

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 18928

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/14/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/26/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 491571
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Pipe Safety Program	Annual Pipeline Saefety Inspection Fee pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year. \$0.37 per service connection effective 01012007, \$0.50 per service connection effective 01012008, \$0.35 per service connection effective 01012009
R-ENV 2854	Applicable to- All Residential Environs areas pursuant to the Final Order in GUD 9837, APPLICATION OF SCHEDULE- This schedule applies to all RESIDENTIAL customers receiving gas service through a meter from LDC, llc., and who use gas services for domestic purposes only. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where proposed service to a customer does not exist, additional charges and other arrangements with customer will be required prior to service being provided. Service under this rate schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedures and Substantive Rules and the Companys General Rules and Regulations, as such rules may be amended from time to time. GROSS MONTHLY RATE- The gross monthly rate for each customer receiving service shall be the sum of a monthly minimum customer charge, plus a commodity rate for natural gas consumption of \$6.75 per MCF of consumption, and a gas cost adjustment calculated per MCF of consumption. The company shall recover other surcharges as authorized by federal, state, and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customers bill. MINIMUM MONTHLY CUSTOMER CHARGE- The minimum monthly customer charge shall be \$15.00. PAYMENT- The above gross monthly rate, as adjusted, decreased by 2.5% is the net monthly rate. All bills shall be delinquent unless payment is received within fifteen (15) days from the date indicated on the bill. All bills shall be rendered on a gross basis. The difference between the gross and net rates, representing a discount shall be allowed for payments of bills received within ten (10) days from the date of the bill. \$6.75 x \$0.025 (Discount) = \$0.16875

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 18928

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

\$6.75 - \$0.16875 = \$6.58 (per MCF)
 Converted to CCF
 \$6.58 divided by 10 = \$0.658.

ADJUSTMENTS- GCA/PGA-

Gas Cost Adjustment: The gross monthly Purchased Gas Adjustment shall be the cost of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased.

The product, or Weighted Average Cost of as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read.

Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation.

If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows.

Step 1. Current Month Estimated Cost of Gas Calculation

- A Current Months Estimated Total Gas Cost
- B Current Months Estimated Purchase Volume
- C Current Months Estimated Cost of Gas per MCF
- D Base Cost of Gas Per MCF
- E Adjusted Cost of Gas
- F Unaccounted for Gas Factor (LUG)
- G Current Months Estimated Adjusted Cost of Gas.

Step 2. Correction of Prior Months Estimated GCA,

- H- Prior Months Actual Total Gas Cost,
- I- Prior Months Actual Purchase Volume,
- J- Prior Months Actual Cost of Gas Per MCF,
- K- Base Cost of Gas (Tariff) per MCF (H/I),
- L- Adjust Cost of Gas Per MCF (J-K),
- M- Unaccounted for Gas Factor (LUG),
- N- Prior Months Actual GCA per MCF,
- O- Prior Months Estimated GCA per MCF,
- P- Difference per MCF (N-O),
- Q- Prior Months Actual Sales Volume (MCF),
- R- Total Amount (Over)/ Under Collected (PxQ).

Step 3. Current Months GCA Calculation,

- G- Current Months Estimated Cost of Gas per MCF,
- R- Amount (Over)/Under Collected in Prior Month,
- S- Current Months Actual Sales Volume,
- T- Adjustment per MCF (R/S),
- U- Current Months Estimated GCA (G+T),

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GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

*** as adjusted for CCF***.

MONTHLY RATE- The net monthly rate for each customer receiving service shall be the sum of the following:

- 1) The Base Rate consisting of-
 - a. Customer Monthly Charge \$15.00 per month and,
 - b. Commodity Charge of \$0.658 per CCF,

2) Gas Cost Adjustment- The applicable Purchase Gas Adjustment (PGA) Rate- as calculated on a per CCF basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule, for gas used,

3) Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 per customer annually.

