

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 7028

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190698

ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 03/28/2003

INITIAL SERVICE DATE: 08/01/2000 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2003

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added gathering rate for Vanderbilt

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8332	**CONFIDENTIAL**	Y	33348

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00075	Shipper will pay a mutually agreed fixed commodity charge for each MMBtu delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33348	.	MMBtu	\$.2500	01/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 7807

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190698

ORIGINAL CONTRACT DATE: 08/01/2000 **RECEIVED DATE:** 09/08/2003

INITIAL SERVICE DATE: 08/01/2000 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2003

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Added delivery point.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8332	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00075	Shipper will pay a mutually agreed fixed commodity charge for each MMBtu delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34855	D	MMBtu	\$.2500	06/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8332	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 17238

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190698

ORIGINAL CONTRACT DATE: 06/01/2005 **RECEIVED DATE:** 09/18/2006

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/2006

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 Year and then Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26702	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00064	Seller will pay to Buyer a Gathering Fee of \$0.05 per MMBTu-Dry for all gas delivered to Buyer at each Delivery Point. Seller shall pay Buyer a compression fee equal to \$0.08/Mcf on all quantities received by Buyer for a period of 2 years thereafter or until a total of 6 Bcf of gas is delivered whichever is earlier. Thereafter Seller shall pay Buyer \$0.03 per Mcf. Buyer shall also retain the actual fuel quantities, estimated to be 1% received hereunder at the Point(s) of Delivery for fuel.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
59397	D	MMBTU	\$.0500	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26702	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fuel

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 17238

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 17786

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190698

ORIGINAL CONTRACT DATE: 04/12/2006 **RECEIVED DATE:** 09/11/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 04/11/2008

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2007

CONTRACT COMMENT: 2 Years/Termi w/30 Days Prior Notice

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Add points and update rate.

OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00089	1)Gathering: \$0.08 per MMBtu at Delivery Point 2)Compression: Effective 3/1/07 - \$0.03 per Mcf at Receipt Point-Dry and actual fuel not be greater than 1% (Compression fee of \$0.08 was effective for two years or until a total of 6 Bcf of gas is produced by all producers on the system, whichever is earlier, following the term.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67616	R	MMBtu	\$.0800	01/16/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26895 **CONFIDENTIAL**					
67618	D	MMBtu	\$.0800	01/16/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26895 **CONFIDENTIAL**					
67617	R	MMBtu	\$.0800	11/08/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26895 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 17786

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20085

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 190698

ORIGINAL CONTRACT DATE: 06/01/2008 **RECEIVED DATE:** 07/21/2008

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2008

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 1 Month/Month to Month Thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Amended Contract Ending Date and Term

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29145	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00153	1)Gathering Fee: \$0.20 per MMBTu. 2)If long imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.05. 3)Treating Fees: Meter #24-3314-24 CO2MOL% \$/Mcf 2.5% - 3.10% \$0.0275 3.11% - 3.5% \$0.0575 4)Additional Terms: In the event that Hilcorp is not able to receive gas from gatherer, gatherer affiliate, Crosstex Gulf Coast Marketing, shall purchase producer's gas for the first 24 hours at the price posted in Platts Gas Daily, Midpoint price - HSC index less \$0.04 for such day of flow. If after the initial 24 hours period, Hilcorp is still unable to receive gas from gatherer, gatherer will continue to receive gas from producer and gatherer shall have the option to charge producer a compression fee equal to \$0.05 per Mcf and retain 1.5% from compression fuel on all quantities received by gatherer at the point of receipt. Gatherer shall retain all right, title and interest to any liquids attributable to gas purchased from producer.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66992	D	MMBTU	\$0.000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29145	**CONFIDENTIAL**			
66993	R	MMBTU	\$0.000	06/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29145	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating/Imbalance fee/If not able to receive fees apply

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20085

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20287

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190698
ORIGINAL CONTRACT DATE: 08/15/2008 **RECEIVED DATE:** 09/19/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 08/15/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Yr.-Agrmt.Date/Month to Month Thereaft

