COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DM **RRC TARIFF NO:** 103 **DESCRIPTION:** Distribution Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 05/02/1995 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 10 **CONFIDENTIAL** Y 112 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering Charge of .1418 cents per MMBtu. 279 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 112 D MMBtu \$.1418 05/02/1995 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Ι Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 44	45 (COMPANY NAME:	WEST TEXAS GAS, INC	
TARIFF CODE: DM	1 RRC TAR	RIFF NO: 116		
DESCRIPTION: I	Distribution Miscellaneo	bus	ST	ATUS: A
OPERATOR NO:				
ORIGINAL CON	TRACT DATE: 01	/01/1998	RECEIVED DATE:	07/11/2002
INITIAL SI	ERVICE DATE:		TERM OF CONTRACT DATE:	
IN	ACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COM	MENT: None			
REASONS FOR FILI	NG			
NEW FILING: N		RRC DOCKET NO	0:	
CITY ORDINANO	CE NO:			
AMENDMENT(EX	PLAIN): None			
OTHER(EX	PLAIN): Pursuant to	RRC Audit No. 00-091.		
CUSTOMERS				
CUSTOMER NO	CUSTOMER NAMI	E	CONFIDENTIAL?	DELIVERY POINT
13	**CONFIDENTIAL*	k		
			Y	112
CURRENT RATE COM	APONENT			
RATE COMP. ID	DESCRIPTION			
283				mbalances shall be resolved by payment on an In oint as published in Btu's Daily Gas Wire for each
RATE ADJUSTME	NT PROVISIONS:			
Domestic Product (GDP) price deflator from of Commerce. WTG ma	n the end of the fourth cale	ndar quarter of 1997 to one year then	ntage change in the cumulative implicit Gross eafter, as computed and published as an annual rate cost of any sales, use, or gross receipts tax imposed
DELIVERY POINTS				
ID	<u>TYPE</u>	UNIT CURRE	NT CHARGE EFFECTIV	E DATE CONFIDENTIAL
112	D	MMBtu \$.2467	01/01/	/2002 Y
DESCRIPTION:	**CONFIDENTIAL	**		
Customer	13	**CONFIDENTIA	AL**	
TYPE SERVICE PROV	/IDED			
TYPE OF SERVICE	SERVICE DESC	RIPTION	OTHER TYPE DESCRIE	TION
I	Gathering			
TUC APPLICABILITY	7			
FACTS SUPPORTIN	G SECTION 104.003()	b) APPLICABILITY		
The parties are affiliated				
		• •	least two of those customers under the ier of natural gas, or a supplier of an	a same or similar conditions of service. alternative form of energy.
I affirm that a true and o	correct copy of this tarif	f has been sent to the custo	omer involved in this transaction.	

RRC COID: 44	5 COMPA	NY NAME:	WEST TEXAS GA	S, INC.		
TARIFF CODE: DM	RRC TARIFF NO:	117				
DESCRIPTION: Di	stribution Miscellaneous			STATU	S: A	
OPERATOR NO:						
ORIGINAL CON	TRACT DATE: 01/01/1998		RECEIVE	D DATE: (07/11/2002	
INITIAL SEI	RVICE DATE:		TERM OF CONTRACT			
INA	CTIVE DATE:		AMENDMENT			
CONTRACT COMM	IENT: None					
REASONS FOR FILIN	Ĵ					
NEW FILING: N	RR	C DOCKET NO):			
CITY ORDINANC	E NO:					
AMENDMENT(EXI	LAIN): None					
OTHER(EXI	LAIN): Pursuant to RRC Audi	No. 00-091.				
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME		CONFIDENT	TAL? DE	LIVERY POINT	
13 *	*CONFIDENTIAL**					
			Y	11	3	
CURRENT RATE COM	PONENT					
RATE COMP. ID	DESCRIPTION					
284	Gathering Charges of 15 cent necessary to reflect actual fue				Il be reviewed every six months and a et forth in the contract.	djusted if
RATE ADJUSTMEN	4					
Rate will be increased Domestic Product (G	on January 1, 1999 and each Ja DP) price deflator from the end o Commerce. WTG may increase	f the fourth cale	ndar quarter of 1997 to one	e year thereafte	change in the cumulative implicit Gro r, as computed and published as an an f any sales, use, or gross receipts tax i	nual rate
DELIVERY POINTS						
ID	TYPE UNIT	CURRE	NT CHARGE EF	FECTIVE DA	ATE CONFIDENTIAL	
113	D MMBt	\$.1609		01/01/2002	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	**	CONFIDENTIA	L**			
TYPE SERVICE PROVI	DED					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE I	DESCRIPTIO	N	
I	Gathering					
TUC APPLICABILITY						
FACTS SUPPORTING	SECTION 104.003(b) APPLI	CABILITY				
The parties are affiliated.						
	e same as the rate between the g xist either with another gas utilit				ne or similar conditions of service. ative form of energy.	
-	rrect copy of this tariff has been					

RRC COID:445COMPANY NAME:WEST TEXAS GAS, INC.					
TARIFF CODE: DM RRC TARIFF NO: 118					
DESCRIPTION: Distribution Miscellaneous STATUS: A					
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 01/01/1998 RECEIVED DATE: 07/11/2002					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
14 **CONFIDENTIAL**					
Y 113					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
285 Gathering Charges of 15 cents per MMBtu plus 2.5 percent fuel charge. Fuel Charge will be reviewed every six months and a necessary to reflect actual fuel and losses. Imbalances shall be handled in a manner as set forth in the contract.	djusted if				
RATE ADJUSTMENT PROVISIONS:					
Rate will be increased on January 1, 1999 and each January 1 thereafter by a percentage equal to the percentage change in the cumulative implicit Groc Domestic Product (GDP) price deflator from the end of the fourth calendar quarter of 1997 to one year thereafter, as computed and published as an an by the Department of Commerce. WTG may increase the gathering fee stated herein in order to cover the cost of any sales, use, or gross receipts tax i on WTG's gathering service.	nual rate				
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
113 D MMBtu \$.1609 01/01/2002 Y					
DESCRIPTION: **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

RRC COID: 44	5 COMPA	NY NAME:	WEST TEXAS GAS, INC.		
TARIFF CODE: DM	RRC TARIFF NO:	119			
DESCRIPTION: Di	istribution Miscellaneous		STA	ATUS: A	
OPERATOR NO:					
ORIGINAL CON	TRACT DATE: 01/01/1997		RECEIVED DATE:	07/11/2002	
INITIAL SE	RVICE DATE:		TERM OF CONTRACT DATE:		
INA	ACTIVE DATE:		AMENDMENT DATE:		
CONTRACT COM	MENT: None				
REASONS FOR FILIN	G				
NEW FILING: N	RF	C DOCKET N	0:		
CITY ORDINANC	E NO:				
AMENDMENT(EX	PLAIN): None				
	PLAIN): Pursuant to RRC Aud	t No. 00-091.			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
13	**CONFIDENTIAL**				
			Y	115	
13	**CONFIDENTIAL**				
			Y	116	
13	**CONFIDENTIAL**				
			Y	117	
CURRENT RATE COM	IPONENT				
RATE COMP. ID	DESCRIPTION				
286			plus 2.4 percent fuel charge. Fuel Chambalances shall be handled in a mann		onths and adjusted
RATE ADJUSTMEN	T PROVISIONS:				
		g January 1. 199	9 for services rendered hereunder by r	multiplying the fee specified by a f	raction, the
numerator being the			base year CPI (Avg. of monthly CPI's		
DELIVERY POINTS					
<u>ID</u> 116	D MMB		ENT CHARGE EFFECTIVI 01/01/		
	CONFIDENTIAL	μ ψ.1 4 73	01/01/	1/// 1	
DESCRIPTION:	D MMBt	u \$.1493	01/01/	1997 Y	
		μ ψ.1 4 73	01/01/	1/// 1	
DESCRIPTION:	**CONFIDENTIAL** D MMB1	u \$.1493	01/01/	1997 Y	
		u	01/01/	177/ I	
DESCRIPTION:	**CONFIDENTIAL**				
TYPE SERVICE PROV					
TYPE OF SERVICE	SERVICE DESCRIPTION		OTHER TYPE DESCRIP	TION	
Ι	Gathering				

RRC COID:	445	COMPAN	Y NAME:	WEST TEXAS GAS, INC.
TARIFF CODE:	DM	RRC TARIFF NO:	119	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SECT	TON 104.003(b) APPLIC	ABILITY	
The parties are affili	ated.			
The rate is substanti	ally the same	e as the rate between the gas	utility and at l	east two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DM **RRC TARIFF NO:** 4625 **DESCRIPTION:** Distribution Miscellaneous STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2001 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 3064 **CONFIDENTIAL** Y 30115 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Gathering Fee of 10 cents per MMBtu. 287 **RATE ADJUSTMENT PROVISIONS:** Shipper and WTG shall agree on the fee to be charged by executing Exhibit A's which may be revised at any time through mutual consent. DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 30115 D MMBtu \$.1000 05/01/2001 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE T Gathering TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.					
TARIFF CODE: DM RRC TARIFF NO: 20140					
DESCRIPTION: Distribution Miscellaneous STATUS: A					
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 10/01/2007 RECEIVED DATE: 07/29/2008					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: Y RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
13 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
002 A gathering rate of 15 cents per MMBtu. Also as part of this rate component, a monthly allocable treating charge will be billed to customer. This treating charge is determined by a fixed monthly charge minus a third party use credit totalling a net treating charge.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
67064 D MMBtu \$.1500 10/01/2007 Y					
DESCRIPTION: **CONFIDENTIAL**					
Customer 13 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED					
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION					
I Gathering					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
The parties are affiliated.					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.					

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 7 **DESCRIPTION:** Distribution Sales STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 04/01/1981 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 1 **CONFIDENTIAL** Y 1 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 2.10 per MMBtu plus 30 cents per MMBtu for gathering costs. 71 **RATE ADJUSTMENT PROVISIONS:** In the event Buyer does not purchase all of Seller's gas available under the subject contract, Buyer agrees to transport such remaining volumes for a fee of 15 cents per MMBtu for all gas so transported. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 04/01/1987 1 D MMBtu \$2.4000 Y **DESCRIPTION:** **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXA	S GAS, INC.
TARIFF CODE:DSRRC TARIFF NO:16	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 06/23/1992 REC	EIVED DATE: 12/29/2003
INITIAL SERVICE DATE: TERM OF CONT	TRACT DATE:
INACTIVE DATE: AMEND	MENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Escalator Filing	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFI	DENTIAL? DELIVERY POINT
5 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
37 Rate shall be equal to the first of the month Northern Natural Gas under the table entitled Prices of Spot Gas Delivered to Pipelines,	- TOK index as published in Inside FERC's - Gas Market Report, plus estimated transportation of 22 cnets, plus 20 cents per MMBtu.
RATE ADJUSTMENT PROVISIONS:	
Rate will change monthly with changes in the Northern Natural Gas - TOK index. Pricing	terms will be redetermined on a yearly basis.

