RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 13964
	Istribution Sales STATUS: A
	10/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009 M AMENDMENT DATE: 09/28/2006 OPERATOR NO:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 LUB COM ICLA	AVAILABILITY This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE:
	(a) Customer Charge: \$12.26
	(b) 2004 GRIP Charge: \$3.49 (c) 2005 GRIP Charge: \$0.00
	Total CustomerCharge: \$15.75
	(d) Commodity Charge: \$0.0950 per Ccf
6931 LUB GCA RIDER	I APPLICATION:
	Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.
	4. TF is a tax factor of 1.0752. Service Area: For Serivce inside city limits.
6931 LUB WNA ICL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter

RRC COID: 6931	L COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13964
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x Add)))
	Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class. NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i xqii
	Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations

RIFF CODE: DS	RRC TARIFF NO: 13964
TE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

TARIFF CODE: DS RRC TARIFF NO: 13964		
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	(A) the pipeline safety program fee amount paid to the Commission;	
	(B) the unit rate and total amount of the surcharge billed to each customer;	
	(C) the date or dates on which the surcharge was billed to customers; and	
	(D) the total amount collected from customers from the surcharge.	
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.	
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.	
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.	
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.	
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.	
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:	
	(A) the pipeline safety program fee amount paid to the Commission;	
	(B) the unit rate and total amount of the surcharge billed to each customer;	
	(C) the date or dates on which the surcharge was billed to customers; and	
	(D) the total amount collected from customers from the surcharge.	
	(d) If the operator of a natural gas distribution system or a natural gas master	
	meter system does not submit payment of the annual inspection fee to the Commission	

TARIFF CODE:DSRRC TARIFF NO:13964

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

RATE ADJUSTMENT PROVISIONS

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule. The Lubbock System 2004 GRIP Rider applies to this schedule.

CUSTOMERS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	Ν	Mcf	\$5.2800	02/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	Ν	Mcf	\$4.7700	03/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	Ν	Mcf	\$4.3800	04/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	Ν	Mcf	\$3.2300	05/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$3.5800	06/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$3.9400	07/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$3.5400	08/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	Ν	Mcf	\$2.9900	09/01/2009
CUSTOMER NAME	Lubbock Incorporated			

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DS RRC TARIFF NO: 13964
REASONS FOR F	FILING
NEW?: N	RRC DOCKET NO: CITY ORDINANCE NO: 2006-R0467
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee
SERVICES	
TYPE OF SERVI	CE SERVICE DESCRIPTION
В	Commercial Sales

TARIFF CODE: DS RRC TARIFF NO: 13965		
	ribution Sales STATUS: A	
EFFECTIVE DATE: 10	/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2009	
GAS CONSUMED: N	AMENDMENT DATE: 09/28/2006 OPERATOR NO:	
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 LUB GCA RIDER I	APPLICATION: Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:	
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) X TF	
	Where:	
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.	
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.	
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.	
	4. TF is a tax factor of 1.0752. Service Area: For Serivce inside city limits.	
6931 LUB IND ICLA	AVAILABILITY This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.	
	MONTHLY RATE: (a) Customer Charge: \$30.14 (b) 2004 GRIP Charge: \$38.82 (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$68.96 (d) Commodity Charge: First 1,000 Ccf \$0.0965 per Ccf	
	All over 1,000 Ccf \$0.0750 per Ccf	
6931 LUBB 2004 GRIP	Applicability Company may implement an adjustment (called Infrastructure Rate Adjustment or IRA) to the Customer Charge or Meter Charge contained in Residential, Commercial,	

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13965
RATE SCHEDULE	
<u>SCHEDULE ID</u>	DESCRIPTION Industrial, Public Authority and State Institution rate schedules. The Rider IRA Adjustment will become effective 60 days after the Company files (i) an annual report pursuant to Texas Utilities Code (TUC) Section 104.301(e), describing the investment projects completed and placed in service during the preceding calendar year and/or partial years since the Company's last test year end and the investments retired or abandoned during the same period, and (ii) an earnings monitoring report pursuant to TUC Section 104.103(f), demonstrating Company's System Earnings during the preceding calendar year. Method of Calculation The IRA is determined by applying the appropriate factors for depreciation expense,
	property taxes, revenue related taxes, return and federal income taxes from the Company's last approved rate case for the West Texas Rate Division to the change in either Utility Plant Investment or Net utility Plant Investment, from the end of the previous calendar year per book amounts to either (a) the last effective rate case Utility Plant or Net Utility Plant Investment amounts if the test year utilized in such rate case was the second previous calendar year or (b) the end of the second previous calendar year per book Utility Plant or Net Utility Plant Investment amounts. The individual rate class adjustments for Residential, Commercial, Industrial, Public Authority and State Institution schedules shall be calculated as provided for the Schedule IRA-16 of the GRIP filing.
	Increase per Bill per Month (to be applied to monthly customer charge) Residential \$1.21 Commercial \$3.49 Industrial \$38.82 Dublic Authority \$17.20
	Public Authority \$17.29 State Authority \$15.18
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13965
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
RIFF CODE: DS	RRC TARIFF NO: 13965
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

RATE ADJUSTMENT PROVISIONS

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System 2004 GRIP Rider

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13965

applies to this schedule.

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	Mcf	\$5.2800	02/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$4.7700	03/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	Ν	Mcf	\$4.3800	04/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$3.2300	05/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	Ν	Mcf	\$3.5800	06/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	Ν	Mcf	\$3.9400	07/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	N	Mcf	\$3.5400	08/01/2009
CUSTOMER NAME	Lubbock Incorporated			
24146	Ν	Mcf	\$2.9900	09/01/2009
CUSTOMER NAME	Lubbock Incorporated			
SONS FOR FILING				
RRC D	OCKET NO:	CITY ORDINANC	E NO: 2006-R0467	
AMENDMENT (EXPLAIN OTHER (EXPLAIN):):Implementing 2009 Pipe	eline Safety Fee		

TYPE OF SERVICESERVICE DESCRIPTIONCIndustrial Sales

Industriar

ARIFF CODE: DS	RRC TARIFF NO: 13966
ESCRIPTION: Dis	tribution Sales STATUS: A
EFFECTIVE DATE: 1	0/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2009
GAS CONSUMED: N	AMENDMENT DATE: 09/28/2006 OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 LUB GCA RIDER I	APPLICATION: Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: GAS COST ADJUSTMENT (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.
	4. TF is a tax factor of 1.0752. Service Area: For Serivce inside city limits.
6931 LUB PAG ICLA	AVAILABILITY
	This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE: (a) Customer Charge: \$29.93 (b) 2004 GRIP Charge: \$17.29 (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$47.22 (d) Commodity Charge: \$0.091 per Ccf
6931 LUB WNA ICL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount

RRC COID: 6931 CC	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13966
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x Add)))
	Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class. NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii
	Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
6931 LUBB 2004 GRIP	Applicability Company may implement an adjustment (called Infrastructure Rate Adjustment or IRA) to the Customer Charge or Meter Charge contained in Residential, Commercial, Industrial, Public Authority and State Institution rate schedules. The Rider IRA Adjustment will become effective 60 days after the Company files (i) an annual report pursuant to Texas Utilities Code (TUC) Section 104.301(e), describing the investment projects completed and placed in service during the preceding calendar

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13966
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	year and/or partial years since the Company's last test year end and the investments retired or abandoned during the same period, and (ii) an earnings monitoring report pursuant to TUC Section 104.103(f), demonstrating Company's System Earnings during the preceding calendar year.
	Method of Calculation The IRA is determined by applying the appropriate factors for depreciation expense, property taxes, revenue related taxes, return and federal income taxes from the Company's last approved rate case for the West Texas Rate Division to the change in either Utility Plant Investment or Net utility Plant Investment, from the end of the previous calendar year per book amounts to either (a) the last effective rate case Utility Plant or Net Utility Plant Investment amounts if the test year utilized in such rate case was the second previous calendar year or (b) the end of the second previous calendar year per book Utility Plant or Net Utility Plant Investment amounts. The individual rate class adjustments for Residential, Commercial, Industrial, Public Authority and State Institution schedules shall be calculated as provided for the Schedule IRA-16 of the GRIP filing.
	Increase per Bill per Month (to be applied to monthly customer charge)
	Residential \$1.21 Commercial \$3.49 Industrial \$38.82 Public Authority \$17.29 State Authority \$15.18
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13966
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

ARIFF CODE: DS	RRC TARIFF NO: 13966
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

Normalization Adjustment Rider applies to this schedule. The Lubbock System 2004 GRIP Rider applies to this schedule.

RC COID: 693	1 COMPANY	NAME: AT	MOS ENERGY,	WEST TEXAS DIVISION	
ARIFF CODE: DS	RRC	TARIFF NO: 1	3966		
USTOMERS					
RRC CUSTOMER NO	CONFIDE	NTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	N	I	Mcf	\$5.2800	02/01/2009
CUSTOMER NAME	Lubbock	Incorporated			
24146	N	I	Mcf	\$4.7700	03/01/2009
CUSTOMER NAME	Lubbock	Incorporated			
24146	N	I	Mcf	\$4.3800	04/01/2009
CUSTOMER NAME	Lubbock	Incorporated			
24146	N	I	Mcf	\$3.2300	05/01/2009
CUSTOMER NAME	Lubbock	Incorporated			
24146	N	1	Mcf	\$3.5800	06/01/2009
CUSTOMER NAME	Lubbock	Incorporated			
24146	N	I	Mcf	\$3.9400	07/01/2009
CUSTOMER NAME	Lubbock	Incorporated			
24146	N	I	Mcf	\$3.5400	08/01/2009
CUSTOMER NAME	Lubbock	Incorporated			
24146	N	I	Mcf	\$2.9900	09/01/2009
CUSTOMER NAME	Lubbock	Incorporated			
EASONS FOR FILIN	G				
IEW?: N RR	C DOCKET NO:		CITY ORI	DINANCE NO: 2006-R0467	
AMENDMENT (EXPL	AIN):				
OTHER (EXPL	AIN): Implemer	nting 2009 Pip	eline Safety Fe	e	
	-	- *	-		
RVICES					
YPE OF SERVICE	SERVICE D	ESCRIPTION			
	Public Au	thority Sales			

TARIFF CODE:DSRRCTARIFF NO:13967		
ESCRIPTION: Dist	tribution Sales STATUS: A	
	D/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2009 AMENDMENT DATE: 09/28/2006 OPERATOR NO:	
GAS CONSUMED: N BILLS RENDERED: Y		
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 LUB GCA RIDER I	APPLICATION:	
USI IOD CCA RIDER I	Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:	
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) X TF	
	Where:	
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.	
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.	
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.	
	4. TF is a tax factor of 1.0752. Service Area: For Serivce inside city limits.	
6931 LUB STE ICLA	AVAILABILITY This schedule is applicable to gas service to state agencies (as Provided in Texas Utilitities Code, Section 104.202 including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas) for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.	
	MONTHLY RATE: (a) Customer Charge: \$29.23 (b) 2004 GRIP Charge: \$15.18 (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$44.41	
6931 LUB WNA ICL	(d) Commodity Charge: All Consumption \$0.08645 per Ccf PROVISIONS FOR ADJUSTMENT	
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules	

