

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 103

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/02/1995                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	112

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
279	Gathering Charge of .1418 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112	D	MMBtu	\$.1418	05/02/1995	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 116

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1998                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	112

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
283	Gathering Charges of 23 and 17.5 cents per MMBtu plus 2.5 percent fuel charge. Imbalances shall be resolved by payment on an In Kind basis or by Cash Out equal to Northern Natural Gas Mid Continent pooling point as published in Btu's Daily Gas Wire for each calendar month.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112	D	MMBtu	\$.2467	01/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	13	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 117

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1998                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	113

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
284	Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113	D	MMBtu	\$.1609	01/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	13	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 118

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1998                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
14	**CONFIDENTIAL**	Y	113

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
285	Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Gross Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an annual rate by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax imposed on WTG's gathering service.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113	D	MMBtu	\$.1609	01/01/2002	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 119

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1997                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	115
13	**CONFIDENTIAL**	Y	116
13	**CONFIDENTIAL**	Y	117

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
286	Gathering Charge of .1493 cents per MMBtu plus 2.4 percent fuel charge. Fuel Charge will be reviewed every six months and adjusted if necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be increased annually by Gatherer beginning January 1, 1999 for services rendered hereunder by multiplying the fee specified by a fraction, the numerator being the current years CPI and the denominator being the base year CPI (Avg. of monthly CPI's for 1995), All Items.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116	D	MMBtu	\$.1493	01/01/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
115	D	MMBtu	\$.1493	01/01/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
117	D	MMBtu	\$.1493	01/01/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DM**                      **RRC TARIFF NO: 119**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 4625

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2001                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
3064	**CONFIDENTIAL**	Y	30115

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
287	Gathering Fee of 10 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Shipper and WTG shall agree on the fee to be charged by executing Exhibit A's which may be revised at any time through mutual consent.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30115	D	MMBtu	\$.1000	05/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DM                      **RRC TARIFF NO:** 20140

**DESCRIPTION:** Distribution Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 10/01/2007                      **RECEIVED DATE:** 07/29/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing is being made late. Company realized tariff had not been filed in preparing annual report.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
13	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
002	A gathering rate of 15 cents per MMBtu. Also as part of this rate component, a monthly allocable treating charge will be billed to customer. This treating charge is determined by a fixed monthly charge minus a third party use credit totalling a net treating charge.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67064	D	MMBtu	\$.1500	10/01/2007	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	13	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS      **RRC TARIFF NO:** 7

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/1981      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
1	**CONFIDENTIAL**	Y	1

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
71	2.10 per MMBtu plus 30 cents per MMBtu for gathering costs.

**RATE ADJUSTMENT PROVISIONS:**

In the event Buyer does not purchase all of Seller's gas available under the subject contract, Buyer agrees to transport such remaining volumes for a fee of 15 cents per MMBtu for all gas so transported.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
1	D	MMBtu	\$2.4000	04/01/1987	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS      **RRC TARIFF NO:** 16

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/23/1992      **RECEIVED DATE:** 12/29/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
5	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
37	Rate shall be equal to the first of the month Northern Natural Gas - TOK index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus estimated transportation of 22 cents, plus 20 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the Northern Natural Gas - TOK index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 16**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	D	MMBtu	\$5.5200	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$9.0100	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$5.0400	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$5.1400	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$5.8300	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$5.4400	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$4.9700	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$5.2000	09/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$4.7400	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					
4	D	MMBtu	\$4.6700	11/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    5                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 16**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	D	MMBtu	\$5.0100	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	5	<b>**CONFIDENTIAL**</b>			
4	D	MMBtu	\$4.9400	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	5	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS      **RRC TARIFF NO:** 22

**DESCRIPTION:** Distribution Sales      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 06/08/1981      **RECEIVED DATE:** 12/29/2003  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
7	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
61	Rate shall be equal to the first of the month Northern Natural Gas - TOK index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus estimated transportation of 22 cents, plus 20 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the Northern Natural Gas - TOK index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 22

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
7	D	MMBtu	\$5.5200	02/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$9.0100	03/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$5.0400	04/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$5.1400	05/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$5.8300	06/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$5.4400	07/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$4.9700	08/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$5.2000	09/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$4.7400	10/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			
7	D	MMBtu	\$4.6700	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	7	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS**                      **RRC TARIFF NO: 22**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
7	D	MMBtu	\$5.0100	12/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    7                                      **CONFIDENTIAL**					
7	D	MMBtu	\$4.9400	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    7                                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445**      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS**      **RRC TARIFF NO: 25**

**DESCRIPTION:** Distribution Sales      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 11/14/1986      **RECEIVED DATE:** 12/31/2003  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
56	Rate will be equal to the first of the month Transwestern Pipeline - Permian Basin Index as published in Inside FERC's - Gas Market Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 10 cents, plus transportation of 14 cents per MMBtu

