

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TS **RRC TARIFF NO:** 7266

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 638519

ORIGINAL CONTRACT DATE: 05/01/2000 **RECEIVED DATE:** 06/04/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 05/01/2003

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator-This tariff is late due to substantial turnover & miscommunications in the accounting group. New personnel and procedures are now in place.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8519	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6200-WH	Inside FERC Houston Ship Channel Index plus \$0.25

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34393	D	MMBtu	\$8.9300	01/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8519	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.

TARIFF CODE: TS RRC TARIFF NO: 7267

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34399	D	MMBtu	\$6.7316	11/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8517	**CONFIDENTIAL**			
34399	D	MMBtu	\$6.6826	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8517	**CONFIDENTIAL**			
34399	D	MMBtu	\$5.0754	09/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8517	**CONFIDENTIAL**			
34399	D	MMBtu	\$5.9574	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8517	**CONFIDENTIAL**			
34399	D	MMBtu	\$6.6042	07/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8517	**CONFIDENTIAL**			
34399	D	MMBtu	\$5.4772	08/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8517	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TS **RRC TARIFF NO:** 7767

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 08/01/2003 **RECEIVED DATE:** 03/04/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2010
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Gas Price Escalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9951	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6204-M	For gas delivered through PPL: Inside FERC Gas Market Report Houston Ship Channel Index plus \$0.27 per MMBtu. For gas delivered through TGPL: Platt's Gas Daily South-Corpus Christi TGP Zone 0 Midpoint Index for each production day plus \$0.34 per MMBtu plus actual transport fees, penalties, or other fees (if any) imposed as a result of the gas deliveries.

RATE ADJUSTMENT PROVISIONS:

For gas re-sold by Buyer for special air-conditioning load the price is Inside FERC Gas Market Report Houston Ship Channel Index plus \$0.17 per MMBtu. Eff 2/1/05: Gas sold to customer by 3rd party marketer through PPL facilities is subject to a \$.05 per MMBtu fee on all such volumes.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34844	D	MMBtu	\$4.1300	02/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9951	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TS **RRC TARIFF NO:** 7768

DESCRIPTION: Transmission Sales **STATUS:** A

OPERATOR NO: 638519

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/26/2007

INITIAL SERVICE DATE: 07/01/2003 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2006

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Change of rate component

OTHER(EXPLAIN): Gas Price Escalator & change of Delivery Point

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9952	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-BZ	For first-of-month nominated volumes-Houston Ship Channel minus \$0.075 and for all other volumes Houston Ship Channel Gas Daily Index minus \$0.075

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62530	D	MMBtu	\$7.3908	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9952	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TS **RRC TARIFF NO:** 18182

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 02/01/2006 **RECEIVED DATE:** 06/05/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): This tariff is filed late due to substantial turnover & miscommunications in the gas accounting group. New personnel and procedures are now in place.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27196	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6201-WH	Inside FERC NGPL S. Texas Index minus \$0.02

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34399	D	MMBtu	\$5.6700	06/01/2006	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	27196	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 1

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 05/01/2000 **RECEIVED DATE:** 04/25/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 06/01/2002
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: Facilities sold effective 6/1/02

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial electronic filing to comply with Section 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
1	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-100	Greater of: 1) \$500 per month, or 2) \$0.12 per MMBtu for each MMBtu received

RATE ADJUSTMENT PROVISIONS:

\$500 charged from August 2000 through May 2001. If rate escalates through higher flow, tariff escalator will be filed. \$500 per month: June 2001 through May 2002.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
1	R	month	\$500.0000	05/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	1	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 2

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 12/01/1991 **RECEIVED DATE:** 04/25/2003
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial electronic filing to comply with Section 7.315

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
2	**CONFIDENTIAL**	Y	1

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
7201-RK	\$0.179 per MMBtu for the first 1,000 MMBtu/d and \$0.14 per MMBtu for daily quantities in excess of 1,000 per day; the \$0.179 per MMBtu shall escalate annually by the percentage change in the GNP deflator.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
1	D	MMBtu	\$.1790	08/01/2000	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 7276

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 10/20/2005
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 05/01/2003
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Addition of rate adjustment provision
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8527	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-201	\$0.06 per MMBtu delivered into Panther's line