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RRC COID: 4	45 C	OMPAN	Y NAME: WES	SI IEXA	S GAS, INC.		
TARIFF CODE: DS	S RRC TARI	FF NO:	16				
DELIVERY POINTS							
<u>ID</u> 4	TYPE D	<u>UNIT</u> MMBtu	CURRENT CH \$5.5200	ARGE	EFFECTIVE DATE 02/01/2003	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C(ONFIDENTIAL**				
4	D	MMBtu	\$9.0100		03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C(ONFIDENTIAL**				
4	D	MMBtu	\$5.0400		04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C0	ONFIDENTIAL**				
4	D	MMBtu	\$5.1400		05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C(ONFIDENTIAL**				
4	D	MMBtu	\$5.8300		06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C(ONFIDENTIAL**				
4	D	MMBtu	\$5.4400		07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C(ONFIDENTIAL**				
4	D	MMBtu	\$4.9700		08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C(ONFIDENTIAL**				
4	D	MMBtu	\$5.2000		09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C(ONFIDENTIAL**				
4	D	MMBtu	\$4.7400		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C(ONFIDENTIAL**				
4	D	MMBtu	\$4.6700		11/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	5	**C0	ONFIDENTIAL**				

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 16 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 4 D MMBtu \$5.0100 12/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 5 Customer 4 D MMBtu 01/01/2003 \$4.9400 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 5 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445	COMPAN	NY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF NO:	22	
DESCRIPTION: Distribution	1 Sales	STA	TUS: A
OPERATOR NO:			
ORIGINAL CONTRACT	DATE: 06/08/1981	RECEIVED DATE:	12/29/2003
INITIAL SERVICE I	DATE:	TERM OF CONTRACT DATE:	
INACTIVE	DATE:	AMENDMENT DATE:	
CONTRACT COMMENT:	None		
REASONS FOR FILING			
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN):	None		
OTHER(EXPLAIN):	Escalator Filing		
CUSTOMERS			
CUSTOMER NO CUSTO	MER NAME	CONFIDENTIAL?	DELIVERY POINT
7 **CONFI	IDENTIAL**		
		Y	
CURRENT RATE COMPONEN	Т		
RATE COMP. ID DESC	CRIPTION		
		of the month Northern Natural Gas - TOK index as pu of Spot Gas Delivered to Pipelines, plus estimated tra	
RATE ADJUSTMENT PROV	ISIONS:		
Rate will change monthly with	changes in the Northern	Natural Gas - TOK index. Pricing terms will be rede	etermined on a yearly basis.

RRC COID: 4	45 C	OMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	RRC TAR	FF NO:	22			
DELIVERY POINTS						
	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
7	D	MMBtu	\$5.5200	02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C(ONFIDENTIAL**			
7	D	MMBtu	\$9.0100	03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C(ONFIDENTIAL**			
7	D	MMBtu	\$5.0400	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C(ONFIDENTIAL**			
7	D	MMBtu	\$5.1400	05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C(ONFIDENTIAL**			
7	D	MMBtu	\$5.8300	06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C(ONFIDENTIAL**			
7	D	MMBtu	\$5.4400	07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C(ONFIDENTIAL**			
7	D	MMBtu	\$4.9700	08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C(ONFIDENTIAL**			
7	D	MMBtu	\$5.2000	09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C0	ONFIDENTIAL**			
7	D	MMBtu	\$4.7400	10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	7	**C(ONFIDENTIAL**			
7	D	MMBtu	\$4.6700	11/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	7	**C(ONFIDENTIAL**			

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 22 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 7 D MMBtu \$5.0100 12/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** 7 **CONFIDENTIAL** Customer 7 D MMBtu 01/01/2003 \$4.9400 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 7 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 25 **DESCRIPTION:** Distribution Sales STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 11/14/1986 12/31/2003 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalator Filing CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 38 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Rate will be equal to the first of the month Transwestern Pipeline - Permian Basin Index as published in Inside FERC's - Gas Market 56 Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 10 cents, plus transportation of 14 cents per MMBtu **RATE ADJUSTMENT PROVISIONS:** Rate will change monthly with changes in the Transwestern Pipeline - Permian Basin index. Rate will be redetermined on a yearly basis. DELIVERY POINTS TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 10 D MMBtu \$4.3300 10/01/2003 Υ **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 38 Customer 10 D MMBtu \$4.2800 11/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** 38 **CONFIDENTIAL** Customer 10 D MMBtu \$4.5700 12/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** 38 **CONFIDENTIAL** Customer 10 D MMBtu \$4.8200 09/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** 38 **CONFIDENTIAL** Customer

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 25 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 44	5 COMPAN	NY NAME: WEST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF NO:	29	
DESCRIPTION: D	istribution Sales	STA	TUS: A
OPERATOR NO:			
ORIGINAL CON	TRACT DATE: 07/01/1993	RECEIVED DATE:	12/29/2003
	RVICE DATE:	TERM OF CONTRACT DATE:	
	ACTIVE DATE:	AMENDMENT DATE:	
CONTRACT COM			
REASONS FOR FILIN	IG		
NEW FILING: N	RRC	DOCKET NO:	
CITY ORDINANC	CE NO:		
AMENDMENT(EX	PLAIN): None		
OTHER(EX	PLAIN): Escalator Filing		
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
117	**CONFIDENTIAL**		
		Y	
CURRENT RATE COM	IPONENT		
RATE COMP. ID	DESCRIPTION		
47	Rate will be the monthly NYM MMBtu.	EX closing price on the last day of trading for the ap	plicable month of delivery, plus 60 cents per
RATE ADJUSTMEN	T PROVISIONS:		
Rate will change mo	nthly with the change in the NYM	EX closing price.	

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.						
TARIFF CODE: DS	S RRC TAR	LIFF NO:	29			
DELIVERY POINTS						
<u>ID</u> 66	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$6.2600	EFFECTIVE DATE 02/01/2003	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL		\$0. <u>2</u> 000	02/01/2000	-	
Customer	117		ONFIDENTIAL**			
66	D	MMBtu	\$9.7330	03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL					
Customer	117	**C0	ONFIDENTIAL**			
66	D	MMBtu	\$5.7460	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C0	ONFIDENTIAL**			
66	D	MMBtu	\$5.7230	05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C0	DNFIDENTIAL**			
66	D	MMBtu	\$6.5450	06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C(ONFIDENTIAL**			
66	D	MMBtu	\$5.8910	07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C(DNFIDENTIAL**			
66	D	MMBtu	\$5.2930	08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C(DNFIDENTIAL**			
66	D	MMBtu	\$5.5270	09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C0	DNFIDENTIAL**			
66	D	MMBtu	\$5.0300	10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C(DNFIDENTIAL**			
66	D	MMBtu	\$5.0590	11/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**				
Customer	117	**C(DNFIDENTIAL**			

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 29 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 66 D MMBtu \$5.4600 12/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 117 Customer 66 D MMBtu \$5.5880 01/01/2003 Y DESCRIPTION: **CONFIDENTIAL** 117 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.						
TARIFF CODE: DS RRC TARIFF NO: 44						
DESCRIPTION: Distribution Sales STATUS: A						
OPERATOR NO:						
ORIGINAL CONTRACT DATE: 10/20/1981 RECEIVED DATE: 02/09/2004						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): None						
OTHER(EXPLAIN): Escalator Filing						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
19 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
517 Rate will be equal to 1.10 per Mcf plus the weighted average cost of gas and applicable taxes.						
RATE ADJUSTMENT PROVISIONS:						
An escalation of 10 cents per Mcf on October 20 of each year.						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 10 D M.6 \$0.5054 \$10/01/2002 V						
18 D Mcf \$8.5054 12/01/2003 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer ¹⁹ **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID: 445	COMPAN	Y NAME: WEST TEXAS GAS, INC.					
TARIFF CODE: DS	RRC TARIFF NO:	51					
DESCRIPTION: Distribut	ution Sales	STA	TUS: A				
OPERATOR NO:							
ORIGINAL CONTRA	CT DATE: 07/01/1996	RECEIVED DATE:	12/29/2003				
INITIAL SERVIC	CE DATE:	TERM OF CONTRACT DATE:					
INACTI	VE DATE:	AMENDMENT DATE:					
CONTRACT COMMENT	T: None						
REASONS FOR FILING							
NEW FILING: N	RRC	DOCKET NO:					
CITY ORDINANCE NO):						
AMENDMENT(EXPLAI	N): None						
OTHER(EXPLAI	N): Escalator Filing						
CUSTOMERS							
CUSTOMER NO CUS	STOMER NAME	CONFIDENTIAL?	DELIVERY POINT				
39 **CO	NFIDENTIAL**						
		Y					
CURRENT RATE COMPON	ENT						
RATE COMP. ID D	ESCRIPTION						
55 Rate will be equal to the first of the month Northern Natural Gas - TOK Index as published in Inside FERC's - Gas Market Report under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 1.00 dollar per MMBtu.							
RATE ADJUSTMENT PROVISIONS:							
Rate will change monthly	with changes in the Northern I	Natural Gas - TOK index.					

RRC COID: 4	45 CC	MPANY NA	AME: WEST TEXAS	S GAS, INC.		
TARIFF CODE: DS	S RRC TARIF	F NO: 51				
DELIVERY POINTS						
	TYPE		CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
28		MMBtu \$5.	5200	01/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					_
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$6.	1000	02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$9.	5900	03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$5.	6200	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$5.	7200	05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$6.	4100	06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$6.	0200	07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$5.	5500	08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$5.	7800	09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			
28	D	MMBtu \$5.	3200	10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	39	**CONFII	DENTIAL**			

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 51 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 28 D MMBtu \$5.2500 11/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 39 Customer 28 D MMBtu \$5.5900 12/01/2003 Y DESCRIPTION: **CONFIDENTIAL** 39 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 73 **DESCRIPTION:** Distribution Sales STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 06/15/1989 **RECEIVED DATE:** 02/09/2004 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalator Filing CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 129 **CONFIDENTIAL** Y 129 **CONFIDENTIAL** Υ 129 **CONFIDENTIAL** Υ 129 **CONFIDENTIAL** Y 129 **CONFIDENTIAL** Y 129 **CONFIDENTIAL** Y CURRENT RATE COMPONENT

 RATE COMP. ID
 DESCRIPTION

 645
 Rate as follows: First 1 Mcf 1.5020 per Mcf, Next 99 Mcf 1.0020 per Mcf, Next 100 Mcf 0.7620 per Mcf, Next 300 Mcf 0.7020 per Mcf, Over 500 Mcf 0.6320 per Mcf. Minimum Monthly Charge 1.50. Cost of Gas Component - Provisions of COG Clause of Schedule B on file with the Texas RRC.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.									
TARIFF CODE: DS	TARIFF CODE: DS RRC TARIFF NO: 73								
RATE ADJUSTMEN	RATE ADJUSTMENT PROVISIONS:								
None									
DELIVERY POINTS									
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL				
119	D	Mcf	\$6.5509	12/01/2003	Y				
DESCRIPTION:	**CONFIDENTIAL*	*							
Customer	129	**C0	ONFIDENTIAL**						
TYPE SERVICE PROVI	TYPE SERVICE PROVIDED								
TYPE OF SERVICE	SERVICE DESCI	RIPTION	OTHER	TYPE DESCRIPTION		,			
G	City Gate Sales								
TUC APPLICABILITY									