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the Transwestern Pipeline - Permian Basin index. Rate will be redetermined on a yearly basis.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
10	D	MMBtu	\$4.3300	10/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 38      **CONFIDENTIAL**					
10	D	MMBtu	\$4.2800	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 38      **CONFIDENTIAL**					
10	D	MMBtu	\$4.5700	12/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 38      **CONFIDENTIAL**					
10	D	MMBtu	\$4.8200	09/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b> 38      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 25**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS RRC TARIFF NO: 29**

**DESCRIPTION: Distribution Sales STATUS: A**  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE: 07/01/1993 RECEIVED DATE: 12/29/2003**  
**INITIAL SERVICE DATE: TERM OF CONTRACT DATE:**  
**INACTIVE DATE: AMENDMENT DATE:**  
**CONTRACT COMMENT: None**

**REASONS FOR FILING**

**NEW FILING: N RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN): None**  
**OTHER(EXPLAIN): Escalator Filing**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
47	Rate will be the monthly NYMEX closing price on the last day of trading for the applicable month of delivery, plus 60 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with the change in the NYMEX closing price.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 29**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66	D	MMBtu	\$6.2600	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$9.7330	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$5.7460	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$5.7230	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$6.5450	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$5.8910	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$5.2930	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$5.5270	09/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$5.0300	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
66	D	MMBtu	\$5.0590	11/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 29**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66	D	MMBtu	\$5.4600	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
66	D	MMBtu	\$5.5880	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS **RRC TARIFF NO:** 44

**DESCRIPTION:** Distribution Sales **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 10/20/1981 **RECEIVED DATE:** 02/09/2004  
**INITIAL SERVICE DATE:** **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
517	Rate will be equal to 1.10 per Mcf plus the weighted average cost of gas and applicable taxes.

**RATE ADJUSTMENT PROVISIONS:**

An escalation of 10 cents per Mcf on October 20 of each year.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
18	D	Mcf	\$8.5054	12/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	19	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 445	<b>COMPANY NAME:</b> WEST TEXAS GAS, INC.
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 51
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<b>DESCRIPTION:</b> Distribution Sales	<b>STATUS:</b> A
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**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 07/01/1996

**RECEIVED DATE:** 12/29/2003

**INITIAL SERVICE DATE:**

**TERM OF CONTRACT DATE:**

**INACTIVE DATE:**

**AMENDMENT DATE:**

**CONTRACT COMMENT:** None

<b>REASONS FOR FILING</b>
---------------------------

**NEW FILING:** N

**RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

<b>CUSTOMERS</b>
------------------

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
-------------------------------

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
55	Rate will be equal to the first of the month Northern Natural Gas - TOK Index as published in Inside FERC's - Gas Market Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 1.00 dollar per MMBtu.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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Rate will change monthly with changes in the Northern Natural Gas - TOK index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 51**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$5.5200	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$6.1000	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$9.5900	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$5.6200	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$5.7200	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$6.4100	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$6.0200	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$5.5500	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$5.7800	09/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			
28	D	MMBtu	\$5.3200	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	39	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 51

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
28	D	MMBtu	\$5.2500	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			
28	D	MMBtu	\$5.5900	12/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	39	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS      **RRC TARIFF NO:** 73

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/15/1989      **RECEIVED DATE:** 02/09/2004

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	
129	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
645	Rate as follows: First 1 Mcf 1.5020 per Mcf, Next 99 Mcf 1.0020 per Mcf, Next 100 Mcf 0.7620 per Mcf, Next 300 Mcf 0.7020 per Mcf, Over 500 Mcf 0.6320 per Mcf. Minimum Monthly Charge 1.50. Cost of Gas Component - Provisions of COG Clause of Schedule B on file with the Texas RRC.

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 73**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
119	D	Mcf	\$6.5509	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	129	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 111

DESCRIPTION: Distribution Sales STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 04/26/1996 RECEIVED DATE: 01/22/2004
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing

CUSTOMERS

Table with columns: CUSTOMER NO, CUSTOMER NAME, CONFIDENTIAL?, DELIVERY POINT. Row 1: 116, \*\*CONFIDENTIAL\*\*, Y

CURRENT RATE COMPONENT

Table with columns: RATE COMP. ID, DESCRIPTION. Row 1: 371, Rate shall be equal to the monthly Tennessee Gas Pipeline (Texas Zone O) index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 47 cents per MMBtu. Rate components shall also include all applicable taxes including severance taxes.

RATE ADJUSTMENT PROVISIONS:

Rate will change monthly with changes in the TGPL Texas Zone O Index as published in Inside FERC's - Gas Market Report.