RRC COID: 6931 CO	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13967
[
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x Add)))
	Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class. NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii
	Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
6931 LUBB 2004 GRIP	Applicability Company may implement an adjustment (called Infrastructure Rate Adjustment or IRA) to the Customer Charge or Meter Charge contained in Residential, Commercial, Industrial, Public Authority and State Institution rate schedules. The Rider IRA Adjustment will become effective 60 days after the Company files (i) an annual report pursuant to Texas Utilities Code (TUC) Section 104.301(e), describing the

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	RRC TARIFF NO: 13967			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	investment projects completed and placed in service during the preceding calendar year and/or partial years since the Company's last test year end and the investments retired or abandoned during the same period, and (ii) an earnings monitoring report pursuant to TUC Section 104.103(f), demonstrating Company's System Earnings during the preceding calendar year.			
	Method of Calculation The IRA is determined by applying the appropriate factors for depreciation expense, property taxes, revenue related taxes, return and federal income taxes from the Company's last approved rate case for the West Texas Rate Division to the change in either Utility Plant Investment or Net utility Plant Investment, from the end of the previous calendar year per book amounts to either (a) the last effective rate case Utility Plant or Net Utility Plant Investment amounts if the test year utilized in such rate case was the second previous calendar year or (b) the end of the second previous calendar year per book Utility Plant or Net Utility Plant Investment amounts. The individual rate class adjustments for Residential, Commercial, Industrial, Public Authority and State Institution schedules shall be calculated as provided for the Schedule IRA-16 of the GRIP filing.			
	Increase per Bill per Month (to be applied to monthly customer charge) Residential \$1.21 Commercial \$3.49 Industrial \$38.82 Public Authority \$17.29 Charte Authority \$17.19			
PSF 2009	State Authority \$15.18 Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee			
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)			
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year. (b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
ARIFF CODE: DS	RRC TARIFF NO: 13967			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.			
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.			
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:			
	(A) shall be a flat rate, one-time surcharge;			
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;			
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;			
	(D) shall not exceed 0.50 per service or service line; and			
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:			
	(A) the pipeline safety program fee amount paid to the Commission;			
	(B) the unit rate and total amount of the surcharge billed to each customer;			
	(C) the date or dates on which the surcharge was billed to customers; and			
	(D) the total amount collected from customers from the surcharge.			
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.			
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,			

DIFE CODE. DO	
ARIFF CODE: DS	RRC TARIFF NO: 13967
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule. The Lubbock System 2004 GRIP Rider applies to this schedule.

RC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	13967		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	Ν	Mcf	\$5.2800	02/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$4.7700	03/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$4.3800	04/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$3.2300	05/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$3.5800	06/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$3.9400	07/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$3.5400	08/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$2.9900	09/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
EASONS FOR FILING				
NEW?: N RRC D	OCKET NO:	CITY ORDINA	ANCE NO: 2006-R0467	
AMENDMENT (EXPLAIN	[):			
):Implementing 2009 P	ipeline Safety Fee		
		1		
CRVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
	Other(with detailed e	vnlanation)		

<u>OTHER TYPE DESCRIPTION</u> State Institution

RRC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13981
	ribution Sales STATUS: A /01/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009
GAS CONSUMED: N BILLS RENDERED: Y	AMENDMENT DATE: OPERATOR NO: INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 AMA BADDEBT OC	Docket No. 9539
	Compliance Report Supplement Summary of Policy & Procedures for Recovering Uncollectible Expenses August 23, 2005
	When an account is billed, the customer is given fifteen (15) days from date of issuance to pay before the bill becomes delinquent. If the bill remains unpaid for a minimum of twenty (20) days after bill issuance, a notice is sent through the U.S. mail advising the customer of the unpaid amount and that service will be disconnected if not paid promptly. If the bill remains unpaid a minimum of thirteen (13) days after due date of the bill (or twenty-eight (28) days after bill issuance), the customer is scheduled for disconnection of service.
	If any customer is disconnected from the Company's gas service, a final bill is issued the day following the disconnection of service.
	The billed amount is calculated from the last reading of the previous bill to the date of disconnection, plus any applicable fees, less any applicable deposits plus accrued interest. If the bill remains unpaid for at least 30 days after issuance, it will be subsequently reviewed, then submitted to an outside (third party) collection agency for collection. All pertinent customer information, in addition to final billed amount, is provided to the collector. If the bill remains unpaid for at least 90 days after disconnect (or 60 days past assignment to a collector), it is then deemed uncollectible and written off as a bad debt.
	When a bill (or the account) is written off, both Accounts Receivable and the Allowance for Uncollectibles is reduced by the Margin, Taxes and Other portion of the bill with the following entry: DR Allowance for Uncollectibles (144) CR Accounts Receivable Accounts Receivable is reduced and the Deferred Account is booked with the Gas Cost portion of the bill with the following entry: DR Deferred Gas Cost (191) CR Accounts Receivable
	If the bill remains unpaid for at least 90 days after assignment to the primary collection agency, the debt is reviewed again, then assigned to a secondary collection agency. This agency initiates collection actions, including reporting to the three major Credit Reporting Agencies: TransUnion, Experian, and Equifax. If, at any time after disconnection, the customer desires to reinstate service, or begin service at a different address on the West Texas System, that customer must pay the delinquent bill, plus all applicable fees and deposits before reconnection.
	If the bill (or account) is subsequently paid, the Deferred Gas Cost account is reduced by the Gas Cost portion of the bill with the following entry: DR Cash CR Deferred Gas Cost (191) Annually, the Correction Factor (CF) (a sub component of

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ATE SCHEDULE	
SCHEDULE ID	
	DESCRIPTION the PGA) is revised. The CF is calculated as: CF = (a/b) + (c/b), where a = over(under) collection dollar amount for the 12 month period ended September 30. This component is the difference between actual gas costs and gas cost collected from the customer in the normal course of business. b = expected estimated sales volumes for the future 12 month period ending November 30. c = net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September 30) - (subsequently collected gas cost for the previous 12 months ended September 30). This is the amount of Gas Cost Bad Debt that is accumulated in Deferred Gas Cost (191) above. At the time the Correction Factor is revised, Atmos will provide to the relevant appropriate body, a detail report by month, customer account number and customer premise number, the portion of Gas Cost Written Off, Margin Written Off, Margin Written Off and Taxes and Other Written Off, Gas Cost Written Off and Subsequently Collected, and Margin Written Off and Subsequently Collected. After the Correction Factor is calculated, Atmos will provide for a year, and a new Correction Factor is calculated, Atmos will provide a report on the recovery of the net collectible gas cost results for the previous year. Any residuals will be rolled into the historic Deferred Gas Cost
5931 AMA COMM OCL	account. AVAILABILITY This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE Customer Charge: \$15.00 Commodity Charge: All consumption \$0.091 per Ccf
6931 AMA GCA RIDER O	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.5 psia, is the expected sales billing units to be billed to the customers in the Company's Amarillo Outside City Limits Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of

RRC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13981
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: $CF = (a/b) + (c/b)$ a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.
6931 AMA WNA RIDER O	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Amarillo or its Environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:
	WNAF i = (HSF i (NDD-ADD)) R i
	(BLi + (HSFi x ADD))
	Where:
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf
	R = base rate of temperature sensitive sales for the i th schedule or classification utilized

RRC COID: 6931	L COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13981
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HSF i = heat sensitive factor for the i th schedule or classification divided by the the average bill count in that class
	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	WNA i = WNAF i xqii
	Where q ii is the relevant sales quantity for the j th customer in i th rate schedule
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 13981
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

RIFF CODE: DS	RRC TARIFF NO: 13981
KITT CODE. 25	KK IAKIFF NO. 15901
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.

RC COID: 693	1 COMPANY NAME:	ATMOS ENERGY, WI	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	13981		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	Ν	Mcf	\$4.9493	02/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$5.1694	03/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$3.6024	04/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$2.5444	05/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$2.6906	06/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$3.1111	07/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$2.6614	08/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$2.0944	09/01/2009
CUSTOMER NAME	Amarillo Environs			
EASONS FOR FILIN				
IEW?: N RRO	C DOCKET NO: 9539	CITY ORDI	IANCE NO:	
AMENDMENT (EXPL	AIN):			
OTHER (EXPL	AIN): Implementing 2009	Pipeline Safety Fee		
ERVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
TTT OF SERVICE	SERVICE DESCRIPTION			

RC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO: 13982	
ESCRIPTION: Dist	ribution Sales STATUS: A	
EFFECTIVE DATE: 10	/01/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/	/2009
GAS CONSUMED: N	AMENDMENT DATE: OPERATOR NO:	
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 AMA BADDEBT OC	Docket No. 9539	
	Compliance Report Supplement Summary of Policy & Procedures for Recovering Uncollectible Expenses August 23, 2005	
	When an account is billed, the customer is given fifteen (15) days from date of issuance to pay before the bill becomes delinquent. If the bill remains unpaid a minimum of twenty (20) days after bill issuance, a notice is sent through the U.S. mail advising the customer of the unpaid amount and that service will be disconnected if not paid promptly. If the bill remains unpaid a minimum of thirteen (13) days after due date of the bill (or twenty-eight (28) days after issuance), the customer is scheduled for disconnection of service.	d for e
	If any customer is disconnected from the Company's gas service, a final bill is issued the day following the disconnection of service.	S
	The billed amount is calculated from the last reading of the previous bill to a date of disconnection, plus any applicable fees, less any applicable deposits p accrued interest. If the bill remains unpaid for at least 30 days after issuan it will be subsequently reviewed, then submitted to an outside (third party) collection agency for collection. All pertinent customer information, in addit to final billed amount, is provided to the collector. If the bill remains unpaid for at least 90 days after disconnect (or 60 days past assignment to a collect it is then deemed uncollectible and written off as a bad debt.	plus nce, tion aid
	When a bill (or the account) is written off, both Accounts Receivable and the Allowance for Uncollectibles is reduced by the Margin, Taxes and Other portion the bill with the following entry: DR Allowance for Uncollectibles (144) CR Accounts Receivable Accounts Receivable is reduced and the Deferred Account is booked with the Gas Cost portion of the bill with the following entry: DR Deferred Gas Cost (191) CR Accounts Receivable	
	If the bill remains unpaid for at least 90 days after assignment to the primary collection agency, the debt is reviewed again, then assigned to a secondary collection agency. This agency initiates collection actions, including reports to the three major Credit Reporting Agencies: TransUnion, Experian, and Equifa If, at any time after disconnection, the customer desires to reinstate service begin service at a different address on the West Texas System, that customer map ay the delinquent bill, plus all applicable fees and deposits before reconnect	ing ax. , or ust
	If the bill (or account) is subsequently paid, the Deferred Gas Cost account is reduced by the Gas Cost portion of the bill with the following entry: DR Cas Deferred Gas Cost (191) Annually, the Correction Factor (CF) (a sub component	h CR

