

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3104 **COMPANY NAME:** BRIGHT STAR PARTNERSHIP

TARIFF CODE: TM **RRC TARIFF NO:** 12739

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 93190
ORIGINAL CONTRACT DATE: 03/01/1992 **RECEIVED DATE:** 08/02/2007
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Change

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
2	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2	60% resale plus \$.25

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
18	D	MMBTu	\$.0000	05/01/2007	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	2	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Injection Gas Sales

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3104 **COMPANY NAME:** BRIGHT STAR PARTNERSHIP

TARIFF CODE: TS **RRC TARIFF NO:** 13509

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 93190
ORIGINAL CONTRACT DATE: 10/01/1996 **RECEIVED DATE:** 07/14/2008
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Rate Changes

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23625	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1	Pr = 85% Gross Product (per K calc) Mont Belvieu - OPIS & 85% Net Value of Residue (per K calc) times Inside FERC, 1st Month, HSC Index less\$.20 + strong specs & treating fees for out-of-spec gas per K terms.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
35590	D	MMBtu	\$9.7881	05/01/2008	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	23625	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

TUC APPLICABILITY

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