003	
	CTIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXP	LAIN): None		
OTHER(EXP	LAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
8271 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	<b>DESCRIPTION</b>		
36-098297	First of Month Inside FERC's Ga Channel/Beaumont, Texas (IF H	Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship HSC) plus \$0.10.	
RATE ADJUSTMENT	PROVISIONS:		
Contract 36-098297			
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33933	D MMBTU	\$5.4300 02/01/2004 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**		
Customer 8	271 **CC	ONFIDENTIAL**	
_			
TYPE SERVICE PROVID		OTHER TWRE RECORDING	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
С	Industrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING	SECTION 104.003(b) APPLICA	ABILITY	
NOTE: (This fact canno affiliated pipel	ine.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and cor	rect copy of this tariff has been set	ent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     6908
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 12/01/1991 <b>RECEIVED DATE:</b> 12/27/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1993
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8313 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, this contract shall terminate without further notice at the end of such thirty days. Buyer shall also pay taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 36-098185
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33938 D MMBTU \$5.7100 01/01/2004 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8313 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:	5948	COMPAN	Y NAME: KINDEI	R MORGAN TEXAS PII	PELINE, L.P.	
TARIFF CODE: T	S RRC TA	RIFF NO:	6909			
DESCRIPTION:	Transmission Sales			STATUS:	A	
<b>OPERATOR NO:</b>	463324					
ORIGINAL CO	NTRACT DATE: (	05/01/1997		<b>RECEIVED DATE:</b> 08/1	4/2003	
INITIAL S	SERVICE DATE:		TERM OF	CONTRACT DATE: 06/0	1/1997	
Ι	NACTIVE DATE:		AI	MENDMENT DATE:		
CONTRACT CO	<b>MMENT:</b> Month to	Month				
<b>REASONS FOR FIL</b>	ING					
NEW FILING: 1	Ň	RRC	DOCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): None					
	XPLAIN): Rate Chan	ge				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM		<u>(</u>	CONFIDENTIAL? DELIV	VERY POINT	
8311	**CONFIDENTIAL	**		X.		
				Y		
CURRENT RATE CO						
RATE COMP. ID	DESCRIPTION					
36-098203	The rate to be par each month in the	d monthly until periodical Insi	l further notice, for volume ide F.E.R.C.'s Gas Market	es up to 1,000 MMBtu per day, s Report in the section entitled De	hall be equivalent to the index private the second private the second seco	rice quoted ie heading
	Houston Ship Cha	annel/Beaumor	nt, Texas and under the sub	heading index (large packages o	nly) (IF HSC) plus five (0.05) co	ents. For
			3,000 MMBtu per day the I. In addition, Buyer will al	e index price shall IF HSC plus \$ so pay taxes.	.10. An amended tariff will be s	ubmitted if
RATE ADJUSTMI	ENT PROVISIONS:					
Contract 36-09820	)3					
DELIVERY POINTS						
ID	TYPE	<u>UNIT</u>	CURRENT CHARG	EFFECTIVE DATE		
33998	D	MMBTU	\$8.8703	03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	8311	**C0	ONFIDENTIAL**			
33998	D	MMBTU	\$4.9940	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
	8311					
Customer	8311	***€€	ONFIDENTIAL**			
33998	D	MMBTU	\$5.0481	05/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	[**				
Customer	8311	**C(	ONFIDENTIAL**			
33998	D	MMBTU	\$5.5212	02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA					
Customer	8311	**C(	ONFIDENTIAL**			

#### COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P. 5948 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 6909 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 5948	B COMPA	ANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	: 6911	
DESCRIPTION: Trar	smission Sales	STATUS: A	
<b>OPERATOR NO:</b> 4	63324		
ORIGINAL CONTI	<b>RACT DATE:</b> 12/01/2002	2 <b>RECEIVED DATE:</b> 08/18/2003	
INITIAL SER	VICE DATE:	<b>TERM OF CONTRACT DATE:</b> 03/31/2003	
INAC	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: None		
REASONS FOR FILING			
NEW FILING: N	RR	RC DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPI	AIN): None		
OTHER(EXPI	AIN): Rate Change		
CUSTOMERS			
	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
8263 **	CONFIDENTIAL**	, v	
		Y	
CURRENT RATE COMP			
RATE COMP. ID	DESCRIPTION		
36-098294		e equal to the Daily Ship Channel Price for such day, plus \$0.08. The term Daily Ship Channel Price shall of prices as quoted each day in the periodical Gas Daily in the section entitled East-Houston-Katy under the nel.	
RATE ADJUSTMENT	PROVISIONS:		
Contract 36-098294			
DELIVERY POINTS			
<u>ID</u> 22052	TYPE UNIT		
33953	D MMBT	TU \$5.4773 01/01/2003 Y	
DESCRIPTION: *	*CONFIDENTIAL**		
Customer 82	**	**CONFIDENTIAL**	
33953	D MMBT	TU \$13.7210 02/01/2003 Y	
DESCRIPTION: *	*CONFIDENTIAL**		
Customer 82	263 **	**CONFIDENTIAL**	
TYPE SERVICE PROVID	FD		_
TYPE OF SERVICE	SERVICE DESCRIPTION	N OTHER TYPE DESCRIPTION	
G	City Gate Sales		
TUC APPLICABILITY			
FACTS SUPPORTING S	SECTION 104.003(b) APPLI	<u>JCABILITY</u>	
I affirm that a true and corr	rect copy of this tariff has been	en sent to the customer involved in this transaction.	
	cerespy of this tariff has been		

RRC COID: 59	048 COMPA	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF NO:	6920
<b>DESCRIPTION:</b> T	ransmission Sales	STATUS: A
<b>OPERATOR NO:</b>	463324	
ORIGINAL CON	<b>TRACT DATE:</b> 06/01/2001	<b>RECEIVED DATE:</b> 05/11/2005
INITIAL SI	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/01/2005
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILI	١G	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	(PLAIN): None	
OTHER(EX	PLAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
8279	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	APONENT	
RATE COMP. ID	DESCRIPTION	
	of the index price quoted for Gas Prices under the heading instance shall one percent (19 November 1, 2001 and exten- as defined in the Contract, sh Channel plus three cents (\$0. price per MMBtu for gas sold parties at the time of Buyer's subheading for the current ma accurately represent the mark price or pricing mechanism. I for said new price, this contra such thirty day period shall b	Monthly Quantity, as defined in the Contract, shall be equivalent to one-hundred and one percent (101%) such month in the periodical Inside F.E.R.C.s Gas Market Report in the section entitled Delivered Spot-Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only). In no 6) of the Index Price be less than \$0.03 or more than \$0.07 per MMBtu. Additional Gas Price: Effective ling for the remainder of the term hereof, the price per MMBtu for gas sold each month as Additional Gas all be equivalent to the price quoted in Gas Daily, Gas Daily Price Survey, Midpoint Range, Houston Ship D3). Excess Gas Price: Effective November 1, 2001, and extending for the remainder of the term hereof, the contract, shall be priced as mutually agreed upon by both request for Excess Gas. In the event the aforementioned periodical does not report a price under the onth or such periodical or the reporting of such prices is discontinued or if in the opinion of a party cease to et conditions for that which it is used to represent, the parties hereto shall select a new, mutually agreeable However, if the parties are unable to agree on such price within thirty days of the initiation of discussions ct shall terminate without further notice at the end of such thirty (30) days and the price payable during escler's weighted average selling price of spot gas to other customers during such period. Buyer shall ed, on or with respect to, the gas delivered hereunder.
RATE ADJUSTME	NT PROVISIONS:	
Contract 36-098215		
DELIVERY POINTS		
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	
33952	D MMBT	U \$5.8451 01/01/2005 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	8279 **	CONFIDENTIAL**
TYPE SERVICE PROV	VIDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
		OTHER THE DESCRIPTION
С	Industrial Sales	

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	6920	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:	5948 COMPA	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: T	S RRC TARIFF NO:	6921
DESCRIPTION:	Transmission Sales	STATUS: A
OPERATOR NO:	463324	
ORIGINAL CO	<b>NTRACT DATE:</b> 11/01/2002	<b>RECEIVED DATE:</b> 10/25/2007
INITIAL S	SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/01/2003
I	NACTIVE DATE:	AMENDMENT DATE:
CONTRACT CO	<b>MMENT:</b> Month to Month	
REASONS FOR FIL	ING	
NEW FILING:	N RR	C DOCKET NO:
CITY ORDINAN	NCE NO:	
AMENDMENT(F	XPLAIN): None	
OTHER(E	XPLAIN): Rate Change	
USTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT
8324	**CONFIDENTIAL**	
		Y
URRENT RATE CO	OMPONENT	
ATE COMP. ID	DESCRIPTION	
6-098292	in the Contract, the price paya Ship Channel index, as report month in which deliveries are further described in the Contr at the Delivery Points for an a minus two cents (\$0.02). (b)T to the Daily Midpoint as repo Ship Channel for the day follo In addition to the amounts pa during the month during whic for the day on which the Daily shall pay Seller an amount eq Index Price in effect for the aj the amounts payable for quan Deficiency Quantity has occu	d as Primary Daily Requirement sold each month by Seller to Buyer at certain facilities further described ble shall be equal to the 'MARKET CENTER SPOT-GAS PRICES (per MMBtu) East Texas/ Houston ed in the first publication each month of INSIDE F.E.R.C.'s GAS MARKET REPORT for the applicable made hereunder (Monthly Index). For quantities of gas sold each month to another group of facilities act, the following shall apply: (a)Daily Base Usage. The price payable for the Gas sold by Seller each Day greed upon base quantity for this group of facilities shall be equal to the above described Monthly Index he price payable for quantities in excess of the base quantity in (a) above shall be a price per MMBtu equal tred in the Daily Price Survey of Gas Daily (as published by Platt's) for East-Houston-Katy, Houston owing the applicable date of flow (Daily Index Price), minus two cents (\$0.02). Daily Deficiency Damages. ayable for quantity is incurred is greater than the Daily Base) has occurred and the Daily Index Price y Deficiency Quantity is incurred is greater than the Monthly Index price in effect for such month, Buyer ual to the Daily Deficiency Quantity multiplied by the difference obtained by subtracting the Monthly pplicable month from the Daily Index Price in effect for such day. Daily Deficiency Credit. In addition to titles of gas delivered hereunder as provided above, for each day during the month during which a Daily rred and the Daily Index Price for the day on which the Daily Deficiency Quantity is incurred is greater in effect for such month, Seller shall credit to buyer an amount equal to the Daily Deficiency Quantity is incurred is greater in effect for such month, Seller shall credit to buyer an amount equal to the Daily Deficiency Quantity in and the Daily Index Price in the day on which the Daily Deficiency Quantity is incurred is greater in effect for such month, Seller shall credit to buyer an amount equal to the Daily Deficiency Quantity in and the Daily Deficency Quantity in t

Contract 36-098292

<b>RRC COID:</b>	5948	COMPAN	Y NAME: KINI	DER MORGAN TEXAS F	PIPELINE, L.P.	
TARIFF CODE: T	S R	RC TARIFF NO:	6921			
DELIVERY POINTS						
<u>ID</u> 33962	<u>TY</u>	PE <u>UNIT</u> D MMBTU	CURRENT CH \$5.3055	ARGE         EFFECTIVE DA'           09/01/2007	<u>TE</u> <u>CONFIDENTIAI</u> Y	<u>.</u>
DESCRIPTION:	**CONFIDI	ENTIAL**				
Customer	8324	**C0	ONFIDENTIAL**			
33996		D MMBTU	\$5.3055	09/01/2007	Y	
DESCRIPTION:	**CONFIDI	ENTIAL**				
Customer	8324	**C0	ONFIDENTIAL**			
33997		D MMBTU	\$5.3500	09/01/2007	Y	
DESCRIPTION:	**CONFIDI	ENTIAL**				
Customer	8324	**C0	ONFIDENTIAL**			
33999		D MMBTU	\$5.3500	09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDI	ENTIAL**				
Customer	8324	**C0	ONFIDENTIAL**			
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVICE	E SERVIC	E DESCRIPTION		OTHER TYPE DESCRIPTION	<u>v</u>	
F	Sale For I	Resale				
TUC APPLICABILIT	ſY					
FACTS SUPPORTI	NG SECTION	104.003(b) APPLICA	BILITY			
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and	d correct copy of	this tariff has been set	nt to the customer invo	blved in this transaction.		

RRC COID: 5	948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF NO: 7075
DESCRIPTION:	Fransmission Sales STATUS: A
OPERATOR NO:	463324
ORIGINAL CO	<b>NTRACT DATE:</b> 01/01/1990 <b>RECEIVED DATE:</b> 06/06/2007
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE: 03/01/2017
IN	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	IMENT: Month to Month
<b>REASONS FOR FILL</b>	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(EX	XPLAIN): None
OTHER(EX	XPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
25571	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
36-040800	For each MMBtu of Full Service Gas (as such term is defined in the agreement for which this tariff was prepared and which agreement shall hereinafter be referred to as the Agreement) purchased and received by Buyer from Seller and for those quantities of Baseload Gas that have been converted to Full Service Gas (as defined in the Agreement) during each month of the term of the Agreement, Buy to Full Service Gas (as defined in the Agreement) during each month of the term of the Agreement, Buyer shall pay Seller the sum of the i) Ship Channel Index as reported in the first publication for such month of Inside FERC's Gas Market Report Market Center Spot-Gas Prices-East Texas-Houston Ship Channel/Beaumont Texas Index (IF HSC) ii) eleven cents, and iii) any applicable Service Fees. From time to time during the term of the Agreement and in lieu of the prices described above, Buyer, at its exclusive option, shall have the right to convert the price of gas to an alternative price. (In such event, the price for gas shall be as otherwise set forth in the Agreement. B. Price for Baseload Gas For each MMBtu of Baseload Gas purchased and received by Buyer from Seller each month that has not been converted to Full Gas Service, Buyer shall pay Seller IF HSC. Buyer is obligated to reimburse Seller for certain taxes under the terms of the Agreement.
RATE ADJUSTME	NT PROVISIONS:
Contract 36-040800	)
DELIVERY POINTS	
<u>ID</u> 57996	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           D         NUMETH         \$7,0007         02/01/2007         V
57886	D MMBTU \$7.0607 03/01/2007 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	25571 **CONFIDENTIAL**
TYPE SERVICE PROV	VIDED
TYPE OF SERVICE	
E	Electric Generation Sales