RRC COID: 6931 CC	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13982
[
RATE SCHEDULE	
6931 AMA GCA RIDER O	<pre>DESCRIPTION The PGA) is revised. The CF is calculated as: CF = (a/b) + (c/b), where a = over(under) collection dollar amount for the 12 month period ended September 30. This component is the difference between actual gas costs and gas cost collected from the customer in the normal course of business. b = expected estimated sales volumes for the future 12 month period ending November 30. c = net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September 30) - (subsequently collected gas cost for the previous 12 months ended September 30). This is the amount of Gas Cost Bad Debt that is accumulated in Deferred Gas Cost (191) above. At the time the Correction Factor is revised, Atmos will provide to the relevant appropriate body, a detail report by month, customer account number and customer premise number, the portion of Gas Cost Written Off, Margin Written Off, Taxes and Other Written Off and Taxes and Other Written Off), Gas Cost Written Off and Subsequently Collected, and Margin Written Off and Subsequently Collected. Variable c in the CF formula above is Gas Cost Written Off net of Gas Cost Written Off and Subsequently Collected. After the Correction Factor is applied for a year, and a new Correction Factor is calculated, Atmos will provide a report on the recovery of the net collectible gas cost results for the previous year. Any residuals will be rolled into the historic Deferred Gas Cost account. APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect degreeses or increases in purchased gas cost or </pre>
6931 AMA GCA RIDER O	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.5 psia, is the expected sales billing units to be billed to the customers in the Company's Amarillo Outside City Limits Service Area.
	3. CF, in Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: $CF = (a/b) + (c/b)$ a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this

percentage exceeds 5% of the amount metered in, the correcting account balance will

	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 13982
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.
6931 AMA INDG OCL	AVAILABILITY
	This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE
	Customer Charge: \$50.00
	Commodity Charge: \$0.094 per Ccf
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

RRC COID: 6931 COM	IPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13982
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of

RIFF CODE: DS	RRC TARIFF NO: 13982							
TE SCHEDULE								
SCHEDULE ID	DESCRIPTION							
	 a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing: 							
					(A) the pipeline safety program fee amount paid to the Commission;			
					(B) the unit rate and total amount of the surcharge billed to each customer;			
	(C) the date or dates on which the surcharge was billed to customers; and							
	(D) the total amount collected from customers from the surcharge.							
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.							
		Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121						
		Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs						

The Amarillo System Gas Cost Adjustment Rider applies to this schedule.

C COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
RIFF CODE: DS	RRC TARIFF NO:	13982		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	\$4.9493	02/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$5.1694	03/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$3.6024	04/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.5444	05/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.6906	06/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$3.1111	07/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.6614	08/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.0944	09/01/2009
CUSTOMER NAME	Amarillo Environs			
ASONS FOR FILING				
W?: N RRC I	OCKET NO: 9539	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLAIN	V):Implementing 2009 B	pipeline Safety Fee		
VICES				
PE OF SERVICE	SERVICE DESCRIPTION			
	Industrial Sales			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS	RRC TARIFF NO: 13983		
	status: A /01/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009		
GAS CONSUMED: N BILLS RENDERED: Y	AMENDMENT DATE: OPERATOR NO: INACTIVE DATE:		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
6931 AMA BADDEBT OC	Docket No. 9539		
	Compliance Report Supplement Summary of Policy & Procedures for Recovering Uncollectible Expenses August 23, 2005		
	When an account is billed, the customer is given fifteen (15) days from date of issuance to pay before the bill becomes delinquent. If the bill remains unpaid for a minimum of twenty (20) days after bill issuance, a notice is sent through the U.S. mail advising the customer of the unpaid amount and that service will be disconnected if not paid promptly. If the bill remains unpaid a minimum of thirteen (13) days after due date of the bill (or twenty-eight (28) days after bill issuance), the customer is scheduled for disconnection of service.		
	If any customer is disconnected from the Company's gas service, a final bill is issued the day following the disconnection of service.		
	The billed amount is calculated from the last reading of the previous bill to the date of disconnection, plus any applicable fees, less any applicable deposits plus accrued interest. If the bill remains unpaid for at least 30 days after issuance, it will be subsequently reviewed, then submitted to an outside (third party) collection agency for collection. All pertinent customer information, in addition to final billed amount, is provided to the collector. If the bill remains unpaid for at least 90 days after disconnect (or 60 days past assignment to a collector), it is then deemed uncollectible and written off as a bad debt.		
	When a bill (or the account) is written off, both Accounts Receivable and the Allowance for Uncollectibles is reduced by the Margin, Taxes and Other portion of the bill with the following entry: DR Allowance for Uncollectibles (144) CR Accounts Receivable Accounts Receivable is reduced and the Deferred Account is booked with the Gas Cost portion of the bill with the following entry: DR Deferred Gas Cost (191) CR Accounts Receivable		
	If the bill remains unpaid for at least 90 days after assignment to the primary collection agency, the debt is reviewed again, then assigned to a secondary collection agency. This agency initiates collection actions, including reporting to the three major Credit Reporting Agencies: TransUnion, Experian, and Equifax. If, at any time after disconnection, the customer desires to reinstate service, or begin service at a different address on the West Texas System, that customer must pay the delinquent bill, plus all applicable fees and deposits before reconnection.		
	If the bill (or account) is subsequently paid, the Deferred Gas Cost account is reduced by the Gas Cost portion of the bill with the following entry: DR Cash CR Deferred Gas Cost (191) Annually, the Correction Factor (CF) (a sub component of		

RRC COID: 6931 CC	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13983
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION the PGA) is revised. The CF is calculated as: $CF = (a/b) + (c/b)$, where a = over(under) collection dollar amount for the 12 month period ended September 30. This component is the difference between actual gas costs and gas cost collected from the customer in the normal course of business. b = expected estimated sales volumes for the future 12 month period ending November 30. c = net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September 30) - (subsequently collected gas cost for the previous 12 months ended September 30). This is the amount of Gas Cost Bad Debt that is accumulated in Deferred Gas Cost (191) above. At the time the Correction Factor is revised, Atmos will provide to the relevant appropriate body, a detail report by month, customer account number and customer premise number, the portion of Gas Cost Written Off, Margin Written Off, Taxes and Other Written Off, Total Written Off (which is the sum of Gas Cost Written Off, Margin Written Off and Subsequently Collected, and Margin Written Off and Subsequently Collected. After the Correction Factor is applied for a year, and a new Correction Factor is calculated, Atmos will provide a report on the recover of the net collectible gas cost results for the
6931 AMA GCA RIDER O	previous year. Any residuals will be rolled into the historic Deferred Gas Cost account. APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF) X TF Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.5 psia, is the expected sales billing units to be billed to the customers in the Company's Amarillo Outside City Limits Service Area.
	3. CF, in $\frac{1}{cc}$ as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: $CF = (a/b) + (c/b)$ a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this

percentage exceeds 5% of the amount metered in, the correcting account balance will

ARIFF CODE: DS	RRC TARIFF NO: 13983
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.
6931 AMA PAG OCL	AVAILABILITY This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE Customer Charge: \$35.00 Commodity Charge: All Consumption \$0.092 per Ccf
6931 AMA WNA RIDER O	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Amarillo or its Environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization
	Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:
	WNAF i = (HSF i (NDD-ADD)) R i
	(BL i + (HSF i x ADD)) Where:
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf
	R = base rate of temperature sensitive sales for the i th schedule or classification utilized

RRC COID: 6931	L COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 13983
[
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HSF i = heat sensitive factor for the i th schedule or classification divided by the the average bill count in that class
	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	WNA i = WNAF i xqii
	Where q ii is the relevant sales quantity for the j th customer in i th rate schedule
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 13983
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

RIFF CODE: DS	RRC TARIFF NO: 13983
KIFF CODE. 55	RC IRCIT NO. 15765
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.

RC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	13983		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	N	Mcf	\$4.9493	02/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$5.1694	03/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$3.6024	04/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.5444	05/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.6906	06/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$3.1111	07/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.6614	08/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.0944	09/01/2009
CUSTOMER NAME	Amarillo Environs			
ASONS FOR FILING				
W?: N RRC I	OCKET NO: 9539	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN	1):			
OTHER(EXPLAIN): Implementing 2009 Pipeline Safety Fee				
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			
	Public Authority Sal	es		

ARIFF CODE: DS	OMPANY NAME: ATMOS ENERGY, WEST TEXA RRC TARIFF NO: 14274	
AMIT CODE. DO		
DESCRIPTION: Dist	tribution Sales	STATUS: A
EFFECTIVE DATE: 10	0/01/2005 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 AMA RESG OCL	AVAILABILITY This schedule is applicable to general use by cooking, refrigeration, water heating and othe is not available for service to premises with	er similar type uses. This schedule
	MONTHLY RATE Customer Charge: \$9.50	
6931 AMA BADDEBT OC	Commodity Charge: All Consumption \$0.07425 per Docket No. 9539	
	Compliance Report Supplement Summary of Policy Uncollectible Expenses August 23, 2005	& Procedures for Recovering
	When an account is billed, the customer is giv issuance to pay before the bill becomes deling a minimum of twenty (20) days after bill issua U.S. mail advising the customer of the unpaid disconnected if not paid promptly. If the bil thirteen (13) days after due date of the bill issuance), the customer is scheduled for disco	quent. If the bill remains unpaid for unce, a notice is sent through the amount and that service will be .1 remains unpaid a minimum of (or twenty-eight (28) days after bill
	If any customer is disconnected from the Compa issued the day following the disconnection of	
	The billed amount is calculated from the last date of disconnection, plus any applicable fee accrued interest. If the bill remains unpaid it will be subsequently reviewed, then submitt collection agency for collection. All pertine to final billed amount, is provided to the col for at least 90 days after disconnect (or 60 d it is then deemed uncollectible and written of	es, less any applicable deposits plus for at least 30 days after issuance, eed to an outside (third party) ent customer information, in addition lector. If the bill remains unpaid days past assignment to a collector),
	When a bill (or the account) is written off, b Allowance for Uncollectibles is reduced by the the bill with the following entry: DR Allowa Accounts Receivable Accounts Receivable is re booked with the Gas Cost portion of the bill w Deferred Gas Cost (191) CR Accounts Receivab	e Margin, Taxes and Other portion of unce for Uncollectibles (144) CR educed and the Deferred Account is with the following entry: DR
	If the bill remains unpaid for at least 90 day collection agency, the debt is reviewed again, collection agency. This agency initiates coll to the three major Credit Reporting Agencies:	then assigned to a secondary .ection actions, including reporting