DELIVERY POINTS

Table with columns: ID, TYPE, UNIT, CURRENT CHARGE, EFFECTIVE DATE, CONFIDENTIAL. Rows 1 and 2 showing delivery point details for ID 49 and 48, both with TYPE D, UNIT MMBtu, and CHARGE \$5.1500.

TYPE SERVICE PROVIDED

Table with columns: TYPE OF SERVICE, SERVICE DESCRIPTION, OTHER TYPE DESCRIPTION. Row 1: F, Sale For Resale

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 111

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS**                      **RRC TARIFF NO: 114**

**DESCRIPTION:** Distribution Sales                      **STATUS: A**

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/1996                      **RECEIVED DATE:** 12/29/2003

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
121	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
77	Rate equal to 98 percent of the Natural Gas Pipeline Co., Mid-Continent Index as published in Inside FERC's - Gas Market Report.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the NGPL Mid-Continent Index as published in Inside FERC's - Gas Market Report.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 114**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
5	D	MMBtu	\$4.9500	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$8.4700	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$4.6100	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$4.6500	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$5.3800	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$4.9200	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$4.3800	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$4.6900	09/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$4.2100	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$4.1600	11/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 114**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
5	D	MMBtu	\$4.3900	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
5	D	MMBtu	\$4.5200	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
6	D	MMBtu	\$4.5200	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
6	D	MMBtu	\$4.9500	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
6	D	MMBtu	\$8.4700	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
6	D	MMBtu	\$4.6100	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
6	D	MMBtu	\$4.6500	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
6	D	MMBtu	\$5.3800	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
6	D	MMBtu	\$4.9200	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					
6	D	MMBtu	\$4.3800	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    121                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 114**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
6	D	MMBtu	\$4.6900	09/01/2003	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1"> <tr> <td><b>Customer</b></td> <td>121</td> <td colspan="4"><b>**CONFIDENTIAL**</b></td> </tr> </table>						<b>Customer</b>	121	<b>**CONFIDENTIAL**</b>			
<b>Customer</b>	121	<b>**CONFIDENTIAL**</b>									
6	D	MMBtu	\$4.2100	10/01/2003	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1"> <tr> <td><b>Customer</b></td> <td>121</td> <td colspan="4"><b>**CONFIDENTIAL**</b></td> </tr> </table>						<b>Customer</b>	121	<b>**CONFIDENTIAL**</b>			
<b>Customer</b>	121	<b>**CONFIDENTIAL**</b>									
6	D	MMBtu	\$4.1600	11/01/2003	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1"> <tr> <td><b>Customer</b></td> <td>121</td> <td colspan="4"><b>**CONFIDENTIAL**</b></td> </tr> </table>						<b>Customer</b>	121	<b>**CONFIDENTIAL**</b>			
<b>Customer</b>	121	<b>**CONFIDENTIAL**</b>									
6	D	MMBtu	\$4.3900	12/01/2003	Y						
<b>DESCRIPTION:    **CONFIDENTIAL**</b>											
<table border="1"> <tr> <td><b>Customer</b></td> <td>121</td> <td colspan="4"><b>**CONFIDENTIAL**</b></td> </tr> </table>						<b>Customer</b>	121	<b>**CONFIDENTIAL**</b>			
<b>Customer</b>	121	<b>**CONFIDENTIAL**</b>									

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS      **RRC TARIFF NO:** 121

**DESCRIPTION:** Distribution Sales      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/27/1994      **RECEIVED DATE:** 12/29/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Pricing Redetermination on a yearly basis.

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
97	Current Fixed Rate of 4.96 per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

Rate will be redetermined on a yearly basis.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30088	D	Mcf	\$4.9600	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 445	<b>COMPANY NAME:</b> WEST TEXAS GAS, INC.
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 122
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<b>DESCRIPTION:</b> Distribution Sales	<b>STATUS:</b> A
<b>OPERATOR NO:</b>	
<b>ORIGINAL CONTRACT DATE:</b> 01/01/1990	<b>RECEIVED DATE:</b> 01/22/2004
<b>INITIAL SERVICE DATE:</b>	<b>TERM OF CONTRACT DATE:</b>
<b>INACTIVE DATE:</b>	<b>AMENDMENT DATE:</b>
<b>CONTRACT COMMENT:</b> None	

<b>REASONS FOR FILING</b>
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<b>NEW FILING:</b> N	<b>RRC DOCKET NO:</b>
<b>CITY ORDINANCE NO:</b>	
<b>AMENDMENT(EXPLAIN):</b> None	
<b>OTHER(EXPLAIN):</b> Escalator Filing	

<b>CUSTOMERS</b>
------------------

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
113	**CONFIDENTIAL**	Y	

<b>CURRENT RATE COMPONENT</b>
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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
374	Rate shall be equal to the monthly Houston Ship Channel index as published in Inside FERC's - Gas Market Report, under the table entitled Delivered Spot Gas Prices, plus 49 cents per MMBtu. If Buyer fails to pay any amount due when due, then interest thereon shall accrue at the rate equal to one percentage point above the then current prime interest rate so long as such rate does not exceed the then legal usary rate.

