COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 3 **DESCRIPTION:** Transmission Sales STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/11/2001 **RECEIVED DATE:** 09/16/2003 **INITIAL SERVICE DATE:** 05/01/2003 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Filing of price escalator CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 3 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 6204-RK 100% of the Gas Daily (East-Houston-Katy--Houston Ship Channel) Daily Midpoint price (if not business day, next business day price) plus \$0.72 per MMBtu plus \$0.30 per MMBtu demand price. **RATE ADJUSTMENT PROVISIONS:** A monthly Demand charge of \$0.30 per MMBtu based on 50MMBtu per day and a measurement station and meter use fee of \$750 per month are additive to the gas price. **DELIVERY POINTS** UNIT ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 3 \$5.7000 04/01/2003 D MMBtu Y **DESCRIPTION:** **CONFIDENTIAL** 3 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE **OTHER TYPE DESCRIPTION** G City Gate Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.	
TARIFF CODE: TS RRC TARIFF NO: 4	
DESCRIPTION: Transmission Sales STATUS: A	
OPERATOR NO: 638519	
ORIGINAL CONTRACT DATE: 10/01/1991 RECEIVED DATE: 01/26/2009	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Final Filing - This Pipeline was sold and the contract assigned to the Buyer effective 1/1/2008	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
3 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION 6200-LB Inside FERC Houston Ship Channel Index (large packages) plus \$1.812.	
6200-LB Inside FERC Houston Ship Channel Index (large packages) plus \$1.812.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 4 D MMBtu \$.0000 01/01/2008 Y	
DESCRIPTION: **CONFIDENTIAL**	
Customer 3 **CONFIDENTIAL**	
TYPE SERVICE PROVIDED	
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
G City Gate Sales	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
The parties are affiliated.	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.	

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.
TARIFF CODE: TS RRC TARIFF NO: 5
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 10/01/1992 RECEIVED DATE: 01/26/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Final Filing - This Pipeline was sold and the contract assigned to the Buyer effective 1/1/2008
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
4 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
6201-LB Inside FERC Houston Ship Channel Index (large packages) plus \$2.84.MMBtu - \$1.62/MMbtu + \$0.45/MMBtu
RATE ADJUSTMENT PROVISIONS:
Adjusted each month with change of index
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
5 D MMBtu \$.0000 01/01/2008 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 4 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
G City Gate Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 7264 **DESCRIPTION:** Transmission Sales STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 08/01/2000 **RECEIVED DATE:** 08/27/2003 **INITIAL SERVICE DATE:** 07/31/2002 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Filing of price escalator CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 8518 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 6201-M Inside FERC Houston Ship Channel Index (large packages) plus \$0.05. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 34392 D **MMB**tu \$3.3500 07/01/2002 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 8518 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 7265 **DESCRIPTION:** Transmission Sales STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 08/01/2002 **RECEIVED DATE:** 09/08/2003 **INITIAL SERVICE DATE:** 07/31/2003 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Filing of price escalator CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 8518 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Inside FERC Houston Ship Channel Index (large packages) plus \$0.10 6202-M **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 34392 D **MMB**tu \$5.4600 07/01/2003 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 8518 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.
TARIFF CODE: TS RRC TARIFF NO: 7266
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 05/01/2000 RECEIVED DATE: 06/04/2007
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2003
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER (EXPLAIN): Escalator-This tariff is late due to substantial turnover & miscommunications in the accounting group. New personnel and procedures are now in place.
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
8519 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
6200-WH Inside FERC Houston Ship Channel Index plus \$0.25
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID <u>TYPE UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>
34393 D MMBtu \$8.9300 01/01/2006 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8519 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LT	D.
TARIFF CODE: TS RRC TARIFF NO: 7267	
DESCRIPTION: Transmission Sales STA	TUS: A
OPERATOR NO: 638519	
ORIGINAL CONTRACT DATE: 01/01/2002 RECEIVED DATE:	01/26/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	07/01/2007
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Price escalators-this filing is late due to a filing error after the July 2007 ame assigned	ndment-the tariff file is now active and personnel re-
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL?	DELIVERY POINT
8517 **CONFIDENTIAL**	
Y	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
6200-BZ Ninety-eight percent (98%) of the Inside FERC Houston Ship Channel Index minus	five-cents (\$0.05)
RATE ADJUSTMENT PROVISIONS:	
None	

RRC COID: 5	828	COMPAN	Y NAME: PAN	THER PIPELINE, LTD.		