RRC COID: 6931 CC	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 14274
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	If, at any time after disconnection, the customer desires to reinstate service, or begin service at a different address on the West Texas System, that customer must pay the delinquent bill, plus all applicable fees and deposits before reconnection.
	If the bill (or account) is subsequently paid, the Deferred Gas Cost account is reduced by the Gas Cost portion of the bill with the following entry: DR Cash CR Deferred Gas Cost (191) Annually, the Correction Factor (CF) (a sub component of the PGA) is revised. The CF is calculated as: $CF = (a/b) + (c/b)$, where $a = over(under)$ collection dollar amount for the 12 month period ended September 30. This component is the difference between actual gas costs and gas cost collected from the customer in the normal course of business. $b = expected$ estimated sales volumes for the future 12 month period ending November 30. $c =$ net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September 30) - (subsequently collected gas cost for the previous 12 months ended September 30). This is the amount of Gas Cost Bad Debt that is accumulated in Deferred Gas Cost (191) above. At the time the Correction Factor is revised, Atmos will provide to the relevant appropriate body, a detail report by month, customer account number and customer premise number, the portion of Gas Cost Written Off, Margin Written Off, Margin Written Off and Subsequently Collected, and Margin Written Off and Subsequently Collected. After the Correction Factor is calculated, Atmos will provide to the relevant, and a new Correction Factor is calculated, Atmos will provide a report on the recovery of the net collectible gas cost results for the previous year. Any residuals will be rolled into the historic Deferred Gas Cost account.
6931 AMA GCA RIDER O	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.5 psia, is the expected sales billing units to be billed to the customers in the Company's Amarillo Outside City Limits Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as

RRC COID: 6931 CC	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 14274
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	follows: $CF = (a/b) + (c/b)$ a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.
6931 AMA WNA RIDER O	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Amarillo or its Environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:
	WNAF i = (HSF i (NDD-ADD)) R i
	(BL i + (HSF i x ADD))
	Where:
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf
	R = base rate of temperature sensitive sales for the i th schedule or classification utilized
	HSF i = heat sensitive factor for the i th schedule or classification divided by the the average bill count in that class

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 14274
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BL i = base load sales for the i th schedule or classification divided by
	the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	schedule is computed as.
	WNA i = WNAF i xqii
	Where q ii is the relevant sales quantity for the j th customer
	Where q ii is the relevant sales quantity for the j th customer in i th rate schedule
	Filings with Regulatory Agencies The Company will file (a) a copy of each
	computation of the Weather Normalization Adjustment Factor, (b) a schedule showing
	the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather
	Normalization Adjustment.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by

RRC COID: 6931 CO	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 14274
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RIFF CODE: DS	RRC TARIFF NO: 14274
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.

	RRC TARIFF NO:	142/4		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24079	Ν	Mcf	\$4.9493	02/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$5.1694	03/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$3.6024	04/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.5444	05/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$2.6906	06/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$3.1111	07/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	Ν	Mcf	\$2.6614	08/01/2009
CUSTOMER NAME	Amarillo Environs			
24079	N	Mcf	\$2.0944	09/01/2009
CUSTOMER NAME	Amarillo Environs			
CASONS FOR FILING				
W?: N RRC D	OCKET NO: 9539	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN	r) •			
OTHER (EXPLAIN	I): Implementing 2009 B	Pipeline Safety Fee		
RVICES				

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 15697
SCRIPTION: Dis	tribution Sales STATUS: A
EFFECTIVE DATE: 1	0/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2009
GAS CONSUMED: N	
BILLS RENDERED: Y	INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 LUB WNA ICL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x Add))) Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class. NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii
	Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.

ARIFF CODE: DS	RRC TARIFF NO: 15697
AMIT CODE: 55	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
6931 LUBB 2004 GRIP	Applicability Company may implement an adjustment (called Infrastructure Rate Adjustment or IRA) to the Customer Charge or Meter Charge contained in Residential, Commercial, Industrial, Public Authority and State Institution rate schedules. The Rider IRA Adjustment will become effective 60 days after the Company files (i) an annual report pursuant to Texas Utilities Code (TUC) Section 104.301(e), describing the investment projects completed and placed in service during the preceding calendar year and/or partial years since the Company's last test year end and the investments retired or abandoned during the same period, and (ii) an earnings monitoring report pursuant to TUC Section 104.103(f), demonstrating Company's System Earnings during the preceding calendar year.
	Method of Calculation The IRA is determined by applying the appropriate factors for depreciation expense, property taxes, revenue related taxes, return and federal income taxes from the Company's last approved rate case for the West Texas Rate Division to the change in either Utility Plant Investment or Net utility Plant Investment, from the end of the previous calendar year per book amounts to either (a) the last effective rate case Utility Plant or Net Utility Plant Investment amounts if the test year utilized in such rate case was the second previous calendar year or (b) the end of the second previous calendar year per book Utility Plant or Net Utility Plant Investment amounts. The individual rate class adjustments for Residential, Commercial, Industrial, Public Authority and State Institution schedules shall be calculated as provided for the Schedule IRA-16 of the GRIP filing.
	Increase per Bill per Month (to be applied to monthly customer charge)
	Residential \$1.21 Commercial \$3.49 Industrial \$38.82 Public Authority \$17.29 State Authority \$15.18
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline

RIFF CODE: DS ATE SCHEDULE CHEDULE	RRC TARIFF NO: 15697
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.

ARIFF CODE: DS	RRC TARIFF NO: 15697
ATE SCHEDULE	
SCHEDULE ID	
SCHEDULE ID	DESCRIPTION
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

TARIFF CODE: DS RRC TARIFF NO: 15697 RATE SCHEDULE SCHEDULE ID DESCRIPTION 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs 6931 LUB GCA RIDER I APPLICATION: Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: GAS COST ADJUSTMENT (GCA)	RC COID: 6931 CC	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
SCHEDULE IDDESCRIPTION2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121Effective: Bills rendered on and after April 1, 2008Issued By:C.W. Guy, Vice-President - Rates and Regulatory Affairs6931 LUB GCA RIDER IAPPLICATION: Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:	ARIFF CODE: DS	RRC TARIFF NO: 15697
SCHEDULE IDDESCRIPTION2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121Effective: Bills rendered on and after April 1, 2008Issued By:C.W. Guy, Vice-President - Rates and Regulatory Affairs6931 LUB GCA RIDER IAPPLICATION: Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		
2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs 6931 LUB GCA RIDER I APPLICATION: Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:	RATE SCHEDULE	
Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs 6931 LUB GCA RIDER I APPLICATION: Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:	SCHEDULE ID	DESCRIPTION
Vice-President - Rates and Regulatory Affairs 6931 LUB GCA RIDER I APPLICATION: Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		
GAS COST ADJUSTMENT (GCA)	6931 LUB GCA RIDER I	Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each
		GAS COST ADJUSTMENT (GCA)
The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) X TF		
Where:		Where:
1. G, in dollars, is the expected cost of gas for the expected sales billing units.		
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.		
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.		charge per Ccf to adjust for the cumulative monthly difference between the cost of
4. TF is a tax factor of 1.0752. Service Area: For Serivce inside city limits.		4. TF is a tax factor of 1.0752. Service Area: For Serivce inside city limits.
6931 LUB RES ICLA AVAILABILITY This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.	6931 LUB RES ICLA	This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule
MONTHLY RATE: (a) Customer Charge: \$8.74 (b) 2004 GRIP Charge: \$1.21 (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$9.95 (d) Commodity Charge: \$0.09668 per Ccf		 (a) Customer Charge: \$8.74 (b) 2004 GRIP Charge: \$1.21 (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$9.95
RATE ADJUSTMENT PROVISIONS	ATE ADJUSTMENT PROV	ISIONS

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule. The Lubbock System 2004 GRIP Rider applies to this schedule.

			ST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	15697		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24146	Ν	Mcf	\$5.2800	02/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$4.7700	03/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$4.3800	04/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$3.2300	05/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$3.5800	06/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$3.9400	07/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$3.5400	08/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
24146	N	Mcf	\$2.9900	09/01/2009
CUSTOMER NAME	Lubbock Incorporate	ed		
CASONS FOR FILING				
W?: N RRC I	OCKET NO:	CITY ORDINA	ANCE NO: 2006-R0467	
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLAIN	V): Implementing 2009 P	ipeline Safety Fee		
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			
	Residential Sales			

ARIFF CODE: DS	RRC TARIFF NO: 16597	
ESCRIPTION: Dist	cribution Sales	STATUS: A
EFFECTIVE DATE: 01	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 DAL GCA RIDER O	APPLICATION Gas bills issued under rate schedu include adjustments to reflect decreases or inc taxes. Any such adjustments shall be filed wit authority before the beginning of the month in to bills. The amount of each adjustment shall	creases in purchased gas costs or th the appropriate regulatory which the adjustment will be applied
	GAS COST ADJUSTMENT (GCA) The GCA to be appl computed as follows and rounded to the nearest GCA = (G/S + CF) X TF	lied to each Ccf billed shall be \$0.01:
	Where: 1. G, in dollars, is the expected cost of gas units.	for the expected sales billing
	2. S, in Ccf at 13.6 psia, is the expected sale customers in the respective sector of the Compa	
	3. CF, in \$/Ccf at 13.6 psia, is a correction f the cumulative monthly differences between the Company and the amount of gas cost billed the o months ended September basis, the Company shall unaccounted for gas. If this percentage exceed correcting account balance will be reduced so t charged a maximum of 5% for lost and unaccounted absorb the excess.	e cost of gas purchased by the customer. Once a year, on a 12 l review the percentage of lost and ds 5% of the amount metered in, the chat the customer will effectively be
	 TF is a tax factor of 1.0000. The Company gas of \$00.00/Ccf. 	y's base rates include a base cost of
6931 DAL RESG OCL	AVAILABILITY This schedule is applicable to ge for heating, cooking, refrigeration, water heat This schedule is not available for service to p of natural gas.	ting, and other similar type uses.
	MONTHLY RATE (a) Customer Charge: \$4.30	
	<pre>(b) Commodity Charge: First 26 0 Charge Next 74 Ccf @ \$0.11866 per Ccf Next 400 Ccf @ \$0.09354 per Ccf Over 500 Ccf @ \$0.07794 per Ccf.</pre>	Ccf or less - Included with Customer
PSF 2009	Customers bills will be adjusted 0.50 per bill	for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009	

RIFF CODE: DS	RRC TARIFF NO: 16597
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	-
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	program fee surcharge is billed to customers, each operator of a natural gas

RIFF CODE: DS	RRC TARIFF NO: 16597
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 16597
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
RATE ADJUSTMENT P	ROVISIONS

None

ARIFF CODE: DS	RRC TARIFF NO:	16597		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	Ν	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Channing Environs			
24101		Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	N Dalhart Environs	MCL	9 4 .3300	07/01/2009

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24124	Ν	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	Ν	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
ASONS FOR FILING				
N?: N RRC D	OCKET NO: 9600	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):Implementing 2009 B	Pipeline Safety Fee		