<b>RRC COID:</b>	5948	COMPA	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	7075	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     7076
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         10/01/1995         RECEIVED DATE:         03/28/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
9860 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-572457       The price for each MMBtu of gas delivered each gas day, shall be a price per MMBtu, calculated on a dry basis, equal to the Daily         Midpoint as reported each day in the Daily Price Survey of Gas Daily (as published by Platts) for East-Houston-Katy, Houston Ship         Channel for the applicable date of flow plus \$.05 per MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 36-572457 In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such price is discontinued, the parties hereto shall select a new mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, the contract shall terminate without further notice at the end of such thirty days.
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
34235 D MMBTU \$6.4962 12/01/2004 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     9860     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     7077
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2001 <b>RECEIVED DATE:</b> 12/08/2003
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     09/30/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8435 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-098245   Rates negotiated on a day to day and/or month to month basis
RATE ADJUSTMENT PROVISIONS:
Contract 36-098245 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
34707 D MMBTU \$4.7513 07/01/2003 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     8435     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     7078
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2000 <b>RECEIVED DATE:</b> 04/07/2003
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: Y RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Company name changed from Kinder Morgan Texas Pipeline Inc. to KINDER MORGAN TEXAS PIPELINE, L.P.
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8432 **CONFIDENTIAL**
Y 34236
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-098252   Rates negotiated on a day to day and/or month to month basis
RATE ADJUSTMENT PROVISIONS:
Contract 36-098252 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           24207         D         NUMETH         % (1400)         02 (01/0002)         N
34236 D MMBTU \$6.1100 02/01/2003 Y
DESCRIPTION: **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS     RRC TARIFF NO: 7079
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         08/22/2002         RECEIVED DATE:         03/23/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8437 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION       36-098280     Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-098280 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS           ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33966         D         MMBTU         \$8.0000         12/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     8437     **CONFIDENTIAL**
57883 D MMBTU \$8.0000 12/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     8437     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	7079	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan sed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 5948	COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	7080	
DESCRIPTION: Tran	smission Sales	STATUS: A	
<b>OPERATOR NO:</b> 4	63324		
ORIGINAL CONTR	RACT DATE: 10/01/2002	<b>RECEIVED DATE:</b> 04/17/2007	
INITIAL SERV		<b>TERM OF CONTRACT DATE:</b> 11/30/2002	
INAC	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMMI	ENT: Month to Month		
<b>REASONS FOR FILING</b>			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPL	AIN): None		
OTHER(EXPL	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? DELIVERY POINT	
8436 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
36-098287	Not Applicable		
RATE ADJUSTMENT	PROVISIONS:		
Contract 36-098287 Mu	utually agreed to by the parties o	n a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
45357	D MMBTU	\$5.8400 01/01/2007 Y	
DESCRIPTION: *	*CONFIDENTIAL**		
Customer 84	36 **C	CONFIDENTIAL**	
TYPE SERVICE PROVID	FD		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
C	Industrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING S	ECTION 104.003(b) APPLIC	ABILITY	
NOTE: (This fact cannot affiliated pipeli	ne.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and corr	ect copy of this tariff has been s	ent to the customer involved in this transaction.	

CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         8436       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT         8430       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	RRC COID: 5	6948 COMPA	ANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
OPERATOR NO: 463324 ORIGINAL CONTRACT DATE: 12/01/2000 RECEIVED DATE: 12/08/2003 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2003 INACTIVE DATE: TERM OF CONTRACT DATE: 08/31/2003 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 8436 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT CURRENT RATE COMPONENT RATE COMPONEN	TARIFF CODE: TS	RRC TARIFF NO:	7082
OREKATOK NO. ORIGINAL CONTRACT DATE: 12/01/2000 RECEIVED DATE: 12/08/2003 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2003 INACTIVE DATE: AMENDMENT DATE: CONTRACT COMMENT: Month to Month  REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change  CUSTOMERS  CUSTOMER NO CUSTOMER NAME CONFIDENTIAL** Y  CURRENT RATE COMPONENT  RATE COMPONENT RATE COMPONENT  RATE COMPONENT  RATE COMPONENT DESCRIPTION 36-098304 The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	DESCRIPTION:	Transmission Sales	STATUS: A
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2003 INACTIVE DATE: AMENDMENT DATE: 08/31/2003 INACTIVE DATE: 08/31/2003 AMENDMENT DATE: 08/31/2003 REASONS FOR FILING REASONS FOR FILING NEW FILING: N RRC DOCKET NO: CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None OTHER(EXPLAIN): Rate Change CUSTOMERS CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT 8436 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT RATE COMPONENT The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	OPERATOR NO:	463324	
INACTIVE DATE: AMENDMENT DATE: CONTRACT DATE: CONTRACT COMMENT: Month to Month          REASONS FOR FILING         REASONS FOR FILING         NEW FILING: N         NEW FILING: N         REC DOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMER NO         CUSTOMER NO         CUSTOMER NO         AMENDIANCE NO:         CUSTOMER NO         CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         Y         CURRENT RATE COMPONENT         RATE COMPONENT         RATE COMPONENT         The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	ORIGINAL CO	NTRACT DATE: 12/01/2000	<b>RECEIVED DATE:</b> 12/08/2003
Intertortion         CONTRACT COMMENT:       Month to Month         REASONS FOR FILING         NEW FILING:       N         NEW FILING:       N         RRC DOCKET NO:         CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         V         8436       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         36-098304       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entilded Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 08/31/2003
REASONS FOR FILING         NEW FILING:       N       RRC DOCKET NO:         CITY ORDINANCE NO:	I	NACTIVE DATE:	AMENDMENT DATE:
NEW FILING: N       RRC DOCKET NO:         CITY ORDINANCE NO:       AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change       OTHER(EXPLAIN): Rate Change         CUSTOMERS       CUSTOMER NO         CUSTOMER NO       CUSTOMER NAME         State Confidential **       Y         8436       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT       Y         BATE COMP. ID       DESCRIPTION         36-098304       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under	CONTRACT CON	<b>IMENT:</b> Month to Month	
CITY ORDINANCE NO:         AMENDMENT(EXPLAIN): None         OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME         CUSTOMER NO       CUSTOMER NAME         State Construction       Y         8436       **CONFIDENTIAL**         Y       Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         36-098304       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	REASONS FOR FILI	NG	
AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Rate Change  CUSTOMERS  CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT  8436 **CONFIDENTIAL** Y  CURRENT RATE COMPONENT  RATE COMPONENT  ACCOMPONENT	NEW FILING: N	RR(	AC DOCKET NO:
OTHER(EXPLAIN): Rate Change         CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         8436       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT         8436       DESCRIPTION         36-098304       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	CITY ORDINAN	CE NO:	
CUSTOMERS         CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         8436       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT         8476       DESCRIPTION         36-098304       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	AMENDMENT(E	XPLAIN): None	
CUSTOMER NO       CUSTOMER NAME       CONFIDENTIAL?       DELIVERY POINT         8436       **CONFIDENTIAL**       Y       Y         CURRENT RATE COMPONENT         RATE COMPONENT         8430       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	OTHER(E	<b>XPLAIN</b> ): Rate Change	
8436       **CONFIDENTIAL**         Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         36-098304       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	CUSTOMERS		
Y         CURRENT RATE COMPONENT         RATE COMP. ID       DESCRIPTION         36-098304       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
CURRENT RATE COMPONENT <b>RATE COMP. ID</b> 36-098304       DESCRIPTION         The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	8436	**CONFIDENTIAL**	
RATE COMP. ID       DESCRIPTION         36-098304       The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside         F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under			Y
36-098304 The rate each month shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	CURRENT RATE CO	MPONENT	
F.E.R.C. Gas Market Report in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under	RATE COMP. ID	DESCRIPTION	
the heading East Texas, Houston Ship Channel, Index less \$.01	36-098304	F.E.R.C. Gas Market Report i	in the section entitled Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under
RATE ADJUSTMENT PROVISIONS:	RATE ADJUSTME	ENT PROVISIONS:	
Contract 36-098304	Contract 36-09830	4	

RRC COID:	5948	COMPAN	Y NAME: KIN	DER MORGAN TEXAS PIP	PELINE, L.P.	
TARIFF CODE: 7	TS RRC T	ARIFF NO:	7082			
DELIVERY POINTS						
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CH		CONFIDENTIAL	
36792	D	MMBTU	\$4.6500	08/01/2003	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	8436	**CC	ONFIDENTIAL**			
33959	D	MMBTU	\$5.3500	07/01/2003	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	8436	**CC	ONFIDENTIAL**			
33959	D	MMBTU	\$4.6500	08/01/2003	Y	
DESCRIPTION:	**CONFIDENTI	AL**				
Customer	8436	**CC	NFIDENTIAL**			
33875	D	MMBTU	\$5.3500	07/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	8436	**CC	ONFIDENTIAL**			
33875	D	MMBTU	\$4.6500	08/01/2003	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**				
Customer	8436	**CC	ONFIDENTIAL**			
TYPE SERVICE PRO	OVIDED					
TYPE OF SERVIC	E SERVICE DE	SCRIPTION		<b>OTHER TYPE DESCRIPTION</b>		
С	Industrial Sales	3				
TUC APPLICABILI	ГҮ					
	ING SECTION 104.0					
NOTE: (This fact of	nor the customer had a cannot be used to supp pipeline.)	an unfair advanta ort a Section 104.	ge during the negotia 003(b) transaction if	tions. the rate to be charged or offerred to be	e charged is to an	

RRC COID: 5	948 COMPA	ANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF NO:	7722
DESCRIPTION:	Fransmission Sales	STATUS: A
OPERATOR NO:	463324	
ORIGINAL CO	NTRACT DATE: 11/01/1994	<b>RECEIVED DATE:</b> 10/25/2007
INITIAL S	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 11/01/1996
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	<b>IMENT:</b> Month to Month	
<b>REASONS FOR FILI</b>	NG	
NEW FILING: N	RR	RC DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	<b>XPLAIN</b> ): None	
OTHER(E2	<b>KPLAIN):</b> Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
9850	**CONFIDENTIAL**	
		Y
CURRENT RATE CO	MDONIENT	
	MPONENI	
RATE COMP. ID	DESCRIPTION	
<b>RATE COMP. ID</b> 36-086066	DESCRIPTION During each month of the ter periodical Inside FERC's Gas under the heading Houston S (\$0.20). In the event a period periodical or the reporting of mechanism. However, if the price, this contract shall term	m of the contract, the rate per MMBtu shall be equivalent to the price quoted for such month in the s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices thip Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such 's such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new innate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of
36-086066	DESCRIPTION During each month of the ter periodical Inside FERC's Gas under the heading Houston S (\$0.20). In the event a period periodical or the reporting of mechanism. However, if the price, this contract shall term two hundred fifty dollars (\$2	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new inate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of
36-086066 RATE ADJUSTME	DESCRIPTION During each month of the ter periodical Inside FERC's Gas under the heading Houston S (\$0.20). In the event a period periodical or the reporting of mechanism. However, if the price, this contract shall term two hundred fifty dollars (\$2.	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new inate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of
36-086066 RATE ADJUSTME Contract 36-086066	DESCRIPTION During each month of the ter periodical Inside FERC's Gas under the heading Houston S (\$0.20). In the event a period periodical or the reporting of mechanism. However, if the price, this contract shall term two hundred fifty dollars (\$2.	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices Ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new inate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of
36-086066 RATE ADJUSTME Contract 36-086066 DELIVERY POINTS	DESCRIPTION During each month of the ter periodical Inside FERC's Gas under the heading Houston S (\$0.20). In the event a period periodical or the reporting of mechanism. However, if the price, this contract shall term two hundred fifty dollars (\$2. NT PROVISIONS:	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new innate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of (50.00) per month.
36-086066 RATE ADJUSTME Contract 36-086066	DESCRIPTION         During each month of the ter         periodical Inside FERC's Gas         under the heading Houston S         (\$0.20). In the event a period         periodical or the reporting of         mechanism. However, if the         price, this contract shall term         two hundred fifty dollars (\$2         NT PROVISIONS:         S	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new innate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of (50.00) per month.
36-086066 RATE ADJUSTME Contract 36-086066 DELIVERY POINTS ID	DESCRIPTION         During each month of the ter         periodical Inside FERC's Gas         under the heading Houston S         (\$0.20). In the event a period         periodical or the reporting of         mechanism. However, if the         price, this contract shall term         two hundred fifty dollars (\$2         NT PROVISIONS:         S	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such 'such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new inate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of 50.00) per month.
36-086066 RATE ADJUSTME Contract 36-086066 DELIVERY POINTS ID 34703	DESCRIPTION During each month of the ter periodical Inside FERC's Gas under the heading Houston S (\$0.20). In the event a period periodical or the reporting of mechanism. However, if the price, this contract shall term two hundred fifty dollars (\$2. NT PROVISIONS: 5 <u>TYPE UNIT</u> D MMBT **CONFIDENTIAL**	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such 'such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new inate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of 50.00) per month.
36-086066 RATE ADJUSTME Contract 36-086066 DELIVERY POINTS ID 34703 DESCRIPTION:	DESCRIPTION During each month of the ter periodical Inside FERC's Gas under the heading Houston S (\$0.20). In the event a period periodical or the reporting of mechanism. However, if the price, this contract shall term two hundred fifty dollars (\$2 NT PROVISIONS: 5 <u>TYPE UNIT</u> D MMBT **CONFIDENTIAL**	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new inate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of 50.00) per month. T <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u> 'U \$5.3300 09/01/2007 Y
36-086066 RATE ADJUSTME Contract 36-086066 DELIVERY POINTS ID 34703 DESCRIPTION: Customer	DESCRIPTION During each month of the ter periodical Inside FERC's Gas under the heading Houston S (\$0.20). In the event a period periodical or the reporting of mechanism. However, if the price, this contract shall term two hundred fifty dollars (\$2 NT PROVISIONS: 5 <u>TYPE UNIT</u> D MMBT **CONFIDENTIAL** 9850 **	s Market Report in the first week's issue for such month in the section entitled Delivered Spot-Gas Prices ship Channel/Beaumont, Texas and under the subheading index (large packages only), plus twenty cents lical used to calculate the rate does not report a price under the subheading for the current month or such such prices is discontinued, the parties hereto shall select a new, mutually agreeable price or pricing parties are unable to agree on such price within thirty days of the initiation of discussions for said new inhate without further notice at the end of such thirty days. Buyer shall also pay taxes and a minimum of 50.00) per month. <b>T CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</b> *CONFIDENTIAL**

TARIFF CODE:       TS       RRC TARIFF NO:       7722         TUC APPLICABILITY         FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.         NOTE:         (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an	ME: KINDER MORGAN TEXAS PIPELINE, L.P.	Y NAMF	COMPA	5948	RRC COID:
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY         Neither the gas utility nor the customer had an unfair advantage during the negotiations.		7722	TARIFF NO:	TS	CARIFF CODE:
Neither the gas utility nor the customer had an unfair advantage during the negotiations.				LITY	JC APPLICABII
affiliated pipeline.)	 ing the negotiations.	ige during th	ıd an unfair advan	ity nor the cust ct cannot be use	either the gas utili NOTE: (This fac

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     7723
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463324
<b>ORIGINAL CONTRACT DATE:</b> 06/01/1998 <b>RECEIVED DATE:</b> 08/16/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/1998
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8712 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
36-098094 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-098094 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           45220         D         NMETH         \$5/222         05/01/2005         V
45239 D MMBTU \$6.3262 05/01/2005 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8712 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     7724	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/2000 <b>RECEIVED DATE:</b> 03/21/2006	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/30/2000	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8262 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098204 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098204 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
56612         D         MMBTU         \$7.5150         11/01/2005         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8262 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     7725
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         11/01/1999         RECEIVED DATE:         03/21/2006
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/02/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8261 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-098214 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-098214 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
33876         D         MMBTU         \$10.9700         11/01/2005         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     8261     **CONFIDENTIAL**
TYPE SERVICE PROVIDED         TYPE OF SERVICE       SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F     Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5948	8 COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	7726
DESCRIPTION: Trar	smission Sales	STATUS: A
OPERATOR NO: 4	.63324	
ORIGINAL CONTI	<b>RACT DATE:</b> 10/01/2002	<b>RECEIVED DATE:</b> 10/25/2007
INITIAL SER		<b>TERM OF CONTRACT DATE:</b> 11/01/2002
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
<b>REASONS FOR FILING</b>		
NEW FILING: N	RRC	DOCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPI	AIN): None	
OTHER(EXPI	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27232 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	
RATE COMP. ID	DESCRIPTION	
36-575705	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 36-575705 M	Iutually agreed by the parties on	a deal by deal basis
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33958	D MMBTU	\$6.8500 09/01/2007 Y
DESCRIPTION: *	**CONFIDENTIAL**	
Customer 27	7232 **C	CONFIDENTIAL**
TYPE SERVICE PROVID	ED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING S	SECTION 104.003(b) APPLIC	ABILITY
NOTE: (This fact canno affiliated pipeli	ine.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an
1 affirm that a true and corr	rect copy of this tariff has been se	ent to the customer involved in this transaction.