TARIFF CODE: TS	S RRC T	ARIFF NO:	7267			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CH	ARGE EFFECTIVE DATE	CONFIDENTIAL	
34399	D	MMBtu	\$6.7316	11/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	8517	**C0	ONFIDENTIAL**			
34399	D	MMBtu	\$6.6826	12/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	4 L**				
Customer	8517	**C(ONFIDENTIAL**			
34399	D	MMBtu	\$5.0754	09/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	8517	**C(ONFIDENTIAL**			
34399	D	MMBtu	\$5.9574	10/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	8517	**C(ONFIDENTIAL**			
34399	D	MMBtu	\$6.6042	07/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	8517	**C0	ONFIDENTIAL**			
34399	D	MMBtu	\$5.4772	08/01/2007	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	8517	**C(ONFIDENTIAL**			
TYPE SERVICE PRO	VIDED					
TYPE OF SERVICE	SERVICE DE	SCRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale					
TUC APPLICABILIT	Y					
FACTS SUPPORTIN	IG SECTION 104.00)3(b) APPLICA	BILITY			
Neither the gas utility n NOTE: (This fact ca affiliated p	nnot be used to suppo			ions. he rate to be charged or offerred to be	charged is to an	
Competition does or did	d exist either with and	other gas utility,	another supplier of nat	ural gas, or a supplier of an alternative	e form of energy.	

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.
TARIFF CODE: TS RRC TARIFF NO: 7275
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 08/01/2002 RECEIVED DATE: 01/26/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Final Filing - This Pipeline was sold and the contract assigned to the Buyer effective 1/1/2008
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
8520 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
6202-LB Inside FERC Houston Ship Channel Index plus \$0.34
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
IDTYPEUNITCURRENT CHARGEEFFECTIVE DATECONFIDENTIAL34395DMMBtu\$.000001/01/2008Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8520 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
C Industrial Sales
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 582	8 C	OMPANY NAME:	PANTHER PIPELINE, LT	ſD.
TARIFF CODE: TS	RRC TAR	IFF NO: 7767		
DESCRIPTION: Tra	nsmission Sales		STA	ATUS: A
OPERATOR NO:	538519			
ORIGINAL CONT		01/2003	DECEIVED DATE.	03/04/2009
INITIAL SER		01/2005	RECEIVED DATE: TERM OF CONTRACT DATE:	07/31/2010
	CTIVE DATE:		AMENDMENT DATE:	0//31/2010
CONTRACT COMM	ENT: None			
REASONS FOR FILING	1 F			
NEW FILING: N		RRC DOCKET NO):	
CITY ORDINANCE	NO:			
AMENDMENT(EXP	LAIN): None			
OTHER(EXP	LAIN): Gas Price Es	calator		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT
9951 *	*CONFIDENTIAL**			
			Y	
CURRENT RATE COMI	PONENT			
RATE COMP. ID	DESCRIPTION			
6204-M	through TGPL: Plat	t's Gas Daily South-Corpu		annel Index plus \$0.27 per MMBtu. For gas delivered x for each production day plus \$0.34 per MMBtu gas deliveries.
RATE ADJUSTMENT	PROVISIONS:			
			nside FERC Gas Market Report Hou cilities is subject to a \$.05 per MMB	ston Ship Channel Index plus \$0.17 per MMBtu. tu fee on all such volumes.
DELIVERY POINTS				
ID	<u>TYPE</u>	<u>UNIT</u> <u>CURRE</u>	NT CHARGE EFFECTIVI	E DATE CONFIDENTIAL
34844	D	MMBtu \$4.1300	02/01/2	2009 Y
DESCRIPTION:	**CONFIDENTIAL*	*		
Customer 9	951	**CONFIDENTIA	L**	
TYPE SERVICE PROVI				
TYPE OF SERVICE	SERVICE DESCR	RIPTION	OTHER TYPE DESCRIP	TION
G	City Gate Sales			
TUC APPLICABILITY				
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY		
I affirm that a true and con	rect copy of this tariff	has been sent to the custo	mer involved in this transaction.	

COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 7768 **DESCRIPTION:** Transmission Sales STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE: RECEIVED DATE:** 06/26/2007 **INITIAL SERVICE DATE:** 07/01/2003 TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 12/01/2006 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Change of rate component OTHER(EXPLAIN): Gas Price Escalator & change of Delivery Point CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 9952 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 5201-BZ For first-of-month nominated volumes-Houston Ship Channel minus \$0.075 and for all other volumes Houston Ship Channel Gas Daily Index minus \$0.075 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE UNIT 62530 D MMBtu \$7.3908 05/01/2007 Y **DESCRIPTION:** **CONFIDENTIAL** 9952 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.
TARIFF CODE: TS RRC TARIFF NO: 12889
DESCRIPTION: Transmission Sales STATUS: A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 03/04/2009
INITIAL SERVICE DATE: 02/01/2005 TERM OF CONTRACT DATE: 07/31/2010
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Gas Price Escalator
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
9952 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
6205-M For gas nominated and delivered through PPL: Inside FERC Gas Market Report Houston Ship Channel Index plus \$0.27 per MMBtu.
RATE ADJUSTMENT PROVISIONS:
None
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
34844 D MMBtu \$4.1300 02/01/2009 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 9952 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F Sale For Resale
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TS **RRC TARIFF NO:** 18182 **DESCRIPTION:** Transmission Sales STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/01/2006 **RECEIVED DATE:** 06/05/2007 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): This tariff is filed late due to substantial turnover & miscommunications in the gas accounting group. New personnel and procedures are now in place. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 27196 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 6201-WH Inside FERC NGPL S. Texas Index minus \$0.02 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 34399 MMBtu \$5.6700 06/01/2006 Υ D **CONFIDENTIAL** **DESCRIPTION:** **CONFIDENTIAL** Customer 27196 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5	828 COMPAN	NY NAME: PANTHER PIPELINE, LTD.	
TARIFF CODE: TS	RRC TARIFF NO:	18183	
DESCRIPTION:	Transmission Sales	STATUS: A	
OPERATOR NO:	638519		
ORIGINAL CON	NTRACT DATE: 11/01/2006	RECEIVED DATE: 03/04/2009	
	ERVICE DATE:	TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:	AMENDMENT DATE: 10/01/2007	
CONTRACT COM	MENT: Month-to-Month		
REASONS FOR FILL	NG		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINAN	CE NO:		
AMENDMENT(EX	KPLAIN): None		
OTHER(E)	(PLAIN): Price Escalators		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>	
27197	**CONFIDENTIAL**		
		Y	
CURRENT RATE CO	MPONENT		
RATE COMP. ID	DESCRIPTION		
	minus six cents (\$0.06). Inside Inside FERC's Gas Market Rep Daily Houston Ship Channel In	cents (\$0.06) and any daily swing volumes are to be priced at the Gas Daily Houston Ship Channel Index e FERC Houston Ship Channel Index shall be defined as the first of the month Index as published in port under the table entitled Market Center Spot-Gas-Prices, East Texas, Houston Ship Channel Gas index shall be defined as the midpoint daily postings for each day of the month of gas flow as published in ding East Houston Katy, Houston Ship Channel.	
RATE ADJUSTME	NT PROVISIONS:		
None			
DELIVERY POINTS			
ID	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
62530	D MMBtu	\$5.0363 01/01/2009 Y	
DESCRIPTION:	**CONFIDENTIAL**		
Customer	27197 **C	CONFIDENTIAL**	
TYPE SERVICE PROV	/IDED		_
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION	
F	Sale For Resale		
TUC APPLICABILITY	7		
FACTS SUPPORTIN	G SECTION 104.003(b) APPLIC	ABILITY	
Neither the gas utility no	or the customer had an unfair advant mot be used to support a Section 10-		
Competition does or did	exist either with another gas utility,	, another supplier of natural gas, or a supplier of an alternative form of energy.	
I affirm that a true and	correct copy of this tariff has been so	ent to the customer involved in this transaction.	

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.