ARIFF CODE: DS	RRC TARIFF NO: 16598	
DESCRIPTION: Dist	ribution Sales	STATUS: A
EFFECTIVE DATE: 01	/24/2006 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 DAL COMM OCL	AVAILABILITY This schedule is applicable to Con hospitals and churches, for heating, cooking, r other similar type uses. This schedule is not a with alternative supply of natural gas.	efrigeration, water heating, and
	MONTHLY RATE	
	(a) Customer Charge: \$4.30	
	(b) Commodity Charge: First 26 Ccf or less - Included with Customer C Next 74 Ccf @ \$0.11866 per Ccf Next 400 Ccf @ \$0.09354 per Ccf Over 500 Ccf @ \$0.07794 per Ccf	harge
6931 DAL GCA RIDER O	APPLICATION Gas bills issued under rate schedu include adjustments to reflect decreases or inc taxes. Any such adjustments shall be filed with authority before the beginning of the month in to bills. The amount of each adjustment shall	reases in purchased gas costs or h the appropriate regulatory which the adjustment will be applied
	GAS COST ADJUSTMENT (GCA) The GCA to be appl. computed as follows and rounded to the nearest a GCA = (G/S + CF) X TF	ied to each Ccf billed shall be \$0.01:
	Where: 1. G, in dollars, is the expected cost of gas : units.	for the expected sales billing
	2. S, in Ccf at 13.6 psia, is the expected sale customers in the respective sector of the Compar	-
	3. CF, in \$/Ccf at 13.6 psia, is a correction for the cumulative monthly differences between the Company and the amount of gas cost billed the co- months ended September basis, the Company shall unaccounted for gas. If this percentage exceeds correcting account balance will be reduced so the charged a maximum of 5% for lost and unaccounted absorb the excess.	cost of gas purchased by the ustomer. Once a year, on a 12 review the percentage of lost and s 5% of the amount metered in, the hat the customer will effectively be
	4. TF is a tax factor of 1.0000. The Company gas of \$00.00/Ccf.	's base rates include a base cost of
PSF 2009	Customers bills will be adjusted 0.50 per bill :	for 2009 Pipeline Safety Fee

ARIFF CODE: DS	RRC TARIFF NO: 16598
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 16598
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and

ARIFF CODE: DS	RRC TARIFF NO: 16598
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

ARIFF CODE: DS	RRC TARIFF NO:	16598		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	Ν	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Channing Environs			
24101	Ν	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Hartley Dalhart Un:	incorporated		
24095	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Hartley Dalhart Un:	incorporated		
24095	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Hartley Dalhart Un:	incorporated		
24095	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Hartley Dalhart Un:		,	
	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Channing Environs	TICE.	φ τ. 3500	07701/2009
24101	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	N Dalhart Environs	MCL	9 4. 3300	0//01/2009

TOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24124	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	N	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Channing Environs			
24101	Ν	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
24095	Ν	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Channing Environs			
24101	Ν	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	Ν	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Hartley Dalhart Un	incorporated		
SONS FOR FILING				
I?: N RRC D	OCKET NO: 9600	CITY ORDIN	ANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):Implementing 2009 P	Pipeline Safety Fee		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ESCRIPTION: Dist	ribution Sales	STATUS: A
EFFECTIVE DATE: 01	/24/2006 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009
	AMENDMENT DATE:	OPERATOR NO:
GAS CONSUMED: N	INACTIVE DATE:	of hear or no.
BILLS RENDERED: Y		
ATE SCHEDULE		
<u>SCHEDULE ID</u> 6931 DAL GCA RIDER O	DESCRIPTION APPLICATION Gas bills issued under rate schedul include adjustments to reflect decreases or incr taxes. Any such adjustments shall be filed with authority before the beginning of the month in w to bills. The amount of each adjustment shall b	reases in purchased gas costs or h the appropriate regulatory which the adjustment will be applied
	GAS COST ADJUSTMENT (GCA) The GCA to be appl: computed as follows and rounded to the nearest S GCA = (G/S + CF) X TF	ied to each Ccf billed shall be \$0.01:
	Where: 1. G, in dollars, is the expected cost of gas f units.	for the expected sales billing
	2. S, in Ccf at 13.6 psia, is the expected sales customers in the respective sector of the Compar	
	3. CF, in \$/Ccf at 13.6 psia, is a correction fathe cumulative monthly differences between the Company and the amount of gas cost billed the cumonths ended September basis, the Company shall unaccounted for gas. If this percentage exceeds correcting account balance will be reduced so the charged a maximum of 5% for lost and unaccounted absorb the excess.	cost of gas purchased by the ustomer. Once a year, on a 12 review the percentage of lost and s 5% of the amount metered in, the hat the customer will effectively be
	4. TF is a tax factor of 1.0000. The Company gas of \$00.00/Ccf.	's base rates include a base cost of
6931 DAL INDG OCL	AVAILABILITY This schedule is applicable to the commercial customer whose predominant use of nat heating, cooking, water heating, or other similar schedule is available to eligible customers foll specifying the maximum hourly load. This schedu premises with an alternative supply of natural of	tural gas is other than space ar type uses. Service under this lowing execution of a contract ule is not available for service to
	MONTHLY RATE (a) Customer Charge: \$4.30	
	<pre>(b) Commodity Charge: First 26 Co Charge Next 74 Ccf @ \$0.11866 per Ccf Next 400 Ccf @ \$0.09354 per Ccf Over 500 Ccf @ \$0.07794 per Ccf</pre>	cf or less - Included with Customer
PSF 2009	Customers bills will be adjusted 0.50 per bill f	

ARIFF CODE: DS	RRC TARIFF NO: 16599
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing system in which the nincline sofety
	(4) No later than 90 days after the last billing cycle in which the pipeline safety

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 16599
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and

ARIFF CODE: DS	RRC TARIFF NO: 16599
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

STOMEDS				
STOMERS	CONFIDENTATO		PGA CURRENT CHARGE	
	N	Mcf	\$5.5800	02/01/2009
	Channing Environs			
		Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Hartley Dalhart Uni	Incorporated		
24095	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Hartley Dalhart Uni	ncorporated		
24095	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.7400	04/01/2009
	Dalhart Environs			
	N	Mcf	\$4.7400	04/01/2009
	Hartley Dalhart Uni	ncorporated	·	
24095	N	Mcf	\$3.6700	05/01/2009
	Channing Environs			
	N	Mcf	\$3.6700	05/01/2009
	Dalhart Environs		~	00,01,2009
		Mcf	\$3.6700	DE /01 /2000
	N Hartley Dalhart Uni		53.6700	05/01/2009
			** ^^^	0.0.0.0.000
24095	N Channing Environs	Mci	\$4.0000	06/01/2009
CUSTOMER NAME				
24101	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	Ν	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Hartley Dalhart Uni	ncorporated		
24095	Ν	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Channing Environs			
24101	Ν	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Dalhart Environs			

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24124	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Hartley Dalhart Un	nincorporated		
24095	Ν	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Channing Environs			
24101	Ν	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	Ν	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Hartley Dalhart Un	nincorporated		
24095	Ν	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Hartley Dalhart Un	nincorporated		
SONS FOR FILING				
V?: N RRC D	OCKET NO: 9600	CITY ORDIN	IANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):Implementing 2009	Pipeline Safety Fee		

OTHER TYPE DESCRIPTION

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

ESCRIPTION: Dist	ribution Sales	STATUS: A			
	/24/2006 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009			
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:			
BILLS RENDERED: Y					
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
6931 DAL GCA RIDER O	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:				
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: GCA = (G/S + CF) X TF				
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.				
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.				
	3. CF, in \$/Ccf at 13.6 psia, is a correction fat the cumulative monthly differences between the Company and the amount of gas cost billed the cu- months ended September basis, the Company shall unaccounted for gas. If this percentage exceeds correcting account balance will be reduced so the charged a maximum of 5% for lost and unaccounted absorb the excess.	cost of gas purchased by the ustomer. Once a year, on a 12 review the percentage of lost and s 5% of the amount metered in, the nat the customer will effectively be			
	4. TF is a tax factor of 1.0000. The Company' gas of \$00.00/Ccf.	s base rates include a base cost of			
6931 DAL PAG OCL	AVAILABILITY This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating, and other similar type of uses. This schedule is not available for service to premises with an alternative supply of natural gas.				
	MONTHLY RATE (a) Customer Charge: \$4.30				
	(b) Commodity Charge: First 26 Ccf or less - Included with Customer Ch Next 74 Ccf @ \$0.11866 per Ccf Next 400 Ccf @ \$0.09354 per Ccf Over 500 Ccf @ \$0.07794 per Ccf	large			
PSF 2009	Customers bills will be adjusted 0.50 per bill f	for 2009 Pipeline Safety Fee			

RIFF CODE: DS	RRC TARIFF NO: 16600
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	program fee surcharge is billed to customers, each operator of a natural gas

RIFF CODE: DS	RRC TARIFF NO: 16600
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 16600
RATE SCHEDULE	
KATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
RATE ADJUSTMENT P	ROVISIONS

ARIFF CODE: DS	RRC TARIFF NO:	16600		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24095	Ν	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	Ν	Mcf	\$5.5800	02/01/2009
CUSTOMER NAME	Hartley Dalhart Uni	Incorporated		
24095	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$5.1100	03/01/2009
CUSTOMER NAME	Hartley Dalhart Uni	ncorporated		
24095	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$4.7400	04/01/2009
CUSTOMER NAME	Hartley Dalhart Uni	ncorporated		
24095	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$3.6700	05/01/2009
CUSTOMER NAME	Hartley Dalhart Uni	Incorporated		
24095	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$4.0000	06/01/2009
CUSTOMER NAME	Hartley Dalhart Uni	ncorporated		
24095	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Channing Environs			
24101	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	N Dalhart Environs	MCL	Ş4.33UU	07/01/2009

TOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24124	N	Mcf	\$4.3300	07/01/2009
CUSTOMER NAME	Hartley Dalhart Ur	nincorporated		
24095	Ν	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Channing Environs			
24101	Ν	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	Ν	Mcf	\$3.9600	08/01/2009
CUSTOMER NAME	Hartley Dalhart Ur	nincorporated		
24095	Ν	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Channing Environs			
24101	Ν	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Dalhart Environs			
24124	N	Mcf	\$3.4500	09/01/2009
CUSTOMER NAME	Hartley Dalhart Ur	nincorporated		
SONS FOR FILING				
V?: N RRC D	OCKET NO: 9600	CITY ORD:	INANCE NO:	
AMENDMENT (EXPLAIN	·):			
): Implementing 2009	Pipeline Safety Fee		

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 16602				
ESCRIPTION: Dist	ribution Sales	STATUS: A			
EFFECTIVE DATE: 10	/11/2005 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/27/2009			
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:			
BILLS RENDERED: Y	INACTIVE DATE:				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
6931 DAL COMM ICL	AVAILABILITY This schedule is applicable hospitals and churches, for heating, cooki other similar type uses. This schedule is with alternative supply of natural gas.	ing, refrigeration, water heating, and			
	MONTHLY RATE				
	(a) Customer Charge: \$4.30				
	<pre>(b) Commodity Charge: First Charge Next 74 Ccf @ \$0.11866 per Ccf Next 400 Ccf @ \$0.09354 per Ccf Over 500 Ccf @ \$0.07794 per Ccf</pre>	26 Ccf or less - Included with Customer			
6931 DAL GCA RIDER I	APPLICATION Gas bills issued under rate a include adjustments to reflect decreases of taxes. Any such adjustments shall be file authority before the beginning of the mont to bills. The amount of each adjustment a	or increases in purchased gas costs or ed with the appropriate regulatory ch in which the adjustment will be applied			
	GAS COST ADJUSTMENT (GCA) The GCA to be computed as follows and rounded to the new GCA = (G/S + CF) X TF	e applied to each Ccf billed shall be arest \$0.01:			
	Where: 1. G, in dollars, is the expected cost of units.	gas for the expected sales billing			
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.				
	3. CF, in \$/Ccf at 13.6 psia, is a correct the cumulative monthly differences betwee Company and the amount of gas cost billed months ended September basis, the Company unaccounted for gas. If this percentage e correcting account balance will be reduced charged a maximum of 5% for lost and unacc absorb the excess.	en the cost of gas purchased by the the customer. Once a year, on a 12 shall review the percentage of lost and exceeds 5% of the amount metered in, the d so that the customer will effectively be			
	4. TF is a tax factor of 1.0204. The Co gas of \$00.00/Ccf.	ompany's base rates include a base cost of			
6931 DAL GSR RIDER	APPLICATION				