RRC COID: 5	948 C(	<b>JMPANY NAME</b> :	KINDER MORGAN TEX	AS FIFELINE, L.F.
TARIFF CODE: TS	RRC TARI	FF NO: 7727		
DESCRIPTION:	Fransmission Sales		ST	FATUS: A
OPERATOR NO:	463324			
ORIGINAL CO	NTRACT DATE: 04/1	6/2003	RECEIVED DATE	<b>C:</b> 03/02/2004
	ERVICE DATE:		TERM OF CONTRACT DATE	
IN	ACTIVE DATE:		AMENDMENT DATE:	•
CONTRACT COM	<b>IMENT:</b> Month to Mo	nth		
REASONS FOR FILI	NG			
NEW FILING: N		RRC DOCKET NO	):	
CITY ORDINAN	CE NO:			
AMENDMENT(E)	<b>XPLAIN</b> ): None			
	<b>XPLAIN</b> ): RATE CHAN	GE		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
9854	**CONFIDENTIAL**			
			Y	
CURRENT RATE CO	MPONENT			
RATE COMP. ID	DESCRIPTION			
36-098303	Channel as published applicable taxes. Add first 35,000 MMBtu/ notice gas up to 35,00	l in Platts in the Gas Dail litional nominated gas up D Gas Daily price publish 00 MMBtu/D price to be	ly issue (Gas Daily price) published to 20,000 MMBtu/D Gas Daily Pri hed two business days following act	point Survey for East-Houston-Katy, Houston Ship I for the actual day of delivery plus \$.03, plus ice published day of delivery plus \$.06. No notice gas: tual day of delivery plus \$.05. Additional volumes no ee published for actual day of delivery plus \$.10 or \$.10
	7 I	s published two days for	Swing actual day of derivery plus \$	.10
	3 If publication utilized fo			et conditions, the parties agree to negotiate in good on the parties agree to negotiate in good on the parties agree
DELIVERY POINTS		e publication. The alterna	arive index will take effect in the in	onth following the month in which the parties agree
ID	ТҮРЕ	UNIT CURRE	NT CHARGE EFFECTIV	VE DATE CONFIDENTIAL
34717		MMBTU \$4.3865		1/2003 Y
DESCRIPTION:	**CONFIDENTIAL**			
Createrman	9854	**CONFIDENTIA	 I **	
Customer	7054			
TYPE SERVICE PRO	VIDED			
TYPE OF SERVICE	SERVICE DESCRI	PTION	OTHER TYPE DESCRI	<b>PTION</b>
Е	Electric Generation S	Sales		
TUC APPLICABILITY	Z Contraction of the second se			
FACTS SUPPORTIN	G SECTION 104.003(b)	APPLICABILITY		
Neither the gas utility n	or the customer had an unf nnot be used to support a S	air advantage during the	negotiations. ction if the rate to be charged or off	ferred to be charged is to an

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     7728
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         11/01/1999         RECEIVED DATE:         10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/01/1999
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT           9861         **CONFIDENTIAL **
9861 **CONFIDENTIAL** Y
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION
36-098309 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-098309 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33881         D         MMBTU         \$5.3100         09/01/2007         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 9861 **CONFIDENTIAL**
33960 D MMBTU \$6.8987 09/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 9861 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.				
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	7728					
TUC APPLICABIL	TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
NOTE: (This fact		omer had an unfair advan ed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an				

RRC COID: 5	5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	S RRC TARIFF NO: 7729
DESCRIPTION:	Transmission Sales STATUS: A
<b>OPERATOR NO:</b>	463324
ORIGINAL CO	<b>NTRACT DATE:</b> 05/01/2003 <b>RECEIVED DATE:</b> 10/25/2007
INITIAL S	SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2004
I	NACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	MMENT: Month to Month
REASONS FOR FILI	ING
NEW FILING: N	N RRC DOCKET NO:
CITY ORDINAN	ICE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Rate Change
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
8296	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
36-098314	Daily Nominated Quantity: price per MMBtu (except gas delivered to RRC #'s 33927 and 33975) equal to the Market Center Spot-Gas Prices (per MMBtu) East Texas/Houston Ship Channel index (Monthly Index Price) as reported in the first publication each month of Inside FERC's Gas market report minus \$.01. For Daily Nominated Quantity to 15,000 MMBtu/D delivered to RRC # 33927 and 33975 Monthly Index Price minus \$.02 volumes in excess of 15,000 MMBtu/D Monthly index price minus \$.01. Swing gas: first 10,000 MMBtu price equal to 100% of the Midpoint as reported in the Daily Price Survey for East-Houston-Katy, Houston Ship Channel (Gas Daily Plus Two Index) as published by Platts in the Gas Daily issue published two business days following actual day of delivery. For quantities of swing gas in excess of 10,000 but up to 20,000 MMBtu/D the Gas Daily Plus Two Index plus \$.02. Note all sales are plus any applicable Taxes. Deficiency Amount: in addition in any Month during which a deficiency amount is incurred in the aggregate at the Delivery Points, Shell shall charge Buyer the Monthly Index Price minus \$.01 or minus \$.02 (whichever is applicable based on delivery point) and shall repurchase from Buyer such Deficiency Amount a price per MMBtu equal to the Gas Daily Plus Two Index. In addition, Buyer shall pay Seller a reservation charge during the term of the agreement equal to \$26,500 per Month. The reservation charge is due regardless of whether Buyer purchases any gas during the applicable Month. At any time during the term of the agreement, Buyer and Seller may agree to a fixed price or a floating price with a fixed price floor, cap, ceiling or collar as an alternative

Contract 36-098314 If publication utilized for pricing ceases to be published or does not aily reflect market conditions, the parties agree to negotiate in good faith to select a mutually acceptable alternative publication. The alternative index will take effect in the month following the month in which the parties agree

RRC COID: 5	948	COMPAN	Y NAME:	KINDER MO	ORGAN TEXAS PIPE	LINE, L.P.	
TARIFF CODE: TS	RRC 1	ARIFF NO:	7729				
DELIVERY POINTS							
ID	TYPE	UNIT		NT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
33870	D	MMBTU	\$5.3857		09/01/2007	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33954	D	MMBTU	\$5.4150		09/01/2007	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33971	D	MMBTU	\$5.3857		09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33973	D	MMBTU	\$5.3876		09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33975	D	MMBTU	\$5.3584		09/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33870	D	MNTHLY	\$7845.0000	)	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33954	D	MNTHLY	\$7845.0000	)	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33971	D	MNTHLY	\$7845.0000	)	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33973	D	MNTHLY	\$7845.0000	)	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			
33975	D	MNTHLY	\$7845.0000	)	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTI	AL**					
Customer	8296	**CC	NFIDENTIA	L**			

<b>RRC COID: 5948</b>	COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.							
TARIFF CODE: TS	RRC TARIFF NO: 7729							
TYPE SERVICE PROVIDED	TYPE SERVICE PROVIDED							
TYPE OF SERVICE SE	ERVICE DESCRIPTION OTHER TYPE DESCRIPTION							
C Inc	dustrial Sales							
TUC APPLICABILITY	TUC APPLICABILITY							
FACTS SUPPORTING SEC	TION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.								

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.							
TARIFF CODE: TS     RRC TARIFF NO: 7730							
DESCRIPTION: Transmission Sales STATUS: A							
<b>OPERATOR NO:</b> 463324							
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2001 <b>RECEIVED DATE:</b> 02/23/2005							
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2002							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Year to Year							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Rate Change							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
9858 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID         DESCRIPTION							
36-098316 Rate shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large packages only) plus six (\$0.06) cents.	36-098316 Rate shall be equivalent to one-hundred percent of the index price quoted for such month in the periodical Inside FERC's Gas Market Report in the section entitled Delivered Spot-Gas Prices under the heading Houston Ship Channel/Beaumont, Texas and under the						
RATE ADJUSTMENT PROVISIONS:							
Contract 36-098316 If publication utilized for pricing ceases to be published, the parties agree to negotiate in good faith to select a mutually acceptable alternative publication.							
DELIVERY POINTS							
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL							
38763 D MMBTU \$5.2878 09/01/2004 Y							
DESCRIPTION: **CONFIDENTIAL**							
Customer 9858 **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION							
C Industrial Sales							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

RRC COID: 5948	COMPANY NA	ME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 7731		
DESCRIPTION: Trans	mission Sales	STATUS: A	
<b>OPERATOR NO:</b> 46	3324		
ORIGINAL CONTR	<b>ACT DATE:</b> 04/01/2003	<b>RECEIVED DATE:</b> 10/25/2007	
INITIAL SERV		<b>TERM OF CONTRACT DATE:</b> 03/31/2006	
INAC	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMME	NT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC DOCK	KET NO:	
CITY ORDINANCE N	10:		
AMENDMENT(EXPL	AIN): None		
OTHER(EXPL	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO CI	USTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	1
9859 **(	CONFIDENTIAL**		
		Y	
CURRENT RATE COMPO	NENT		
RATE COMP. ID	<b>DESCRIPTION</b>		
		nt to one-hundred percent of the index price quoted for such month in the periodical In led Delivered Spot Gas Prices under the heading Market Center Spot-Gas Prices under unnel, Index plus \$1.00	
RATE ADJUSTMENT	PROVISIONS:		
Contract 36-098317 Mu	itually agreed by the parties on a deal by	y deal basis	
DELIVERY POINTS			
<u>ID</u>		CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
34008	D MMBTU \$6.2	2300 09/01/2007 Y	
DESCRIPTION: **	CONFIDENTIAL**		
Customer 985	59 **CONFID	DENTIAL**	
TYPE SERVICE PROVIDI	<b>D</b>		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
C	Industrial Sales	<u> </u>	
TUC APPLICABILITY			
FACTS SUPPORTING S	ECTION 104.003(b) APPLICABILIT	<u>ry</u>	
		ing the negotiations. ) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and corre	ct copy of this tariff has been sent to the	ne customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.						
TARIFF CODE:     TS     RRC TARIFF NO:     7732						
DESCRIPTION: Transmission Sales STATUS: A						
<b>OPERATOR NO:</b> 463324						
ORIGINAL CONTRACT DATE:         11/01/1999         RECEIVED DATE:         08/13/2003						
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     12/01/1999						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: Month to Month						
REASONS FOR FILING						
NEW FILING: Y RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): None						
CUSTOMERS						
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT						
9860 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID     DESCRIPTION						
36-098320   Rate negotiated on a month to month and/or day to day basis.						
RATE ADJUSTMENT PROVISIONS:						
Contract 36-098320 Mutually agreed by the parties on a deal by deal basis						
DELIVERY POINTS						
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL						
34235 D MMBTU \$5.9031 06/01/2003 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 9860 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION						
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.						