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

RRC COID: 445	C C	OMPAN	Y NAME: WE	ST TEXAS GAS, INC.			
TARIFF CODE: DS	RRC TARI	FF NO:	111				
DESCRIPTION: Dis	tribution Sales			STA	TUS: A		
OPERATOR NO:							
ORIGINAL CONT	TRACT DATE: 04/2	26/1996		RECEIVED DATE:	01/22/20	004	
INITIAL SER	VICE DATE:		TERM	M OF CONTRACT DATE:			
INA	CTIVE DATE:			AMENDMENT DATE:			
CONTRACT COMM	ENT: None						
REASONS FOR FILING	1						
NEW FILING: N		RRCI	DOCKET NO:				
CITY ORDINANCE	NO:						
AMENDMENT(EXP	LAIN): None						
OTHER(EXP	LAIN): Escalator Fili	ng					
CUSTOMERS							
CUSTOMER NO	CUSTOMER NAME			CONFIDENTIAL?	DELIVER	Y POINT	
116 *	*CONFIDENTIAL**						
				Y			
CURRENT RATE COMI	PONENT						
RATE COMP. ID	DESCRIPTION						
371		ed Prices of	Spot Gas Delivered	peline (Texas Zone O) index as to Pipelines, plus 47 cents per 1			
RATE ADJUSTMEN	PROVISIONS:						
Rate will change mon	thly with changes in the	e TGPL Tex	as Zone O Index as	published in Inside FERC's - G	as Market R	eport.	
DELIVERY POINTS							
ID	TYPE	<u>UNIT</u>	CURRENT CH			CONFIDENTIAL	
49	D	MMBtu	\$5.1500	12/01/2	2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	16	**C0	ONFIDENTIAL**				
48	D	MMBtu	\$5.1500	12/01/2	2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	k					
Customer	16	**CC	ONFIDENTIAL**				
TYPE SERVICE PROVIDED							
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER TYPE DESCRIPT	FION		
F	Sale For Resale						

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DS RRC TARIFF NO: 111 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST	TEXAS GAS, INC.						
TARIFF CODE: DS RRC TARIFF NO: 114							
DESCRIPTION: Distribution Sales	STATUS: A						
OPERATOR NO:							
ORIGINAL CONTRACT DATE: 11/01/1996	RECEIVED DATE: 12/29/2003						
INITIAL SERVICE DATE: TERM OF	F CONTRACT DATE:						
INACTIVE DATE:	MENDMENT DATE:						
CONTRACT COMMENT: None							
REASONS FOR FILING							
NEW FILING: N RRC DOCKET NO:							
CITY ORDINANCE NO:							
AMENDMENT(EXPLAIN): None							
OTHER(EXPLAIN): Escalator Filing							
CUSTOMERS							
CUSTOMER NO CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>						
121 **CONFIDENTIAL**							
	Y						
CURRENT RATE COMPONENT							
RATE COMP. ID DESCRIPTION							
77 Rate equal to 98 percent of the Natural Gas Pipeline Co., Mid-Continent Index as published in Inside FERC's - Gas Market Report.							
RATE ADJUSTMENT PROVISIONS:							
Rate will change monthly with changes in the NGPL Mid-Continent Index as public	ished in Inside FERC's - Gas Market Report.						

RRC COID: 4	45 C	OMPAN	Y NAME:	WEST TEX	AS GAS, INC.		
TARIFF CODE: DS	S RRC TARI	FF NO:	114				
DELIVERY POINTS							
	TYPE	<u>UNIT</u>	-	NT CHARGE	EFFECTIVE DATE	<u>CONFIDENTIAL</u>	
5	D	MMBtu	\$4.9500		02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	121	**C	ONFIDENTIA	L**			
5	D	MMBtu	\$8.4700		03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	121	**C	ONFIDENTIA	L**			
5	D	MMBtu	\$4.6100		04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	121	**C	ONFIDENTIA	L**			
5	D	MMBtu	\$4.6500		05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	121	**C	ONFIDENTIA	L**			
5	D	MMBtu	\$5.3800		06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	121	**C	ONFIDENTIA	L**			
5	D	MMBtu	\$4.9200		07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	121	**C	ONFIDENTIA	L**			
-			* 1 2 0 0 0		00/01/2002		
5	D	MMBtu	\$4.3800		08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	121	**C	ONFIDENTIA	L**			
5	D	MMBtu	\$4.6900		09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	121	**C	ONFIDENTIA	L**			
5	D	MMBtu	\$4.2100		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL**						
Customer	121	**C	ONFIDENTIA	L**			
5	D	MMBtu	\$4.1600		11/01/2003	Y	
	CONFIDENTIAL		ψ τ.1000		11/01/2003	1	
DESCRIPTION:				T **			
Customer	121	**C	ONFIDENTIA	L *			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.							
TARIFF CODE: DS RRC TARIFF NO: 114							
DELIVERY POINTS							
<u>ID</u> 5	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$4.3900	EFFECTIVE DATE 12/01/2003	CONFIDENTIAL Y		
DESCRIPTION:	**CONFIDENTIAL*		ψ 1. 5700	12/01/2005	1		
	121		ONFIDENTIAL**				
Customer	121		JULIDEN HAL				
5	D	MMBtu	\$4.5200	01/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	121	**C0	ONFIDENTIAL**				
6	D	MMBtu	\$4.5200	01/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	121	**C(ONFIDENTIAL**				
6	D	MMBtu	\$4.9500	02/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*				-		
Customer	121		ONFIDENTIAL**				
6	D	MMBtu	\$8.4700	03/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	121	**C0	ONFIDENTIAL**				
6	D	MMBtu	\$4.6100	04/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*	**					
Customer	121	**C0	ONFIDENTIAL**				
6	D	MMBtu	\$4.6500	05/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	121	**C	ONFIDENTIAL**				
6	D	MMBtu	\$5.3800	06/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*		¢3.3800	00/01/2005	1		
	121		ONFIDENTIAL**				
Customer	121	**€(ONFIDEN HAL***				
6	D	MMBtu	\$4.9200	07/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	121	**C0	ONFIDENTIAL**				
6	D	MMBtu	\$4.3800	08/01/2003	Y		
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	121	**C0	ONFIDENTIAL**				
L							

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.								
TARIFF CODE:	: DS	RRC TAF	RIFF NO:	114				
DELIVERY POIN	ITS							
<u>ID</u> 6		<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT (\$4.6900	CHARGE	EFFECTIVE DATE 09/01/2003	CONFIDENTIAL Y	
DESCRIPTIO	<u>N:</u> **CON	FIDENTIAL	**					
Customer	121		**C(ONFIDENTIAL**				
6		D	MMBtu	\$4.2100		10/01/2003	Y	
DESCRIPTIO	• <u>N:</u> **CON	FIDENTIAL	**					
Customer	121		**C0	ONFIDENTIAL**				
6		D	MMBtu	\$4.1600		11/01/2003	Y	
DESCRIPTIO	<u>N:</u> **CON	FIDENTIAL	**					
Customer	121		**C(ONFIDENTIAL**				
6		D	MMBtu	\$4.3900		12/01/2003	Y	
DESCRIPTIO	<u>N:</u> **CON	FIDENTIAL	**					
Customer	121		**C0	ONFIDENTIAL**				
TYPE SERVICE I	PROVIDED							
TYPE OF SERV	VICE SER	VICE DESC	RIPTION		OTHER	TYPE DESCRIPTION		
F	Sale	For Resale						
TUC APPLICABI	LITY							
FACTS SUPPOR	RTING SECTI	ON 104.003(b) APPLICA	BILITY				
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)								
The rate is substan	tially the same	as the rate bet	tween the gas	utility and at least	two of those c	sustomers under the same or s	imilar conditions of service.	

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.						
TARIFF CODE: DS RRC TARIFF NO: 121						
DESCRIPTION: Distribution Sales STATUS: A						
OPERATOR NO:						
ORIGINAL CONTRACT DATE: 05/27/1994 RECEIVED DATE: 12/29/2003						
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:						
INACTIVE DATE: AMENDMENT DATE:						
CONTRACT COMMENT: None						
REASONS FOR FILING						
NEW FILING: N RRC DOCKET NO:						
CITY ORDINANCE NO:						
AMENDMENT(EXPLAIN): Pricing Redetermination on a yearly basis.						
OTHER(EXPLAIN): None						
CUSTOMERS						
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT						
40 **CONFIDENTIAL**						
Y						
CURRENT RATE COMPONENT						
RATE COMP. ID DESCRIPTION						
97 Current Fixed Rate of 4.96 per Mcf.						
RATE ADJUSTMENT PROVISIONS:						
Rate will be redetermined on a yearly basis.						
DELIVERY POINTS						
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 30088 D Mcf \$4.9600 01/01/2003 Y						
DESCRIPTION: **CONFIDENTIAL**						
Customer 40 **CONFIDENTIAL**						
TYPE SERVICE PROVIDED						
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION						
C Industrial Sales						
TUC APPLICABILITY						
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY						
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)						
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.						

RRC COID: 445	COMPANY NAN	ME: WEST TEXAS GAS, INC.			
TARIFF CODE: DS	RRC TARIFF NO: 122				
DESCRIPTION: Distrib	oution Sales	STA	ATUS: A		
OPERATOR NO:					
ORIGINAL CONTRA	ACT DATE: 01/01/1990	RECEIVED DATE:	01/22/2004		
INITIAL SERVI	CE DATE:	TERM OF CONTRACT DATE:			
INACT	IVE DATE:	AMENDMENT DATE:			
CONTRACT COMMEN	NT: None				
REASONS FOR FILING					
NEW FILING: N	RRC DOCKE	T NO:			
CITY ORDINANCE N	0:				
AMENDMENT(EXPLA	IN): None				
OTHER(EXPLA	IN): Escalator Filing				
CUSTOMERS					
CUSTOMER NO CU	STOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
113 **C	ONFIDENTIAL**				
		Y			
CURRENT RATE COMPO	NENT				
RATE COMP. ID	DESCRIPTION				
Rate shall be equal to the monthly Houston Ship Channel index as published in Inside FERC's - Gas Market Report, under the table entitled Delivered Spot Gas Prices, plus 49 cents per MMBtu. If Buyer fails to pay any amount due when due, then interest thereon shall accrue at the rate equal to one percentage point above the then current prime interest rate so long as such rate does not exceed the then legal usary rate.					
RATE ADJUSTMENT P	ROVISIONS:				
Rate will change monthly	with changes in the Houston Ship Char	nnel index as published in Inside FERC's -	Gas Market Report.		

RR	RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.							
TAI	TARIFF CODE: DS RRC TARIFF NO: 122							
DELI	VERY POINTS							
ID	<u>)</u>	TYPE	<u>UNIT</u>	CURRENT CH			NTIAL	
56		D	MMBtu	\$5.1800	12/01/2	2003 Y		
D	ESCRIPTION:	**CONFIDENTIAL	**					
	Customer	113	**CC	ONFIDENTIAL**				
55		D	MMBtu	\$5.1800	12/01/2	2003 Y		
	ESCRIPTION:	**CONFIDENTIAL						
	Customer	113	**CC	ONFIDENTIAL**				
57		D	MMBtu	\$5.1800	12/01/2	2003 Y		
D	ESCRIPTION:	**CONFIDENTIAL	**					
	Customer	113	**C0	ONFIDENTIAL**				
58		D	MMBtu	\$5.1800	12/01/2	2003 Y		
D	ESCRIPTION:	**CONFIDENTIAL	**					
	Customer	113	**C0	ONFIDENTIAL**				
59		D	MMBtu	\$5.1800	12/01/2	2003 Y		
D	ESCRIPTION:	**CONFIDENTIAL	**					
		113	**CC	ONFIDENTIAL**				
	Customer	115						
60		D	MMBtu	\$5.1800	12/01/2	2003 Y		
D	ESCRIPTION:	**CONFIDENTIAL	**					
	Customer	113	**CC	ONFIDENTIAL**				
	E SERVICE PROV							
	PE OF SERVICE		RIPTION		OTHER TYPE DESCRIPT	<u>rion</u>		
G		City Gate Sales						
TUC	APPLICABILITY	Z						
FAC	FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY							

RRC COID: 445	COMPAN	Y NAME: WEST TEXAS GAS, INC.	
TARIFF CODE: DS	RRC TARIFF NO:	132	
DESCRIPTION: Distrib	oution Sales	STA	TUS: A
OPERATOR NO:			
ORIGINAL CONTRA	CT DATE: 08/01/1999	RECEIVED DATE:	12/29/2003
INITIAL SERVI	CE DATE:	TERM OF CONTRACT DATE:	
INACTI	IVE DATE:	AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N RRC DOCKET NO:			
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): Escalator Filing			
CUSTOMERS			
CUSTOMER NO CUS	STOMER NAME	CONFIDENTIAL?	DELIVERY POINT
127 **CC	ONFIDENTIAL**		
		Y	
CURRENT RATE COMPONENT			
RATE COMP. ID D	DESCRIPTION		
	Rate shall b equal to 101.58 percent of the El Paso Permian Basin index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 64 cents per MMBtu.		
RATE ADJUSTMENT PROVISIONS:			
Rate will change monthly with changes in the El Paso Permian Basin index. Price to be redetermined on a yearly basis.			