RCR-ENV-RIDER

RELOCATION COST RECOVERY SURCHARGE- This relocation cost recovery environs rate shall apply-
CURRENT RCR RATE

Effective Date-
Meters Read On & After 1/20/09 (RCR Filing Dckt #9842)
Total RRC Rate \$0.072 per Ccf, OR \$0.72 per Mcf.

The surcharge is explicitly limited to gas sales volumes
All applicable fees and taxes will be added to the above rate.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29790	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28062	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28062	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
29790	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
29791	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
29791	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 18928

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 9837 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19036

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/14/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/26/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 491571
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Pipe Safety Program	<p>Annual Pipeline Saefety Inspection Fee pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year.</p> <p>\$0.37 per service connection effective 01012007, \$0.50 per service connection effective 01012008, \$0.35 per service connection effective 01012009</p>
C-ENV 2854	<p>Applicable to- All Commercial Environs areas pursuant to the Final Order in GUD 9837,</p> <p>APPLICATION OF SCHEDULE- This schedule applies to all COMMERCIAL customers receiving gas service through a meter from LDC, llc., and 1.) who do not use gas for domestic purposes and 2.) who do not use gas for industrial purposes. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where proposed service to a customer does not exist, additional charges and other arrangements with customer will be required prior to service being provided. Service under this rate schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedures and Substantive Rules and the Companys General Rules and Regulations, as such rules may be amended from time to time.</p> <p>GROSS MONTHLY RATE- The gross monthly rate for each customer receiving service shall be the sum of a monthly minimum customer charge, plus a commodity rate for natural gas consumption of \$4.75 per MCF of consumption, and a gas cost adjustment calculated per MCF of consumption. The company shall recover other surcharges as authorized by federal, state, and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customers bill.</p> <p>MINIMUM MONTHLY CUSTOMER CHARGE- The minimum monthly customer charge shall be \$15.00.</p> <p>PAYMENT- The above gross monthly rate, as adjusted, decreased by 2.5% is the net monthly rate. All bills shall be delinquent unless payment is received within fifteen (15) days from the date indicated on the bill. All bills shall be rendered on a gross basis. The difference between the gross and net rates, representing a discount shall be allowed for payments of bills received within ten (10) days from the date of the bill.</p> <p>\$4.75 x \$0.025 (Discount) = \$0.11875 \$4.75 - \$0.11875 = \$4.63 (per MCF)</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS

RRC TARIFF NO: 19036

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Converted to CCF
\$4.63 divided by 10 = \$0.463.

ADJUSTMENTS- GCA/PGA-

Gas Cost Adjustment: The gross monthly Purchased Gas Adjustment shall be the cost of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased.

The product, or Weighted Average Cost of as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read.

Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation. If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows.

Step 1. Current Month Estimated Cost of Gas Calculation

- A Current Months Estimated Total Gas Cost
- B Current Months Estimated Purchase Volume
- C Current Months Estimated Cost of Gas per MCF
- D Base Cost of Gas Per MCF
- E Adjusted Cost of Gas
- F Unaccounted for Gas Factor (LUG)
- G Current Months Estimated Adjusted Cost of Gas.

Step 2. Correction of Prior Months Estimated GCA,

- H- Prior Months Actual Total Gas Cost,
- I- Prior Months Actual Purchase Volume,
- J- Prior Months Actual Cost of Gas Per MCF,
- K- Base Cost of Gas (Tariff) per MCF (H/I),
- L- Adjust Cost of Gas Per MCF (J-K),
- M-Unaccounted for Gas Factor (LUG),
- N- Prior Months Actual GCA per MCF,
- O- Prior Months Estimated GCA per MCF,
- P- Difference per MCF (N-O),
- Q-Prior Months Actual Sales Volume (MCF),
- R- Total Amount (Over)/ Under Collected (PxQ).

