RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 03/17/2000 **RECEIVED DATE:** 01/15/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/31/2001

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): rate change

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

1 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

GSA0010 Average of last 3 days NYMEX settlement price plus \$0.40 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

D mmbtu \$7.2150 10/12/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 1 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 06/01/1985 **RECEIVED DATE:** 08/21/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 07/16/2002

CONTRACT COMMENT: evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): rate change

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

2 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0011 Houston Ship Channel Index plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

D mmbtu \$4.2300 08/17/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 2 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 5

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 11/01/1995 **RECEIVED DATE:** 10/30/2008

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

5 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

**RATE COMP. ID**GSA0015

DESCRIPTION
\$6.175 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 5
 D
 mmbtu
 \$8.3400
 10/17/2008
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 5 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

#### TUC APPLICABILITY

#### FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

6

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 07/01/1999 **RECEIVED DATE:** 08/21/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

INACTIVE DATE: AMENDMENT DATE: 08/31/2001

**CONTRACT COMMENT:** evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): rate change

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

6 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0016 Average of last 3 days NYMEX settlement price plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

D mmbtu \$4.2700 08/17/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 6 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 01/02/2002 **RECEIVED DATE:** 08/21/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** to update rate escalator

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

7 \*\*CONFIDENTIAL\*\*

Y

**CURRENT RATE COMPONENT** 

RATE COMP. ID DESCRIPTION

GSA0017 Houston Ship Channel Index plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 7
 D
 mmbtu
 \$4.2700
 08/17/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 7 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 11

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 05/01/2002 **RECEIVED DATE:** 03/25/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

11 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0023 Houston Ship Channel Index plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 11
 D
 mmbtu
 \$4.0400
 03/16/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 11 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

 $\underline{FACTS\ SUPPORTING\ SECTION\ 104.003(b)\ APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

8080

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 12/01/2002 **RECEIVED DATE:** 08/21/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

8080 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0025 Houston Ship Channel Index plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

33346 D mmbtu \$4.2700 08/17/2009 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 8080 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

17795

TARIFF CODE: TS RRC TARIFF NO:

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 04/23/1984 **RECEIVED DATE:** 08/21/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

3 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GSA0016 Average of last 3 days NYMEX settlement price plus \$0.42 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 3
 D
 mmbtu
 \$3.9300
 08/17/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 3 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

 $\underline{FACTS} \ \underline{SUPPORTING} \ \underline{SECTION} \ 104.003(b) \ \underline{APPLICABILITY}$ 

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TS RRC TARIFF NO: 18173

**DESCRIPTION:** Transmission Sales STATUS: A

**OPERATOR NO:** 297138

**ORIGINAL CONTRACT DATE:** 07/01/2006 **RECEIVED DATE:** 03/25/2009

INITIAL SERVICE DATE: TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

**CONTRACT COMMENT:** evergreen

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

**OTHER(EXPLAIN):** to update rate escalator

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26866 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GPC.WA.GSA.0007 Houston Ship Channel Index plus \$0.42 MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

 ID
 TYPE
 UNIT
 CURRENT CHARGE
 EFFECTIVE DATE
 CONFIDENTIAL

 62182
 D
 mmbtu
 \$4.2800
 03/16/2009
 Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

Customer 26866 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

C Industrial Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: GATEWAY PIPELINE COMPANY 5121 RRC COID:

TARIFF CODE: TT RRC TARIFF NO:

3 **DESCRIPTION:** Transmission Transportation STATUS: A

297138 OPERATOR NO:

> ORIGINAL CONTRACT DATE: 04/23/1984 RECEIVED DATE: 02/09/2007

INITIAL SERVICE DATE: TERM OF CONTRACT DATE:

**INACTIVE DATE:** AMENDMENT DATE: 04/01/2003

CONTRACT COMMENT:

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): rate change

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

CUSTOMER NO CONFIDENTIAL? **CUSTOMER NAME DELIVERY POINT** 

\*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GTA0044 transportation \$0.08 per MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 3

Mcf \$.0800 01/15/2007 Y

DESCRIPTION: \*\*CONFIDENTIAL\*\*

\*\*CONFIDENTIAL\*\* Customer

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: GATEWAY PIPELINE COMPANY 5121 RRC COID:

TARIFF CODE: TT

RRC TARIFF NO: 9218

**DESCRIPTION:** Transmission Transportation

STATUS: A

06/24/2005

**OPERATOR NO:** 

297138

**ORIGINAL CONTRACT DATE:** 06/15/2001

RECEIVED DATE:

**INITIAL SERVICE DATE:** 

TERM OF CONTRACT DATE:

**INACTIVE DATE:** 

AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): to update rate escalator

CUSTOMERS

**CUSTOMER NO** 

**CUSTOMER NAME** 

CONFIDENTIAL?

DELIVERY POINT

10913 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GTA0041 \$.10 per Mcf

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

CONFIDENTIAL ID UNIT CURRENT CHARGE EFFECTIVE DATE **TYPE** 

38551 D mcf \$.1000 06/10/2005 Y

\*\*CONFIDENTIAL\*\* **DESCRIPTION:** 

TYPE SERVICE PROVIDED

**SERVICE DESCRIPTION** TYPE OF SERVICE

OTHER TYPE DESCRIPTION

Н Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

**GFTR0049** 

#### RAILROAD COMMISSION OF TEXAS

09/29/2009

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 5121 COMPANY NAME: GATEWAY PIPELINE COMPANY

TARIFF CODE: TT RRC TARIFF NO: 17594

**DESCRIPTION:** Transmission Transportation STATUS: A

**OPERATOR NO:** 297138

ORIGINAL CONTRACT DATE: RECEIVED DATE: 11/14/2006

INITIAL SERVICE DATE: 08/01/2005 TERM OF CONTRACT DATE: INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): new filing

CUSTOMERS

<u>CUSTOMER NO</u> CUSTOMER NAME <u>CONFIDENTIAL?</u> DELIVERY POINT

26714 \*\*CONFIDENTIAL\*\*

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

GPC.MA.GTA.0001 TRANSPORTATION 0.10 per MCF

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL

26714 D Mcf \$.1000 09/14/2006 Y

**<u>DESCRIPTION:</u>** \*\*CONFIDENTIAL\*\*

Customer 26714 \*\*CONFIDENTIAL\*\*

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

H Transportation

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Page 12 of 12