RRC COID:	445 (COMPAN	Y NAME: V	VEST TEXA	AS GAS, INC.		
TARIFF CODE:	DS RRC TAR	IFF NO:	132				
DELIVERY POINTS	5						
ID	TYPE	<u>UNIT</u>	CURRENT	CHARGE	EFFECTIVE DATE	CONFIDENTIAL	,
63	D	MMBtu	\$5.3400		01/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢*¢					
Customer	127	**C(ONFIDENTIAL*	*			
63	D	MMBtu	\$5.6500		02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	127	**C(ONFIDENTIAL*	*			
63	D	MMBtu	\$8.4700		03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	127	**C0	ONFIDENTIAL*	*			
63	D	MMBtu	\$5.2500		04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	127	**C0	ONFIDENTIAL*	*			
63	D	MMBtu	\$5.5100		05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	127	**C0	ONFIDENTIAL*	*			
63	D	MMBtu	\$6.2100		06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	< *c					
Customer	127	**C0	ONFIDENTIAL*	*			
63	D	MMBtu	\$5.9000		07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	127	**C0	ONFIDENTIAL*	*			
63	D	MMBtu	\$5.1800		08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	127	**C0	ONFIDENTIAL*	*			
63	D	MMBtu	\$5.4900		09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	s .¥c					
Customer	127	**C0	ONFIDENTIAL*	*			
63	D	MMBtu	\$4.8500		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*					
Customer	127	**C(ONFIDENTIAL*	*			

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 132 **DELIVERY POINTS** UNIT ID TYPE CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 63 D MMBtu \$4.7700 11/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 127 Customer 63 D MMBtu \$5.0700 12/01/2003 Y DESCRIPTION: **CONFIDENTIAL** **CONFIDENTIAL** 127 Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION С Industrial Sales TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS RRC TARIFF NO: 134
DESCRIPTION: Distribution Sales STATUS: A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 11/01/2001 RECEIVED DATE: 12/29/2003
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:
INACTIVE DATE: AMENDMENT DATE:
CONTRACT COMMENT: None
REASONS FOR FILING
NEW FILING: N RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Escalator Filing
CUSTOMERS
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
131 **CONFIDENTIAL**
Y
CURRENT RATE COMPONENT
RATE COMP. ID DESCRIPTION
26 Rate shall be equal to 102.9 percent of the first of the month Northern Natural Gas - Demarcation index as published in Inside FERC's - Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 30 cents per MMBtu. Buyer will have a balancing requirement that will allow a tolerance level of 20 percent from nominated volumes. Should deliveries to Buyer be outside of the 20 percent tolerance level, Buyer will reimburse Seller for any financial loss it incurs due to Buyer's increased or decreased takes.
RATE ADJUSTMENT PROVISIONS:
Rate will change monthly with changes in the Northern Natural Gas - Demarcation index. Pricing terms will be redetermined on a yearly basis.

RRC COID: 4	45	COMPAN	Y NAME: WES	T TEXAS GAS, INC.		
TARIFF CODE: DS	RRC TA	RIFF NO:	134			
DELIVERY POINTS						
ID	TYPE	UNIT	CURRENT CHA		CONFIDENTIAL	
68	D	MMBtu	\$5.6600	02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	131	**CC	ONFIDENTIAL**			
68	D	MMBtu	\$9.2500	03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	131	**CC	ONFIDENTIAL**			
68	D	MMBtu	\$5.1900	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	131	**CC	ONFIDENTIAL**			
68	D	MMBtu	\$5.2100	05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	131	**CC	ONFIDENTIAL**			
68	D	MMBtu	\$5.9700	06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	[**				
Customer	131	**CC	ONFIDENTIAL**			
68	D	MMBtu	\$5.0500	01/01/2003	Y	
DESCRIPTION:	**CONFIDENTIA	L**				
Customer	131	**CC	ONFIDENTIAL**			
TYPE SERVICE PROV	VIDED					
TYPE OF SERVICE	SERVICE DES	CRIPTION		OTHER TYPE DESCRIPTION		
F	Sale For Resale					
TUC APPLICABILITY	Y					
FACTS SUPPORTIN	G SECTION 104.003	(b) APPLICA	BILITY			
affiliated pi	nnot be used to suppor peline.)	t a Section 104.	.003(b) transaction if t	ons. he rate to be charged or offerred to be c of those customers under the same or s	-	

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

CPI then by the product of said calculation by .6667, or 2/3.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 445	5 COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 4644
DESCRIPTION: Dis	stribution Sales STATUS: A
OPERATOR NO:	
ORIGINAL CONT	RACT DATE: 06/08/1998 RECEIVED DATE: 01/15/2004
INITIAL SEF	RVICE DATE: TERM OF CONTRACT DATE:
INA	CTIVE DATE: AMENDMENT DATE:
CONTRACT COMM	IENT: None
REASONS FOR FILING	Ĵ
NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCI	E NO:
AMENDMENT(EXP	LAIN): None
OTHER(EXP	LAIN): Escalator Filing
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
117 *	*CONFIDENTIAL**
	Y
CURRENT RATE COM	PONENT
RATE COMP. ID	DESCRIPTION
124	Base Load: Houston Ship Channell Index as published in Inside FERC's - Gas Market Report, plus 2.45 per MMBtu. Industrial Load: Houston Ship Channel Index plus 90 cents per MMBtu. Effective July 1, 2001 (Verbal Agreement on July 1, 2001 instead of July 1, 1999) price will be equal to 97.5 percent of the natural gas equivalent (using a conversion factor of .091055 MMBtu/Gallon) of each months avg. of weekly avgs. of propane prices as posted by Oil Price Info Service under US & Canada Spot LP-Gas weekly avgs. plus 11 cents per gallon, less 85 cents per MMBtu. The 85 cents portion will be adjusted proportionate to increase in the CPI per contract.
RATE ADJUSTMEN	Γ PROVISIONS:
increases in the CPI, a each July 1 thereafter	have the right of price redetermination on May 1, 2000 and each year thereafter. The 85 cent portion will be adjusted proportionate to the All Urban Consumers, US City Avg. (1982-84=100), All Items. The July 1, 1999 CPI will be the base CPI. Effective July 1, 1999 and the 85 cent reduction will be increased by multiplying the ratio of the CPI for the month of July of the current calendar year to the Base of the constraint of the declaration by 6667 or 2/3

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 4	45 0	COMPAN	Y NAME: WEST TEX	AS GAS, INC.		
TARIFF CODE: DS	RRC TAR	IFF NO:	4644			
DELIVERY POINTS						
<u>ID</u> 30089	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$6.3400	EFFECTIVE DATE 02/01/2003	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		<i>Q</i> (D) (O)	02,01,2000	-	
	117		ONFIDENTIAL**			
Customer						
30089	D	MMBtu	\$9.6900	03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	117	**C(ONFIDENTIAL**			
30089	D	MMBtu	\$5.8300	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C	ONFIDENTIAL**			
30089	D	MMBtu	\$5.8900	05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	< *c				
Customer	117	**C0	ONFIDENTIAL**			
30089	D	MMBtu	\$6.7700	06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			
30089	D	MMBtu	\$6.2600	07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30089	D	MMBtu	\$5.5600	08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	c %c				
Customer	117	**C0	ONFIDENTIAL**			
30089	D	MMBtu	\$5.6600	01/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30089	D	MMBtu	\$5.7200	09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			
30089	D	MMBtu	\$5.1600	10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			

RRC COID: 4	45 (COMPAN	Y NAME: WEST TEXA	AS GAS, INC.		
TARIFF CODE: DS	S RRC TAR	IFF NO:	4644			
DELIVERY POINTS						
<u>ID</u> 30089	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$5.1900	EFFECTIVE DATE 11/01/2003	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		<i>Q</i> erry ou	11,01,2000	-	
	117		ONFIDENTIAL**			
Customer						
30089	D	MMBtu	\$5.5900	12/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*					
Customer	117	**C0	ONFIDENTIAL**			
30090	D	MMBtu	\$7.2100	01/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30090	D	MMBtu	\$7.8900	02/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30090	D	MMBtu	\$11.2400	03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30090	D	MMBtu	\$7.3800	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	¢*				
Customer	117	**C(ONFIDENTIAL**			
30090	D	MMBtu	\$7.4400	05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			
30090	D	MMBtu	\$8.3200	06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30090	D	MMBtu	\$7.8100	07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30090	D	MMBtu	\$7.1100	08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			

RRC COID: 4	45		COMPANY	Y NAME: WE	ST TEXAS	GAS, INC.		
TARIFF CODE: DS	•	RRC TA	RIFF NO:	4644				
DELIVERY POINTS								
ID		TYPE	UNIT	CURRENT CH	HARGE	EFFECTIVE DATE	CONFIDENTIAL	
30090		D	MMBtu	\$7.2700		09/01/2003	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	117		**CC	NFIDENTIAL**				
30090		D	MMBtu	\$6.7100		10/01/2003	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	117		**CC	NFIDENTIAL**				
30090		D	MMBtu	\$6.7400		11/01/2003	Y	
DESCRIPTION:	**CON	FIDENTIA	L**					
Customer	117		**C0	NFIDENTIAL**				
30090		D	MMBtu	\$7.1400		12/01/2003	Y	
DESCRIPTION:	**CON	FIDENTIA	[**					
Customer	117		**C0	NFIDENTIAL**				
TYPE SERVICE PROV	VIDED							
TYPE OF SERVICE	SER	VICE DES	CRIPTION		OTHER TY	PE DESCRIPTION		
F	Sale	For Resale	_					
TUC APPLICABILITY	ř							
FACTS SUPPORTIN	G SECTI	ON 104.003	(b) APPLICA	BILITY				