TARIFF CODE: TT RRC TARIFF NO: 1
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 05/01/2000 RECEIVED DATE: 04/25/2003
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 06/01/2002
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: Facilities sold effective 6/1/02
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Initial electronic filing to comply with Section 7.315
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
1 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
5201-100 Greater of: 1) \$500 per month, or 2) \$0.12 per MMBtu for each MMBtu received
RATE ADJUSTMENT PROVISIONS:
\$500 charged from August 2000 through May 2001. If rate escalates through higher flow, tariff escalator will be filed. \$500 per month: June 2001 through May 2002.
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
1 R month \$500.0000 05/01/2000 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 1 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 2 **DESCRIPTION:** Transmission Transportation STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/1991 **RECEIVED DATE:** 04/25/2003 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Initial electronic filing to comply with Section 7.315 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 2 **CONFIDENTIAL** Y 1 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION \$0.179 per MMBtu for the first 1,000 MMBtu/d and \$0.14 per MMBtu for daily quantities in excess of 1,000 per day; the \$0.179 per 7201-RK MMBtu shall escalate annually by the percentage change in the GNP deflator. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID TYPE UNIT 1 D MMBtu \$.1790 08/01/2000 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION **TYPE OF SERVICE** Η Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.
TARIFF CODE: TT RRC TARIFF NO: 7276
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 01/01/2002 RECEIVED DATE: 10/20/2005
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 05/01/2003
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Addition of rate adjustment provision
OTHER(EXPLAIN): None
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
8527 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
5201-201 \$0.06 per MMBtu delivered into Panther's line
RATE ADJUSTMENT PROVISIONS:
Nothwithstanding the unit transportation rate, the minimum monthly fee shall be \$650.00
DELIVERY POINTS
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL
34397 R MMBtu \$.0600 05/01/2003 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 8527 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 7277 **DESCRIPTION:** Transmission Transportation STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2002 **RECEIVED DATE:** 06/01/2007 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 03/01/2007 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Change of Rate OTHER(EXPLAIN): This tariff is late due to substantial turnover & miscommunications in the accounting group. New personnel and procedures are now in place. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 8524 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 5201-105 \$0.06 per MMBtu delivered into Panther's line **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 34396 MMBtu 03/01/2007 Υ D \$.1000 **CONFIDENTIAL** **DESCRIPTION:** **CONFIDENTIAL** Customer 8524 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 7278 **DESCRIPTION:** Transmission Transportation STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2002 **RECEIVED DATE:** 06/01/2007 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: 03/01/2007 CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Change of Rate OTHER(EXPLAIN): This tariff is late due to substantial turnover & miscommunications in the accounting group. New personnel and procedures are now in place. CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 8525 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 5201-106 \$0.06 per MMBtu delivered into Panther's line **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS TYPE ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 34396 MMBtu 03/01/2007 Υ D \$.1000 **CONFIDENTIAL** **DESCRIPTION:** **CONFIDENTIAL** Customer 8525 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.
TARIFF CODE: TT RRC TARIFF NO: 7279
DESCRIPTION: Transmission Transportation STATUS: A
OPERATOR NO: 638519
ORIGINAL CONTRACT DATE: 11/01/2002 RECEIVED DATE: 01/26/2009
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE: 09/01/2006
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Contract amendment eff 9/1/2006
OTHER(EXPLAIN): This tariff filing was late due to a clerical error that failed to pick up the amendment-re-assignments have been made
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
9969 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
5201-202 Each month of the contract term SHIPPER shall pay to GATHERER a Gathering fee which is the greater of : (i) four cents (\$0.04) per MMBtu for all volumes of gas delivered to the Re-Delivery Point(s) for such month, or (ii) \$750.00
RATE ADJUSTMENT PROVISIONS:
There is a minimum monthly fee of \$750
DELIVERY POINTS
<u>ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL</u>
34400 D MMBtu \$.0400 11/01/2002 Y
DESCRIPTION: **CONFIDENTIAL**
Customer 9969 **CONFIDENTIAL**
TYPE SERVICE PROVIDED
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
H Transportation
TUC APPLICABILITY
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY
 Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
Competition does of and exist efficient with another gas utility, another supplier of natural gas, of a supplier of an alternative form of energy.

RRC COID: 5828 COMPANY NAME: PANTHER PIPELINE, LTD.								