RATE ADJUSTMENT PROVISIONS:

Notwithstanding the unit transportation rate, the minimum monthly fee shall be \$650.00

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34397	R	MMBtu	\$.0600	05/01/2003	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8527	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 7277

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 06/01/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2007
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Change of Rate
OTHER(EXPLAIN): This tariff is late due to substantial turnover & miscommunications in the accounting group. New personnel and procedures are now in place.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8524	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-105	\$0.06 per MMBtu delivered into Panther's line

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34396	D	MMBtu	\$.1000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8524	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 7278

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 638519

ORIGINAL CONTRACT DATE: 01/01/2002 **RECEIVED DATE:** 06/01/2007

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/01/2007

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Change of Rate

OTHER(EXPLAIN): This tariff is late due to substantial turnover & miscommunications in the accounting group. New personnel and procedures are now in place.

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
8525	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-106	\$0.06 per MMBtu delivered into Panther's line

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34396	D	MMBtu	\$.1000	03/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	8525	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 7279

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO: 638519

ORIGINAL CONTRACT DATE: 11/01/2002 **RECEIVED DATE:** 01/26/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2006

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Contract amendment eff 9/1/2006

OTHER(EXPLAIN): This tariff filing was late due to a clerical error that failed to pick up the amendment-re-assignments have been made

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9969	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-202	Each month of the contract term SHIPPER shall pay to GATHERER a Gathering fee which is the greater of : (i) four cents (\$0.04) per MMBtu for all volumes of gas delivered to the Re-Delivery Point(s) for such month, or (ii) \$750.00

RATE ADJUSTMENT PROVISIONS:

There is a minimum monthly fee of \$750

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34400	D	MMBtu	\$.0400	11/01/2002	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	9969	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 19035

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 10/01/2007 **RECEIVED DATE:** 12/27/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28156	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-203	GATHERING FEE: For each calendar month of the term hereof, SHIPPER shall pay to GATHERER a Gathering fee of four hundred dollars (\$400), irrespective of the quantity of gas actually delivered or re-delivered. Notwithstanding the preceding, in the event that GATHERER ties third-party gas production into this system at any time during the term hereof, then, beginning with the first month after such third-party gas begins flow into the system, the Gathering Fee shall be reduced, for as long as the third party production remains active, to three hundred dollars (\$300) per month, irrespective of the quantity of gas actually delivered or re-delivered.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65795	D	month	\$400.0000	10/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28156	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 19043

DESCRIPTION: Transmission Transportation **STATUS:** A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 11/01/2007 **RECEIVED DATE:** 01/04/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28155	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5201-204	For pre-existing gas production: GATHERING FEE: SHIPPER shall pay to GATHERER a Gathering fee of twenty-seven cents (\$0.27) per MMBtu for each MMBtu allocated to SHIPPER each month. However, the total Gathering Fee shall not be less than \$450 for any month. For new gas production: Six cents (\$0.06) per MMBtu. If the total volume of gas during any month exceeds 5,000 MMBtu multiplied by the number of days in such month, then the Gathering fee for all volumes of gas which exceed 5,000 MMBtu multiplied by the number of days in such month shall be five cents (\$0.05) per each MMBtu. However, the total Gathering Fee shall not be less than \$450 for any month.

RATE ADJUSTMENT PROVISIONS:

For new gas production: If the total volume of gas during any month exceeds 5,000 MMBtu multiplied by the number of days in such month, then the Gathering fee for all volumes of gas which exceed 5,000 MMBtu multiplied by the number of days in such month shall be five cents (\$0.05) per each MMBtu. However, the total Gathering Fee shall not be less than \$450 for any month. For pre-existing gas production: GATHERING FEE: SHIPPER shall pay to GATHERER a Gathering fee of twenty-seven cents (\$0.27) per MMBtu for each MMBtu allocated to SHIPPER each month. However, the total Gathering Fee shall not be less than \$450 for any month.

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65794	D	MMBtu	\$.0600	12/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28155	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5828 **COMPANY NAME:** PANTHER PIPELINE, LTD.

TARIFF CODE: TT **RRC TARIFF NO:** 19043

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.