<b>RRC COID: 5948</b>	COMPAN	Y NAME: KINDER M	IORGAN TEXAS PIPE	ELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	7734			
<b>DESCRIPTION:</b> Transmis	sion Sales		STATUS: A		
<b>OPERATOR NO:</b> 46332	24				
ORIGINAL CONTRAC	<b>T DATE:</b> 07/01/2001	R	ECEIVED DATE: 08/14/2	2003	
INITIAL SERVICE	E DATE:		<b>NTRACT DATE:</b> 08/01/2		
INACTIV	E DATE:	AME	NDMENT DATE:		
CONTRACT COMMENT:	: Month to Month				
REASONS FOR FILING					
NEW FILING: Y	RRC	DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN	I): None				
OTHER(EXPLAIN	I): None				
CUSTOMERS					
	OMER NAME	CON	FIDENTIAL? DELIVE	RY POINT	
9852 **CON	IFIDENTIAL**				
			Y		
CURRENT RATE COMPONE	ENT				
	SCRIPTION				
36-098238 Rate	e negotiated on a monthly a	nd/or daily basis.			
RATE ADJUSTMENT PRO	OVISIONS:				
Contract 36-098238 Mutual	ly agreed to by the parties o	n a deal by deal basis			
DELIVERY POINTS					
	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
34233	D MMBTU	\$5.3700	04/01/2003	Y	
DESCRIPTION: **CO	NFIDENTIAL**				
Customer 9852	**C	ONFIDENTIAL**			
34233	D MMBTU	\$7.0681	03/01/2003	Y	
DESCRIPTION: **CO	NFIDENTIAL**				
Customer 9852	**C	ONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SE	RVICE DESCRIPTION	OTHE	R TYPE DESCRIPTION		
C Ind	lustrial Sales				

<b>RRC COID:</b> 5948	COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.						
TARIFF CODE: TS	RRC TARIFF NO: 7734						
TUC APPLICABILITY	TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
	stomer had an unfair advantage during the negotiations. sed to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an						

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     8564	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 11/01/1996 <b>RECEIVED DATE:</b> 08/03/2005	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     11/30/1996	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
9861 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098081 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098081 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           000000         D         000000         000000         000000         000000         000000	
38695         D         MMBTU         \$7.0550         04/01/2005         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 9861 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C Industrial Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 59	48 COMPA	NY NAME: KIN	DER MORGAN	TEXAS PIP	ELINE, L.P.	
TARIFF CODE: TS	RRC TARIFF NO:	8565				
DESCRIPTION: Tr	ansmission Sales			STATUS: A		
OPERATOR NO:	463324					
ORIGINAL CON	<b>TRACT DATE:</b> 06/01/1999		RECEIVED D	ATE: 12/27	//2004	
INITIAL SE	RVICE DATE:	TERM	<b>1 OF CONTRACT D</b>	ATE: 05/31	/2000	
INA	CTIVE DATE:		AMENDMENT DA	ATE:		
CONTRACT COM	MENT: Month to Month					
REASONS FOR FILIN	G					
NEW FILING: N	RR	C DOCKET NO:				
CITY ORDINANC	E NO:					
AMENDMENT(EX	PLAIN): None					
OTHER(EX	PLAIN): Rate Change					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAI	L? DELIV	ERY POINT	
	**CONFIDENTIAL**					
			Y			
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
36-098138	During each month of the tern periodical Inside FERC's Gas under the heading Houston SI charge per month.	Market Report in the fi	rst week's issue for suc	h month in the se	ection entitled Delivered Spot	-Gas Prices
RATE ADJUSTMEN	T PROVISIONS:					
or the reporting of su	In the event a periodical used to ch price is discontinued, the parti ch price within thirty days of the	es hereto shall select a	new mutually agreeable	e price or pricing	mechanism. However, if the	parties are
DELIVERY POINTS						
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CH	IARGE EFFE	CTIVE DATE	CONFIDENTIAL	
36782	D MNTHL	Y \$1000.0000		01/01/2004	Ν	
<b>DESCRIPTION:</b>	HT&DC/KMTP HYDROCARI	SON TRAINING HAR				
Customer	10671 **	CONFIDENTIAL**				
TYPE SERVICE PROV	IDED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DES	SCRIPTION		
С	Industrial Sales					
TUC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.003(b) APPLI	CABILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
I affirm that a true and c	prrect copy of this tariff has been	sent to the customer in	olved in this transactio	n.		

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.							
TARIFF CODE:     TS     RRC TARIFF NO:     8566							
DESCRIPTION: Transmission Sales STATUS: A							
<b>OPERATOR NO:</b> 463324							
ORIGINAL CONTRACT DATE:         09/01/2002         RECEIVED DATE:         11/21/2003           INITIAL SERVICE DATE:         TERM OF CONTRACT DATE:         09/30/2002							
INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COMMENT: Month to Month							
REASONS FOR FILING							
NEW FILING: Y RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Company name changed from Kinder Morgan Texas Pipeline Inc to Kinder Morgan Texas Pipeline LP							
CUSTOMERS							
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
10673 **CONFIDENTIAL**							
Y							
CURRENT RATE COMPONENT							
RATE COMP. ID     DESCRIPTION							
36-098285Negotiated rate on a day-to-day or month-to-month basis.							
RATE ADJUSTMENT PROVISIONS:							
Contract 36-098285 Mutually agreed by the parties on a deal by deal basis							
DELIVERY POINTS							
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL							
33953 D MMBTU \$5.1800 08/01/2003 Y							
<b>DESCRIPTION:</b> **CONFIDENTIAL**							
Customer     10673     **CONFIDENTIAL**							
TYPE SERVICE PROVIDED							
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION							
F Sale For Resale							
TUC APPLICABILITY							
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.							

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     8567	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 01/24/2000 <b>RECEIVED DATE:</b> 06/29/2007	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     00/29/2007	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
10672 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098260 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098260 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
34236 D MMBTU \$7.5658 04/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 10672 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.					
TARIFF CODE:     TS     RRC TARIFF NO:     8579					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463324					
<b>ORIGINAL CONTRACT DATE:</b> 02/01/2003 <b>RECEIVED DATE:</b> 06/29/2007					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2003					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT					
10674 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID     DESCRIPTION					
36-098312 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 36-098312 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL					
33949         D         MMBTU         \$7.3750         04/01/2007         Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 10674 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 594	8 COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	8590			
DESCRIPTION: Tra	nsmission Sales	STATUS: A			
OPERATOR NO:	463324				
ORIGINAL CONT	<b>RACT DATE:</b> 09/01/2003	<b>DECENTED DATE:</b> 10/25/2007			
INITIAL SER		RECEIVED DATE:         10/25/2007           TERM OF CONTRACT DATE:         09/30/2003			
	CTIVE DATE:	AMENDMENT DATE:			
CONTRACT COMM	ENT: Month to Month				
REASONS FOR FILING	ŗ				
NEW FILING: N	RRC	C DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	_		
10677 *	*CONFIDENTIAL**				
		Y			
CURRENT RATE COM	ONENT				
RATE COMP. ID	DESCRIPTION				
36-572686	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 36-572686 M	Autually agreed by the parties on a	a deal by deal basis			
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
33940	D MMBTU	J \$5.3400 09/01/2007 Y			
DESCRIPTION:	**CONFIDENTIAL**				
Customer 1	0677 **C	CONFIDENTIAL**			
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
F	Sale For Resale				
TUC APPLICABILITY	TUC APPLICABILITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fact canno affiliated pipe)	line.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID:	5948 COMPANY NA	ME: KINDER MORGAN TEX	AS PIPELINE, L.P.
TARIFF CODE: T	TS RRC TARIFF NO: 8591		
DESCRIPTION:	Transmission Sales	STA	ATUS: A
<b>OPERATOR NO:</b>	463324		
ORIGINAL CO	ONTRACT DATE: 09/01/2003	<b>RECEIVED DATE:</b>	10/25/2007
INITIAL	SERVICE DATE:	TERM OF CONTRACT DATE:	08/31/2006
1	INACTIVE DATE:	AMENDMENT DATE:	
	MMENT: Month to Month		
REASONS FOR FIL			
NEW FILING:	N RRC DOCK	ET NO:	
CITY ORDINA	NCE NO:		
	EXPLAIN): None		
	EXPLAIN): Rate Change		
CUSTOMERS	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
10676	**CONFIDENTIAL**	<u>CONTIDENTIAL.</u>	
	CONTIDENTIAL	Y	
	OMBONIEN/#		
CURRENT RATE CORATE CONP. ID	DESCRIPTION		
36-572527	Inside FERC Gas Market Report in the Channel (Ship Index) less \$.01 per MM column Daily Price Survey for East-He that is two business days following the any month in which Buyer has schedul mathematical average of the Gas Daily (transaction two - nine) Index Price pul the section entitled Market Center Spot or shall reimburse Buyer for all taxes, a assessed of made by any governmental	section entitled Market Center Spot-Gas Pr IBtu. Swing: the Daily Midpoint price set f ouston-Katy, Houston Ship Channel as repor actual day of flow plus \$.02 per MMBtu (G ed period of planned maintenance or unit sh Swing Price in effect for each day during th olished in the first of the month issue for suc -Gas Prices-East Texas under the heading F	
RATE ADJUSTM	ENT PROVISIONS:		
prties to selct new rmned viable, wit for last 12 mths p invces calcd usng shall termnte with Daily Midpoint p I f no Daily Midp the 1st dys immdt 3 dys follwng the as clsly as pssbl p prce is determnd,	w, mtully agrbl prce of prcng mech which will hin 90 dys of initn of discusns. Interim prce du rior time mthly index becme unavail. Once ag interim prce & will be pybl accord to the trm: nout further ntce at end of such 90 dy period. rce, but there is publshd Common range of prc oint prce or Common range of prces is publsh ly prcdng & follwng dy for which the non-rep initial non-reprtng. If daily prce can't be detrr lce each prty in same positn would have been	as closely as pssbl plce each prty in same pouring 90 dy period shall be NYMEX stlmnt and upn prce or prcng mechnsm has been est s of that invce. If prties unable to agree on p In event periodical used to calc daly index d eves under above col & listng then spot prce s d for that particular dy, then the spot prce sh rtng occurrd & for which a daily prce is rep and usng abve methlgy, the prties shall slct in had the orig prcng meth remaind viable,	periodical or the reprtng of such prces is discontin, ositn it would have been in had orig prcing mthdlgy prce for mth flow, + or - applcbl basis dffrntl avg ablshd, intrm prce will be rplcd & an adjustmt to orce within 90 dys after inititn of discusss, the cntrct oes not rprt prce used then if there is no single shall be the avg of such Common high & low prces. nall be the avg of the follwng: the prce from each of rtd, prov that the dy follwng shall be no more than new, mtully agrbl prce or prcng mech, which will w/in 90 dys of inititn of dscssn. Until mtully agrbl cc w/in 90 after initn of dscsn for new prce, cntrct

RRC COID: 5	948	COMPANY	Y NAME: KINDER M	ORGAN TEXAS PIPE	LINE, L.P.		
TARIFF CODE: TS	RRC TA	ARIFF NO:	8591				
DELIVERY POINTS							
ID	<u>TYPE</u>	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
33875	D	MMBTU	\$5.2725	09/01/2007	Y		
DESCRIPTION:	DESCRIPTION: **CONFIDENTIAL**						
Customer	10676	**C0	NFIDENTIAL**				
33932	D	MMBTU	\$5.5107	09/01/2007	Y		
DESCRIPTION:	**CONFIDENTIA	L**					
Customer	10676	**C0	NFIDENTIAL**				
TYPE SERVICE PROV	VIDED						
TYPE OF SERVICE	SERVICE DES	CRIPTION	OTHER	TYPE DESCRIPTION			
С	Industrial Sales						
TUC APPLICABILITY	Y						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)							

RRC COID: 5948	COMPAN	Y NAME: KINDER MORGAN TEXAS PIPELINE, L.P.			
TARIFF CODE: TS R	RC TARIFF NO:	8592			
<b>DESCRIPTION:</b> Transmission Sa	ıles	STATUS: A			
<b>OPERATOR NO:</b> 463324					
ORIGINAL CONTRACT DAT	<b>E:</b> 07/01/2001	<b>RECEIVED DATE:</b> 03/27/2006			
INITIAL SERVICE DAT		<b>TERM OF CONTRACT DATE:</b> 05/27/2000			
INACTIVE DAT	:Е:	AMENDMENT DATE:			
CONTRACT COMMENT: M	onth to Month				
REASONS FOR FILING					
NEW FILING: N	RRC	DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): Nor	ne				
OTHER(EXPLAIN): Rat	e Change				
CUSTOMERS					
CUSTOMER NO CUSTOME	<u>R NAME</u>	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>			
24689 **CONFIDE	VTIAL**				
		Y			
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIP	TION				
36-098311 Not Appli	cable				
RATE ADJUSTMENT PROVISIO	DNS:				
Contract 36-098311 Mutually agree	ed by the parties on a	a deal by deal basis			
DELIVERY POINTS	1				
<u>ID</u> <u>TY</u>	PE <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL			
34000	D MMBTU	\$8.5236 01/01/2006 Y			
DESCRIPTION: **CONFIDE	ENTIAL**				
Customer 24689	**C(	ONFIDENTIAL**			
TYPE SERVICE PROVIDED					
<u>TYPE OF SERVICE</u> <u>SERVIC</u>	E DESCRIPTION	OTHER TYPE DESCRIPTION			
C Industrial	Sales				
TUC APPLICABILITY					
FACTS SUPPORTING SECTION		ABILITY			
Neither the gas utility nor the customer NOTE: (This fact cannot be used to affiliated pipeline.)		age during the negotiations. 4.003(b) transaction if the rate to be charged or offerred to be charged is to an			
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 5948 COMPANY NAME: KINDER MORGAN TEXAS PIP	ELINE, L.P.				
TARIFF CODE:TSRRC TARIFF NO:8593					
DESCRIPTION: Transmission Sales STATUS: A					
<b>OPERATOR NO:</b> 463324					
ORIGINAL CONTRACT DATE: 05/01/2000 RECEIVED DATE: 02/22	/2007				
	/2000				
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIV	ERY POINT				
10678 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
36-572702 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 36-572702 Mutually agreed by the parties on a deal by deal basis					
DELIVERY POINTS					
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE	CONFIDENTIAL				
36786 D MMBTU \$5.2800 09/01/2006	Y				
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 10678 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be affiliated pipeline.)	charged is to an				
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 59	8 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.							
TARIFF CODE: TS	RRC TARIFF NO: 8955							
<b>DESCRIPTION:</b> T	nsmission Sales STATUS: A							
<b>OPERATOR NO:</b>	463324							
ORIGINAL CON	<b>RACT DATE:</b> 06/07/1989 <b>RECEIVED DATE:</b> 06/29/2007							
INITIAL SE	INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007							
INA	INACTIVE DATE: AMENDMENT DATE:							
CONTRACT COM	ENT: Year to Year							
REASONS FOR FILIN								
NEW FILING: N	<b>RRC DOCKET NO:</b>							
CITY ORDINANC	NO:							
AMENDMENT(EX	LAIN): None							
OTHER(EX	LAIN): Rate Change							
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT							
24685	*CONFIDENTIAL**							
	Y							
CURRENT RATE COM	PONENT							
RATE COMP. ID	DESCRIPTION							
36-098162	The price per MMBtu is equivalent to the Inside FERC Gas Market Report Price defined below, plus an amount equal to the product obtained by multiplying the price by twenty percent (20%) which product shall not be less than thirty cents (\$.30) per MMBtu nor greater than seventy cents (\$.70) per MMBtu. The term Inside FERC Gas Market Report Price is defined in the contract as the average price per MMBtu of the range of prices in effect during the current month, as such prices are reported in the first edition of such month of the periodical Inside FERC's Gas Market Report in the section entitled Prices of Spot Gas Delivered to Pipelines for the following pipelines and subheadings: Texas Eastern Transmission Corp South Texas Zone, Texas Gas Transmission Corp Zone 1, Transcontinental Gas Pipe Line Corp Zone 1, Trunkline Gas Co Texas. To calculate such average of the range of prices, Seller shall determine the simple average, to three (3) decimal places, of the prices described in the subsection Range for each such pipeline and subheading (which such subheading shall result in four separate averages) and then calculate, to three (3) decimal places, the simple average of such four separate averages. The final quotient obtained from such calculations shall be the applicable average. In addition to the above amount and to compensate Seller for meeting Buyers swing and peaking requirement, Buyer shall pay Seller forty-five cents (\$.45) per MMBtu for all gas delivered under the terms of the contract.							
RATE ADJUSTMEN	T PROVISIONS:							
Contract 36-098162								
DELIVERY POINTS								
<u>ID</u> 62664	TYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIALDMMBTU\$8.303004/01/2007Y							
DESCRIPTION:	**CONFIDENTIAL**							
Customer	4685 **CONFIDENTIAL**							
TYPE SERVICE PROV								
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION							
G	City Gate Sales							