<b>RATE ADJUSTMENT PROVISIONS:</b>
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Rate will change monthly with changes in the Houston Ship Channel index as published in Inside FERC's - Gas Market Report.
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 122**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
56	D	MMBtu	\$5.1800	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    113                      **CONFIDENTIAL**					
55	D	MMBtu	\$5.1800	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    113                      **CONFIDENTIAL**					
57	D	MMBtu	\$5.1800	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    113                      **CONFIDENTIAL**					
58	D	MMBtu	\$5.1800	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    113                      **CONFIDENTIAL**					
59	D	MMBtu	\$5.1800	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    113                      **CONFIDENTIAL**					
60	D	MMBtu	\$5.1800	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    113                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
G	City Gate Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS**                      **RRC TARIFF NO: 132**

**DESCRIPTION:**    Distribution Sales    **STATUS: A**

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:**    08/01/1999    **RECEIVED DATE:**    12/29/2003

**INITIAL SERVICE DATE:**    **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**    **AMENDMENT DATE:**

**CONTRACT COMMENT:**    None

**REASONS FOR FILING**

**NEW FILING:**    N    **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):**    None

**OTHER(EXPLAIN):**    Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
127	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
154	Rate shall b equal to 101.58 percent of the El Paso Permian Basin index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 64 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the El Paso Permian Basin index. Price to be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 132**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63	D	MMBtu	\$5.3400	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$5.6500	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$8.4700	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$5.2500	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$5.5100	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$6.2100	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$5.9000	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$5.1800	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$5.4900	09/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					
63	D	MMBtu	\$4.8500	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    127                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 132**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
63	D	MMBtu	\$4.7700	11/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	127	<b>**CONFIDENTIAL**</b>			
63	D	MMBtu	\$5.0700	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	127	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445**      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS**      **RRC TARIFF NO: 134**

**DESCRIPTION:** Distribution Sales      **STATUS: A**

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/01/2001      **RECEIVED DATE:** 12/29/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
131	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
26	Rate shall be equal to 102.9 percent of the first of the month Northern Natural Gas - Demarcation index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 30 cents per MMBtu. Buyer will have a balancing requirement that will allow a tolerance level of 20 percent from nominated volumes. Should deliveries to Buyer be outside of the 20 percent tolerance level, Buyer will reimburse Seller for any financial loss it incurs due to Buyer's increased or decreased takes.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change monthly with changes in the Northern Natural Gas - Demarcation index. Pricing terms will be redetermined on a yearly basis.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 134**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
68	D	MMBtu	\$5.6600	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$9.2500	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$5.1900	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$5.2100	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$5.9700	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					
68	D	MMBtu	\$5.0500	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    131                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS RRC TARIFF NO: 4644**

**DESCRIPTION:** Distribution Sales **STATUS: A**

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/08/1998 **RECEIVED DATE:** 01/15/2004

**INITIAL SERVICE DATE:** **TERM OF CONTRACT DATE:**

**INACTIVE DATE:** **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
124	Base Load: Houston Ship Channell Index as published in Inside FERC's - Gas Market Report, plus 2.45 per MMBtu. Industrial Load: Houston Ship Channel Index plus 90 cents per MMBtu. Effective July 1, 2001 (Verbal Agreement on July 1, 2001 instead of July 1, 1999) price will be equal to 97.5 percent of the natural gas equivalent (using a conversion factor of .091055 MMBtu/Gallon) of each months avg. of weekly avgs. of propane prices as posted by Oil Price Info Service under US & Canada Spot LP-Gas weekly avgs. plus 11 cents per gallon, less 85 cents per MMBtu. The 85 cents portion will be adjusted proportionate to increase in the CPI per contract.