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29277	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00162	1)Treating Fee: CO2 MOL% Cents per MCF 0.00%-2.00% 0.0 2.01%-2.50% 4.2 2.51%-3.00% 5.7 3.01%-3.5% 7.2 3.51%-4.00% 8.3 >4.00% To be negotiated 2)Compression Fee: equal to \$0.05 per Mcf & retain 1.5% for compression fuel on all quantities received by Gatherer at Receipt Point. 3)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.15. 4)If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow plus \$0.15. 5)Gathering Fee: \$0.27 per MMBtu at delivery point. 6)Additional Terms: In the event that Hilcorp is not able to receive Gas from Gatherer at delivery point, Gatherer's affiliate, Crosstex Gulf Coast Marketing, Ltd., shall purchase Producer's Gas, on an Interruptible basis, at the price published in Gas Daily, Midpoint Price - HSC index less \$0.15 for such day of flow.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67620	D	MMBtu	\$.0000	08/15/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29277	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating/Imbalance fee/If not able to receive fees apply

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20287

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TM **RRC TARIFF NO:** 20401

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 190698
ORIGINAL CONTRACT DATE: 11/01/2008 **RECEIVED DATE:** 11/19/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 11/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Yr./Month to Month Thereafter

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26895	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00166	1)Reservation: \$0.12 x by the Max. Daily Quantity (MDQ=10,000 MMBtu/day) multiplied by the number of days in the month. 2)Commodity: \$0.04 for all quantities delivered to the POD up to the MDQ. 3)Compression: \$0.03/Mcf of all quantities delivered to POD and retain actual fuel. 4) Excess of 10,000 MDQ use GTH00089 (IT) Rate Tariff No. TM-17786: (1)Gathering: \$0.08 per MMBtu at Delivery Point. (2)Compression: Effective 3/1/07 - \$0.03 per Mcf at Receipt Point--Dry and actual fuel not be greater than 1%. (Compression fee of \$0.08 was effective for two years or until a total of 6 Bcf of gas was produced by all producers on the system, whichever is earlier, following the term.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68189	R		\$0.000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26895 **CONFIDENTIAL**					
68187	D		\$0.000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26895 **CONFIDENTIAL**					
68188	R		\$0.000	11/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26895 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906	COMPANY NAME: CROSSTEX GULF COAST TRANS., LTD.
-----------------------	---

TARIFF CODE: TM	RRC TARIFF NO: 20401
------------------------	-----------------------------

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Reservation fee/Commodity fee/If in excess of MDQfee/fee, if fuel is lost or unaccounted

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.**TARIFF CODE:** TT **RRC TARIFF NO:** 6206**DESCRIPTION:** Transmission Transportation **STATUS:** A**OPERATOR NO:** 190698**ORIGINAL CONTRACT DATE:** 08/01/2000**RECEIVED DATE:** 12/26/2002**INITIAL SERVICE DATE:** 08/01/2000**TERM OF CONTRACT DATE:** 08/01/2001**INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** Month to Month**REASONS FOR FILING****NEW FILING:** Y**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** None**OTHER(EXPLAIN):** None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 COMPANY NAME: CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT RRC TARIFF NO: 6206

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
6949	**CONFIDENTIAL**	Y	33122
6949	**CONFIDENTIAL**	Y	33123
6949	**CONFIDENTIAL**	Y	33124
6949	**CONFIDENTIAL**	Y	33125
6949	**CONFIDENTIAL**	Y	33126
6949	**CONFIDENTIAL**	Y	33127
6949	**CONFIDENTIAL**	Y	33128
6949	**CONFIDENTIAL**	Y	33129
6949	**CONFIDENTIAL**	Y	33130
6949	**CONFIDENTIAL**	Y	33131
6949	**CONFIDENTIAL**	Y	33132
6949	**CONFIDENTIAL**	Y	33133
6949	**CONFIDENTIAL**	Y	33134

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00075	Shipper will pay a mutually agreed fixed commodity charge for each MMBtu delivered.