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	8955		
TUC APPLICABIL	ITY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
I office that a two and approximate convert the sector part to the approximation distribution that transaction					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

RRC COID: 594	8 COM	IPANY NAME:	KINDER MORGAN TEX	AS PIPELINE, L.P.	
TARIFF CODE: TS	RRC TARIFF N	NO: 8968			
DESCRIPTION: Tra	nsmission Sales		STA	ATUS: A	
OPERATOR NO:	463324				
ORIGINAL CONT	<b>RACT DATE:</b> 11/01/19	995	<b>RECEIVED DATE:</b>	12/27/2004	
INITIAL SER		1	TERM OF CONTRACT DATE:		
INAC	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	ENT: Year to Year				
REASONS FOR FILING	l F				
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
8313 **	*CONFIDENTIAL**				
			Y		
CURRENT RATE COMP	ONENT				
RATE COMP. ID	DESCRIPTION				
36-572713	Not Applicable				
RATE ADJUSTMENT	PROVISIONS:				
Contract 36-572713 M	lutually agreed by the partic	es on a deal by deal bas	is		
DELIVERY POINTS					
ID			T CHARGE EFFECTIV		AL
33881	D MN	ABTU \$5.6600	01/01/	/2004 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 8	313	**CONFIDENTIAL	**		
33894	D MN	ABTU \$5.6600	01/01/	/2004 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 8	313	**CONFIDENTIAL	**		
33910	D MN	ABTU \$5.6600	01/01/	/2004 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer 8	313	**CONFIDENTIAL	**		
TYPE SERVICE PROVI	)ED				
TYPE OF SERVICE	SERVICE DESCRIPT	ION	OTHER TYPE DESCRIP	PTION	
F	Sale For Resale	<u>.</u>			
	2				

RRC COID:	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	8968		
TUC APPLICABIL	JTY				
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     9500
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463324
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2000 <b>RECEIVED DATE:</b> 10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
10980 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID         DESCRIPTION
36-572776 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-572776 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
33894 D MMBTU \$5.5597 09/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     10980     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION       OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
EACTS SUDDADTING SECTION 104 002(L) ADDI ICA DII ITV
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     9501	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
ORIGINAL CONTRACT DATE:         11/01/1999         RECEIVED DATE:         09/12/2006	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/1999	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
10981 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098176 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098176 Mutually agreed to by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
59290         D         MMBTU         \$5.8375         07/01/2006         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 10981 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	-
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     9502
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 05/01/2003 <b>RECEIVED DATE:</b> 10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 05/31/2003
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17394 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-572751 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-572751 Mutually agreed to by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33966         D         MMBTU         \$6.2000         09/01/2007         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 17394 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     9503	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2003 <b>RECEIVED DATE:</b> 08/16/2005	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/31/2003	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
10982 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
36-572897 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-572897 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
38695 D MMBTU \$6.6367 05/01/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 10982 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:	5948	COMPANY NAME	KINDER MORGAN TEX	AS PIPEL	INE, L.P.	
TARIFF CODE:	TS RRC TA	<b>RIFF NO:</b> 9504				
DESCRIPTION:	Transmission Sales		ST	ATUS: A		
OPERATOR NO:	463324					
ORIGINAL C	ONTRACT DATE:	12/01/2003	RECEIVED DATE	03/22/200	06	
INITIAL	SERVICE DATE:		TERM OF CONTRACT DATE:			
	INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT CO	<b>DMMENT:</b> Month to	Month				
REASONS FOR FI	LING					
NEW FILING:	N	RRC DOCKET N	0:			
CITY ORDINA	NCE NO:					
AMENDMENT	(EXPLAIN): None					
OTHER	EXPLAIN): Rate Chan	ige				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAM	<u>/IE</u>	CONFIDENTIAL?	DELIVERY	<u>POINT</u>	
17395	**CONFIDENTIAL	**				
			Y			
CURRENT RATE C	OMPONENT					
RATE COMP. ID	DESCRIPTION	[				
36-572883	Houston Ship Ch	annel as published in the fir	Price as reported in the table Market st publication each month of Inside F o rata share. Seller may be subject to	ERC's Gas Ma	rket Report less \$.13. Selle	East Texas er shall pay
RATE ADJUSTN	IENT PROVISIONS:		4 U			
Contract 36-572 shall select anoth	383 If publication quoted ar publictn that enables	in rate component ceases to calc of price comparable to	be published or is materially modifier prev used.	ed, a comparab	le successor shall be used o	or Buyer
DELIVERY POINTS	5					
<u>ID</u> 38694	<u>TYPE</u> D	<u>UNIT</u> <u>CURR</u> MMBTU \$7.6012	ENT CHARGE EFFECTIV 12/01	<u>'E DATE</u> /2005	<u>CONFIDENTIAL</u> Y	
DESCRIPTION	**CONFIDENTIA					
	-		A T 100			
Customer	17395	**CONFIDENTI	AL**			
TYPE SERVICE PR	OVIDED					
TYPE OF SERVIC	CE SERVICE DES	<u>CRIPTION</u>	OTHER TYPE DESCRI	PTION		
F	Sale For Resale					
TUC APPLICABILI	TY					
FACTS SUPPORT	ING SECTION 104.003	3(b) APPLICABILITY				
NOTE: (This fact		n unfair advantage during the t a Section 104.003(b) trans	e negotiations. action if the rate to be charged or off	erred to be char	rged is to an	
I affirm that a true a	nd correct copy of this ta	riff has been sent to the cust	omer involved in this transaction.			

TARIFF CODE:       TS       RRC TARIFF NO:       9505         DESCRIPTION:       Transmission Sales       STATUS: A
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         11/01/1993         RECEIVED DATE:         04/17/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/01/1994
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
24269 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-574294 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-574294 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       22052     D     MAIDTH     \$7 0077     01/01/2007     V
33953 D MMBTU \$7.9077 01/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     24269     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 594	8 COM	PANY NAME:	KINDER MORGAN TEX	AS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF N	I <b>O:</b> 9506		
DESCRIPTION: Tra	nsmission Sales		ST	ATUS: A
OPERATOR NO:	463324			
ORIGINAL CONT	<b>RACT DATE:</b> 12/01/20	003	<b>RECEIVED DATE:</b>	06/06/2007
INITIAL SER			TERM OF CONTRACT DATE:	
INA	CTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMM	ENT: None			
REASONS FOR FILING	ł			
NEW FILING: N		RRC DOCKET NO	:	
CITY ORDINANCE	NO:			
AMENDMENT(EXP	LAIN): None			
OTHER(EXP	LAIN): Rate Change			
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
24269 *	*CONFIDENTIAL**			
			Y	
CURRENT RATE COMI	PONENT			
RATE COMP. ID	DESCRIPTION			
36-574261	Daily Price Survey under	the column entitled M days, or there is no pr	Aidpoint as the price for East-Houst	hed for that day and identified in the table entitled ton-Katy Houston Ship Channel plus \$.09. For payable will be based on the above noted index
RATE ADJUSTMENT	PROVISIONS:			
Contract 36-574261				
DELIVERY POINTS				
ID	<u>TYPE</u> UI	NIT <u>CURRE</u>	NT CHARGE EFFECTIV	<u>'E DATE</u> <u>CONFIDENTIAL</u>
33953	D MM	IBTU \$6.7215	03/01	/2007 Y
DESCRIPTION:	**CONFIDENTIAL**			
Customer 2	4269	**CONFIDENTIA	L**	
TYPE SERVICE PROVI	)FD			
TYPE OF SERVICE	SERVICE DESCRIPTI	ION	OTHER TYPE DESCRI	PTION
G	City Gate Sales			
TUC APPLICABILITY				
FACTS SUPPORTING	SECTION 104.003(b) API	PLICABILITY		
Laffirm that a true and con	rect conv of this tariff has h	een sent to the custor	ner involved in this transaction.	
	reer copy of this tariff has b	con som to the custor	ner myörved m uns transactioll.	

RRC COID: 59	48 COMPAI	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	12248	
DESCRIPTION: Tr	ansmission Sales	STATUS: A	
<b>OPERATOR NO:</b>	463324		
ORIGINAL CON	<b>TRACT DATE:</b> 05/31/2000		
	RVICE DATE:	RECEIVED DATE:         03/15/2006           TERM OF CONTRACT DATE:         05/31/2000	
	ACTIVE DATE:	AMENDMENT DATE: 03/31/2000	
CONTRACT COM	MENT: Month to Month		
<b>REASONS FOR FILIN</b>	G		
NEW FILING: N	RRG	C DOCKET NO:	
CITY ORDINANC	E NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Rate Change		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
17389	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	PONENT		
RATE COMP. ID	DESCRIPTION		
36-098158	Not Applicable		
RATE ADJUSTMEN	T PROVISIONS:		
Contract 36-098158	Mutually agreed by the parties on	a deal by deal basis	
DELIVERY POINTS			
ID	TYPE UNIT	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33881	D MMBTU	J \$12.0750 09/01/2005 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	17389 **(	CONFIDENTIAL**	
	(DED		_
TYPE SERVICE PROV	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
	Sale For Resale	OTHER TITE DESCRIPTION	
F			
TUC APPLICABILITY			
FACTS SUPPORTING	SECTION 104.003(b) APPLIC	CABILITY	
NOTE: (This fact can affiliated pip	eline.)	04.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and co	prrect copy of this tariff has been s	sent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     12249	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 06/17/2003 <b>RECEIVED DATE:</b> 10/25/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2008	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
17397 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-572948 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-572948 If any index ceases, parties to agree to new index or price mechanism within 30 days or submit to arbitration.	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
45237 D MMBTUS \$5.1800 09/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 17397 **CONFIDENTIAL**	
45237 D MMBTUT \$.0300 09/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     17397     **CONFIDENTIAL**	
45343 D MNTHLY \$18750.0000 09/01/2007 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 17397 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12249	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC tomer had an unfair advant ted to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 594	3 COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	12274	
DESCRIPTION: Tran	smission Sales	STATUS: A	
<b>OPERATOR NO:</b> 4	.63324		
ORIGINAL CONT	<b>RACT DATE:</b> 01/01/2003	<b>RECEIVED DATE:</b> 10/02/2007	
INITIAL SER		<b>TERM OF CONTRACT DATE:</b> 01/31/2003	
INAC	TIVE DATE:	AMENDMENT DATE:	
CONTRACT COMM	ENT: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE	NO:		
AMENDMENT(EXPI	AIN): None		
OTHER(EXPI	AIN): Rate Change		
CUSTOMERS			
CUSTOMER NO (	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
17391 **	CONFIDENTIAL**		
		Y	
CURRENT RATE COMP	ONENT		
RATE COMP. ID	DESCRIPTION		
36-098300	Not Applicable		
RATE ADJUSTMENT	PROVISIONS:		
Contract 36-098300 M	utually agreed by the parties on a	a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
45222	D MMBTU	\$6.2789 07/01/2007 Y	
DESCRIPTION: *	**CONFIDENTIAL**		
Customer 1	7391 **C	ONFIDENTIAL**	
TYPE SERVICE PROVID	ED		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
F	Sale For Resale		
TUC APPLICABILITY			
FACTS SUPPORTING S	SECTION 104.003(b) APPLICA	ABILITY	
NOTE: (This fact canno affiliated pipel	ine.)	4.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and cor	ect copy of this tariff has been se	ent to the customer involved in this transaction.	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS     RRC TARIFF NO:     12275
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         04/01/1991         RECEIVED DATE:         04/04/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/1991
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17390 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
36-573007 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 26 572007 Materilla const day the metics on a deal having
Contract 36-573007 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
DELIVERY POINTS       ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
DELIVERY POINTS
DELIVERY POINTS       ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL
DELIVERY POINTS       ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       33911     D     MMBTU     \$7.2400     02/01/2006     Y
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33911       D       MMBTU       \$7.2400       02/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33911       D       MMBTU       \$7.2400       02/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33911       D       MMBTU       \$7.2400       02/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**          33912       D       MMBTU       \$7.2400       02/01/2006       Y
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33911       D       MMBTU       \$7.2400       02/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       17390       **CONFIDENTIAL**         33912       D       MMBTU       \$7.2400       02/01/2006       Y         D MMBTU       \$7.2400       02/01/2006       Y         33912       D       MMBTU       \$7.2400       02/01/2006       Y         D MMBTU       \$7.2400       02/01/2006       Y         33912       D       MMBTU       \$7.2400       02/01/2006       Y         D SCRIPTION:       **CONFIDENTIAL**         17200       **CONFIDENTIAL**
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33911       D       MMBTU       \$7.2400       02/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       17390       **CONFIDENTIAL**         33912       D       MMBTU       \$7.2400       02/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       Output       Output <t< td=""></t<>

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12275	
TUC APPLICABII	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:       5948       COMPANY NAME:       KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     12276
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 463324
<b>ORIGINAL CONTRACT DATE:</b> 12/01/1991 <b>RECEIVED DATE:</b> 06/06/2007
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     12/31/1991
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17390 <b>**</b> CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-573011 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-573011 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33938         D         MMBTU         \$7.0100         03/01/2007         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     17390     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5948 COMPAN	Y NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:TSRRC TARIFF NO:	12277
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463324	
ORIGINAL CONTRACT DATE: 01/01/2002	<b>RECEIVED DATE:</b> 08/01/2007
INITIAL SERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 01/31/2002
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC I	DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
17390 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
36-573013 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573013 Mutually agreed by the parties on a d	deal by deal basis

RRC COID:       5948       COMPANY NAME:       KINDER MORGAN TEXAS PIPELINE, L.P.							
TARIFF CODE: T	S RRC	C TARIFF NO:	12277				
DELIVERY POINTS							
ID	TYPE		CURRENT CH	IARGE 1	EFFECTIVE DATE	CONFIDENTIAL	
33887	D	MMBTU	\$7.5100		06/01/2007	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	17390	**C(	ONFIDENTIAL**				
33909	D	MMBTU	\$7.5600		06/01/2007	Y	
DESCRIPTION:	**CONFIDEN	TIAL**					
Customer	17390	**C0	ONFIDENTIAL**				
33914	D	MMBTU	\$7.5100		06/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**					
Customer	17390	**C(	ONFIDENTIAL**				
33938	D	MMBTU	\$7.5100		06/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**					
Customer	17390	**C0	ONFIDENTIAL**				
33950	D	MMBTU	\$7.5600		06/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**					
Customer	17390	**C0	ONFIDENTIAL**				
61891	D	MMBTU	\$6.8582		06/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDEN	TIAL**					
Customer	17390	**C(	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICI	E SERVICE I	DESCRIPTION		OTHER TYP	E DESCRIPTION		
F	Sale For Res	ale					
TUC APPLICABILIT	Υ						
FACTS SUPPORTI	NG SECTION 104	1.003(b) APPLICA	BILITY				
Neither the gas utility NOTE: (This fact c affiliated p	annot be used to suj				arged or offerred to be c	harged is to an	
I affirm that a true and	l correct copy of thi	is tariff has been ser	nt to the customer inv	olved in this tran	saction.		