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 16602
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	All volumes sold inside the city limit of the Dalhart System will be subject to 3% surcharge to recover the city franchise fees payable by Atmos Energy to the Cities. This fee shall be recovered as a surcharge to customers' monthly bills.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and

RIFF CODE: DS	RRC TARIFF NO: 16602
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the appual pipeline.
	natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 16602 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge. (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator. Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

RATE ADJUSTMENT PROVISIONS

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24096	N	Mcf	\$3.7400	05/01/2009
CUSTOMER NAME	Channing Incorpora	ited		
24096	N	Mcf	\$4.0800	06/01/2009
CUSTOMER NAME	Channing Incorpora	ited		
24096	Ν	Mcf	\$4.4200	07/01/2009
CUSTOMER NAME	Channing Incorpora	ited		
24096	N	Mcf	\$4.0400	08/01/2009
CUSTOMER NAME	Channing Incorpora	ited		
REASONS FOR FILING				
NEW?: N RRC DO	OCKET NO: 9600	CITY ORDIN	IANCE NO: Resolution 2	005-05
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):Refiling to remove	Dalbart now on Tari	ff No. 21344	

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC TARIFF NO:	16602				
SERVICES							
TYPE OF SERVI	CE	SERVICE DESCRIPTION					
В		Commercial Sales					
OTHER TYPE	DESCRI	PTION					

RC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
CARIFF CODE: DS	RRC TARIFF NO: 16875					
DESCRIPTION: Dist:	ribution Sales STATUS: A					
EFFECTIVE DATE: 01. GAS CONSUMED: N BILLS RENDERED: Y	/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2009 AMENDMENT DATE: OPERATOR NO: INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
6931 FRI GCA RIDER O	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:					
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: GCA = (G/S + CF) X TF					
	Where:					
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.					
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.					
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.					
	4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$00.00/Ccf.					
6931 FRITCH RESG OCL	AVAILABILITY This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating, and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.					
	MONTHLY RATE					
	(a) Customer Charge: \$3.20					
	(b) Commodity Charge: First 100 Ccf @ \$0.11069 per Ccf Next 150 Ccf @ \$0.10354 per Ccf Over 250 Ccf @ \$0.07606 per Ccf.					
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee					

ARIFF CODE: DS	RRC TARIFF NO: 16875					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)					
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.					
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.					
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.					
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.					
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:					
	(A) shall be a flat rate, one-time surcharge;					
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;					
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;					
	(D) shall not exceed \$0.50 per service or service line; and					
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.					
	(4) No later than 90 days after the last billing cycle in which the pipeline safety					

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
ARIFF CODE: DS	RRC TARIFF NO: 16875			
ATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:			
	(A) the pipeline safety program fee amount paid to the Commission;			
	(B) the unit rate and total amount of the surcharge billed to each customer;			
	(C) the date or dates on which the surcharge was billed to customers; and			
	(D) the total amount collected from customers from the surcharge.			
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.			
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.			
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.			
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.			
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.			
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:			
	(A) the pipeline safety program fee amount paid to the Commission;			
	(B) the unit rate and total amount of the surcharge billed to each customer;			
	(C) the date or dates on which the surcharge was billed to customers; and			

RIFF CODE: DS	RRC TARIFF NO: 16875			
ATE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	(D) the total amount collected from customers from the surcharge.(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.			
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121			
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs			

RIFF CODE: DS	RRC TARIFF NO:	16875		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24115	N	Mcf	\$4.9100	02/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.9100	02/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$4.4400	03/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.4400	03/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$4.0700	04/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.0700	04/01/2009
CUSTOMER NAME	Sanford Environs			
	Ν	Mcf	\$3.0000	05/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$3.0000	05/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$3.3300	06/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$3.3300	06/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$3.6600	07/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$3.6600	07/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$2.7800	09/01/2009

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DS RRC TARIFF NO: 16875
REASONS FOR H	ILING
NEW?: N	RRC DOCKET NO: 9601 CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Refiled to allow current escalators to appear on the active tariff.
SERVICES	
TYPE OF SERVI	CE SERVICE DESCRIPTION
A	Residential Sales
OTHER TYPE	DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 16877	
DESCRIPTION: Dist	ribution Sales	STATUS: A
	/24/2006 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/16/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 FRI GCA RIDER O	APPLICATION Gas bills issued under rate schedul include adjustments to reflect decreases or incr taxes. Any such adjustments shall be filed with authority before the beginning of the month in w to bills. The amount of each adjustment shall k	reases in purchased gas costs or the appropriate regulatory which the adjustment will be applied
	GAS COST ADJUSTMENT (GCA) The GCA to be appli computed as follows and rounded to the nearest \$ GCA = (G/S + CF) X TF	ed to each Ccf billed shall be :0.01:
	Where:	
	 G, in dollars, is the expected cost of gas f units. 	for the expected sales billing
	2. S, in Ccf at 13.6 psia, is the expected sale customers in the respective sector of the Compa	
	3. CF, in \$/Ccf at 13.6 psia, is a correction the cumulative monthly differences between the Company and the amount of gas cost billed the cu months ended September basis, the Company shall unaccounted for gas. If this percentage exceeds correcting account balance will be reduced so the charged a maximum of 5% for lost and unaccounted absorb the excess.	cost of gas purchased by the astomer. Once a year, on a 12 review the percentage of lost and s 5% of the amount metered in, the mat the customer will effectively be
	 TF is a tax factor of 1.0000. The Company of gas of \$00.00/Ccf. 	's base rates include a base cost
6931 FRITCH COMM OCL	AVAILABILITY This schedule is applicable to Com hospitals and churches, for heating, cooking, re other similar type uses. This schedule is not a with an alternative supply of natural gas.	frigeration, water heating, and
	MONTHLY RATE (a) Customer Charge: \$3.20	
	(b) Commodity Charge: First 100 Ccf @ \$0.11069 per Ccf Next 150 Ccf @ \$0.10354 per Ccf Over 250 Ccf @ \$0.07606 per Ccf.	
PSF 2009	Customers bills will be adjusted 0.50 per bill f	for 2009 Pipeline Safety Fee

RIFF CODE: DS	RRC TARIFF NO: 16877
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	program fee surcharge is billed to customers, each operator of a natural gas

RIFF CODE: DS	RRC TARIFF NO: 16877				
ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:				
	(A) the pipeline safety program fee amount paid to the Commission;				
	(B) the unit rate and total amount of the surcharge billed to each customer;				
	(C) the date or dates on which the surcharge was billed to customers; and				
	(D) the total amount collected from customers from the surcharge.				
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.				
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.				
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.				
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.				
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.				
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.				
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:				
	(A) the pipeline safety program fee amount paid to the Commission;				
	(B) the unit rate and total amount of the surcharge billed to each customer;				
	(C) the date or dates on which the surcharge was billed to customers; and				
	(D) the total amount collected from customers from the surcharge.				

ARIFF CODE: DS	RRC TARIFF NO: 16877			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.			
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121			
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs			

RIFF CODE: DS	RRC TARIFF NO:	16877		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24115	N	Mcf	\$4.9100	02/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.9100	02/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$4.4400	03/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.4400	03/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$4.0700	04/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.0700	04/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.0000	05/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.0000	05/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.3300	06/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.3300	06/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.6600	07/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.6600	07/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$2.7800	09/01/2009

RRC COID:	6931 COMP	PANY NAME	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC TARIF	F NO: 16877				
REASONS FOR I	FILING						
NEW?: N	RRC DOCKET	NO: 9601		CITY OR	DINANCE	NO:	
AMENDMENT (EXPLAIN):						
OTHER (EXPLAIN): Ref	filed to a	low current e	escalators	to appe	ear on t	the active tariff.
SERVICES							
SERVICES TYPE OF SERVI	<u>:Ce</u> <u>serv</u> :	ICE DESCRI	PTION				
		ICE DESCRI ercial Sal					

OTHER TYPE DESCRIPTION

RC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: DS	RRC TARIFF NO: 16878					
	ribution Sales STATUS: A (24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2009 AMENDMENT DATE: OPERATOR NO: INACTIVE DATE:					
SCHEDULE ID	DESCRIPTION					
6931 FRI GCA RIDER O	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:					
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) X TF					
	Where:					
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.					
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.					
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.					
	4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$00.00/Ccf.					
6931 FRITCH INDG OCL	AVAILABILITY This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating, or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.					
	MONTHLY RATE					
	(a) Customer Charge: \$3.20					
	(b) Commodity Charge:					
	First 100 Ccf @ \$0.11069 per Ccf Next 150 Ccf @ \$0.10354 per Ccf Over 250 Ccf @ \$0.07606 per Ccf.					

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 16878
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.

RIFF CODE: DS	RRC TARIFF NO: 16878
RIFF CODE: DS	ARC TARTET NO: 10070
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and

ARIFF CODE: DS	RRC TARIFF NO: 16878				
ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	(D) the total amount collected from customers from the surcharge.				
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.				
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121				
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs				

RIFF CODE: DS	RRC TARIFF NO:	16878		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24115	Ν	Mcf	\$4.9100	02/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.9100	02/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$4.4400	03/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.4400	03/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$4.0700	04/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$4.0700	04/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.0000	05/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.0000	05/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.3300	06/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.3300	06/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.6600	07/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.6600	07/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Sanford Environs			

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	: DS RRC TARIFF NO: 16878
REASONS FOR	FILING
NEW?: N	RRC DOCKET NO: 9601 CITY ORDINANCE NO:
AMENDMENT	(EXPLAIN):
OTHER	(EXPLAIN): Refiled to allow current escalators to appear on the active tariff.
SERVICES	
TYPE OF SERV	ICE SERVICE DESCRIPTION
C	Industrial Sales
OTHER TYPE	

Page 103 of 602

ARIFF CODE: DS	RRC TARIFF NO: 16879					
DESCRIPTION: Dist	ribution Sales	STATUS: A				
	/24/2006 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/16/2009				
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:				
BILLS RENDERED: Y	INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
6931 FRI GCA RIDER O	APPLICATION Gas bills issued under rate sched include adjustments to reflect decreases or in taxes. Any such adjustments shall be filed wi authority before the beginning of the month in to bills. The amount of each adjustment shall GAS COST ADJUSTMENT (GCA) The GCA to be app computed as follows and rounded to the nearest	ncreases in purchased gas costs or ith the appropriate regulatory n which the adjustment will be applied L be computed as follows:				
	GCA = (G/S + CF) X TF Where:					
	1. G, in dollars, is the expected cost of gas units.	s for the expected sales billing				
	2. S, in Ccf at 13.6 psia, is the expected sa customers in the respective sector of the Com					
	3. CF, in \$/Ccf at 13.6 psia, is a correction the cumulative monthly differences between the Company and the amount of gas cost billed the months ended September basis, the Company shall unaccounted for gas. If this percentage excess correcting account balance will be reduced so charged a maximum of 5% for lost and unaccount absorb the excess.	he cost of gas purchased by the customer. Once a year, on a 12 Il review the percentage of lost and eds 5% of the amount metered in, the that the customer will effectively be				
	4. TF is a tax factor of 1.0000. The Compa of gas of \$00.00/Ccf.	any's base rates include a base cost				
6931 FRITCH PAG OCL	AVAILABILITY This schedule is applicable to o customers, including public schools, for heat heating, and other similar type of uses. This service to premises with an alternative supply	ing, cooking, refrigeration, water s schedule is not available for				
	MONTHLY RATE (a) Customer Charge: \$3.20					
	(b) Commodity Charge: First 100 Ccf @ \$0.11069 per Ccf Next 150 Ccf @ \$0.10354 per Ccf Over 250 Ccf @ \$0.07606 per Ccf.					
PSF 2009	Customers bills will be adjusted 0.50 per bill	l for 2009 Pipeline Safety Fee				

ARIFF CODE: DS	RRC TARIFF NO: 16879
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(F) shall not be billed to a state assume as that form is defined in Torres
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	program fee surcharge is billed to customers, each operator of a natural gas

RIFF CODE: DS	RRC TARIFF NO: 16879
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.

