RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TM RRC TARIFF NO:

DESCRIPTION: Transmission Miscellaneous STATUS: A

OPERATOR NO: 176387

ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/20/2003

INITIAL SERVICE DATE: 06/01/1998 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To comply with electronic filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

2 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

CPAS-3074-T =<500 MMBtu/D: \$0.10/MMBtu 501-750 MMBtu/D: \$0.08/MMBtu >750 MMBtu/D: \$0.03/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 36313
 D
 MMBtu
 \$.0900
 01/01/2002
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 2 **CONFIDENTIAL**

36312 D MMBtu \$.0900 01/01/2002 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 2 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

GFTR0049

RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TM RRC TARIFF NO: 2

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 176387

ORIGINAL CONTRACT DATE: 03/01/1999 **RECEIVED DATE:** 09/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: 30 days, month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator updates

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

1 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

CPSX-1201-S Houston Ship Channel Index pubished first of the month by Inside F.E.R.C. Gas Market Report, Market Center Spot-Gas Prices, East

Texas, less \$0.10/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

R MMBtu \$3.2100 08/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 1 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TS RRC TARIFF NO: 2

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO: 176387

ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/13/2007

INITIAL SERVICE DATE: 02/01/1999 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Updates

CUSTOMERS

<u>CUSTOMER NO</u> <u>CUSTOMER NAME</u> <u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>

2 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

CPSX-1724-S Houston Ship Channel Index as published first of the month by Inside F.E.R.C. Gas Market Report, Market Center Spot-Gas Prices,

East Texas/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

R	RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP						
TA	ARIFF CODE: TS	RRC TAR	IFF NO:	2			
	IVERY POINTS						
$\frac{\mathbf{I}}{2}$	<u>D</u>	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$6.5000	EFFECTIVE DATE 05/01/2005	<u>CONFIDENTIAL</u> Y	
	DESCRIPTION:	**CONFIDENTIAL*		ψ0.5000	03/01/2003	•	
-	_	2		ONFIDENTIAL**			
	Customer	2		ONFIDENTIAL			
2		D	MMBtu	\$6.2100	06/01/2005	Y	
]	DESCRIPTION:	**CONFIDENTIAL*	*				
	Customer	2	**C	ONFIDENTIAL**			
2		D	MMBtu	\$6.8800	07/01/2005	Y	
]	DESCRIPTION:	**CONFIDENTIAL*	*				
	Customer	2	**C	ONFIDENTIAL**			
2		D	MMBtu	\$7.3900	08/01/2005	Y	
	DESCRIPTION:	**CONFIDENTIAL*		φ1.3900	08/01/2003	1	
-		2		ONFIDENTIAL**			
	Customer	2		ONFIDEN HAL***			
2		D	MMBtu	\$9.7200	09/01/2005	Y	
DESCRIPTION: **CONFIDENTIAL**							
	Customer	2	**C	ONFIDENTIAL**			
2		D	MMBtu	\$10.4600	10/01/2005	Y	
]	DESCRIPTION: **CONFIDENTIAL**						
	Customer	2	**C	ONFIDENTIAL**			
2		D	MMBtu	\$10.9200	11/01/2005	Y	
	DESCRIPTION:	**CONFIDENTIAL*		ψ10.7200	11/01/2005	1	
		2		ONFIDENTIAL**			
_	Customer	<u> </u>		ONLIDENTIAL			
2		D	MMBtu	\$7.8800	12/01/2005	Y	
DESCRIPTION: **CONFIDENTIAL**							
	Customer	2	**C	ONFIDENTIAL**			
2		D	MMBtu	\$5.9800	03/01/2005	Y	
]	DESCRIPTION:	**CONFIDENTIAL*	*				
	Customer	2	**C	ONFIDENTIAL**			
2	L	D	MMBtu	\$7.0100	04/01/2005	Y	
	DESCRIPTION:	**CONFIDENTIAL*		ψ,.0100	07,01/2005	1	
	Customer			ON IDENTIAL.			

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP								
T.	ARIFF CODE: TS	S	RRC TA	RIFF NO:	2			
	LIVERY POINTS							
	<u>ID</u>		TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
2			D	MMBtu	\$8.6800	01/01/2006	Y	
	DESCRIPTION:	**CON	IFIDENTIAI	_**				
	Customer	2		**C0	NFIDENTIAL**			
2			D	MMBtu	\$7.2300	02/01/2006	Y	
	DESCRIPTION:	**CON	IFIDENTIAI	_**				
	Customer	2		**CC	NFIDENTIAL**			
2			D	MMBtu	\$6.6600	03/01/2006	Y	
	DESCRIPTION:	**CON	IFIDENTIAI	_**				
	Customer	2		**CC	NFIDENTIAL**			
2			D	MMBtu	\$6.8200	04/01/2006	Y	
	DESCRIPTION: **CONFIDENTIAL**							
	Customer	2		**CC	NFIDENTIAL**			
2			D	MMBtu	\$5.7400	06/01/2006	Y	
	DESCRIPTION:	**CON	IFIDENTIAI	_**				
	Customer	2		**CC	NFIDENTIAL**			
_								