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME:	WEST TEXAS GAS, INC.
TARIFF CODE: DS RRC TARIFF NO: 4645	
DESCRIPTION: Distribution Sales	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 12/01/2000	RECEIVED DATE: 12/29/2003
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Escalator Filing	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
117 **CONFIDENTIAL**	
	Y
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
281 Rate equal to the first of the month index price in the second s	for West Texas - Waha, as published in Inside FERC's - Gas Market Report.
RATE ADJUSTMENT PROVISIONS:	
Rate will change by mutual agreement and with changes in the West Te:	xas - Waha index.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 4	45 (COMPAN	Y NAME: WEST TEX	AS GAS, INC.		
TARIFF CODE: DS	RRC TAR	IFF NO:	4645			
DELIVERY POINTS						
<u>ID</u> 30117	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CHARGE \$5.0300	EFFECTIVE DATE 02/01/2003	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL*		4210200	02,01,2000	-	
	117		ONFIDENTIAL**			
Customer						
30117	D	MMBtu	\$7.8800	03/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	c %c				
Customer	117	**C(ONFIDENTIAL**			
30117	D	MMBtu	\$4.6800	04/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C	ONFIDENTIAL**			
30117	D	MMBtu	\$4.9200	05/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			
30117	D	MMBtu	\$5.5900	06/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			
30117	D	MMBtu	\$4.6500	01/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30117	D	MMBtu	\$5.2100	07/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C(ONFIDENTIAL**			
30117	D	MMBtu	\$4.5300	08/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			
30117	D	MMBtu	\$4.8100	09/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			
30117	D	MMBtu	\$4.1900	10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	117	**C0	ONFIDENTIAL**			

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 4645 **DELIVERY POINTS** ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 30117 D MMBtu \$4.1200 11/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 117 Customer 30117 D MMBtu \$4.3600 12/01/2003 Y DESCRIPTION: **CONFIDENTIAL** 117 **CONFIDENTIAL** Customer **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION F Sale For Resale TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DS **RRC TARIFF NO:** 4646 **DESCRIPTION:** Distribution Sales STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/01/2002 12/31/2003 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Escalator Filing CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 117 **CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Rate equal to the first of the month index price for Transwestern Pipeline Company, Permian Basin, as published in Inside FERC's -282 Gas Market Report, under the table entitled Prices of Spot Gas Delivered to Pipelines, plus 32 cents per Mcf. **RATE ADJUSTMENT PROVISIONS:** Rate will change with changes in the Transwestern Pipeline Company, Permian Basin index. DELIVERY POINTS TYPE ID CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL UNIT 30116 D Mcf \$4.4100 10/01/2003 Υ **DESCRIPTION:** **CONFIDENTIAL** **CONFIDENTIAL** 117 Customer 30116 D Mcf \$4.9000 09/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** 117 **CONFIDENTIAL** Customer 30116 D Mcf \$5.3600 11/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** 117 **CONFIDENTIAL** Customer 30116 D Mcf \$4.6500 12/01/2003 Y **DESCRIPTION:** **CONFIDENTIAL** 117 **CONFIDENTIAL** Customer

RRC COID: 44	5 COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DS	RRC TARIFF NO: 4646
TYPE SERVICE PROVI	DED
TYPE OF SERVICE	SERVICE DESCRIPTION OTHER TYPE DESCRIPTION
F	Sale For Resale
TUC APPLICABILITY	
FACTS SUPPORTING	SECTION 104.003(b) APPLICABILITY
The parties are affiliated.	
•	he same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. xist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.					
TARIFF CODE: DS RRC TARIFF NO: 7780					
DESCRIPTION: Distribution Sales STATUS: A					
OPERATOR NO:					
ORIGINAL CONTRACT DATE: 01/01/2002 RECEIVED DATE: 07/07/2004					
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:					
INACTIVE DATE: AMENDMENT DATE:					
CONTRACT COMMENT: None					
REASONS FOR FILING					
NEW FILING: N RRC DOCKET NO:					
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): Price Change					
CUSTOMERS					
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
117 **CONFIDENTIAL**					
Y					
CURRENT RATE COMPONENT					
RATE COMP. ID DESCRIPTION					
999 Rate based on first of the month indexes, as published in Inside FERC's - Gas Market Report, or based on daily prices as published in Gas Daily.					
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL					
34678 D MMBtu \$4.5618 08/01/2003 N					
DESCRIPTION: Various points on West Texas Gas, Inc. System					
Customer 117 **CONFIDENTIAL**					
TYPE SERVICE PROVIDED <u>TYPE OF SERVICE</u> <u>SERVICE DESCRIPTION</u>					
F Sale For Resale					
TUC APPLICABILITY					
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY					
Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)					
The parties are affiliated.					
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.					
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.					

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 6 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/17/1986 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Acquisition of HPNG by WTG CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 4 **CONFIDENTIAL** Y 81 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 15 cents per MMBtu. 511 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID TYPE 81 D MMBtu \$.1500 01/17/1986 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 7 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 11/30/1987 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Acquisition of HPNG by WTG CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 5 **CONFIDENTIAL** Y 74 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 20 cents per MMBtu. 515 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID TYPE 74 D MMBtu \$.2000 11/30/1987 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

then current contract year begins to the base CPI Index.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

RRC COID: 4	45 COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: D7	RRC TARIFF NO: 12
DESCRIPTION:	Distribution Transportation STATUS: A
OPERATOR NO:	
ORIGINAL CO	NTRACT DATE: 09/04/1996 RECEIVED DATE: 12/29/2003
INITIAL S	ERVICE DATE: TERM OF CONTRACT DATE:
I	AACTIVE DATE: AMENDMENT DATE:
CONTRACT CON	IMENT: None
REASONS FOR FILI	NG
NEW FILING: N	RRC DOCKET NO:
CITY ORDINAN	CE NO:
AMENDMENT(E	XPLAIN): None
OTHER(E	XPLAIN): Escalator Filing
CUSTOMERS	
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT
10	**CONFIDENTIAL**
	Y
CURRENT RATE CO	MPONENT
RATE COMP. ID	DESCRIPTION
78A	Transportation Rate of 35.4 cents per MMBtu. Imbalances that occur shall be resolved by payment of an In Kind basis or by Cash-Out at a price equal to WTG's Weighted Average Cost of Gas for the applicable area plus 1 cent per MMBtu during the month the imbalance occurs.
RATE ADJUSTME	NT PROVISIONS:
Items. The base CF calculated by multi	be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, U. S. City Avg. (1982-84=100), All I will be the September 1996 CPI. The money factor of the transport charge for each contract year after the first contract year will be plying the transport charge for the first contract year by the ratio of the CPI for the month of September fo the calendar year in which the transport charge for the first contract year by the ratio of the CPI for the month of September for the calendar year in which the

RRC COID: 4	45	COMPAN	Y NAME: WES	ST TEXAS G	AS, INC.		
TARIFF CODE: DT	Г RRC TAI	RIFF NO:	12				
DELIVERY POINTS							
ID	TYPE	UNIT	CURRENT CH	HARGE E	FFECTIVE DATE	CONFIDENTIAL	
98	D	MMBtu	\$.4150		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	10	**C(ONFIDENTIAL**				
30119	D	MMBtu	\$.4150		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	10	**C0	ONFIDENTIAL**				
30120	D	MMBtu	\$.4150		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	10	**C(ONFIDENTIAL**				
30121	D	MMBtu	\$.4150		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	10	**C(ONFIDENTIAL**				
30122	D	MMBtu	\$.4150		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	10	**C(ONFIDENTIAL**				
30123	D	MMBtu	\$.4150		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	10	**C(ONFIDENTIAL**				
97	D	MMBtu	\$.4150		10/01/2003	Y	
DESCRIPTION:	**CONFIDENTIAL	**					
Customer	10	**C(ONFIDENTIAL**				
TYPE SERVICE PRO	VIDED						
TYPE OF SERVICE	SERVICE DESC	RIPTION		OTHER TYPE	DESCRIPTION		
Н	Transportation						
TUC APPLICABILIT	Y						
FACTS SUPPORTIN	NG SECTION 104.003	(b) APPLICA	BILITY				

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 13 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/01/1991 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 11 **CONFIDENTIAL** Y 83 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 2 cents per Mcf. 197 **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS ID UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL TYPE 83 D Mcf \$.0200 12/01/1991 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 16 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 09/23/1997 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 14 **CONFIDENTIAL** Y 100 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate as follows: First 1 Mcf 1.7910 per Mcf, Next 99 Mcf 1.1890 per Mcf, Next 100 Mcf 0.90 per Mcf, Next 300 Mcf 619 0.8280 per Mcf, Over 500 Mcf 0.7440 per Mcf. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID TYPE UNIT 100 D Mcf \$.9300 05/01/2002 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION **TYPE OF SERVICE** Η Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 18 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO:** ORIGINAL CONTRACT DATE: 01/12/1996 **RECEIVED DATE:** 07/11/2002 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 **CUSTOMERS** CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 15 **CONFIDENTIAL** Y 88 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 20 cents per MMBtu. Imbalances that occur will be resolved during the month following the month in which the 183 imbalance occurs by Cash Out at a price equal to WTG's Weighted Average Cost of Gas for the month the imbalance occurs, plus any transportation charges and/or on imbalance penalties assessed to Transporter as a result of the imbalance. **RATE ADJUSTMENT PROVISIONS:** Effective January 1, 1998 and each succeding January 1, the Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The base CPI will be the December 1995 CPI. The adjustment will be made by multiplying the initial transport charge of 20 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index. The transportation fee will never be less than 20 cents per MMBtu and Seller's transportation fee will never be less than the Seller's transportation fee for the preceding contract year. DELIVERY POINTS TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID 88 D MMBtu \$.2304 01/01/2002 Y **DESCRIPTION:** **CONFIDENTIAL** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

RRC COID: 445	CO	MPANY NAME:	WEST TEXAS GAS, INC		
TARIFF CODE: DT	RRC TARIFI	F NO: 19			
DESCRIPTION: Dis	tribution Transportation		STA	ATUS: A	
OPERATOR NO:					
ORIGINAL CONT	RACT DATE: 04/01	/1997	RECEIVED DATE:	07/12/2002	
INITIAL SER	VICE DATE:		TERM OF CONTRACT DATE:		
INAG	CTIVE DATE:		AMENDMENT DATE:		
CONTRACT COMM	ENT: None				
REASONS FOR FILING	ł				
NEW FILING: N		RRC DOCKET NO	0:		
CITY ORDINANCE	NO:				
AMENDMENT(EXP	LAIN): None				
OTHER(EXP	LAIN): Pursuant to RR	C Audit No. 00-091			
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME		CONFIDENTIAL?	DELIVERY POINT	
10 **	*CONFIDENTIAL**				
			Y	105	
10 *:	*CONFIDENTIAL**				
			Y	30124	
CURRENT RATE COMP	PONENT				
RATE COMP. ID	DESCRIPTION				
176	Maximum Transportat	ion Rate of 80 cents per the average cost of ga	r MMBtu. Shipper Imbalance: Resolv as for the Reeves County Area for each	ved by payment on an In Kind basis or by Cash Out ch particular month, plus 1 cent per MMBtu.	
	Transporter Imbalance	: Resolved by payment	on an In Kind basis or by a Cash Ou	t equal to Shipper's weighted average cost of gas for er will be charged 30 cents per MMBtu for volumes	
				ply to all unauthorized overpull volumes.	
RATE ADJUSTMENT	PROVISIONS:				
None					
DELIVERY POINTS					
ID	TYPE		INT CHARGE EFFECTIV		
30124		MMBtu \$.4000	10/01/	/2001 Y	
	CONFIDENTIAL				
105	D 1	MMBtu \$.8000	01/01/	/1998 Y	
DESCRIPTION:	**CONFIDENTIAL**				
TYPE SERVICE PROVI	DED				
TYPE OF SERVICE	SERVICE DESCRIP	TION	OTHER TYPE DESCRIP	<u>YTION</u>	
Н	Transportation				

RRC COID:	445	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE:	DT	RRC TARIFF NO: 19
TUC APPLICABII		
FACTS SUPPOR	TING SECT	TION 104.003(b) APPLICABILITY
The parties are affil	iated.	
	2	e as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 445 COMPA	NY NAME: WEST TEXAS GAS, INC.
TARIFF CODE: DT RRC TARIFF NO:	20
DESCRIPTION: Distribution Transportation	STATUS: A
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 05/29/1997	RECEIVED DATE: 07/11/2002
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: N RR	C DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): Rate and Delivery Point	nt Change

OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091.