ARIFF CODE: DS	RRC TARIFF NO: 16879					
ATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.					
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121					
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs					

RIFF CODE: DS	RRC TARIFF NO:	16879		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24115	N	Mcf	\$4.9100	02/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$4.9100	02/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$4.4400	03/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$4.4400	03/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$4.0700	04/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$4.0700	04/01/2009
CUSTOMER NAME	Sanford Environs			
	N	Mcf	\$3.0000	05/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.0000	05/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$3.3300	06/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$3.3300	06/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$3.6600	07/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$3.6600	07/01/2009
CUSTOMER NAME	Sanford Environs			
24115	N	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Fritch Environs			
24187	Ν	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Sanford Environs			
24115	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Fritch Environs			
24187	N	Mcf	\$2.7800	09/01/2009

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE:	DS RRC TARIFF NO: 16879
REASONS FOR F	FILING
NEW?: N	RRC DOCKET NO: 9601 CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER ((EXPLAIN): Refiled to allow current escalators to appear on the active tariff.
SERVICES	
TYPE OF SERVI	ICE SERVICE DESCRIPTION
D	Public Authority Sales

ARIFF CODE: DS	RRC TARIFF NO: 20619	
ESCRIPTION: Dist:	ribution Sales STATUS: A	
EFFECTIVE DATE: 11,	/15/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 0	4/09/2009
GAS CONSUMED: N	AMENDMENT DATE: OPERATOR NO:	, ,
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 ODS GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which this Rider applies will inc adjustments to reflect decreases or increases in purchased gas costs or ta such adjustments shall be filed with the appropriate regulatory authority the beginning of the month in which the adjustment will be applied to bill amount of each adjustment shall be computed as follows:	xes. Any before
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed shall be computed as fol rounded to the nearest 0.01 :	lows and
	GCA = (G/S + CF) X TF	
	Where:	
	1. G, in dollars, is the expected cost of gas for the expected sales billi	ng units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be bille customers in the Company's inside city limits of Odessa.	d to the
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adj the cumulative monthly differences between the cost of gas purchased by th and the amount of gas cost billed the customer. Once a year, months ended September basis, the Company shall review the percentage of 1 unaccounted for gas. If this percentage exceeds 5% of the amount metered correcting account balance will be reduced so that the customer will effect charged a maximum of 5% for lost and unaccounted for gas and the Company w absorb the excess.	e Company on a 12 ost and in, the tively be
	4. TF is a tax factor of 1.0526. The Company's base rates in base cost of gas of \$00.00/Ccf.	clude a
6931 WT GCA RIDER IC	APPLICATION Gas bills issued under rate schedule to which this Rider applies will incl adjustments to reflect decreases or increases in purchased gas costs or ta such adjustments shall be filed with the appropriate regulatory authority the beginning of the month in which the adjustment will be applied to bill amount of each adjustment shall be computed as follows:	xes. Any before
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed shall be computed as follows and	rounded

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 20619 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION GCA = (G/S + CF) X TFWhere: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the inside City's limits of the Company's West Texas Service Area except for inside the city's limits of Odessa. 3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess. 4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf. 6931 WT WNA ICL PROVISIONS FOR ADJUSTMENT The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment: The Weather Normalization Adjustment Factor shall be computed to the nearest onehundredth cent per Ccf by the following formula: WNAF i $\ =$ R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD))) Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification. WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf. R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 20619
DATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	WNA i = WNAF i x q ii
	Where q $$ ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 20619
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

RRC COID: 6931 CC	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
WT CITY LIST 200811a	CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 11/15/2008
	CITY Ordinance Number DATE Abernathy, 497, 11/10/08 Amherst, 270, 11/10/08 Anton, 11-2009, 11/3/08 Big Spring, 43-2008, 11/18/08 Bovina, 10282008, 10/28/08 Brownfield, 1982, 11/6/08 Buffalo Springs Lake, 63, 11/19/08 Canyon, 885, 11/3/08 Coahoma, 81, 10/21/08 Crosbyton, 11-08, 11/18/08 Dimmitt, 110308b, 11/3/08 Earth, 175, 11/10/08 Edmonson, 49, 11/17/08 Floydada, 08-24

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	<pre>, 11/4/08 Forsan , 102708 , 10/27/08 Friona , 2008.11.10A , 11/10/08 Hale Center , 1102008 , 11/10/08 Happy , 11122008 , 11/13/08 Hart , 175 , 11/10/08 Hereford , 11.17.08 , 11/17/08 Idalou , 08-11-02 , 11/10/08 Kress , 11-03-08 , 11/3/08 Lake Tanglewood , 11-10-08 , 11/10/08 Lamesa , 0-15-08 , 11/18/08 Levelland , 928 , 10/27/08 Littlefield , 2008-11 13 , 11/13/08 Lockney , 299 , 11/13/08 Lorenzo , 11008A , 11/10/08 Los Ybanez , 00136 , 10/27/08 Meadow , 2008-2 , 11/6/08 Midland , 8682 , 11/11/08 Muleshoe , 0-436-1108 , 11/10/08 Nazareth , 106 , 11/12/08 New Deal , 180 , 10/30/08 New Home , 92 , 11/6/08 Odessa , 2008-51 , 11/11/08 O'Donnell , 268 , 11/11/08 Olton , 311 , 11/11/08 Opdyke West , 12-9-08 , 12/09/08 Palisades , 12-9-08 , 12/09/08 Pampa , 1491 , 11/11/08 Panhandle , 544 , 11/13/08 Petersburg , 281DG , 11/3/08 Plainview , 08-3509 , 11/11/08 Post , 595 , 11/3/08 Quitaque , 110082 , 11/10/08 Ralls , 0812 , 11/3/08 Ranson Canyon , 08-00490 , 11/11/08 Ropesville , 1108-01 , 11/10/08 Seagraves , 20-10-2008A , 10/20/08 Seminole , 571 , 10/20/08 Shallowater , 111708 , 11/17/08 Silverton , 359 , 11/10/08 Slaton , 715 , 11/11/08 Sugar , 248 , 11/13/08 Tahoka , 11080A , 11/10/08 Timbercreek Canyon , 2008-5 , 11/13/08 Tulia , 2008-11 , 11/18/08 Turkey , 0811 , 11/12/08 Vega , 418 , 11/10/08 Wellman , 136 , 10/21/08 Wilson , 137 , 11/10/08 Wolfforth , 385 , 11/3/08</pre>
WT COM ICL 200811a	APPLICABLE TO: Incorporated cities within the West Texas Service Area Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 11/15/2008
	Commercial Gas Service
	Availability This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Customer Charge: \$14.21
	Commodity Charge: All Consumption \$0.11572 per Ccf
	True-up Charge:* All Consumption \$0.02784 per Ccf
	Rate Adjustment Provision
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa. The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa. The West Texas System Weather Normalization Adjustment Rider applies to this schedule.
	* The True-up Charge shown is for the period November 15, 2008 through July 31, 2009.
	EFFECTIVE:

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	Bills rendered on and after November 15, 2008 Inside City Limits
	ISSUED BY: C.W. Guy, Vice President-Rates & Regulatory Affairs
WT RRM ICL 200811b	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.
	RIDER RRM - RATE REVIEW MECHANISM Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
	e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order establishing the Company's

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	latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.
	Rate Review Mechanism The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) Return on Equity (ROE) shall be maintained at 9.6%.
	d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

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	 Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.
	f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.
	Calculation of Rate Adjustment
	a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that
	neither the Residential nor the Commercial customer charges may increase more than 20% per year.
	b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are true- up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.
	c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization
	expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per

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	Connection Basis.
	1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.
	2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will vork collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant investment is not reached or in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory autority of net plant investment pursuant to the provisions of the stariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.
	d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

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	Attestation A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid- Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.
	Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates
	shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental
	information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and
	proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the
	Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed
	adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each
	year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates

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	applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base
	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:
	WTX Rate Division:Gas Plant in Service
	Insurance Accruals
	Benefit Accruals
	Deferred Expense Projects
	Allowance for Doubtful Accounts
	Customer Advances
	Regulatory Asset - West Texas
	Regulatory Liability - West Texas
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):
	SSU - Customer Support: Gas Plant in Service
	SSU - General Office: Gas Plant in Service
	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses
	Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation
	R & D Credit Valuation Allowance Other Plant
	other rialit
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses. Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.

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	all event sponsorship costs. Amounts for social club dues or fees.
	Example Calculation A - Revenue for RRM True-Up Portion of Rate
	FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES
	Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000 \$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007 Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000 \$156,800 \$158,536 \$157,888 \$159,051 Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case Cost Recovery (200) (200) True-Up Revenue for 2007 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] (800) 44,800 44,800 45,500 Revenue Requirement at 9.6% ROE [2] 41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue- Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up issubject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period. [2] Since realized revenue for the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B - Revenue for RMP Prospective Portion of Rate ** FOR ILLUSTRATION PURPOSS ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES** Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2011 July 14, 2011 Rate Effective Period Revenue Price-Out at Current Rates [1] \$ 60,00 \$ 65,000 \$ 68,000 Remove True-Up Portion of Revenue [2] (2,500) 1,100 Revenue at Current Rates for Rate Effective Period Deficiency Calculation 60,000 62,500 69,100 Revenue Tate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$
	5,000 \$ 5,750 \$ 2,563 [1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency
	calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation
	Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test **All Amounts are Hypothetical, and do not correspond with
	other example calculations** Evaluation Period (Calendar Year) 2007 2008 2009

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	Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connections for the same period to derive the 'Maximum O&M Allowed'.