**RATE ADJUSTMENT PROVISIONS:**

Buyer or Seller shall have the right of price redetermination on May 1, 2000 and each year thereafter. The 85 cent portion will be adjusted proportionate to the increases in the CPI, All Urban Consumers, US City Avg. (1982-84=100), All Items. The July 1, 1999 CPI will be the base CPI. Effective July 1, 1999 and each July 1 thereafter the 85 cent reduction will be increased by multiplying the ratio of the CPI for the month of July of the current calendar year to the Base CPI then by the product of said calculation by .6667, or 2/3.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4644**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30089	D	MMBtu	\$6.3400	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$9.6900	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$5.8300	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$5.8900	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$6.7700	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$6.2600	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$5.5600	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$5.6600	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$5.7200	09/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$5.1600	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4644**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30089	D	MMBtu	\$5.1900	11/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30089	D	MMBtu	\$5.5900	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30090	D	MMBtu	\$7.2100	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30090	D	MMBtu	\$7.8900	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30090	D	MMBtu	\$11.2400	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30090	D	MMBtu	\$7.3800	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30090	D	MMBtu	\$7.4400	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30090	D	MMBtu	\$8.3200	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30090	D	MMBtu	\$7.8100	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					
30090	D	MMBtu	\$7.1100	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
Customer    117                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4644**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30090	D	MMBtu	\$7.2700	09/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30090	D	MMBtu	\$6.7100	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30090	D	MMBtu	\$6.7400	11/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30090	D	MMBtu	\$7.1400	12/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS **RRC TARIFF NO:** 4645

**DESCRIPTION:** Distribution Sales **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/2000 **RECEIVED DATE:** 12/29/2003

**INITIAL SERVICE DATE:** **TERM OF CONTRACT DATE:**

**INACTIVE DATE:** **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
281	Rate equal to the first of the month index price for West Texas - Waha, as published in Inside FERC's - Gas Market Report.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change by mutual agreement and with changes in the West Texas - Waha index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4645**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30117	D	MMBtu	\$5.0300	02/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$7.8800	03/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$4.6800	04/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$4.9200	05/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$5.5900	06/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$4.6500	01/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$5.2100	07/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$4.5300	08/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$4.8100	09/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			
30117	D	MMBtu	\$4.1900	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	117	<b>**CONFIDENTIAL**</b>			

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DS                      RRC TARIFF NO: 4645**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30117	D	MMBtu	\$4.1200	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	117	**CONFIDENTIAL**			
30117	D	MMBtu	\$4.3600	12/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	117	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 4646

**DESCRIPTION:** Distribution Sales                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/2002                      **RECEIVED DATE:** 12/31/2003

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
282	Rate equal to the first of the month index price for Transwestern Pipeline Company, Permian Basin, as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 32 cents per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

Rate will change with changes in the Transwestern Pipeline Company, Permian Basin index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30116	D	Mcf	\$4.4100	10/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 117                      **CONFIDENTIAL**					
30116	D	Mcf	\$4.9000	09/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 117                      **CONFIDENTIAL**					
30116	D	Mcf	\$5.3600	11/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 117                      **CONFIDENTIAL**					
30116	D	Mcf	\$4.6500	12/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer 117                      **CONFIDENTIAL**					



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS                      **RRC TARIFF NO:** 4646

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445 **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DS **RRC TARIFF NO:** 7780

**DESCRIPTION:** Distribution Sales **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 01/01/2002 **RECEIVED DATE:** 07/07/2004  
**INITIAL SERVICE DATE:** **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Price Change

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
117	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
999	Rate based on first of the month indexes, as published in Inside FERC's - Gas Market Report, or based on daily prices as published in Gas Daily.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34678	D	MMBtu	\$4.5618	08/01/2003	N
<b>DESCRIPTION:</b> Various points on West Texas Gas, Inc. System					
<b>Customer</b>	117	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
The parties are affiliated.  
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 6

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/17/1986                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Acquisition of HPNG by WTG

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
4	**CONFIDENTIAL**	Y	81

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
511	Transportation Rate of 15 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
81	D	MMBtu	\$.1500	01/17/1986	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 7**

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** 11/30/1987                      **RECEIVED DATE:** 07/11/2002  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Acquisition of HPNG by WTG

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
5	**CONFIDENTIAL**	Y	74

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
515	Transportation Rate of 20 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74	D	MMBtu	\$.2000	11/30/1987	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 12

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/04/1996                      **RECEIVED DATE:** 12/29/2003

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Escalator Filing

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
78A	Transportation Rate of 35.4 cents per MMBtu. Imbalances that occur shall be resolved by payment of an In Kind basis or by Cash-Out at a price equal to WTG's Weighted Average Cost of Gas for the applicable area plus 1 cent per MMBtu during the month the imbalance occurs.