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     12278
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         11/01/1995         RECEIVED DATE:         08/01/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2007
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17390 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION       26 572015     Not Applicable
36-573015 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-573015 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL           33970         D         MMBTU         \$7.4600         06/01/2007         Y
Customer     17390     **CONFIDENTIAL**
33975 D MMBTU \$7.4600 06/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer     17390     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale

RRC COID:	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: T	S	<b>RRC TARIFF NO:</b>	12278	
TUC APPLICABILIT	Υ			
Neither the gas utility	nor the custo annot be use	DN 104.003(b) APPLIC mer had an unfair advan d to support a Section 10	age during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 5948 COMPANY NA	ME: KINDER MORGAN TEXAS PIPELINE, L.P.
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 12279	
DESCRIPTION: Transmission Sales	STATUS: A
OPERATOR NO: 463324	
ORIGINAL CONTRACT DATE: 09/01/1992	<b>RECEIVED DATE:</b> 03/28/2005
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 07/01/2007
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	
REASONS FOR FILING	
NEW FILING: N RRC DOCK	ET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
17384 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
36-573037 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573037 Mutually agreed by the parties on a deal by	deal basis

RRC COID: 5	5948	COMPAN	Y NAME: KIN	NDER MOR	GAN TEXAS PIPE	LINE, L.P.	
TARIFF CODE: TS	S RRC T.	ARIFF NO:	12279				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CI	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
33884	D	MMBTU	\$6.2800		12/01/2004	Y	
DESCRIPTION:	**CONFIDENTIA	AL**					
Customer	17384	**CC	ONFIDENTIAL**				
33887	D	MMBTU	\$6.2800		12/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	17384	**CC	ONFIDENTIAL**				
33895	D	MMBTU	\$6.2800		12/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	17384	**CC	ONFIDENTIAL**				
33909	D	MMBTU	\$6.2800		12/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	17384	**CC	ONFIDENTIAL**				
45228	D	MMBTU	\$6.2800		12/01/2004	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**					
Customer	17384	**CC	ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DES	SCRIPTION		OTHER TY	PE DESCRIPTION		
F	Sale For Resale						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.00	3(b) APPLICA	BILITY				
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppo				harged or offerred to be cl	harged is to an	

RRC COID: 5948 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     12280	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 10/01/1993 <b>RECEIVED DATE:</b> 07/16/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/31/1993	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
17384 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID         DESCRIPTION	
36-573040 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573040 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
33909         D         MMBTU         \$7.3600         05/01/2007         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 17384 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 5948 COMPANY N	AME: KINDER MORGAN TEXAS PIPELINE, L.P.				
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 1228	31				
DESCRIPTION: Transmission Sales	STATUS: A				
<b>OPERATOR NO:</b> 463324					
ORIGINAL CONTRACT DATE: 06/01/1999	<b>RECEIVED DATE:</b> 09/12/2006				
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 06/30/1999				
INACTIVE DATE:	AMENDMENT DATE:				
CONTRACT COMMENT: Month to Month					
REASONS FOR FILING					
NEW FILING: N RRC DOC	KET NO:				
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Rate Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>				
17396 **CONFIDENTIAL**					
	Y				
CURRENT RATE COMPONENT					
RATE COMP. ID         DESCRIPTION					
36-573072 Not Applicable					
RATE ADJUSTMENT PROVISIONS:					
Contract 36-573072 Mutually agreed by the parties on a deal	by deal basis				
DELIVERY POINTS					
	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL				
	000.0000 07/01/2006 N				
DESCRIPTION: HT&DC/KMTP HYDROCARBON TR	AINING HAR				
Customer 17396 **CONFI	DENTIAL **				
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION				
C Industrial Sales					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILI					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
I affirm that a true and correct copy of this tariff has been sent to	the customer involved in this transaction.				

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     12291
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 04/01/2004 <b>RECEIVED DATE:</b> 10/19/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17392 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-573197 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-573197 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
33961 D MMBTU \$5.6900 08/01/2007 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer17392**CONFIDENTIAL**
56607 D MMBTU \$5.6900 08/01/2007 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer     17392     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION

RRC COID: 5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	12291	
TUC APPLICABILITY			
FACTS SUPPORTING SECTION Neither the gas utility nor the custon NOTE: (This fact cannot be used affiliated pipeline.)	mer had an unfair advan	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     12301
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 07/01/2003 <b>RECEIVED DATE:</b> 04/28/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2000
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17398 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-030199 102% of Inside FERC Houston Ship Channel Index large packages, plus tax.
RATE ADJUSTMENT PROVISIONS:
Contract 36-030199 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
56612         D         MMBTU         \$6.7600         03/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 17398 **CONFIDENTIAL**
56936         D         MMBTU         \$5.3783         03/01/2006         Y
DESCRIPTION: **CONFIDENTIAL**
Customer     17398     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
E Electric Generation Sales

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12301	
TUC APPLICABII	JTY			
FACTS SUPPOR	FING SECT	ION 104.003(b) APPLIC	ABILITY	
NOTE: (This fac		tomer had an unfair advan sed to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     12315	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
ORIGINAL CONTRACT DATE:         01/01/2004         RECEIVED DATE:         07/19/2005	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO     CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT       17548     **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT       RATE COMP. ID     DESCRIPTION	
36-572974 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-572974 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
33882 D MMBTU \$6.4400 03/01/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 17548 **CONFIDENTIAL**	
38695 D MMBTU \$6.0800 03/01/2005 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 17548 **CONFIDENTIAL**	
	-
TYPE SERVICE PROVIDED	
TYPE SERVICE PROVIDED     OTHER TYPE DESCRIPTION       TYPE OF SERVICE     SERVICE DESCRIPTION	

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12315	
TUC APPLICABI	LITY			
Neither the gas util NOTE: (This fa	ity nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ted to support a Section 10	age during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 5	948 COMPA	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	12316
DESCRIPTION: 7	ransmission Sales	STATUS: A
OPERATOR NO:	463324	
ORIGINAL CON	<b>NTRACT DATE:</b> 06/01/2004	<b>RECEIVED DATE:</b> 10/25/2007
INITIAL SI	ERVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 06/30/2004
IN	ACTIVE DATE:	AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILL	NG	
NEW FILING: N	RR	C DOCKET NO:
CITY ORDINAN	CE NO:	
AMENDMENT(EX	KPLAIN): None	
OTHER(EX	<b>(PLAIN):</b> Rate Change - Custom	er name change - New contract number assigned
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
27624	**CONFIDENTIAL**	
		Y
CURRENT RATE CON	MPONENT	
RATE COMP. ID	DESCRIPTION	
36-575904	Not Applicable	
RATE ADJUSTME	NT PROVISIONS:	
Contract 36-575904	Mutually agreed by the parties or	a deal by deal basis
DELIVERY POINTS		
<u>ID</u> 33955	D MMBT	
		J \$3.5355 09/01/2007 I
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27624 **	CONFIDENTIAL**
33955	D MNTHL	Y \$35302.5000 09/01/2007 Y
DESCRIPTION:	**CONFIDENTIAL**	
Customer	27624 **	CONFIDENTIAL**
TYPE SERVICE PROV	IDED	
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12316	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advan ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     12317
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2000 <b>RECEIVED DATE:</b> 07/12/2006
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2001
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17549 <b>**</b> CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-573366       Inside FERC Houston Ship Channel Index large packages, plus \$0.075.MMBtu, plus new or increased taxes.
RATE ADJUSTMENT PROVISIONS:
Contract 36-573366 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
45234 D MMBTU \$6.9550 05/01/2006 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer 17549 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

<b>RRC COID: 5948</b>	COMPANY NAME	<b>KINDER MORGAN TEX</b>	KAS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF NO: 12318		
<b>DESCRIPTION:</b> Transmi	ssion Sales	ST	TATUS: A
<b>OPERATOR NO:</b> 4633	24		
ORIGINAL CONTRAC	CT DATE: 10/01/2003	RECEIVED DATE	: 10/25/2007
INITIAL SERVIC			
	VE DATE:	TERM OF CONTRACT DATE: AMENDMENT DATE:	
CONTRACT COMMENT	<b>Γ:</b> Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET N	NO:	
CITY ORDINANCE NO	:		
AMENDMENT(EXPLAI	N): None		
OTHER(EXPLAI	N): Rate Change		
CUSTOMERS			
CUSTOMER NO CUS	TOMER NAME	CONFIDENTIAL?	DELIVERY POINT
17550 **CO	NFIDENTIAL**		
		Y	
CURRENT RATE COMPON	ENT		1
RATE COMP. ID	ESCRIPTION		
	rst of Month Inside FERC's Gas Market R nannel/Beaumont, Texas (IF HSC) plus \$0		AS PRICES-East Texas - Houston Ship
RATE ADJUSTMENT PR	OVISIONS:		
Contract 36-573370			
DELIVERY POINTS			
ID	<u>TYPE UNIT</u> <u>CURR</u>	RENT CHARGE EFFECTIV	/E DATE CONFIDENTIAL
45233	D MMBTU \$5.4680	09/01	1/2007 Y
DESCRIPTION: **C	ONFIDENTIAL**		
Customer 17550	) **CONFIDENT	IAL**	
TYPE SERVICE PROVIDED			
TYPE OF SERVICE SI	ERVICE DESCRIPTION	OTHER TYPE DESCRI	PTION
C In	dustrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SEC	TION 104.003(b) APPLICABILITY		
	ustomer had an unfair advantage during th used to support a Section 104.003(b) tran		erred to be charged is to an
I affirm that a true and correct	copy of this tariff has been sent to the cus	tomer involved in this transaction.	

RRC COID: 594	8 COMPANY	Y NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 12	2319
DESCRIPTION: Tra	insmission Sales	STATUS: A
<b>OPERATOR NO:</b>	463324	
ORIGINAL CONT	<b>FRACT DATE:</b> 06/01/1997	<b>RECEIVED DATE:</b> 10/25/2007
	RVICE DATE:	<b>TERM OF CONTRACT DATE:</b> 02/28/2000
INA	CTIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	<b>IENT:</b> Month to Month	
REASONS FOR FILIN	, J	
NEW FILING: N	RRC D	OCKET NO:
CITY ORDINANC	E NO:	
AMENDMENT(EXI	LAIN): None	
OTHER(EXF	LAIN): Rate Change	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
24686 *	*CONFIDENTIAL**	
		Y
URRENT RATE COM	PONENT	
RATE COMP. ID	DESCRIPTION	
36-573382	hundred and two percent (102%) of	ayer for each MMBtu of gas delivered under the terms of the contract shall be equivalent to one of the index price quoted each month in the periodical Inside FERC's Gas Market Report in the section s under the heading Houston Ship Channel/Beaumont, Texas and under the subheading index (large bay taxes.
RATE ADJUSTMEN	F PROVISIONS:	
Contract 36-573382		
ELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33968	D MMBTU	\$5.3346 09/01/2007 Y
<b>DESCRIPTION:</b>	**CONFIDENTIAL**	
Customer	24686 **CON	NFIDENTIAL**
YPE SERVICE PROVI TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
C	Industrial Sales	
UC APPLICABILITY		
FACTS SUPPORTING	SECTION 104.003(b) APPLICAB	<u>ILITY</u>
		e during the negotiations. 003(b) transaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and co	rrect copy of this tariff has been sent	to the customer involved in this transaction.

RRC COID: 59	248 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	RRC TARIFF NO: 12329	
<b>DESCRIPTION:</b> Tr	ransmission Sales STATUS: A	
<b>OPERATOR NO:</b>	463324	
ORIGINAL CON	<b>TRACT DATE:</b> 07/01/2003 <b>RECEIVED DATE:</b> 02/07/2005	
	<b>ERVICE DATE:</b> TERM OF CONTRACT DATE: 07/31/2001	
INA	ACTIVE DATE: AMENDMENT DATE:	
CONTRACT COM	MENT: Month to Month	
REASONS FOR FILIN	łG	
NEW FILING: Y	RRC DOCKET NO:	
CITY ORDINANC	JE NO:	
AMENDMENT(EX	PLAIN): None	
OTHER(EX	PLAIN): None	
CUSTOMERS		
CUSTOMER NO	CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
17552	**CONFIDENTIAL**	
	Y	
CURRENT RATE COM	IPONENT	
RATE COMP. ID	DESCRIPTION	
36-098240	Not Applicable	
RATE ADJUSTMEN	NT PROVISIONS:	
Contract 36-098240	Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS		
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
45245	D MMBTU \$6.0800 07/01/2004 Y	
DESCRIPTION:	**CONFIDENTIAL**	
Customer	17552 **CONFIDENTIAL**	
TYPE SERVICE PROV TYPE OF SERVICE	SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
C	Industrial Sales	
C		
TUC APPLICABILITY		
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY	
NOTE: (This fact can affiliated pip		
I affirm that a true and c	correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 59	248 COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF NO: 12330
DESCRIPTION: Th	ransmission Sales STATUS: A
OPERATOR NO:	463324
ORIGINAL CON	<b>TRACT DATE:</b> 06/01/2004 <b>RECEIVED DATE:</b> 02/07/2005
	<b>ERVICE DATE:</b> TERM OF CONTRACT DATE: 06/30/2004
INA	ACTIVE DATE: AMENDMENT DATE:
CONTRACT COM	MENT: Month to Month
REASONS FOR FILIN	iG
NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANC	JE NO:
AMENDMENT(EX	PLAIN): None
OTHER(EX	PLAIN): None
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME     CONFIDENTIAL?     DELIVERY POINT
17670	**CONFIDENTIAL**
	Y
CURRENT RATE COM	IPONENT
RATE COMP. ID	DESCRIPTION
36-573432	Not Applicable
RATE ADJUSTMEN	NT PROVISIONS:
Contract 36-573432	Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS	
ID	TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
45248	D MMBTU \$5.8750 07/01/2004 Y
DESCRIPTION:	**CONFIDENTIAL**
Customer	17670 **CONFIDENTIAL**
TYPE SERVICE PROV	
TYPE OF SERVICE	SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F	Sale For Resale
TUC APPLICABILITY	
FACTS SUPPORTING	G SECTION 104.003(b) APPLICABILITY
NOTE: (This fact can affiliated pip	
I affirm that a true and c	correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     12346
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
<b>ORIGINAL CONTRACT DATE:</b> 03/01/2004 <b>RECEIVED DATE:</b> 10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 03/31/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17669 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION       06 572461     Net Applicable
36-573461 Not Applicable
RATE ADJUSTMENT PROVISIONS:
Contract 36-573461 Mutually agreed by the parties on a deal by deal basis
DELIVERY POINTS
ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL       45222     D     MARTEL     \$5,9200     00/01/2007     V
45232 D MMBTU \$5.8300 09/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 17669 **CONFIDENTIAL**
45232 D MNTHLY \$40.0000 09/01/2007 Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**
Customer     17669     **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12346	
TUC APPLICABILI	TY			
FACTS SUPPORT	ING SECTI	ON 104.003(b) APPLIC	ABILITY	
NOTE: (This fact		omer had an unfair advan d to support a Section 10		negotiations. action if the rate to be charged or offerred to be charged is to an

