

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3524 **COMPANY NAME:** UNIVERSAL NATURAL GAS, INC.

TARIFF CODE: DS **RRC TARIFF NO:** 19164

DESCRIPTION: Distribution Sales **STATUS:** A
OPERATOR NO: 878395
ORIGINAL CONTRACT DATE: 12/30/2005 **RECEIVED DATE:** 06/01/2009
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 12/31/2006
INACTIVE DATE: **AMENDMENT DATE:** 01/01/2008
CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): To update rates to be charged during calendar year 2008 pursuant to contact agreement.
OTHER(EXPLAIN): None

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28190	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Cost of Gas	DEFINITIONS AND ADJUSTMENTS: Gas Cost Adjustment. The Base Rate per MCF shall be adjusted upward (downward) when the Company's weighted average cost of gas purchased for resale is more (less) than \$2.25 per MCF. The Company's monthly weighted average cost of gas per MCF shall be computed to the nearest cent (\$0.01), and the Gas Cost Adjustment per MCF shall be applied to each MCF billed. Lost and unaccounted for gas (LUG) expense shall be allowed at the rate of five percent (5%) or the Company's actual LUG, whichever is smaller. The monthly adjustment shall be computed as follows when the weighted average cost of gas is known: A = (C - \$2.25) (1 + (LUG / C)) Where: A = The amount of the monthly adjustment. C = The Company's current weighted average cost of gas purchased for resale. P = The volume of gas purchased during the most recent 12-month period ended June 30. S = The volume of gas sold during the most recent 12-month period ended June 30. LUG = Lost and unaccounted for gas is 0.05 or (P-S)/P, whichever is smaller. The Commodity Rate shall be adjusted each month as provided in the Gas Cost Adjustment. If the Company's current weighted average cost of gas purchased for resale is not known at the date the customer's bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows: Step 1: Current Month Estimated Cost of Gas Calculation A Current Month's Estimated Total Gas Cost \$ B Current Month's Estimated Purchase Volume ____ MCF C Current Month's Estimated Cost of Gas per MCF \$ D Base Cost of Gas per MCF \$2.250 E Adjusted Cost of Gas \$ F Unaccounted for Gas Factor (LUG) ____ % G Current Month's Estimated Adjusted Cost of Gas \$ Step 2: Correction of Prior Month's Estimated GCA H Prior Month's Actual Total Gas Cost I Prior Month's actual Purchase Volume ____ MCF J Prior Month's Actual Cost of Gas per MCF K Base Cost of Gas (Tariff) per MCF (H/I) ____ L Adjusted Cost of Gas per MCF (J-K) M Unaccounted for Gas Factor (LUG) ____ % N Prior Month's Actual GCA per MCF \$ O Prior Month's Estimated GCA per MCF \$ P Difference per MCF (N-O) \$ Q Prior to Month's Actual Sales Volume (MCF) ____ R Total Amount <Over>/Under Collected (P x Q) \$ Step 3: Current Month's GCA Calculation G Current Month's Estimated Cost of Gas per MCF \$ R Amount <Over>/ Under Collected in Prior Month \$ S Current Month's Actual Sales Volume (MCF) T Adjustment per MCF (R/S) U Current Month's Estimated GCA (G+T)
Payment	The above net monthly rate, as adjusted, increased by 5% is the gross monthly rate. All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. All bills shall be rendered on the gross basis. The difference between the gross and net rates, representing a discount, shall be allowed for payment of bills received within 10 days from the date of the bill.
RiderRCR_Montgomery	A monthly surcharge in the amount of 0.4101 per Mcf for relocation costs has been approved by the Railroad Commission, effective for volumes on meters read on or after July 20, 2007, for unincorporated gas sales customers in the Montgomery County Service Area.
SFR01012008	The price for all gas delivered each calendar month shall be the sum of the delivering party's total gas cost per thousand cubic feet (MCF) for the delivery month, plus the following sums: First 1,000 MCF \$1.60 per MCF; Next 2,000 MCF \$1.06 per MCF; All Additional Quantities \$0.54 per MCF. Each of the prices set forth above shall escalate at the rate of 3% per year beginning January 1, 2007, and continuing each year thereafter for the term of this agreement. On or before the 10th day of each month, the delivering party shall invoice the receiving party for all gas delivered at each delivery point during the previous calendar month. The receiving party shall pay each invoice in full not later than fifteen days after the receipt of such invoice. The delivering party shall pay or cause to be paid all taxes, fees, levies, penalties, licenses or charges imposed by any governmental authority (Taxes) on or with respect to the gas prior to the delivery point. The receiving party shall pay or cause to be paid all taxes on or with respect to the gas after the delivery point.

RATE ADJUSTMENT PROVISIONS:

Y

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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
65888	D	Mcf	\$9.3400	03/01/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28190	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.