**RATE ADJUSTMENT PROVISIONS:**

Transport Rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, U. S. City Avg. (1982-84=100), All Items. The base CPI will be the September 1996 CPI. The money factor of the transport charge for each contract year after the first contract year will be calculated by multiplying the transport charge for the first contract year by the ratio of the CPI for the month of September fo the calendar year in which the then current contract year begins to the base CPI Index.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 12**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
98	D	MMBtu	\$,4150	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			
30119	D	MMBtu	\$,4150	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			
30120	D	MMBtu	\$,4150	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			
30121	D	MMBtu	\$,4150	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			
30122	D	MMBtu	\$,4150	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			
30123	D	MMBtu	\$,4150	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			
97	D	MMBtu	\$,4150	10/01/2003	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	10	<b>**CONFIDENTIAL**</b>			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 13

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/01/1991                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
11	**CONFIDENTIAL**	Y	83

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
197	Transportation Rate of 2 cents per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
83	D	Mcf	\$.0200	12/01/1991	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 16

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/23/1997                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
14	**CONFIDENTIAL**	Y	100

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
619	Transportation Rate as follows: First 1 Mcf 1.7910 per Mcf, Next 99 Mcf 1.1890 per Mcf, Next 100 Mcf 0.90 per Mcf, Next 300 Mcf 0.8280 per Mcf, Over 500 Mcf 0.7440 per Mcf.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
100	D	Mcf	\$.9300	05/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 18

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/12/1996                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
15	**CONFIDENTIAL**	Y	88

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
183	Transportation Rate of 20 cents per MMBtu. Imbalances that occur will be resolved during the month following the month in which the imbalance occurs by Cash Out at a price equal to WTG's Weighted Average Cost of Gas for the month the imbalance occurs, plus any transportation charges and/or on imbalance penalties assessed to Transporter as a result of the imbalance.

**RATE ADJUSTMENT PROVISIONS:**

Effective January 1, 1998 and each succeeding January 1, the Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The base CPI will be the December 1995 CPI. The adjustment will be made by multiplying the initial transport charge of 20 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index. The transportation fee will never be less than 20 cents per MMBtu and Seller's transportation fee will never be less than the Seller's transportation fee for the preceding contract year.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88	D	MMBtu	\$.2304	01/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 19

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/1997                      **RECEIVED DATE:** 07/12/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	105
10	**CONFIDENTIAL**	Y	30124

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
176	Maximum Transportation Rate of 80 cents per MMBtu. Shipper Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to Shipper's weighted average cost of gas for the Reeves County Area for each particular month, plus 1 cent per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to Shipper's weighted average cost of gas for the Reeves County Area for each particular month, plus 1 cent per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30124	D	MMBtu	\$.4000	10/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
105	D	MMBtu	\$.8000	01/01/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 19**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.**TARIFF CODE:** DT      **RRC TARIFF NO:** 20**DESCRIPTION:** Distribution Transportation      **STATUS:** A**OPERATOR NO:****ORIGINAL CONTRACT DATE:** 05/29/1997**RECEIVED DATE:** 07/11/2002**INITIAL SERVICE DATE:****TERM OF CONTRACT DATE:****INACTIVE DATE:****AMENDMENT DATE:****CONTRACT COMMENT:** None**REASONS FOR FILING****NEW FILING:** N**RRC DOCKET NO:****CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):** Rate and Delivery Point Change**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 445	<b>COMPANY NAME:</b> WEST TEXAS GAS, INC.
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<b>TARIFF CODE:</b> DT	<b>RRC TARIFF NO:</b> 20
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**CUSTOMERS**

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
10	**CONFIDENTIAL**	Y	30091
10	**CONFIDENTIAL**	Y	30092
10	**CONFIDENTIAL**	Y	30093
10	**CONFIDENTIAL**	Y	30094
10	**CONFIDENTIAL**	Y	30095
10	**CONFIDENTIAL**	Y	30096
10	**CONFIDENTIAL**	Y	30097
10	**CONFIDENTIAL**	Y	30098
10	**CONFIDENTIAL**	Y	30099
10	**CONFIDENTIAL**	Y	30100
10	**CONFIDENTIAL**	Y	30101
10	**CONFIDENTIAL**	Y	30102
10	**CONFIDENTIAL**	Y	30103
10	**CONFIDENTIAL**	Y	30104
10	**CONFIDENTIAL**	Y	30105
10	**CONFIDENTIAL**	Y	30106
10	**CONFIDENTIAL**	Y	30107

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 20**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	30108

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
376	Transportation Rate of 65 and 70 cents per MMBtu depending on Delivery Point plus a fuel charge of 1 percent. Shipper Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the Tennessee Gas Pipeline (Zone O) index as published in Inside FERC's - Gas Market Report, plus 65 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the Tennessee Gas Pipeline (Zone O) index as published in Inside FERC's - Gas Market Report. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 445                      COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT                      RRC TARIFF NO: 20**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30092	D	MMBtu	\$.6500	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30093	D	MMBtu	\$.6500	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30094	D	MMBtu	\$.6500	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30095	D	MMBtu	\$.6500	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30096	D	MMBtu	\$.6500	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30097	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30091	D	MMBtu	\$.6500	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30098	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30099	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30100	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30101	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30102	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30103	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30104	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30105	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30106	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30107	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
30108	D	MMBtu	\$.7000	05/01/1999	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 20