Step 3. Current Months GCA Calculation,

- G- Current Months Estimated Cost of Gas per MCF,
- R- Amount (Over)/Under Collected in Prior Month,
- S- Current Months Actual Sales Volume,
- T- Adjustment per MCF (R/S),
- U- Current Months Estimated GCA (G+T),
- *** as adjusted for CCF***.

TAX ADJUSTMENT-

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19036

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	The tax adjustment will be calculated and adjusted periodically.
	MONTHLY RATE- The net monthly rate for each customer receiving service shall be the sum of the following:
	1) The Base Rate consisting of- a. Customer Monthly Charge \$15.00 per month and, b. Commodity Charge of \$0.463 per CCF,
	2) Gas Cost Adjustment- The applicable Purchase Gas Adjustment (PGA) Rate- as calculated on a per CCF basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule, for gas used,
	3) Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 per customer annually,
	4) Tax Adjustments
RCR-ENV-RIDER	RELOCATION COST RECOVERY SURCHARGE- This relocation cost recovery environs rate shall apply- CURRENT RCR RATE
	Effective Date- Meters Read On & After 1/20/09 (RCR Filing Dckt #9842) Total RRC Rate \$0.072 per Ccf, OR \$0.72 per Mcf.
	The surcharge is explicitly limited to gas sales volumes All applicable fees and taxes will be added to the above rate.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29791	Y			
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 9837 CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN):

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19036

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19121

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/14/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/24/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 491571
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
MTX09-CM	<p>Applicable to- All incorporated commercial customers. Montgomery City Council granted approval of the rate increase subject to the Railroad Commissions approval of LDCs Environs customers on November 18, 2008. Montgomery Environs and its surrounding areas were approved in GUD 9837, effective July 14, 2009.</p> <p>APPLICATION OF SCHEDULE- This schedule applies to all COMMERCIAL customers receiving gas service through a meter from LDC, llc., and 1.) who do not use gas for domestic purposes and 2.) who do not use gas for industrial purposes. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where proposed service to a customer does not exist, additional charges and other arrangements with customer will be required prior to service being provided. Service under this rate schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedures and Substantive Rules and the Companys General Rules and Regulations, as such rules may be amended from time to time.</p> <p>GROSS MONTHLY RATE- The gross monthly rate for each customer receiving service shall be the sum of a monthly minimum customer charge, plus a commodity rate for natural gas consumption of \$4.75 per MCF of consumption, and a gas cost adjustment calculated per MCF of consumption. The company shall recover other surcharges as authorized by federal, state, and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customers bill.</p> <p>MINIMUM MONTHLY CUSTOMER CHARGE- The minimum monthly customer charge shall be \$15.00.</p> <p>PAYMENT- The above gross monthly rate, as adjusted, decreased by 2.5% is the net monthly rate. All bills shall be delinquent unless payment is received within fifteen (15) days from the date indicated on the bill. All bills shall be rendered on a gross basis. The difference between the gross and net rates, representing a discount shall be allowed for payments of bills received within ten (10) days from the date of the bill.</p> <p>\$4.75 x \$0.025 (Discount) = \$0.11875 \$4.75 - \$0.11875 = \$4.63 (per MCF) Converted to CCF \$4.63 divided by 10 = \$0.463.</p> <p>ADJUSTMENTS- GCA/PGA- Gas Cost Adjustment: The gross monthly Purchased Gas Adjustment shall be the cost</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19121

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of as (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read. Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation. If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows.

Step 1. Current Month Estimated Cost of Gas Calculation

- A Current Months Estimated Total Gas Cost
- B Current Months Estimated Purchase Volume
- C Current Months Estimated Cost of Gas per MCF
- D Base Cost of Gas Per MCF
- E Adjusted Cost of Gas
- F Unaccounted for Gas Factor (LUG)
- G Current Months Estimated Adjusted Cost of Gas.