RRC COID: 445

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: WEST TEXAS GAS, INC.

STOMERS			
USTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
10	**CONFIDENTIAL**		
		Y	30091
10	**CONFIDENTIAL**		
		Y	30092
10			
10	**CONFIDENTIAL**		
		Y	30093
10	**CONFIDENTIAL**		
		Y	30094
10	**CONFIDENTIAL**		
10	CONFIDENTIAL	N/	20005
		Y	30095
10	**CONFIDENTIAL**		
		Y	30096
10	**CONFIDENTIAL**		
		Y	30097
		-	50077
10	**CONFIDENTIAL**		
		Y	30098
10	**CONFIDENTIAL**		
		Y	30099
10			
10	**CONFIDENTIAL**		20100
		Y	30100
10	**CONFIDENTIAL**		
		Y	30101
10	**CONFIDENTIAL**		
		Y	30102
		1	
10	**CONFIDENTIAL**		
		Y	30103
10	**CONFIDENTIAL**		
		Y	30104
10	**/001/FIDE1/77141 ***		
10	**CONFIDENTIAL**		20105
		Y	30105
10	**CONFIDENTIAL**		
		Y	30106
10	**CONFIDENTIAL**		
10	···CONFIDENTIAL***	V	20107
		Ŷ	30107

RRC COID:	445 COMPANY NAME: WEST TEXAS GAS, INC.					
TARIFF CODE:	DT RRC TARIFF NO: 20					
CUSTOMERS						
CUSTOMER NO	CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT					
10	**CONFIDENTIAL**					
	Y 30108					
CURRENT RATE C	COMPONENT					
RATE COMP. ID	DESCRIPTION					
376	DESCRIPTION Transportation Rate of 65 and 70 cents per MMBtu depending on Delivery Point plus a fuel charge of 1 percent. Shipper Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the Tennessee Gas Pipeline (Zone O) index as published in Inside FERC's - Gas Market Report, plus 65 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the Tennessee Gas Pipeline (Zone O) index as published in Inside FERC's - Gas Market Report. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes.					
RATE ADJUSTN	MENT PROVISIONS:					
None						

RRC COID: 445

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 2 TARIFF REPORT

COMPANY NAME: WEST TEXAS GAS, INC.

TADIES CODE - DE	DD (Z + DVD	20		
TARIFF CODE: DT ELIVERY POINTS	RRC TARIFF NO	20		
<u>ID</u>	<u>TYPE</u> UNI	T <u>CURRENT CH</u>	IARGE EFFECTIVE DATE	CONFIDENTIAL
<u>ID</u> 30092	D MME		<u>EFFECTIVE DATE</u> 05/01/1999	<u>CONFIDENTIAL</u> Y
DESCRIPTION:	**CONFIDENTIAL**			
30093	D MME	tu \$.6500	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30094	D MME	tu \$.6500	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30095	D MME	tu \$.6500	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30096	D MME	tu \$.6500	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30097	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30091	D MME	tu \$.6500	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30098	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30099	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30100	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30101	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30102	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30103	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30104	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30105	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30106	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30107	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			
30108	D MME	tu \$.7000	05/01/1999	Y
DESCRIPTION:	**CONFIDENTIAL**			

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 20 **TYPE SERVICE PROVIDED** TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 44	5 C	OMPAN	NY NAME:	WEST TEX.	AS GAS, INC	•		
TARIFF CODE: DT	RRC TARI	FF NO:	21					
DESCRIPTION: Di	istribution Transportation	n			ST	ATUS: A		
OPERATOR NO:								
ORIGINAL CON	TRACT DATE: 05/3	30/1997		RE	CEIVED DATE:	07/11/2	2002	
INITIAL SE	RVICE DATE:			TERM OF CON	TRACT DATE:			
INA	ACTIVE DATE:			AMEN	DMENT DATE:			
CONTRACT COM	MENT: None							
REASONS FOR FILIN	G							
NEW FILING: N		RRC	DOCKET NO):				
CITY ORDINANC	E NO:							
AMENDMENT(EX	PLAIN): Rate and Deli	very Point	Change					
OTHER(EX	PLAIN): Pursuant to R	RC Audit	No. 00-091.					
CUSTOMERS								
CUSTOMER NO	CUSTOMER NAME			CONE	IDENTIAL?	DELIVE	RY POINT	
10	**CONFIDENTIAL**							
					Y	90		
10	**CONFIDENTIAL**							
					Y	103		
10	**CONFIDENTIAL**							
					Y	104		
CURRENT RATE COM	IPONENT							,
RATE COMP. ID	DESCRIPTION							
377	Up to 6,000 MMBtu per MMBtu. Shipper O) index as publishe on an In Kind basis of	Day 28 ce Imbalance d in Inside or by Cash be charged	ents per MMBtu e: Resolved by j FERC's - Gas I Out equal to the d 30 cents per N	, 6,001 to 10,000 payment on an In Market Report, plu e Tennessee Gas I IMBtu for volume	MMBtu/Day 10 cc Kind basis or by C is 40 cents per MM Pipeline (Zone O)	ents per MN Cash Out equ MBtu. Trans index as pul	lows (Station No. 781-006 and 781 /IBtu, All over 10,000 MMBtu/Day ual to the Tennessee Gas Pipeline (2 sporter Imbalance: Resolved by pay blished in Inside FERC's - Gas Mar ce level and a penalty of 5 dollars p	5 cents Zone ment ket
RATE ADJUSTMEN	T PROVISIONS:							
None								
DELIVERY POINTS								
ID	<u>TYPE</u>	<u>UNIT</u>		NT CHARGE	EFFECTIV		CONFIDENTIAL	
103	D	MMBtu	\$.2600		10/01/	/1999	Y	
DESCRIPTION:	**CONFIDENTIAL**	:						
104	D	MMBtu	\$.2600		10/01/	/1999	Y	
DESCRIPTION:	**CONFIDENTIAL**	:						
90	D	MMBtu	\$.5000		10/01/	/1999	Y	
DESCRIPTION:	**CONFIDENTIAL**	:						
TYPE SERVICE PROV	IDED							
TYPE OF SERVICE	SERVICE DESCR	IPTION		OTHER	TYPE DESCRIE	TION		
Н	Transportation							

RRC COID:	445	COMPANY NAME: WEST TEXAS GAS, INC.
TARIFF CODE:	DT	RRC TARIFF NO: 21
TUC APPLICABII	JTY	
FACTS SUPPOP	TINC SECT	TON 104.003(b) APPLICABILITY
FACIOSOFION	Into SECT	
The parties are affili	inted	
The rate is substanti	ally the same	e as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

	45	COMPAN	Y NAME:	WEST TEXA	S GAS, INC.					
TARIFF CODE: DT	Г RRC TAE	RIFF NO:	22							
DESCRIPTION:	Distribution Transportat	ion			STA	TUS: A				
OPERATOR NO:										
ORIGINAL CO	NTRACT DATE: 0	6/01/1997		REC	EIVED DATE:	07/11/2	002			
INITIAL S	ERVICE DATE:			TERM OF CON		• .,, -				
IP	NACTIVE DATE:			AMEND	MENT DATE:					
CONTRACT COM	MMENT: None									
REASONS FOR FILI	NG									
NEW FILING: N	1	RRC I	DOCKET NO):						
CITY ORDINAN	CE NO:									
AMENDMENT(E	XPLAIN): Rate Chang	;es								
OTHER(E	XPLAIN): Pursuant to	RRC Audit N	o. 00-091							
CUSTOMERS										
CUSTOMER NO	CUSTOMER NAM	<u>E</u>		CONF	DENTIAL?	DELIVE	<u>RY POINT</u>			
10	**CONFIDENTIAL*	*								
					Y	91				
10	**CONFIDENTIAL*	*								
					Y	101				
CURRENT RATE CO	MPONENT									
RATE COMP. ID	DESCRIPTION									
KATE COMP. ID								38 cents per	MMD4- 4- 4	
526	Transportation Rat			the Booker and Pe d by payment on ar						
	Transportation Rat Spearman City Ga Cost of Gas for the	te. Imbalances e High Plains a	to be resolve rea plus 1 cer	d by payment on ar nt per MMBtu. Ship	In Kind basis or oper will be charge	by a Ĉash C ed 30 cents	Out equal to per MMBtu	WTG's Weig for volumes	ghted Averag	ge
526	Transportation Rat Spearman City Ga Cost of Gas for the percent tolerance I	te. Imbalances e High Plains a	to be resolve rea plus 1 cer	d by payment on ar	In Kind basis or oper will be charge	by a Ĉash C ed 30 cents	Out equal to per MMBtu	WTG's Weig for volumes	ghted Averag	ge
526 RATE ADJUSTME	Transportation Rat Spearman City Ga Cost of Gas for the percent tolerance I	te. Imbalances e High Plains a	to be resolve rea plus 1 cer	d by payment on ar nt per MMBtu. Ship	In Kind basis or oper will be charge	by a Ĉash C ed 30 cents	Out equal to per MMBtu	WTG's Weig for volumes	ghted Averag	ge
526 RATE ADJUSTME None	Transportation Rat Spearman City Ga Cost of Gas for the percent tolerance I	te. Imbalances e High Plains a	to be resolve rea plus 1 cer	d by payment on ar nt per MMBtu. Ship	In Kind basis or oper will be charge	by a Ĉash C ed 30 cents	Out equal to per MMBtu	WTG's Weig for volumes	ghted Averag	ge
526 RATE ADJUSTME	Transportation Rat Spearman City Ga Cost of Gas for the percent tolerance I	te. Imbalances e High Plains a	to be resolve area plus 1 cer alty of 5 dolla	d by payment on ar nt per MMBtu. Ship	In Kind basis or oper will be charge	by a Ĉash C ed 30 cents uthorized ov	Out equal to per MMBtu	WTG's Ŵeig for volumes mes.	ghted Averag	ge
526 RATE ADJUSTME None DELIVERY POINTS	Transportation Rat Spearman City Ga Cost of Gas for the percent tolerance 1	ite. Imbalances e High Plains a evel and a pen	to be resolve area plus 1 cer alty of 5 dolla	d by payment on ar nt per MMBtu. Ship rrs per MMBtu shal	h In Kind basis or oper will be charge l apply to all unau	by a Ĉash C ed 30 cents uthorized ov	Dut equal to per MMBtu rerpull volut	WTG's Ŵeig for volumes mes.	ghted Averag	ge
526 RATE ADJUSTME None DELIVERY POINTS ID	Transportation Rat Spearman City Ga Cost of Gas for the percent tolerance I ENT PROVISIONS: <u>TYPE</u>	tte. Imbalances e High Plains a level and a pen <u>UNIT</u> MMBtu	to be resolve trea plus 1 cer alty of 5 dolla	d by payment on ar nt per MMBtu. Ship rrs per MMBtu shal	h Ín Kind basis or oper will be charge l apply to all unau <u>EFFECTIVE</u>	by a Ĉash C ed 30 cents uthorized ov	Dut equal to per MMBtu rerpull volut	WTG's Ŵeig for volumes mes. ENTIAL	ghted Averag	ge
526 RATE ADJUSTME None DELIVERY POINTS ID 101	Transportation Rad Spearman City Ga Cost of Gas for the percent tolerance I ENT PROVISIONS: <u>TYPE</u> D	tte. Imbalances e High Plains a level and a pen <u>UNIT</u> MMBtu	to be resolve trea plus 1 cer alty of 5 dolla	d by payment on ar nt per MMBtu. Ship rrs per MMBtu shal	h Ín Kind basis or oper will be charge l apply to all unau <u>EFFECTIVE</u>	by a Ĉash C ed 30 cents <u>tthorized ov</u> <u>E DATE</u> 1997	Dut equal to per MMBtu erpull volut	WTG's Ŵeig for volumes mes. ENTIAL	ghted Averag	ge
526 RATE ADJUSTME None DELIVERY POINTS <u>ID</u> 101 <u>DESCRIPTION:</u>	Transportation Rat Spearman City Ga Cost of Gas for the percent tolerance I ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL	tte. Imbalances e High Plains a level and a pen <u>UNIT</u> MMBtu *** MMBtu	to be resolve trea plus 1 cer alty of 5 dolla <u>CURRE</u> \$.4800	d by payment on ar nt per MMBtu. Ship rrs per MMBtu shal	n İn Kind basis or oper will be charge <u>1 apply to all unau</u> <u>EFFECTIVE</u> 06/01/	by a Ĉash C ed 30 cents <u>tthorized ov</u> <u>E DATE</u> 1997	Dut equal to per MMBtu erpull volut	WTG's Ŵeig for volumes <u>mes.</u> <u>ENTIAL</u> Y	ghted Averag	ge
526 RATE ADJUSTME None DELIVERY POINTS <u>ID</u> 101 <u>DESCRIPTION:</u> 91 <u>DESCRIPTION:</u>	Transportation Rad Spearman City Ga Cost of Gas for the percent tolerance 1 ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL D **CONFIDENTIAL	tte. Imbalances e High Plains a level and a pen <u>UNIT</u> MMBtu *** MMBtu	to be resolve trea plus 1 cer alty of 5 dolla <u>CURRE</u> \$.4800	d by payment on ar nt per MMBtu. Ship rrs per MMBtu shal	n İn Kind basis or oper will be charge <u>1 apply to all unau</u> <u>EFFECTIVE</u> 06/01/	by a Ĉash C ed 30 cents <u>tthorized ov</u> <u>E DATE</u> 1997	Dut equal to per MMBtu erpull volut	WTG's Ŵeig for volumes <u>mes.</u> <u>ENTIAL</u> Y	ghted Averag	ge
526 RATE ADJUSTME None DELIVERY POINTS ID 101 DESCRIPTION: 91	Transportation Rat Spearman City Ga Cost of Gas for the percent tolerance I ENT PROVISIONS: <u>TYPE</u> D **CONFIDENTIAL D **CONFIDENTIAL VIDED	tte. Imbalances e High Plains a evel and a pen <u>UNIT</u> MMBtu ** MMBtu **	to be resolve trea plus 1 cer alty of 5 dolla <u>CURRE</u> \$.4800	d by payment on ar nt per MMBtu. Ship rrs per MMBtu shal	n İn Kind basis or oper will be charge <u>1 apply to all unau</u> <u>EFFECTIVE</u> 06/01/	by a Ĉash C ed 30 cents <u>tthorized ov</u> <u>E DATE</u> 1997	Dut equal to per MMBtu erpull volut	WTG's Ŵeig for volumes <u>mes.</u> <u>ENTIAL</u> Y	ghted Averag	ge