<b>RRC COID: 5948</b>	COMPAN	NY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	12413	
DESCRIPTION: Transm	nission Sales	STATUS: A	
OPERATOR NO: 463	324		
ORIGINAL CONTRA	<b>CT DATE:</b> 09/01/2004	<b>RECEIVED DATE:</b> 10/25/2007	
INITIAL SERVI		<b>TERM OF CONTRACT DATE:</b> 09/30/2004	
INACT	IVE DATE:	AMENDMENT DATE:	
CONTRACT COMMEN	T: Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE N	0:		
AMENDMENT(EXPLA	IN): None		
OTHER(EXPLA	IN): Rate Change		
CUSTOMERS			
CUSTOMER NO CU	STOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
8270 **C	ONFIDENTIAL**		
		Y	
CURRENT RATE COMPO	NENT		
RATE COMP. ID I	DESCRIPTION		
36-573617 N	Not Applicable		
RATE ADJUSTMENT P	ROVISIONS:		
Contract 36-573617 Mut	ally agreed by the parties on a	a deal by deal basis	
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33892	D MMBTU	\$5.2800 09/01/2007 Y	
DESCRIPTION: **(	CONFIDENTIAL**		
Customer 8270	) **C	CONFIDENTIAL**	
TYPE SERVICE PROVIDE			
	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
	industrial Sales		
TUC APPLICABILITY			
FACTS SUPPORTING SE	CTION 104.003(b) APPLIC	ABILITY	
affiliated pipeline	e used to support a Section 10 )	4.003(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and correct	t copy of this tariff has been se	ent to the customer involved in this transaction.	

RRC COID:5948COMPANY NAME:KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     12427	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 10/01/2004 <b>RECEIVED DATE:</b> 10/25/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
9858 **CONFIDENTIAL**	]
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
36-573519 INSIDE F.E.R.C.'S GAS MARKET REPORT MARKET CENTER SPOT-GAS PRICES (per MMBtu), East Texas/Houston Ship Channel 1st publication of the month, plus \$0.26/MMBtu, plus taxes. At any time, parties may agree to a fixed price or floating price	;
with a fixed-price floor, cap, ceiling or collar as alternative for a specified quantity of gas for a particular month.	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573519 If any index ceases to be published, parties to mutually agree to new index or price mechanism within 30 days or contract terminates and price for gas during such 30 days to be Seller's weighted average selling price for spot gas.	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
38763 D MMBTU \$6.5955 09/01/2007 Y	
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer 9858 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID:5948COMPANY NAME:KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS     RRC TARIFF NO:     12428	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 08/01/2001 <b>RECEIVED DATE:</b> 03/14/2006	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 08/31/2001	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
17762 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
36-573636 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573636 Mutually agreed by the parties on a deal by deal basis	
Contract 36-573636 Mutually agreed by the parties on a deal by deal basis DELIVERY POINTS	
DELIVERY POINTS       ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL	
DELIVERY POINTS	
DELIVERY POINTS       ID     TYPE     UNIT     CURRENT CHARGE     EFFECTIVE DATE     CONFIDENTIAL	
DELIVERY POINTS       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33898       D       MMBTU       \$6.5500       08/01/2005       Y	
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33898       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**	
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33898       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**	
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33898       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**         33905       D       MMBTU       \$6.5500       08/01/2005       Y	
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33898       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:       **CONFIDENTIAL**       Customer       17762       **CONFIDENTIAL**         33905       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:       **CONFIDENTIAL**       08/01/2005       Y         33905       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:       **CONFIDENTIAL**       17762       **CONFIDENTIAL**	_
DELIVERY POINTS         ID       TYPE       UNIT       CURRENT CHARGE       EFFECTIVE DATE       CONFIDENTIAL         33898       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:       **CONFIDENTIAL**             33905       D       MMBTU       \$6.5500       08/01/2005       Y         33905       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:       **CONFIDENTIAL**         33905       D       MMBTU       \$6.5500       08/01/2005       Y         DESCRIPTION:         **CONFIDENTIAL**	-

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12428	
TUC APPLICABII	JITY			
Neither the gas utili NOTE: (This fac	ty nor the cust	ION 104.003(b) APPLIC comer had an unfair advan ed to support a Section 10	age during the	e negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID:	5948 CO	MPANY NAME:	KINDER MORGAN TEX	AS PIPELINE, L.P.	
TARIFF CODE: T	S RRC TARIF	<b>F NO:</b> 12434			
DESCRIPTION:	Transmission Sales		STA	ATUS: A	
OPERATOR NO:	463324				
ORIGINAL CO	ONTRACT DATE: 10/01	/2004	<b>RECEIVED DATE:</b>	10/25/2007	
INITIAL	SERVICE DATE:		TERM OF CONTRACT DATE:	11/01/2004	
I	NACTIVE DATE:		AMENDMENT DATE:		
CONTRACT CO	MMENT: Month to Mon	th			
<b>REASONS FOR FIL</b>	ING				
NEW FILING:	N	RRC DOCKET NO	:		
CITY ORDINAL	NCE NO:				
AMENDMENT(F	XPLAIN): None				
OTHER(F	XPLAIN): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
8436	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	OMPONENT				
RATE COMP. ID	DESCRIPTION				
36-573581	Texas/Houston Ship C for the 1st 82,125,000 31,025,000 MMBtu ir (ii) any day quantities Survey, East-Houston	Channel 1st publication of MMBtu of Baseload gas each subsequent contract exceed Baseload up to 4 -Katy, Houston Ship Cha	f the month, minus \$0.01/MMBtu (N , provided if Buyer doesn't buy at le t year (up to cummulative 82,125,0 0,000 MMBtu/day (Swing), price for nnel for 2 business days after day o	ER SPOT-GAS PRICES (per MMBtu) Monthly Index); plus a Premium of \$0.0 east 20,075,000 MMBtu in 1st contract 00 MMBtu), Buyer pays for shortfall at or Swing is GAS DAILY Midpoint, Dai f Swing (Daily Index), plus \$0.02/MMI	283/MMBtu year or at least Premium; ly Price
	(iii) any day Buyer tak	tes less than nominated E		for nominated Baseload and Seller rep	
	deficiency at GAS DA	ILY Midpoint, Daily Pri	ce Survey, East-Houston-Katy, Kat	y for 2 business days after day of defici	ency.
RATE ADJUSTM	ENT PROVISIONS:				
Contract 36-57358	31 If any index ceases to be p	published, parties to mutu	ally agree to new index or price me	chanism within 90 days or contract terr	ninates.
DELIVERY POINTS					
<u>ID</u> 22050	<u>TYPE</u> D 1		NT CHARGE EFFECTIV		
33959 DESCRIPTION:	**CONFIDENTIAL**	MMBTU \$5.2200	09/01/	2007 1	
Customer	8436	**CONFIDENTIA	L**		
		D D D D D 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	00/04	2007 V	
45357		MMBTU \$5.1404	09/01/	2007 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	8436	**CONFIDENTIA			
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE		PTION	OTHER TYPE DESCRIP	TION	
С	Industrial Sales				

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12434	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC comer had an unfair advand ed to support a Section 10	tage during the	negotiations. ction if the rate to be charged or offerred to be charged is to an

**RRC COID:** 

5948

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.

TARIFF CODE:TSRRC TARIFF NO:12456	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 463324	
ORIGINAL CONTRACT DATE:         12/01/2002         RECEIVED DATE:         03/23/2005	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 12/31/2002	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8434 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-098301 Monthly imbalances cashed out at Gas Daily, Daily Price Survey, Midpoint, East-Houston-Katy, Katy price per MMBtu for eac imbalance occurred	h day
RATE ADJUSTMENT PROVISIONS:	
Contract 36-098301	
DELIVERY POINTS	
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>	
33931 D MMBTU \$5.2296 02/01/2004 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer     8434     **CONFIDENTIAL**	
33931 D MMBTU \$5.6548 04/01/2004 Y	
DESCRIPTION: **CONFIDENTIAL**	
DESCRIPTION:     **CONFIDENTIAL**       Customer     8434     **CONFIDENTIAL**	
Customer 8434 **CONFIDENTIAL**	
Customer         8434         **CONFIDENTIAL**           33931         D         MMBTU         \$5.8649         07/01/2004         Y	
Customer         8434         **CONFIDENTIAL**           33931         D         MMBTU         \$5.8649         07/01/2004         Y           DESCRIPTION:         **CONFIDENTIAL**         01/01/2004         Y	
Customer         8434         **CONFIDENTIAL**           33931         D         MMBTU         \$5.8649         07/01/2004         Y           DESCRIPTION:         **CONFIDENTIAL**         Customer         8434         **CONFIDENTIAL**	

RRC COID: 594	COMPA	PANY NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	<b>RRC TARIFF NO:</b>	<b>0:</b> 12456
TUC APPLICABILITY		
Neither the gas utility nor th	be used to support a Section 10	PLICABILITY dvantage during the negotiations. on 104.003(b) transaction if the rate to be charged or offerred to be charged is to an

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS     RRC TARIFF NO:     12457
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     08/31/2006       INACTIVE DATE:     AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17393 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
36-573189 Under deliveries cashed out at average of Inside FERC, Market Center Spot Gas Prices, East Texas, Houston Ship Channel price per MMBtu for month of imbalance and for following month.
RATE ADJUSTMENT PROVISIONS:
Contract 36-573189 If index or publication cease, parties to agree to new comparable index.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
34707 D MMBTU \$7.1350 04/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 17393 **CONFIDENTIAL**
TYPE SERVICE PROVIDED TYPE OF SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5	5948 COMPA	NY NAME:	KINDER MORGAN TEXA	AS PIPELINE, L.P.	
TARIFF CODE: TS	S RRC TARIFF NO:	12458			
DESCRIPTION:	Transmission Sales		STA	TUS: A	
<b>OPERATOR NO:</b>	463324				
ORIGINAL CO	<b>NTRACT DATE:</b> 07/01/2003		<b>RECEIVED DATE:</b>	03/28/2005	
	SERVICE DATE:		TERM OF CONTRACT DATE:	07/31/2003	
	NACTIVE DATE:		AMENDMENT DATE:	0112000	
CONTRACT CON	MMENT: Month to Month				
REASONS FOR FIL	ING				
NEW FILING: N	RR RR	C DOCKET NO	):		
CITY ORDINAN	ICE NO:				
AMENDMENT(E	XPLAIN): None				
OTHER(E	<b>XPLAIN</b> ): Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
18191	**CONFIDENTIAL**				
			Y		
CURRENT RATE CO	MPONENT			1	
RATE COMP. ID	DESCRIPTION				
36-098305				urvey, Midpoint, East-Houston-Katy, Houston Ship	
				greater of 5% of nominated volume or 5,000	
	at 95% of above price.	of above price. O	verages in excess of the greater of 5%	% of nominated volume or 5,000 MMBtu cashed out	
RATE ADJUSTME	ENT PROVISIONS:				
Contract 36-09830	5				
DELIVERY POINTS					
ID	<u>TYPE</u> <u>UNIT</u>	CURREN	NT CHARGE EFFECTIVE	E DATE CONFIDENTIAL	
33890	D MMBT	U \$6.2460	12/01/2	2004 Y	
DESCRIPTION:	**CONFIDENTIAL**				
Customer	18191 **	CONFIDENTIA	L**		
TYPE SERVICE PRO	VIDED				
TYPE OF SERVICE	<u>SERVICE DESCRIPTION</u>	•	OTHER TYPE DESCRIP	TION	
F	Sale For Resale				
TUC APPLICABILIT	Y				
FACTS SUPPORTIN	NG SECTION 104.003(b) APPLI	CABILITY			
Neither the gas utility n	or the customer had an unfair adva	ntage during the r	negotiations.		
	annot be used to support a Section 1		ction if the rate to be charged or offer	red to be charged is to an	
	ipenne.)				
Loffirm that a true 1	correct conv of this touiff has here	cont to the quet-	nor involved in this transaction		
I among that a true and	correct copy of this tariff has been	sent to the custor	ner mvorved in this transaction.		

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     12459	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 10/20/2004 <b>RECEIVED DATE:</b> 03/23/2005	
INITIAL SERVICE DATE:     TERM OF CONTRACT DATE:     10/21/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
8268 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
36-573658 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573658 Mutually agreeable	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33939 D MMBTU \$2.3524 10/01/2004 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 8268 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION	
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

<b>RRC COID: 5948</b>	COMPANY	NAME: KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE: TS	<b>RRC TARIFF NO:</b> 12	2460	
DESCRIPTION: Transmissio	n Sales	STATUS: A	
<b>OPERATOR NO:</b> 463324			
ORIGINAL CONTRACT I	DATE: 04/01/2004	<b>RECEIVED DATE:</b> 10/19/2007	
INITIAL SERVICE D		<b>TERM OF CONTRACT DATE:</b> 04/30/2004	
INACTIVE I	DATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	Month to Month		
REASONS FOR FILING			
NEW FILING: N	RRC DO	OCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN):	None		
OTHER(EXPLAIN):	Rate Change		
CUSTOMERS			
CUSTOMER NO CUSTO	MER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
17983 **CONFI	DENTIAL**		
		Y	
CURRENT RATE COMPONENT	ſ		
RATE COMP. ID DESC	RIPTION		
36-573219 Not A	pplicable		
RATE ADJUSTMENT PROV	ISIONS:		
Contract 36-573219 Mutually a	agreeable		
DELIVERY POINTS			
	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33966	D MMBTU S	\$6.0633 08/01/2007 Y	
DESCRIPTION: **CONF	FIDENTIAL**		
Customer 17983	**CON	NFIDENTIAL**	
TYPE SERVICE PROVIDED			
	VICE DESCRIPTION	OTHER TYPE DESCRIPTION	
	For Resale		
TUC APPLICABILITY			
FACTS SUPPORTING SECTION	ON 104.003(b) APPLICABI	BLITY	
affiliated pipeline.)	d to support a Section 104.00	03(b) transaction if the rate to be charged or offerred to be charged is to an	
I affirm that a true and correct cop	y of this tariff has been sent to	to the customer involved in this transaction.	