Step 2. Correction of Prior Months Estimated GCA,

- H- Prior Months Actual Total Gas Cost,
- I- Prior Months Actual Purchase Volume,
- J- Prior Months Actual Cost of Gas Per MCF,
- K- Base Cost of Gas (Tariff) per MCF (H/I),
- L- Adjust Cost of Gas Per MCF (J-K),
- M- Unaccounted for Gas Factor (LUG),
- N- Prior Months Actual GCA per MCF,
- O- Prior Months Estimated GCA per MCF,
- P- Difference per MCF (N-O),
- Q- Prior Months Actual Sales Volume (MCF),
- R- Total Amount (Over)/ Under Collected (PxQ).

Step 3. Current Months GCA Calculation,

- G- Current Months Estimated Cost of Gas per MCF,
- R- Amount (Over)/Under Collected in Prior Month,
- S- Current Months Actual Sales Volume,
- T- Adjustment per MCF (R/S),
- U- Current Months Estimated GCA (G+T),
- *** as adjusted for CCF***.

TAX ADJUSTMENT-

The tax adjustment will be calculated and adjusted periodically.

MONTHLY RATE-

The net monthly rate for each customer receiving service shall be the sum of the following:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19121

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1) The Base Rate consisting of- a. Customer Monthly Charge \$15.00 per month and, b. Commodity Charge of \$0.463 per CCF,
	2) Gas Cost Adjustment- The applicable Purchase Gas Adjustment (PGA) Rate- as calculated on a per CCF basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule, for gas used,
	3) Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 per customer annually,
	4) Tax Adjustments. FRANCHISE FEE AND TAX ADJUSTMENT- A city franchise fee equal to four percent (4%) of the net monthly rate, or as adjusted by the City of Montgomery. The tax adjustment will be calculated and adjusted periodically.
Pipe Safety Program	Annual Pipeline Saefety Inspection Fee pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year.
	\$0.37 per service connection effective 01012007, \$0.50 per service connection effective 01012008, \$0.35 per service connection effective 01012009

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
28057	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28057	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING
 NEW?: N RRC DOCKET NO: GUD 9837 CITY ORDINANCE NO: Granted if RRC approves Env.
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN):

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19122

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 07/14/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/24/2009
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO: 491571
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
MTX09-RES	<p>Applicable to- All incorporated residential customers. Montgomery City Council granted approval of the rate increase subject to the Railroad Commissions approval of LDCs Environs customers on November 18, 2008. Montgomery Environs and its surrounding areas were approved in GUD 9837, effective July 14, 2009.</p> <p>APPLICATION OF SCHEDULE- This schedule applies to all RESIDENTIAL customers receiving gas service through a meter from LDC, llc., and who use gas services for domestic purposes only. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. Where proposed service to a customer does not exist, additional charges and other arrangements with customer will be required prior to service being provided.</p> <p>Service under this rate schedule shall be furnished in accordance with the Commissions Special Rules of Practice and Procedures and Substantive Rules and the Companys General Rules and Regulations, as such rules may be amended from time to time.</p> <p>GROSS MONTHLY RATE- The gross monthly rate for each customer receiving service shall be the sum of a monthly minimum customer charge, plus a commodity rate for natural gas consumption of \$6.75 per MCF of consumption, and a gas cost adjustment calculated per MCF of consumption. The company shall recover other surcharges as authorized by federal, state, and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements as a separate line item on the customers bill.</p> <p>MINIMUM MONTHLY CUSTOMER CHARGE- The minimum monthly customer charge shall be \$15.00.</p> <p>PAYMENT- The above gross monthly rate, as adjusted, decreased by 2.5% is the net monthly rate. All bills shall be delinquent unless payment is received within fifteen (15) days from the date indicated on the bill. All bills shall be rendered on a gross basis. The difference between the gross and net rates, representing a discount shall be allowed for payments of bills received within ten (10) days from the date of the bill.</p> <p>\$6.75 x \$0.025 (Discount) = \$0.16875 \$6.75 - \$0.16875 = \$6.58 (per MCF) Converted to CCF \$6.58 divided by 10 = \$0.658.</p> <p>ADJUSTMENTS- GCA/PGA-</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19122