RRC COID:	445	COMPAN	NY NAME:	WEST TEXAS GAS, INC.
TARIFF CODE:	DT	RRC TARIFF NO:	22	
TUC APPLICABIL	ITY			
FACTS SUPPOR	FING SECT	ION 104.003(b) APPLIC	ABILITY	
The parties are affili	ated.			
The rate is substanti	ally the same	e as the rate between the ga	s utility and at l	least two of those customers under the same or similar conditions of service.
Competition does or	did exist eit	her with another gas utility	, another suppli	er of natural gas, or a supplier of an alternative form of energy.

TARIFF CODE: D'	145			ST TEXAS GAS, INC.		
			23			
DESCRIPTION:	Distribution Transpor	tation		STA	TUS: A	
OPERATOR NO:						
ORIGINAL CO	NTRACT DATE:	06/19/1997		RECEIVED DATE:	07/11/2	002
INITIAL S	SERVICE DATE:		TER	M OF CONTRACT DATE:		
I	NACTIVE DATE:			AMENDMENT DATE:		
CONTRACT CON	MMENT: None					
REASONS FOR FIL	ING					
NEW FILING: N	1	RRC D	OCKET NO:			
CITY ORDINAN	ICE NO:					
AMENDMENT(E	XPLAIN): Customer	r Name Change				
	XPLAIN): Pursuant	to RRC Audit No	0.00-091			
USTOMERS						
CUSTOMER NO	CUSTOMER NA			CONFIDENTIAL?	DELIVE	RY POINT
16	**CONFIDENTIA	L**				
				Y	88	
URRENT RATE CO	MPONENT					
	for the month th	ne imbalance occu	rs. Shipper will be			rea Texas Intrastate, Waha per MMBtu outside a 10 percent tolerance level and a
RATE ADJUSTMI	ENT PROVISIONS:					
Transport charge v Items. The CPI for	the month of Decemb	ber 1997 will be th	he base CPI. On Jar	Price Index (CPI), All Urban (nuary 1, 1999 and each succedi e previous calendar year to the	ng January	US City Avg. (1982-84=100), All 1, transport rate will be increased by idex.
multiplying 20 cen						
multiplying 20 cen ELIVERY POINTS ID	<u>TYPE</u>	UNIT	CURRENT CI			CONFIDENTIAL
multiplying 20 cen ELIVERY POINTS ID	<u>TYPE</u> D	<u>UNIT</u> MMBtu	CURRENT CI \$.2191	HARGE EFFECTIVE 01/01/2		CONFIDENTIAL Y
multiplying 20 cen ELIVERY POINTS ID		MMBtu				
multiplying 20 cen ELIVERY POINTS <u>ID</u> 88 <u>DESCRIPTION:</u>	D **CONFIDENTIA	MMBtu				
multiplying 20 cen ELIVERY POINTS ID 88 DESCRIPTION:	D **CONFIDENTI/ VIDED	MMBtu AL**			2002	
multiplying 20 cen ELIVERY POINTS <u>ID</u> 88 <u>DESCRIPTION:</u> YPE SERVICE PRO <u>TYPE OF SERVICE</u>	D **CONFIDENTIA	MMBtu AL**		01/01/2	2002	
multiplying 20 cen ELIVERY POINTS 1D 88 DESCRIPTION: YPE SERVICE PRO TYPE OF SERVICE H	D **CONFIDENTIA VIDED E SERVICE DE Transportation	MMBtu AL**		01/01/2	2002	
multiplying 20 cen ELIVERY POINTS <u>ID</u> 88 <u>DESCRIPTION:</u> YPE SERVICE PRO <u>TYPE OF SERVICE</u> H TUC APPLICABILIT	D **CONFIDENTIA VIDED SERVICE DE: Transportation Y	MMBtu AL** SCRIPTION	\$.2191	01/01/2	2002	
multiplying 20 cen DELIVERY POINTS ID 88 DESCRIPTION: YPE SERVICE PRO TYPE OF SERVICE H	D **CONFIDENTIA VIDED SERVICE DE: Transportation Y	MMBtu AL** SCRIPTION	\$.2191	01/01/2	2002	
multiplying 20 cen DELIVERY POINTS <u>ID</u> 88 <u>DESCRIPTION:</u> TYPE SERVICE PRO <u>TYPE OF SERVICE</u> H FUC APPLICABILIT FACTS SUPPORTIN Neither the gas utility r	D **CONFIDENTIA VIDED E SERVICE DES Transportation Y NG SECTION 104.00 hor the customer had a annot be used to support	MMBtu AL** SCRIPTION 03(b) APPLICAE	\$.2191 BILITY se during the negotia	01/01/2	2002 TION	Y

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 24 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 11/21/1997 **RECEIVED DATE:** 12/29/2003 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Escalator Filing OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 20**CONFIDENTIAL** Y CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 12 cents per MMBtu plus a 1.3 percent fuel retention charge. Shipper Imbalance: Resolved by payment on an In 527 Kind basis or by a Cash Out equal to the Midpoint Average of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha area plus 12 cents per MMBtu. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the Midpoint Avg. of the price reported in Gas Daily's table entitled Daily Price Survey, under the heading Permian Basin Area Intrastate, Waha Area. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes. **RATE ADJUSTMENT PROVISIONS:** Transport charge will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100), All Items. The CPI for the month of December 1997 will be the base CPI. On January 1, 1999 and each succeding January 1, the transport rate will be increased by multiplying 12 cents by the ratio of the CPI for the month of December of the previous calendar year to the base CPI index. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 102 MMBtu 01/01/2003 D \$.1346 Y **DESCRIPTION:** **CONFIDENTIAL** 20 **CONFIDENTIAL** Customer TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION **OTHER TYPE DESCRIPTION** Н Transportation