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 21

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/30/1997                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Rate and Delivery Point Change

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	90
10	**CONFIDENTIAL**	Y	103
10	**CONFIDENTIAL**	Y	104

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
377	Transportation Rate of 50 cents per MMBtu (Station No. 781-005). Transportation Rate as follows (Station No. 781-006 and 781-007) Up to 6,000 MMBtu/Day 28 cents per MMBtu, 6,001 to 10,000 MMBtu/Day 10 cents per MMBtu, All over 10,000 MMBtu/Day 5 cents per MMBtu. Shipper Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the Tennessee Gas Pipeline (Zone O) index as published in Inside FERC's - Gas Market Report, plus 40 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the Tennessee Gas Pipeline (Zone O) index as published in Inside FERC's - Gas Market Report. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
103	D	MMBtu	\$.2600	10/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
104	D	MMBtu	\$.2600	10/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
90	D	MMBtu	\$.5000	10/01/1999	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 21**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 22

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/01/1997                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Rate Changes

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	91
10	**CONFIDENTIAL**	Y	101

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
526	Transportation Rate of 48 cents per MMBtu to the Booker and Perryton City Gate. Transportation Rate of 38 cents per MMBtu to the Spearman City Gate. Imbalances to be resolved by payment on an In Kind basis or by a Cash Out equal to WTG's Weighted Average Cost of Gas for the High Plains area plus 1 cent per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
101	D	MMBtu	\$.4800	06/01/1997	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
91	D	MMBtu	\$.3800	06/01/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 22

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 23

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/19/1997                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Customer Name Change

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
16	**CONFIDENTIAL**	Y	88

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
184	Transportation Rate of 20 cents per MMBtu. Shipper Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the price reported in Gas Daily's Monthly Contract Index, under the heading Permian Basin Area Texas Intrastate, Waha plus 17.5 cents per MMBtu for the month the imbalance occurs. Transporter Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the price reported in Gas Daily's Monthly Contract Index, under the heading Permian Basin Area Texas Intrastate, Waha per MMBtu for the month the imbalance occurs. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The CPI for the month of December 1997 will be the base CPI. On January 1, 1999 and each succeeding January 1, transport rate will be increased by multiplying 20 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
88	D	MMBtu	\$.2191	01/01/2002	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT      **RRC TARIFF NO:** 24

**DESCRIPTION:** Distribution Transportation      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/21/1997      **RECEIVED DATE:** 12/29/2003

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Escalator Filing

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
20	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
527	Transportation Rate of 12 cents per MMBtu plus a 1.3 percent fuel retention charge. Shipper Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Average of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha area plus 12 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Avg. of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha Area. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The CPI for the month of December 1997 will be the base CPI. On January 1, 1999 and each succeeding January 1, the transport rate will be increased by multiplying 12 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
102	D	MMBtu	\$.1346	01/01/2003	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	20	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 24

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 26

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/01/1998                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	94

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
174	Transportation Rate of 25 cents per MMBtu. Shipper Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the price reported in Gas Daily's table entitled Monthly Contract Index, under the heading Permian Basin Area Texas Intrastate, Waha Area plus 17.5 cents per MMBtu for the month the imbalance occurs. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the price reported in Gas Daily's table entitled Monthly Contract Index, under the heading Permian Basin Area Texas Intrastate, Waha Area for the month the imbalance occurs. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94	D	MMBtu	\$.2500	01/01/1998	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 28

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/1998                      **RECEIVED DATE:** 10/15/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Name Change

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	62

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
262	Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash Out equal to the Northern Natural Gas Company Mid-10 Index Midpoint Avg. as reported in Gas Daily's Daily Price Survey, plus 10 cents per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
62	D	MMBtu	\$.1000	05/01/2002	Y

**DESCRIPTION:** \*\*CONFIDENTIAL\*\*

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 29

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/05/1995                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Pursuant to RRC Audit No. 00-091.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
19	**CONFIDENTIAL**	Y	118

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
393	Transportation Rate of 87 cents per Mcf. Includes any and all new or increased rate of taxes that are not otherwise part of this agreement. To be reimbursed by TDCJ.