RATE ADJUSTMENT PROVISIONS:

Shipper agrees to pay Transporter the transportation fee(s) as specified in the applicable executed confirmation agreement(s) in effect at the time of delivery

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906	COMPANY NAME: CROSSTEX GULF COAST TRANS., LTD.
-----------------------	---

TARIFF CODE: TT	RRC TARIFF NO: 6206
------------------------	----------------------------

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
33122	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33123	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33124	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33125	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33126	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33127	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33128	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33129	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33130	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33131	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33132	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33133	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
33134	D	MMBtu	\$.0300	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 6206

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 18681

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 190698
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/07/2007
INITIAL SERVICE DATE: 02/24/2005 **TERM OF CONTRACT DATE:** 02/23/2012
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 7 yrs from initial flow then month to mo

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Replaces Tariff No. TM-12692.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27646	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00226	Transportation Options A. If transported to KMI-NGPL Wharton Co. or San Jacinto Trans. Fort Bend Co., Seller to pay \$0.07/MMBtu. B. If transported to Formosa Point Comfort Plant for processing Seller to pay \$0.06/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
64390	D	MMBTU	\$,0000	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27646	**CONFIDENTIAL**			
64477	D	MMBTU	\$,0000	09/01/2004	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27646	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 18681

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 20315

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 190698
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 09/25/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Yr.-Effec. Date and then Month to Mont

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29339	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00397	1)Transportation: \$0.01 per MMBtu. 2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.03. 3)If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0.03.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67623	R	MMBtu	\$.0100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29339	**CONFIDENTIAL**			
67624	D	MMBtu	\$.0100	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29339	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	if imbalance, fee applies

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 20315

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 20340

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 190698
ORIGINAL CONTRACT DATE: 07/01/2008 **RECEIVED DATE:** 10/03/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Yr. then Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29339	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00396	1)Transportation: \$0.03 per MMBtu for gas received from KM Tejas to GC Line 105, meter #19-6116-24 & delivered to Oxea-Bay City Sales, meter #17-6113-24; \$0.04 per MMBtu for gas received from WFS Markham to GC Line 105, meter #19-6117-24 & delivered to Oxea-Bay City Sales, meter #17-6113-24; 2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.03. 3)If short, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0.03.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67625	D	MMBtu	\$0.0000	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
67623	R	MMBtu	\$0.0400	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
67624	R	MMBtu	\$0.0300	07/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	If imbalance - Fee applies

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 20340

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 21419

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 190698

ORIGINAL CONTRACT DATE: 05/03/1990 **RECEIVED DATE:** 07/01/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/31/1990

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Filed under wrong service type under 6461. Prepared correction to show transportation service. Assigned new cust., delivery point & contract nos.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30876	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00346	Shipper will pay \$0.10 for each MCF of gas redelivered. Shipper will pay a minimum billing of \$200 per month if the transportation fee as computed is less than \$200.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71026	D	MMBtu	\$.1000	06/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30876	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 21420

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 190698
ORIGINAL CONTRACT DATE: 04/01/2009 **RECEIVED DATE:** 07/01/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 05/01/2009
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: 1 Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30166	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00445	1)Transportation: \$0.075 per MMBtu for gas delivered at the point of delivery. 2)If long, imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily less \$0.02. 3)If short, imbalance is less than or equal to 3,000 MMBtu/day, that imbalance shall be multiplied by the Midpoint price for the HSC index posted for such day of flow in Gas Daily plus \$0.055; if imbalance is > 3,000 MMBtu/day, that imbalance shall be multiplied by the Midpoint price for the Agua Dulce Hub index as posted for such day of flow in Gas Daily plus \$0.17.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71008	R	MMBtu	\$.0750	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30166	**CONFIDENTIAL**			
71009	D	MMBtu	\$.0750	04/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30166	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Imbalance

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 21420

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 21454

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 190698
ORIGINAL CONTRACT DATE: 07/22/2002 **RECEIVED DATE:** 07/16/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 10/31/2005
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Filed under wrong service type under 6459. Correction to show transp. service.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30879	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TRN00077	1) Transportation fee: \$0.05/Mcf. 2) Fuel: reimbursement & gas lost or unaccounted for.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71030	R	MCF	\$.0500	07/22/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30879	**CONFIDENTIAL**			
71031	D	MCF	\$.0500	07/22/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30879	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
M	Other(with detailed explanation)	Less gathering fees, fuel reimbursement., gas lost/unaccounted for

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5906 **COMPANY NAME:** CROSSTEX GULF COAST TRANS., LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 21454

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.