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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DT RRC TARIFF NO: 24 TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 26 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO:** ORIGINAL CONTRACT DATE: 01/01/1998 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 10 **CONFIDENTIAL** Y 94 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 174 Transportation Rate of 25 cents per MMBtu. Shipper Imbalance: Resolved by payment on an In Kind basis or by Cash Out equal to the price reported in Gas Daily's table entitled Monthly Contract Index, under the heading Permian Basin Area Texas Intrastate, Waha Area plus 17.5 cents per MMBtu for the month the imbalance occurs. Transporter Imbalance: Resolved by payment on an In Kind basis or by a Cash Out equal to the price reported in Gas Daily's table entitled Monthly Contract Index, under the heading Permian Basin Area Texas Intrastate, Waha Area for the month the imbalance occurs. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes. **RATE ADJUSTMENT PROVISIONS:** None DELIVERY POINTS TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL ID 94 MMBtu \$.2500 01/01/1998 Y D **DESCRIPTION:** **CONFIDENTIAL** **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 28 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 09/01/1998 **RECEIVED DATE:** 10/15/2002 **INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): Name Change OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 10 **CONFIDENTIAL** Y 62 CURRENT RATE COMPONENT RATE COMP. ID **DESCRIPTION** Transportation Rate of 10 cents per MMBtu. Imbalances that may occur shall be resolved by payment on an in Kind basis or by Cash 262 Out equal to the Northern Natural Gas Company Mid-10 Index Midpoint Avg. as reported in Gas Daily's Daily Price Survey, plus 10 cents per MMBtu. Shipper will be charged 30 cents per MMBtu for volumes outside a 10 percent tolerance level and a penalty of 5 dollars per MMBtu shall apply to all unauthorized overpull volumes. **RATE ADJUSTMENT PROVISIONS:** None **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 62 MMBtu \$.1000 05/01/2002 D Y **DESCRIPTION:** **CONFIDENTIAL** **TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 29 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 01/05/1995 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: N **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): Pursuant to RRC Audit No. 00-091 CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 19 **CONFIDENTIAL** Y 118 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Transportation Rate of 87 cents per Mcf. Includes any and all new or increased rate of taxes that are not otherwise part of this 393 agreement. To be reimbursed by TDCJ. **RATE ADJUSTMENT PROVISIONS:** At the end of initial term of agreement the transport charge will be renegotiated to reflect actual cost of service. DELIVERY POINTS TYPE CURRENT CHARGE CONFIDENTIAL ID UNIT EFFECTIVE DATE 118 D Mcf \$.8700 06/01/1995 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED SERVICE DESCRIPTION OTHER TYPE DESCRIPTION **TYPE OF SERVICE** Η Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy. I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 4647 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 12/21/2000 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO:** CITY ORDINANCE NO: AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME **DELIVERY POINT** 9 **CONFIDENTIAL** Y 99 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION 179 Transportation Rate of 20 cents per MMBtu. For every month's Volumetric Imbalance there will be a Dollar Valuation assigned to that imbalance, using the pricing structure stated herein. Shipper can pay back imbalances on an In Kind or (if mutually agreed) on a cashout basis. If Shipper agrees to pay back an imbalance on an in-kind basis (Shipper will have 60 days to schedule gas to Transporter), they will be paying back the dollar value of the imbalance, not the actual volume owed. Likewise, if a cash-out is mutually agreed upon, then this same dollar valuation will determine the amount due. Payment of said cash-out will be due 15 days after the receipt of Transporter's invoice. The cash out price shall be determined using the MidPoint(s) Average of the price reported in Gas Daily's table entitled Daily Price Survey under the heading Permian Basin Area Texas Intrastate, WAHA area for the particular month, plus 17.5 cents. If Gas Daily is not available for any given month, the the cash-out price for that month will be calculated using the average of the daily prices for the applicable month in any other generally accepted publication (as chosen by Transporter) for the same areas, plus 17.5 cents. **RATE ADJUSTMENT PROVISIONS:** The rate shall be adjusted proportionate to increases in the Consumer Price Index, All Urban Consumers, US City Average (1982-84=100), All Items; published by the Bureau of Labor Statistics of the US Department of Labor, or the successor of such index appropriately adjusted (herein referred to as the CPI). The CPI of the month of January 2001 will be known as the Base CPI Index. Effective January 1, 2002 and each succeeding January 1st fot eh remaining term of the Agreement, Transporter's price will be increased by multiplying 20 cents by the ratio of the CPI for the month of January of the current calendar year to the Base CPI Index. DELIVERY POINTS ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL 99 D MMBtu \$.2020 01/01/2002 Y **CONFIDENTIAL** **DESCRIPTION:** TYPE SERVICE PROVIDED TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

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RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC. TARIFF CODE: DT RRC TARIFF NO: 4647 **TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY** Neither the gas utility nor the customer had an unfair advantage during the negotiations. NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.) The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:	445	COMPAN	Y NAME:	WEST TEXA	S GAS, INC.				
TARIFF CODE:	DT RRC 7	TARIFF NO:	4648						
DESCRIPTION:	Distribution Transpo	ortation			STA	TUS: A			
OPERATOR NO:									
ORIGINAL C	ONTRACT DATE:	02/01/2001		REC	EIVED DATE:	07/11/2	2002		
INITIAL	SERVICE DATE:			TERM OF CONT	TRACT DATE:				
	INACTIVE DATE:			AMEND	MENT DATE:				
CONTRACT CO	OMMENT: None								
REASONS FOR FI	LING								
NEW FILING:	Y	RRC	DOCKET N	0:					
CITY ORDINA	NCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): None								
CUSTOMERS									
CUSTOMER NO	CUSTOMER NA	AME		<u>CONFI</u>	DENTIAL?	DELIVE	RY POINT		_
10	**CONFIDENTIA	AL**							
					Y	30110			
10	**CONFIDENTIA	AL**							
					Y	30111			
CURRENT RATE C	OMPONENT								
RATE COMP. ID	DESCRIPTIC	<u>DN</u>							
808	Firm Transport resolved by pa	tation Rate on lir yment on an in k	ne RP in Runne ind basis or by	els and Concho Cour mutual agreement l	nty, Texas of 34.2 by using a monthly	5 cents per y cash-out i	MMBtu. Imbalances resolution mechanism	that occur will be	e
RATE ADJUSTN	IENT PROVISIONS				· · · ·				
Urban Consumer	y 1, 2002 and each succ rs, US City Avg. (1982 ate by the ratio of the C	2-84=100). All Ite	ems. The base	CPI will be the Janu	ary 2001 CPI. The	e adjustmer	nt will be made by mu	Index (CPI), All Iltiplying the	
DELIVERY POINTS	3								
ID	TYPE	UNIT		ENT CHARGE	EFFECTIVE		CONFIDENTIAL	1	
30111	D	MMBtu	\$.3425		02/01/2	2001	Y		
DESCRIPTION:	**CONFIDENTI								
30110	D	MMBtu	\$.3425		02/01/2	2001	Y		
DESCRIPTION:	**CONFIDENTI	IAL**							
TYPE SERVICE PR	OVIDED								
TTE SERVICE PR									
TYPE OF SERVICE PR		ESCRIPTION		OTHER 1	YPE DESCRIP	<u>FION</u>			

RRC COID:	445	COMPAN	NY NAME:	WEST TEXAS GAS, INC.
TARIFF CODE:	DT	RRC TARIFF NO:	4648	
TUC APPLICABIL	JTY			
FACTS SUPPOR	TING SEC	TION 104.003(b) APPLIC	ABILITY	
The parties are affili	iated.			
	5	e		east two of those customers under the same or similar conditions of service. er of natural gas, or a supplier of an alternative form of energy.

RRC COID:	445	COMPAN	Y NAME:	WEST TEXAS (GAS, INC.				
TARIFF CODE:	OT RRC 7	TARIFF NO:	4649						
DESCRIPTION:	Distribution Transpo	ortation			STA	ГUS: А			
OPERATOR NO:									
ORIGINAL C	ONTRACT DATE:	02/01/2001		RECEIV	ED DATE:	07/11/200	02		
INITIAL	SERVICE DATE:			TERM OF CONTRA					
!	INACTIVE DATE:			AMENDME	NT DATE:				
CONTRACT CC	DMMENT: None								
REASONS FOR FI	LING								
NEW FILING:	Y	RRC	DOCKET NO	0:					
CITY ORDINA	NCE NO:								
AMENDMENT(EXPLAIN): None								
OTHER(EXPLAIN): None								
CUSTOMERS									
CUSTOMER NO	CUSTOMER NA	AME		CONFIDE	NTIAL?	DELIVER	Y POINT		
10	**CONFIDENTIA	↓ L**							
				Y		30112			
10	**CONFIDENTIA	4L**							
				Y		30113			
CURRENT RATE C	OMPONENT								
RATE COMP. ID	DESCRIPTIO	<u>)N</u>							
812				n Runnels and Concho C sis or by mutual agreeme					ccur
RATE ADJUSTM	IENT PROVISIONS	:							
Urban Consumer	s, US City Avg. (1982	2-84=100). All Ite	ems. The base	rate will be adjusted pro CPI will be the January f the current calendar yea	2001 CPI. The	adjustment			A11
DELIVERY POINTS									
ID	<u>TYPE</u>	<u>UNIT</u>		ENT CHARGE	EFFECTIVE		CONFIDENTIA	<u>AL</u>	
30113	D	MMBtu	\$.1875		02/01/2	001	Y		
DESCRIPTION:	-								
30112	D	MMBtu	\$.1875		02/01/2	001	Y		
DESCRIPTION:	**CONFIDENTI	IAL**							
TYPE SERVICE PR	OVIDED								
I II E SERVICE I R									
TYPE OF SERVIC		ESCRIPTION		OTHER TYP	E DESCRIPT	TION			

RRC COID:	445	COMPAN	Y NAME: W	WEST TEXAS GAS, INC.
TARIFF CODE:	DT	RRC TARIFF NO:	4649	
TUC APPLICABII	JTY			
FACTS SUPPOR	TING SEC	FION 104.003(b) APPLIC	BILITY	
The parties are affili	iated.			
	•	*	•	st two of those customers under the same or similar conditions of service. of natural gas, or a supplier of an alternative form of energy.

COMPANY NAME: WEST TEXAS GAS, INC. 445 **RRC COID:** TARIFF CODE: DT **RRC TARIFF NO:** 4650 **DESCRIPTION:** Distribution Transportation STATUS: A **OPERATOR NO: ORIGINAL CONTRACT DATE:** 02/01/2001 07/11/2002 **RECEIVED DATE: INITIAL SERVICE DATE:** TERM OF CONTRACT DATE: **INACTIVE DATE:** AMENDMENT DATE: CONTRACT COMMENT: None **REASONS FOR FILING** NEW FILING: Y **RRC DOCKET NO: CITY ORDINANCE NO:** AMENDMENT(EXPLAIN): None OTHER(EXPLAIN): None CUSTOMERS CUSTOMER NO **CONFIDENTIAL?** CUSTOMER NAME DELIVERY POINT 10 **CONFIDENTIAL** Y 30114 CURRENT RATE COMPONENT RATE COMP. ID DESCRIPTION Interruptible Transportation Rate on line RP in Concho County, Texas of 18 cents per MMBtu. Imbalances that occur will be resolved 813 by payment on an in kind basis or by mutual agreement by using a monthly cash-out resolution mechanism. **RATE ADJUSTMENT PROVISIONS:** Effective January 1, 2002 and each succeding January 1, the transport rate will be adjusted proportionate to increases in the Consumer Price Index (CPI), All Urban Consumers, US City Avg. (1982-84=100). All Items. The base CPI will be the January 2001 CPI. The adjustment will be made by multiplying the initial transport rate by the ratio of the CPI for the month of January of the current calendar year to the base CPI Index. **DELIVERY POINTS** CURRENT CHARGE ID TYPE UNIT EFFECTIVE DATE CONFIDENTIAL 30114 MMBtu \$.1800 02/01/2001 D Y **CONFIDENTIAL** **DESCRIPTION: TYPE SERVICE PROVIDED** SERVICE DESCRIPTION TYPE OF SERVICE OTHER TYPE DESCRIPTION Н Transportation TUC APPLICABILITY FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY The parties are affiliated. The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID:445COMPANY NAME:WEST TEXAS GAS, INC.	
TARIFF CODE: DT RRC TARIFF NO: 19214	
DESCRIPTION: Distribution Transportation STATUS: A	
OPERATOR NO:	
ORIGINAL CONTRACT DATE: 09/01/2007 RECEIVED DATE: 02/19/2008	
INITIAL SERVICE DATE: TERM OF CONTRACT DATE:	
INACTIVE DATE: AMENDMENT DATE:	
CONTRACT COMMENT: None	
REASONS FOR FILING	
NEW FILING: Y RRC DOCKET NO:	
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Filing is being made late. Company realized tariff had not been filed in preparing annual report.	
CUSTOMERS	
CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT	
28312 DGP Taurus Field Services, LP	
N	
CURRENT RATE COMPONENT	
RATE COMP. ID DESCRIPTION	
001 Transportation Rate of 3 cents per MMBtu.	
RATE ADJUSTMENT PROVISIONS:	
None	
DELIVERY POINTS	
ID TYPE UNIT CURRENT CHARGE EFFECTIVE DATE CONFIDENTIAL	
66057 D MMBtu \$.0300 09/01/2007 N	
DESCRIPTION: WTG Roark Lateral	
Customer 28312 DGP Taurus Field Services, LP	
TYPE SERVICE PROVIDED	_
TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION	
H Transportation	
TUC APPLICABILITY	
FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY	
The parties are affiliated.	
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.	
Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.	