**RATE ADJUSTMENT PROVISIONS:**

At the end of initial term of agreement the transport charge will be renegotiated to reflect actual cost of service.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118	D	Mcf	\$.8700	06/01/1995	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 4647

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 12/21/2000                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
9	**CONFIDENTIAL**	Y	99

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
179	Transportation Rate of 20 cents per MMBtu. For every month's Volumetric Imbalance there will be a Dollar Valuation assigned to that imbalance, using the pricing structure stated herein. Shipper can pay back imbalances on an In Kind or (if mutually agreed) on a cash-out basis. If Shipper agrees to pay back an imbalance on an in-kind basis (Shipper will have 60 days to schedule gas to Transporter), they will be paying back the dollar value of the imbalance, not the actual volume owed. Likewise, if a cash-out is mutually agreed upon, then this same dollar valuation will determine the amount due. Payment of said cash-out will be due 15 days after the receipt of Transporter's invoice. The cash out price shall be determined using the MidPoint(s) Average of the price reported in Gas Daily's table entitled Daily Price Survey under the heading Permian Basin Area Texas Intrastate, WAHA area for the particular month, plus 17.5 cents. If Gas Daily is not available for any given month, the the cash-out price for that month will be calculated using the average of the daily prices for the applicable month in any other generally accepted publication (as chosen by Transporter) for the same areas, plus 17.5 cents.

**RATE ADJUSTMENT PROVISIONS:**

The rate shall be adjusted proportionate to increases in the Consumer Price Index, All Urban Consumers, US City Average (1982-84=100), All Items; published by the Bureau of Labor Statistics of the US Department of Labor, or the successor of such index appropriately adjusted (herein referred to as the CPI). The CPI of the month of January 2001 will be known as the Base CPI Index. Effective January 1, 2002 and each succeeding January 1st for the remaining term of the Agreement, Transporter's price will be increased by multiplying 20 cents by the ratio of the CPI for the month of January of the current calendar year to the Base CPI Index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
99	D	MMBtu	\$.2020	01/01/2002	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 4647

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 4648

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	30110
10	**CONFIDENTIAL**	Y	30111

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
808	Firm Transportation Rate on line RP in Runnels and Concho County, Texas of 34.25 cents per MMBtu. Imbalances that occur will be resolved by payment on an in kind basis or by mutual agreement by using a monthly cash-out resolution mechanism.

**RATE ADJUSTMENT PROVISIONS:**

Effective January 1, 2002 and each succeeding January 1, the transport rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100). All Items. The base CPI will be the January 2001 CPI. The adjustment will be made by multiplying the initial transport rate by the ratio of the CPI for the month of January of the current calendar year to the base CPI Index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30111	D	MMBtu	\$.3425	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
30110	D	MMBtu	\$.3425	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 4648**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 4649

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	30112
10	**CONFIDENTIAL**	Y	30113

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
812	Interruptible Transportation Rate on line RP in Runnels and Concho County, Texas of 18.75 cents per MMBtu. Imbalances that occur will be resolved by payment on an in kind basis or by mutual agreement by using a monthly cash-out resolution mechanism.

**RATE ADJUSTMENT PROVISIONS:**

Effective January 1, 2002 and each succeeding January 1, the transport rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100). All Items. The base CPI will be the January 2001 CPI. The adjustment will be made by multiplying the initial transport rate by the ratio of the CPI for the month of January of the current calendar year to the base CPI Index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30113	D	MMBtu	\$.1875	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
30112	D	MMBtu	\$.1875	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 445**                      **COMPANY NAME: WEST TEXAS GAS, INC.**

**TARIFF CODE: DT**                      **RRC TARIFF NO: 4649**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.  
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 4650

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 02/01/2001                      **RECEIVED DATE:** 07/11/2002

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10	**CONFIDENTIAL**	Y	30114

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
813	Interruptible Transportation Rate on line RP in Concho County, Texas of 18 cents per MMBtu. Imbalances that occur will be resolved by payment on an in kind basis or by mutual agreement by using a monthly cash-out resolution mechanism.

**RATE ADJUSTMENT PROVISIONS:**

Effective January 1, 2002 and each succeeding January 1, the transport rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100). All Items. The base CPI will be the January 2001 CPI. The adjustment will be made by multiplying the initial transport rate by the ratio of the CPI for the month of January of the current calendar year to the base CPI Index.

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
30114	D	MMBtu	\$.1800	02/01/2001	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 445                      **COMPANY NAME:** WEST TEXAS GAS, INC.

**TARIFF CODE:** DT                      **RRC TARIFF NO:** 19214

**DESCRIPTION:** Distribution Transportation                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/01/2007                      **RECEIVED DATE:** 02/19/2008

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Filing is being made late. Company realized tariff had not been filed in preparing annual report.

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28312	DGP Taurus Field Services, LP	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
001	Transportation Rate of 3 cents per MMBtu.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
66057	D	MMBtu	\$.0300	09/01/2007	N
<b>DESCRIPTION:</b> WTG Roark Lateral					
<b>Customer</b>	28312	DGP Taurus Field Services, LP			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.