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gas Cost Adjustment:

The gross monthly Purchased Gas Adjustment shall be the cost of gas the company pays its supplier (s) for gas on the system. The cost of gas shall be expressed in a MCF format and rounded to the nearest (\$0.01) by dividing the total amount purchased in dollars, plus all gas related costs and adjustments from the supplier(s) or other third parties, by the volume amount in MCF purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per CCF consumed each month. The product is then adjusted for Lost and Unaccounted for Gas (LUG), not to exceed actual to a maximum of five percent (5%). The PGA shall be calculated using actual amounts due and payable to the supplier(s) for the same approximate time period the customers meters are read.

Any adjustment, refund and/or billing correction received by the company for a prior period shall be included in the following months PGA calculation.

If the Companys current weighted average cost of gas purchased for resale is not known at the date the customers bills are prepared, then Company shall calculate its current weighted average cost of gas purchased for resale as follows.

Step 1. Current Month Estimated Cost of Gas Calculation

- A Current Months Estimated Total Gas Cost
- B Current Months Estimated Purchase Volume
- C Current Months Estimated Cost of Gas per MCF
- D Base Cost of Gas Per MCF
- E Adjusted Cost of Gas
- F Unaccounted for Gas Factor (LUG)
- G Current Months Estimated Adjusted Cost of Gas.

Step 2. Correction of Prior Months Estimated GCA,

- H- Prior Months Actual Total Gas Cost,
- I- Prior Months Actual Purchase Volume,
- J- Prior Months Actual Cost of Gas Per MCF,
- K- Base Cost of Gas (Tariff) per MCF (H/I),
- L- Adjust Cost of Gas Per MCF (J-K),
- M- Unaccounted for Gas Factor (LUG),
- N- Prior Months Actual GCA per MCF,
- O- Prior Months Estimated GCA per MCF,
- P- Difference per MCF (N-O),
- Q- Prior Months Actual Sales Volume (MCF),
- R- Total Amount (Over)/ Under Collected (PxQ).

Step 3. Current Months GCA Calculation,

- G-Current Months Estimated Cost of Gas per MCF,
- R- Amount (Over)/Under Collected in Prior Month,
- S- Current Months Actual Sales Volume,
- T- Adjustment per MCF (R/S),
- U- Current Months Estimated GCA (G+T),
- *** as adjusted for CCF***.

MONTHLY RATE-

The net monthly rate for each customer receiving service shall be the sum of the following:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19122

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	1) The Base Rate consisting of- a. Customer Monthly Charge \$15.00 per month and, b. Commodity Charge of \$0.658 per CCF, 2) Gas Cost Adjustment- The applicable Purchase Gas Adjustment (PGA) Rate- as calculated on a per CCF basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule, for gas used, 3) Pipeline Safety Inspection Fee Pursuant to Texas Utilities Code 121.211 per customer annually. FRANCHISE FEE AND TAX ADJUSTMENT- A city franchise fee equal to four percent (4%) of the net monthly rate, or as adjusted by the City of Montgomery. The tax adjustment will be calculated and adjusted periodically.
Pipe Safety Program	Annual Pipeline Saefety Inspection Fee pursuant to Texas Utilities Code 121.211 of the Commission's Rules and Regulations, the company will pass on the Pipeline Safety Inspection Fee to each service line reported to be in service at the end of the calendar year. \$0.37 per service connection effective 01012007, \$0.50 per service connection effective 01012008, \$0.35 per service connection effective 01012009

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 7066 COMPANY NAME: LDC, LLC

TARIFF CODE: DS RRC TARIFF NO: 19122

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
28061	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28063	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28064	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28057	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28060	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28057	Y	MCF	\$5.4789	07/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28060	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28061	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28063	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
28064	Y	MCF	\$5.4991	08/01/2009
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 9837 CITY ORDINANCE NO: Granted if RRC approves Env.
 AMENDMENT (EXPLAIN):
 OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	