

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 251 **COMPANY NAME:** MITCHELL COUNTY UTILITY CO.

TARIFF CODE: DS **RRC TARIFF NO:** 3

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/1999 **RECEIVED DATE:** 06/24/2009

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: 30 days notice, after 5 yr term expires

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): filing May 09 ecalator

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
2	**CONFIDENTIAL**	Y	

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
400-1	<p style="text-align: right;">APPENDIX A</p> <p style="text-align: center;">MITCHELL COUNTY UTILITY COMPANY</p> <p style="text-align: center;">Purchased Gas Adjustment Clause</p> <p>1. The amount of each monthly bill shall be subject to the following adjustments:</p> <p style="margin-left: 40px;">a. If C1 equals C2, the rate to be charged shall be subject to no adjustment;</p> <p style="margin-left: 40px;">b. If C1 is greater than C2, the rate per Mcf to be charged shall be subject to positive adjustments by the following amount: G (C1 - C2);</p> <p style="margin-left: 40px;">c. If C1 is less than C2, the rate per Mcf to be charged shall be subject to negative adjustment by the following amount: L (C2 - C1).</p> <p>2. The following definitions shall apply in the above calculations:</p> <p style="margin-left: 40px;">C1 = The actual weighted average cost (per Mcf) of natural gas purchased by the Company during the preceding month for resale to its residential and commercial customers located in the City of Westbrook, Texas, and in the adjacent unincorporated areas.</p> <p style="margin-left: 40px;">C2 = The base gas cost (per Mcf) used in determining the basic rate schedule (\$1.85 per Mcf).</p> <p style="margin-left: 40px;">Q1 = The quantity (in Mcf) of natural gas, referred to in C1 above, purchased during the preceding month.</p> <p style="margin-left: 40px;">Q2 = The quantity (in Mcf) of natural gas sold during the preceding month to the customers referred to in C1 above.</p> <p style="margin-left: 40px;">G = Q1 divided by Q2, or 1.05, whichever is less. This ratio may not, however, be less than 1.00.</p> <p style="margin-left: 40px;">L = The reciprocal of G, or 0.95, whichever is less.</p>
400-2	<p>\$3.45 Per Mcf, subject pursuant to the purchasd gas adjustment clause (Appendix A), plus 10% per annum interest (subject to legal maximum) on past due amounts.</p> <p>Rate multiplier is 1.666 effective 3-30-00. Contract Pressure Base: 14.65</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
2	D	MCF	\$2.5600	05/15/2009	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	2	**CONFIDENTIAL**			

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RRC COID: 251 **COMPANY NAME: MITCHELL COUNTY UTILITY CO.****TARIFF CODE: DS** **RRC TARIFF NO: 3****TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.