RRC COID:5948COMPANY NAME:KINDER MORGAN TEXAS PIPELINE, L.P.
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 12461
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         04/01/1995         RECEIVED DATE:         06/06/2007
INITIAL SERVICE DATE:         06/01/2004         TERM OF CONTRACT DATE:         04/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Year to Year
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
17984 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
36-573368 110% of First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC)
RATE ADJUSTMENT PROVISIONS:
Contract 36-573368
DELIVERY POINTS
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
45355 D MMBTU \$7.7110 03/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 17984 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
C Industrial Sales
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID:5948COMPANY NAME:KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     12462	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 09/01/2004 <b>RECEIVED DATE:</b> 03/23/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 09/30/2004	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
17980 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
36-573721 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573721 Mutually agreed by the parties on a deal by deal basis	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL33934DMMBTU\$7.070012/01/2006Y	
33934         D         MMBTU         \$7.0700         12/01/2006         Y	
33934     D     MMBTU     \$7.0700     12/01/2006     Y       DESCRIPTION:     **CONFIDENTIAL**	_
33934     D     MMBTU \$7.0700     12/01/2006     Y       DESCRIPTION:     **CONFIDENTIAL**	
33934     D     MMBTU \$7.0700     12/01/2006     Y       DESCRIPTION:     **CONFIDENTIAL**       Customer     17980     **CONFIDENTIAL**       33934     D     MNTHLY \$750.0000     12/01/2006     Y	
33934       D       MMBTU \$7.0700       12/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**	_
33934       D       MMBTU       \$7.0700       12/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**         33934       D       MNTHLY       \$750.0000       12/01/2006       Y         33934       D       MNTHLY       \$750.0000       12/01/2006       Y         DESCRIPTION:       **CONFIDENTIAL**       **CONFIDENTIAL**       **CONFIDENTIAL**	-

<b>RRC COID:</b>	5948	COMPAN	NY NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12462	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ity nor the cust	ION 104.003(b) APPLIC omer had an unfair advant ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 594	COMPANY	NAME: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE: TS	RRC TARIFF NO: 12	2463
<b>DESCRIPTION:</b> Tran	smission Sales	STATUS: A
<b>OPERATOR NO:</b> <sup>4</sup>	63324	
ORIGINAL CONTI	RACT DATE: 12/01/2004	<b>RECEIVED DATE:</b> 03/24/2005
INITIAL SER		<b>TERM OF CONTRACT DATE:</b> 01/01/2005
INAC	TIVE DATE:	AMENDMENT DATE:
CONTRACT COMM	ENT: Month to Month	
<b>REASONS FOR FILING</b>		
NEW FILING: N	RRC DO	OCKET NO:
CITY ORDINANCE	NO:	
AMENDMENT(EXPI	AIN): None	
OTHER(EXPI	AIN): Rate Change	
CUSTOMERS		
CUSTOMER NO C	USTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>
18261 **	CONFIDENTIAL**	
		Y
CURRENT RATE COMP	ONENT	· · · · · · · · · · · · · · · · · · ·
RATE COMP. ID	DESCRIPTION	
36-573748	Not Applicable	
RATE ADJUSTMENT	PROVISIONS:	
Contract 36-573748 M	utually agreeable	
DELIVERY POINTS		
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL
33881	D MMBTU	\$6.3120 12/01/2004 Y
<b>DESCRIPTION:</b> *	*CONFIDENTIAL**	
Customer 18	261 **CON	NFIDENTIAL**
TYPE SERVICE PROVID		
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F	Sale For Resale	
TUC APPLICABILITY		
FACTS SUPPORTING S	ECTION 104.003(b) APPLICAB	ILITY
Neither the gas utility nor the state of the	ne customer had an unfair advantage be used to support a Section 104.00	
I affirm that a true and corr	ect copy of this tariff has been sent	to the customer involved in this transaction.

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.	
TARIFF CODE:     TS     RRC TARIFF NO:     12464	
DESCRIPTION: Transmission Sales STATUS: A	
<b>OPERATOR NO:</b> 463324	
<b>ORIGINAL CONTRACT DATE:</b> 12/01/2004 <b>RECEIVED DATE:</b> 10/25/2007	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/02/2005	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT	
18262 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID     DESCRIPTION	
36-573757 Not Applicable	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573757 Mutually agreeable	
DELIVERY POINTS	
ID         TYPE         UNIT         CURRENT CHARGE         EFFECTIVE DATE         CONFIDENTIAL	
33873         D         MMBTU         \$5.3801         09/01/2007         Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 18262 **CONFIDENTIAL**	
36891 D MNTHLY \$4707.0000 09/01/2007 Y	-
<b>DESCRIPTION:</b> **CONFIDENTIAL**	
Customer     18262     **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE     SERVICE DESCRIPTION     OTHER TYPE DESCRIPTION	
F Sale For Resale	

<b>RRC COID:</b>	5948	COMPAN	Y NAME:	KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:	TS	<b>RRC TARIFF NO:</b>	12464	
TUC APPLICABI	LITY			
Neither the gas utili NOTE: (This fac	ty nor the cus	ION 104.003(b) APPLIC tomer had an unfair advant ed to support a Section 10	tage during the	negotiations. action if the rate to be charged or offerred to be charged is to an

RRC COID: 5948	COMPANY NAME	E: KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:TSRRC TARIFF	<b>ARIFF NO:</b> 12721	
<b>DESCRIPTION:</b> Transmission Sales		STATUS: A
<b>OPERATOR NO:</b> 463324		
ORIGINAL CONTRACT DATE:	12/01/2003	<b>RECEIVED DATE:</b> 08/16/2005
INITIAL SERVICE DATE:	12,01,2000	<b>TERM OF CONTRACT DATE:</b> 01/01/2004
INACTIVE DATE:		AMENDMENT DATE:
CONTRACT COMMENT: Month to	o Month	
REASONS FOR FILING		
NEW FILING: N	RRC DOCKET	NO:
CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN): None		
OTHER(EXPLAIN): Rate Cha	inge	
CUSTOMERS		
CUSTOMER NO CUSTOMER NA	ME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
10676 **CONFIDENTIA	L**	
		Y
CURRENT RATE COMPONENT		
RATE COMP. ID         DESCRIPTION	N	
36-572893 Not Applicable		
RATE ADJUSTMENT PROVISIONS:		
Contract 36-572893 Mutually agreed by	the parties on a deal by dea	al basis
DELIVERY POINTS		
<u>ID</u> <u>TYPE</u>	<u>UNIT</u> <u>CURF</u>	RENT CHARGE EFFECTIVE DATE CONFIDENTIAL
33930 D	MMBTU \$6.5250	05/01/2005 Y
<b>DESCRIPTION:</b> **CONFIDENTIA	4L**	
Customer 10676	**CONFIDENT	FIAL**
TYPE SERVICE PROVIDED	CONTION	
TYPE OF SERVICE         SERVICE DES		OTHER TYPE DESCRIPTION
F Sale For Resale	1	
TUC APPLICABILITY		
FACTS SUPPORTING SECTION 104.00	03(b) APPLICABILITY	
Neither the gas utility nor the customer had a NOTE: (This fact cannot be used to suppo affiliated pipeline.)		he negotiations. nsaction if the rate to be charged or offerred to be charged is to an
I affirm that a true and correct copy of this ta	ariff has been sent to the cus	stomer involved in this transaction.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 5	948 CON	IPANY NAME:	KINDER MORGAN TEX	AS FIFELINE, L.F.	
TARIFF CODE: TS	RRC TARIFF	NO: 12722			
DESCRIPTION:	ransmission Sales		STA	ATUS: A	
<b>OPERATOR NO:</b>	463324				
ORIGINAL CON	<b>VTRACT DATE:</b> 08/01/1	990	<b>RECEIVED DATE:</b>	08/01/2007	
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	07/01/2007	
IN	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: Year to Year				
REASONS FOR FILL	NG				
NEW FILING: N		RRC DOCKET NO	):		
CITY ORDINAN	CE NO:				
AMENDMENT(EX	<b>(PLAIN):</b> None				
OTHER(E)	<b>XPLAIN):</b> Rate Change				
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		<b>CONFIDENTIAL?</b>	DELIVERY POINT	_
17390	**CONFIDENTIAL**				
			Y		
CURRENT RATE CON	MPONENT				
RATE COMP. ID	<b>DESCRIPTION</b>				
	0.05). In the event a peri periodical or the reportin mechanism. However, i	odical used to calcula ag of such prices is dis f the parties are unable	te the rate does not report a price und continued, the parties hereto shall se	ng index (large packages only), less five cents (\$- ler the subheading for the current month or such lect a new, mutually agreeable price or pricing days of the initiation of discussions for said new ays. Buyer shall also pay taxes.	-
RATE ADJUSTME					
Contract 36-573850					
DELIVERY POINTS					
ID	<u>TYPE</u> <u>U</u>	NIT <u>CURRE</u>	NT CHARGE EFFECTIV	E DATE CONFIDENTIAL	
33910	D MM	ABTU \$7.4600	06/01/	2007 Y	
<b>DESCRIPTION:</b>	**CONFIDENTIAL**				
Customer	17390	**CONFIDENTIA	L**		
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPT	ION	OTHER TYPE DESCRIP	TION	
F	Sale For Resale				
TUC APPLICABILITY	<u> </u>				
FACTS SUPPORTIN	G SECTION 104.003(b) AP	PLICABILITY			
			negotiations. ction if the rate to be charged or offe	rred to be charged is to an	
I affirm that a true and	correct copy of this tariff has	been sent to the custo	mer involved in this transaction.		

RRC COID: 5948	COMPANY NAME:	KINDER MORGAN TEX	AS PIPELINE, L.P.
TARIFF CODE: TS RRC	<b>TARIFF NO:</b> 12723		
<b>DESCRIPTION:</b> Transmission Sales	3	STA	ATUS: A
<b>OPERATOR NO:</b> 463324			
ORIGINAL CONTRACT DATE:	09/01/1992	<b>RECEIVED DATE:</b>	08/01/2007
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	07/01/2007
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year	to Year		
REASONS FOR FILING			
NEW FILING: N	RRC DOCKET N	0:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Rate C	Change		
CUSTOMERS			
CUSTOMER NO CUSTOMER N	NAME	CONFIDENTIAL?	DELIVERY POINT
17390 **CONFIDENT	IAL**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID DESCRIPTI			
quoted for su	ch month in the periodical Insid	e FERC's Ĝas Market Report in the se	ined by subtracting five cents (\$0.05) from the price action entitled Delivered Spot-Gas Prices under the large packages only). Buyer shall also pay taxes.
RATE ADJUSTMENT PROVISION	S:		
Contract 36-573854			

RRC COID: 5	948	COMPAN	Y NAME: KIN	NDER MORGAN TEXAS PII	PELINE, L.P.	
TARIFF CODE: TS	RRC T	ARIFF NO:	12723			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CI	HARGE EFFECTIVE DATE		
33895	D	MMBTU	\$7.4600	06/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	17390	**CC	NFIDENTIAL**			
33909	D	MMBTU	\$7.4600	06/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	17390	**CC	ONFIDENTIAL**			
34003	D	MMBTU	\$7.4600	06/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	17390	**CC	ONFIDENTIAL**			
45228	D	MMBTU	\$7.4600	06/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	17390	**CC	NFIDENTIAL**			
55693	D	MMBTU	\$7.4600	06/01/2007	Y	
<b>DESCRIPTION:</b>	**CONFIDENTIA	AL**				
Customer	17390	**CC	NFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DE	SCRIPTION		<b>OTHER TYPE DESCRIPTION</b>		
F	Sale For Resale					
TUC APPLICABILITY	Y					
FACTS SUPPORTIN	G SECTION 104.00	03(b) APPLICA	BILITY			
Neither the gas utility n NOTE: (This fact ca affiliated pi	nnot be used to suppo			ations. f the rate to be charged or offerred to be	e charged is to an	

RRC COID:         5948         COMPANY NAME:         KINDER MORGAN TEXAS PIPELINE, L.P.
TARIFF CODE:     TS     RRC TARIFF NO:     12724
DESCRIPTION: Transmission Sales STATUS: A
<b>OPERATOR NO:</b> 463324
ORIGINAL CONTRACT DATE:         10/01/1995         RECEIVED DATE:         10/25/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 11/30/2004
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Month to Month
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change
CUSTOMERS
CUSTOMER NO         CUSTOMER NAME         CONFIDENTIAL?         DELIVERY POINT
23607 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID     DESCRIPTION
36-573877       The price for each MMBtu of gas delivered each gas day, shall be a price per MMBtu, calculated on a dry basis, equal to the Daily         Midpoint as reported each day in the Daily Price Survey of Gas Daily (as published by Platts) for East-Houston-Katy, Houston Ship         Channel for the applicable date of flow plus \$.05 per MMBtu.
RATE ADJUSTMENT PROVISIONS:
Contract 36-573877 In the event a periodical used to calculate the rate does not report a price under the subheading for the current month or such periodical or the reporting of such price is discontinued, the parties hereto shall select a new mutually agreeable price or pricing mechanism. However, if the parties are unable to agree on such price within thirty days of the initiation of discussions for said new price, the contract shall terminate without further notice at the end of such thirty days.
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
34235         D         MMBTU         \$6.0336         09/01/2007         Y
DESCRIPTION: **CONFIDENTIAL**
Customer 23607 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE         SERVICE DESCRIPTION         OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5948 COMPANY N	AME: KINDER MORGAN TEXAS PIPELINE, L.P.
<b>TARIFF CODE:</b> TS <b>RRC TARIFF NO:</b> 1272	25
DESCRIPTION: Transmission Sales	STATUS: A
<b>OPERATOR NO:</b> 463324	
ORIGINAL CONTRACT DATE: 02/01/1989	DECENTED DATE: 10/25/2007
INITIAL SERVICE DATE:	RECEIVED DATE:         10/25/2007           TERM OF CONTRACT DATE:         01/01/1990
ΙΝΑCΤΙVΕ ΔΑΤΕ:	TERM OF CONTRACT DATE: 01/01/1990 AMENDMENT DATE:
<b>CONTRACT COMMENT:</b> Month to Month	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Rate Change	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
23606 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
36-573992 First of Month Inside FERC's Gas Market Report, MARKET CENTER SPOT-GAS PRICES-East Texas - Houston Ship Channel/Beaumont, Texas (IF HSC) plus \$0.20. Minimum bill of (\$500.00) during any such month. Buyer shall also pay taxes.	
RATE ADJUSTMENT PROVISIONS:	
Contract 36-573992	
DELIVERY POINTS	
	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
	.4300 09/01/2007 Y
DESCRIPTION: **CONFIDENTIAL**	
Customer 23606 **CONFI	DENTIAL**
Customer 25000 Contrin	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE         SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
F Sale For Resale	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	