TARIFF CODE: TT	RRC TARIFF NO:	19035						
DESCRIPTION: Tran	nsmission Transportation	STATUS: A						
OPERATOR NO: 638519								
ORIGINAL CONT	RACT DATE: 10/01/2007	RECEIVED DATE: 12/27/2007						
INITIAL SER	VICE DATE:	TERM OF CONTRACT DATE:						
INAC	CTIVE DATE:	AMENDMENT DATE:						
CONTRACT COMM	ENT: None							
REASONS FOR FILING								
NEW FILING: Y RRC DOCKET NO:								
CITY ORDINANCE	NO:							
AMENDMENT(EXP	LAIN): None							
OTHER(EXPLAIN): None								
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? DELIVERY POINT						
28156 **	*CONFIDENTIAL**							
		Y						
CURRENT RATE COMP	ONENT							
RATE COMP. ID	DESCRIPTION							
5201-203 GATHERING FEE: For each calendar month of the term hereof, SHIPPER shall pay to GATHERER a Gathering fee of four hundred dollars (\$400), irrespective of the quantity of gas actually delivered or re-delivered. Notwithstanding the preceding, in the event that GATHERER ties third-party gas production into this system at any time during the term hereof, then, beginning with the first month after such third-party gas begins flow into the system, the Gathering Fee shall be reduced, for as long as the third party production remains active, to three hundred dollars (\$300) per month, irrespective of the quantity of gas actually delivered or re-delivered.								
RATE ADJUSTMENT	PROVISIONS:							
None								
DELIVERY POINTS								
<u>ID</u>	<u>TYPE</u> <u>UNIT</u>	CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL						
65795	D month	\$400.0000 10/01/2007 Y						
DESCRIPTION: **CONFIDENTIAL**								
Customer 2	8156 **(CONFIDENTIAL**						
TYPE SERVICE PROVID								
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION						
I	Gathering							
TUC APPLICABILITY								
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY								
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.								

COMPANY NAME: PANTHER PIPELINE, LTD. 5828 **RRC COID:** TARIFF CODE: TT **RRC TARIFF NO:** 19043 **DESCRIPTION:** Transmission Transportation STATUS: A 638519 **OPERATOR NO: ORIGINAL CONTRACT DATE:** 11/01/2007 **RECEIVED DATE:** 01/04/2008 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 28155 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION For pre-existing gas production: GATHERING FEE: SHIPPER shall pay to GATHERER a Gathering fee of twenty-seven cents 5201-204 (\$0.27) per MMBtu for each MMBtu allocated to SHIPPER each month. However, the total Gathering Fee shall not be less than \$450 for any month. For new gas production: Six cents (\$0.06) per MMBtu. If the total volume of gas during any month exceeds 5,000 MMBtu multiplied by the number of days in such month, then the Gathering fee for all volumes of gas which exceed 5,000 MMBtu multiplied by the number of days in such month shall be five cents (\$0.05) per each MMBtu. However, the total Gathering Fee shall not be less than \$450 for any month. **RATE ADJUSTMENT PROVISIONS:** For new gas production: If the total volume of gas during any month exceeds 5,000 MMBtu multiplied by the number of days in such month, then the Gathering fee for all volumes of gas which exceed 5,000 MMBtu multiplied by the number of days in such month shall be five cents (\$0.05) per each MMBtu. However, the total Gathering Fee shall not be less than \$450 for any month. For pre-existing gas production: GATHERING FEE: SHIPPER shall pay to GATHERER a Gathering fee of twenty-seven cents (\$0.27) per MMBtu for each MMBtu allocated to SHIPPER each month. However, the total Gathering Fee shall not be less than \$450 for any month. DELIVERY POINTS ID ТҮРЕ UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 65794 D MMBtu \$.0600 12/01/2007 Y **DESCRIPTION:** **CONFIDENTIAL** 28155 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Η Transportation

RRC COID:	5828	COMPAN	IY NAME:]	PANTHER PIPELINI	C, LTD.		
TARIFF CODE:	TT	RRC TARIFF NO:	19043				
TUC APPLICABIL	JTY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							
NOTE: (This fact		comer had an unfair advant ed to support a Section 10		gotiations. on if the rate to be charged o	offerred to be char	rged is to an	
Competition does or	did exist eith	er with another gas utility	another supplier	of natural gas, or a supplier of	f an alternative for	m of energy.	