

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 1

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 05/31/1984                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
24	EVEREST RESOURCE COMPANY	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1	COMPRESSION RATE OF \$.20 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	R	MMBTU	\$.2000	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER ENGSTROM 2-16					
<b>Customer</b>	24	EVEREST RESOURCE COMPANY			
5	R	MMBTU	\$.2000	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER ROOT 1-43					
<b>Customer</b>	24	EVEREST RESOURCE COMPANY			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID: 204**                      **COMPANY NAME: HGI CORPORATION**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 1**

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 3

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 11/07/1973                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
20	JOY RESOURCES, INC.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
3	COMPRESSION RATE OF \$.20 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
6	R	MMBTU	\$.2000	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER HAWK & BARDEN					
<b>Customer</b>	20	JOY RESOURCES, INC.			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 5

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 06/21/1984                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
4	LYNBROOK OIL COMPANY	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
5	COMPRESSION RATE OF \$.20 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
7	R	MMBTU	\$.2000	01/01/2004	N

**DESCRIPTION:** RECEIPT POINT FOR HGI METER LYNBROOK ENGSTROM

<b>Customer</b>	4	LYNBROOK OIL COMPANY
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 6

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 09/27/1982                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
4	LYNBROOK OIL COMPANY	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
6	COMPRESSION RATE OF \$.18 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 204**                      **COMPANY NAME: HGI CORPORATION**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 6**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
9	R	MMBTU	\$.1800	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER CURRY					
Customer 4                      LYNBROOK OIL COMPANY					
10	R	MMBTU	\$.1800	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER LEHRER					
Customer 4                      LYNBROOK OIL COMPANY					
11	R	MMBTU	\$.1800	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER EATON #1					
Customer 4                      LYNBROOK OIL COMPANY					
12	R	MMBTU	\$.1800	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER EATON #2					
Customer 4                      LYNBROOK OIL COMPANY					
13	R	MMBTU	\$.1800	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER EATON #4					
Customer 4                      LYNBROOK OIL COMPANY					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 11

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/01/1985                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
12	I H PERLMAN OIL & GAS PROPERTIES	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11	COMPRESSION RATE OF \$.20 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
14	R	MMBTU	\$.2000	01/01/2004	N

**DESCRIPTION:** RECEIPT POINT FOR HGI METER PERLMAN SCHUIRRING #1 & #2

<b>Customer</b>	12	I H PERLMAN OIL & GAS PROPERTIES
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**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 13

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/06/1990                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
16	COYLE CONCORD OIL COMPANY MCLANE TEXAS TRUST ROOT NO. 1 JOINT VENTURE	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
13	COMPRESSION RATE OF \$.20 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
15	R	MMBTU	\$.2000	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER ROOT #1					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.



GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 16

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/07/1983                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
23	KAMEL OIL, LLC	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
19	COMPRESSION RATE OF \$.20 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
17	R	MMBTU	\$.2000	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER LEHRER WRIGHT					
<b>Customer</b>	23	KAMEL OIL, LLC			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 17

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 01/28/2000                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 05/01/2000

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
22	CAMOIL, INC.	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
17	COMPRESSION RATE OF \$.20 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
16	R	MMBTU	\$.2000	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER CAMOIL SCHUIRRING #1					
<b>Customer</b>	22	CAMOIL, INC.			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 204                      **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 7955

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:**

**ORIGINAL CONTRACT DATE:** 04/24/2002                      **RECEIVED DATE:** 02/11/2005

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** TO UPDATE RATE COMPONENT

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
10078	MARQUEE CORPORATION	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
20	COMPRESSION RATE OF \$.20 PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
34987	R	MMBTU	\$.2000	01/01/2004	N
<b>DESCRIPTION:</b> RECEIPT POINT FOR HGI METER MARQUEE ENGSTROM #1					
<b>Customer</b>	10078	MARQUEE CORPORATION			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 204 **COMPANY NAME:** HGI CORPORATION

**TARIFF CODE:** TS **RRC TARIFF NO:** 9807

**DESCRIPTION:** Transmission Sales **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 09/21/2009  
**INITIAL SERVICE DATE:** 01/01/2008 **TERM OF CONTRACT DATE:** 12/31/2008  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** RENEGOTIATE CONTRACT EACH TERM

**REASONS FOR FILING**

**NEW FILING:** N **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** ESCALATOR FILING FOR August 2009

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27576	CIMA ENERGY	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
01012008	THE VOLUME WEIGHTED AVERAGE OF THE DAILY PRICES FOR ALL CALENDAR DAYS DURING THE DELIVERY PERIOD, THE PRICE FOR EACH SUCH CALENDAR DAY BEING THE FLOW DATE: MIDPOINT: SOUTH CORPUS CHRISTI: TENNESSEE, ZONE ZERO, AS PUBLISHED UNDER THE HEADING, DAILY PRICE SURVEY, IN GAS DAILY MINUS .03 CENTS PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	D	MMBTU	\$3.0069	08/01/2009	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
<b>Customer</b>	27576	CIMA ENERGY			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**  
Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)  
The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.  
I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID: 204 COMPANY NAME: HGI CORPORATION**

**TARIFF CODE: TS RRC TARIFF NO: 18641**

**DESCRIPTION:** Transmission Sales **STATUS:** A  
**OPERATOR NO:**  
**ORIGINAL CONTRACT DATE:** **RECEIVED DATE:** 10/08/2007  
**INITIAL SERVICE DATE:** 11/01/2006 **TERM OF CONTRACT DATE:** 12/31/2007  
**INACTIVE DATE:** **AMENDMENT DATE:**  
**CONTRACT COMMENT:** RENEGOTIATE CONTRACT EACH TERM

**REASONS FOR FILING**

**NEW FILING:** Y **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** None

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
27576	CIMA ENERGY	N	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
110103	THE VOLUME WEIGHTED AVERAGE OF THE DAILY PRICES FOR ALL CALENDAR DAYS DURING THE DELIVERY PERIOD, THE PRICE FOR EACH SUCH CALENDAR DAY BEING THE FLOW DATE: MIDPOINT: SOUTH CORPUS CHRISTI: TENNESSEE, ZONE ZERO, AS PUBLISHED UNDER THE HEADING, DAILY PRICE SURVEY, IN GAS DAILY MINUS .03 CENTS PER MMBTU

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 204	<b>COMPANY NAME:</b> HGI CORPORATION
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<b>TARIFF CODE:</b> TS	<b>RRC TARIFF NO:</b> 18641
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**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
4	D	MMBTU	\$6.0640	01/01/2007	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$7.1590	02/01/2007	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$6.4842	03/01/2007	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$7.1867	04/01/2007	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$7.3844	05/01/2007	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$7.1239	06/01/2007	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$5.8423	07/01/2007	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$6.0229	08/01/2007	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$6.5350	11/01/2006	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					
4	D	MMBTU	\$6.3500	12/31/2006	N
<b>DESCRIPTION:</b> HGI DELIVERY POINT INTERCONNECT WITH TENNESSEE GAS PIPELINE CO. METER 012023-01					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
F	Sale For Resale	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.