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP 5490 RRC COID:

TARIFF CODE: TS RRC TARIFF NO:

DESCRIPTION: Transmission Sales STATUS: A

176387 **OPERATOR NO:**

> ORIGINAL CONTRACT DATE: 05/01/2002 RECEIVED DATE: 09/18/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: 30 days, month to month

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Escalator Update

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME** DELIVERY POINT

CONFIDENTIAL

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Houston Ship Channel Index as published first of the month by Inside F.E.R.C. Gas Market Report, Market Center Spot-Gas Prices, CPST-1000-S

less \$0.14/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 4

R MMBtu \$3.2900 08/01/2009 Y

DESCRIPTION: **CONFIDENTIAL**

CONFIDENTIAL Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP 5490 RRC COID:

TARIFF CODE: TS **RRC TARIFF NO:** 18048

DESCRIPTION: Transmission Sales STATUS: A

176387 **OPERATOR NO:**

> **ORIGINAL CONTRACT DATE:** RECEIVED DATE: 03/29/2007

INITIAL SERVICE DATE: 07/01/2006 TERM OF CONTRACT DATE: **INACTIVE DATE: AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Utility had technical problems with electronic filings and only recently resolved those problems. Utility knows to file tariffs in 30 days

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? DELIVERY POINT **CUSTOMER NAME**

27082 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

CPG-3200-S Cash-out price: simple arithmetic average of Midpoint prices of Gas Daily Zone 1 Index

RATE ADJUSTMENT PROVISIONS:

None

ELIVERY POINTS					
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
62059	D	MMBtu	\$5.3900	07/01/2006	Y
DESCRIPTION:	**CONFIDEN	TIAL**			
Customer	27082	**C0	ONFIDENTIAL**		
52059	D	MMBtu	\$6.5122	11/01/2006	Y
DESCRIPTION:	**CONFIDEN	TIAL**			
Customer	27082	**C0	ONFIDENTIAL**		
2059	D	MMBtu	\$4.8372	09/01/2006	Y
DESCRIPTION:	**CONFIDEN	TIAL**			
Customer	27082	**C0	ONFIDENTIAL**		
2059	D	MMBtu	\$6.1711	12/01/2006	Y
DESCRIPTION:	**CONFIDEN	TIAL**			
Customer	27082	**C0	ONFIDENTIAL**		

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TS RRC TARIFF NO: 18048

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

M Other(with detailed explanation) Cash-out

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TT RRC TARIFF NO:

DESCRIPTION: Transmission Transportation STATUS: A

13535

OPERATOR NO: 176387

ORIGINAL CONTRACT DATE: 12/01/2005 **RECEIVED DATE:** 10/29/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 05/01/2008

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Commodity rate on Del. Pt. 66261 changed to \$.10/MMBtu.

OTHER(EXPLAIN): A review of contracts disclosed that amendment had not been filed. Utility is aware tariffs must be filed within 30 days.

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

24683 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

CPST-1100-T Del. Pts. San Diego and Agua Dulce: Monthly Demand Fee = \$8,000.00 + Commodity Fee = \$.25/MMBtu. Del. Pt. Goebel:

\$.10/MMBtu + 1.5% Fuel.

RATE ADJUSTMENT PROVISIONS:

None

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 56933
 D
 MMBtu
 \$.2500
 12/01/2005
 Y

DESCRIPTION: **CONFIDENTIAL**

Customer 24683 **CONFIDENTIAL**

66261 D MMBtu \$.1000 05/01/2008 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 24683 **CONFIDENTIAL**

66262 D MMBtu \$.2500 12/01/2007 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 24683 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

GFTR0049

RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TT RRC TARIFF NO: 13535

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.

GFTR0049

09/29/2009

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TT RRC TARIFF NO: 17588

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 176387

 ORIGINAL CONTRACT DATE:
 RECEIVED DATE:
 10/01/2007

 INITIAL SERVICE DATE:
 07/01/2006
 TERM OF CONTRACT DATE:
 01/01/2007

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): None

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

26779 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

CPG-3020-T >5,000 MMBtu/D: base rate \$.035/MMBtu; =<5,000 MMBtu/D: base rate \$.045/MMBtu. Annual adjustment by percent change in GDP

Chain Type Weighted Price Index (USDOC) for most recent 12 month period, but never lower than base rate.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

60831 R MMBtu \$.0000 01/01/2007 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 26779 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 5490 COMPANY NAME: COPANO PIPELINES/SOUTH TEXAS, LP

TARIFF CODE: TT RRC TARIFF NO: 19331

DESCRIPTION: Transmission Transportation STATUS: A

OPERATOR NO: 176387

ORIGINAL CONTRACT DATE: 12/01/2006 **RECEIVED DATE:** 03/19/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Review of contracts disclosed new tariff had not been filed. Utility is aware tariffs must be filed within 30 days.

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

28434 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

CPST-1101-T \$0.05 /MMBtu plus 1.5% fuel

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

66261 D MMBtu \$.0500 12/01/2006 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 28434 **CONFIDENTIAL**

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The parties are affiliated.