None

TARIFF CODE: DS

CUSTOMER NAME

Friona WT Incorporated

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USTOMERS								
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24225	Ν	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Wolfforth WT Incom	Wolfforth WT Incorporated						
24078	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Abernathy WT Incom	rporated						
24082	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Amherst WT Incorpo	orated						
24084	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Anton WT Incorpora	ated						
24086	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Big Spring WT Inco	orporated						
24088	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Bovina WT Incorpor	rated						
24090	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Brownfield WT Inco	orporated						
24092	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated						
24094	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Canyon WT Incorpor	rated						
24098	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Coahoma WT Incorpo	orated						
24100	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Crosbyton WT Incom	rporated						
24104	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Dimmitt WT Incorpo	orated						
24106	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Earth WT Incorpora	ated						
24108	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Edmonson WT Incorr	porated						
24110	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Floydada WT Incorr	porated						
24112	N	Mcf	\$5.1700	02/01/2009				
CUSTOMER NAME	Forsan WT Incorpo							
24114	N	Mcf	\$5.1700	02/01/2009				
CUICTONED NAME			40.2700	, 01, 2009				

JSTOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24119	N	Mcf	\$5.1700	02/01/2009			
		Hale Center WT Incorporated					
24121	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Happy WT Incorpora	ated					
24123	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Hart WT Incorporat	zed					
24126	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Hereford WT Incorp	porated					
24128	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Idalou WT Incorpo	rated					
24130	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Kress WT Incorpora	ated					
24132	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lake Tanglewood W	[Incorporated					
24134	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lamesa WT Incorpo	rated					
24136	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Levelland WT Inco	Levelland WT Incorporated					
24138	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Littlefield WT Ind	corporated					
24140	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lockney WT Incorpo	orated					
24142	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lorenzo WT Incorpo	orated					
24144	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Los Ybanez WT Inco	orporated					
24148	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Meadow WT Incorpo	rated					
24150	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Midland WT Incorpo	orated					
24152	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Muleshoe WT Incorp	porated					
	N	Mcf	\$5.1700	02/01/2009			

	RRC TARIFF NO:	20619		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	New Deal WT Incorpo	orated		
24158	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	New Home WT Incorpo	orated		
24160	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	O'Donnell WT Incorp	orated		
24162	N	Mcf	\$5.4200	02/01/2009
CUSTOMER NAME	Odessa WT Incorpora	ted		
24164	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Olton WT Incorporat	ed		
24166	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Opdyke West WT Inco	orporated		
24168	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Palisades WT Incorp	orated		
24170	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Pampa WT Incorporat	ed		
24172	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Panhandle WT Incorp	oorated		
24174	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Petersburg WT Incor	porated		
24176	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Plainview WT Incorp	orated		
24178	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Post WT Incorporate	ed		
24180	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Quitaque WT Incorpo	orated		
24182	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Ralls WT Incorporat	ed		
24184	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Ranson Canyon WT In	corporated		
24186	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Ropesville WT Incor	porated		
24190	N	Mcf	\$5.1700	02/01/2009

RRC COID: 6931 COMPANY NAME:

Ν

Abernathy WT Incorporated

Amherst WT Incorporated

CUSTOMER NAME

CUSTOMER NAME

24082

ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24192	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Seminole WT Incor	porated				
24194	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Shallowater WT In	corporated				
24196	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Silverton WT Inco	rporated				
24198	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Slaton WT Incorpo	rated				
24200	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Smyer WT Incorpor	ated				
24203	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Springlake WT Inc	Springlake WT Incorporated				
24205	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Stanton WT Incorp	orated				
24207	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Sudan WT Incorpor	ated				
24209	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Tahoka WT Incorpo	rated				
24211	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated				
24213	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Tulia WT Incorpor	ated				
24215	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Turkey WT Incorpo	rated				
24217	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Vega WT Incorpora	ted				
24220	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Wellman WT Incorp	orated				
24223	N	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Wilson WT Incorpo	rated				
24078	N	Mcf	\$4.6700	03/01/2009		

\$4.6700

03/01/2009

CUSTOMERS							
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24084	N	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Anton WT Incorpor	Anton WT Incorporated					
24086	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Big Spring WT Inc	orporated					
24088	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Bovina WT Incorpo	rated					
24090	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Brownfield WT Inc	orporated					
24092	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated					
24094	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Canyon WT Incorpo	rated					
24098	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Coahoma WT Incorp	orated					
24100	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Crosbyton WT Inco	rporated					
24104	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Dimmitt WT Incorp	orated					
24106	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Earth WT Incorport	ated					
24108	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Edmonson WT Incor	porated					
24110	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Floydada WT Incor	porated					
24112	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Forsan WT Incorpo	rated					
24114	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Friona WT Incorpo	rated					
24119	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Hale Center WT In	corporated					
24121	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Happy WT Incorport	ated					
24123	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Hart WT Incorpora	ted					

CUSTOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24126	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Hereford WT Incor	porated				
24128	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Idalou WT Incorpo	rated				
24130	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Kress WT Incorpora	ated				
24132	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Lake Tanglewood W	「 Incorporated				
24134	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Lamesa WT Incorpo:	rated				
24136	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Levelland WT Inco:	rporated				
24138	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Littlefield WT Ind	corporated				
24140	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Lockney WT Incorpo	orated				
24142	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Lorenzo WT Incorpo	orated				
24144	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Los Ybanez WT Inco	orporated				
24148	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Meadow WT Incorpo	rated				
24150	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Midland WT Incorpo	orated				
24152	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Muleshoe WT Incor	porated				
24154	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Nazareth WT Incor	porated				
24156	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	New Deal WT Incor	porated				
24158	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	New Home WT Incor	porated				
24160	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	O'Donnell WT Inco:	rporated				

CUSTOMER NAME

Silverton WT Incorporated

CUSTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24162	N	Mcf	\$5.0400	03/01/2009		
CUSTOMER NAME	Odessa WT Incorpo	rated				
24164	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Olton WT Incorpor	ated				
24166	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Opdyke West WT In	corporated				
24168	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Palisades WT Inco	rporated				
24170	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Pampa WT Incorpor	ated				
24172	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Panhandle WT Inco	rporated				
24174	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Petersburg WT Inc	orporated				
24176	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Plainview WT Inco	rporated				
24178	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Post WT Incorpora	ted				
24180	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Quitaque WT Incor	porated				
24182	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Ralls WT Incorpor	ated				
24184	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Ranson Canyon WT	Incorporated				
24186	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Ropesville WT Inc	orporated				
24190	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Seagraves WT Inco	rporated				
24192	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Seminole WT Incor	porated				
24194	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Shallowater WT In	corporated				
24196	N	Mcf	\$4.6700	03/01/2009		

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO:	20619						
ISTOMERS								
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24198	Ν	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Slaton WT Incorpor	Slaton WT Incorporated						
24200	N	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Smyer WT Incorpora	ated						
24203	N	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Springlake WT Inco	orporated						
24205	N	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Stanton WT Incorpo	orated						
24207	N	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Sudan WT Incorpora	ated						
24209	N	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Tahoka WT Incorpo	rated						
24211	N	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated						
24213	Ν	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Tulia WT Incorpora	ated						
24215	Ν	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Turkey WT Incorpo	rated						
24217	Ν	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Vega WT Incorporat	ted						
24220	Ν	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Wellman WT Incorpo	orated						
24223	N	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Wilson WT Incorpor	rated						
24225	Ν	Mcf	\$4.6700	03/01/2009				
CUSTOMER NAME	Wolfforth WT Inco	rporated						
24078	N	Mcf	\$4.2800	04/01/2009				
CUSTOMER NAME	Abernathy WT Inco	rporated						
24082	N	Mcf	\$4.2800	04/01/2009				
CUSTOMER NAME	Amherst WT Incorpo	orated						
24084	N	Mcf	\$4.2800	04/01/2009				
CUSTOMER NAME	Anton WT Incorpora	ated						
24086	N	Mcf	\$4.2800	04/01/2009				
CUSTOMER NAME	Big Spring WT Inco	orporated						

RRC COID: 6931 COMPANY NAME:

24128

CUSTOMER NAME

Ν

Idalou WT Incorporated

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24088	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Earth WT Incorport	ated		
24108	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24119	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		

\$4.2800

04/01/2009

CUSTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24130	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Kress WT Incorpora	ated			
24132	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Lake Tanglewood Wi	Incorporated			
24134	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Lamesa WT Incorpo	rated			
24136	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Levelland WT Incom	rporated			
24138	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Littlefield WT Inc	corporated			
24140	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Lockney WT Incorpo	orated			
24142	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Lorenzo WT Incorpo	orated			
24144	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Los Ybanez WT Inco	orporated			
24148	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Meadow WT Incorpor	rated			
24150	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Midland WT Incorpo	orated			
24152	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Muleshoe WT Incorr	porated			
24154	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Nazareth WT Incorr	porated			
24156	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	New Deal WT Incorr	porated			
24158	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	New Home WT Incorr	porated			
24160	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	O'Donnell WT Incom	rporated			
24162	N	Mcf	\$5.2200	04/01/2009	
CUSTOMER NAME	Odessa WT Incorpor	rated			
24164	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Olton WT Incorpora	ated			

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24166	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Opdyke West WT In			
24168	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Petersburg WT Inc			
24176	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Plainview WT Inco:			
24178	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$4.2800	04/01/2009
	Ranson Canyon WT			
24186	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24190	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Seagraves WT Inco:	rporated		
24192	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Slaton WT Incorpo:	rated		
24200	N	Mcf	\$4.2800	04/01/2009

	RRC TARIFF NO:	20619		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24203	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Timbercreek Canyor	n WT Incorporated		
24213	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Turkey WT Incorpor	rated		
24217	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Vega WT Incorporated			
24220	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Amherst WT Incorpo	prated		
24084	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Big Spring WT Inco		·	
24088	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Brownfield WT Inco			

	RRC TARIFF NO:	20619		
STOMERS			PGA CURRENT CHARGE	
24092	CONFIDENTIAL?	Mcf	\$3.1600	
CUSTOMER NAME		ake WT Incorporated	\$3.1000	05/01/2009
		-		
24094	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Canyon WT Incorpo:			
24098	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Forsan WT Incorpo:	rated		
24114	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Friona WT Incorpo:	rated		
24119	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$3.1600	05/01/2009

24168

CUSTOMER NAME

Ν

Palisades WT Incorporated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24134	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lamesa WT Incorpo	rated				
24136	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Levelland WT Inco	rporated				
24138	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Littlefield WT In	corporated				
24140	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lockney WT Incorp	orated				
24142	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lorenzo WT Incorp	orated				
24144	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Los Ybanez WT Inc	orporated				
24148	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Meadow WT Incorpo	Meadow WT Incorporated				
24150	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Midland WT Incorp	orated				
24152	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Muleshoe WT Incor	porated				
24154	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Nazareth WT Incor	porated				
24156	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	New Deal WT Incor	porated				
24158	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	New Home WT Incor	porated				
24160	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	O'Donnell WT Inco	rporated				
24162	Ν	Mcf	\$3.9900	05/01/2009		
CUSTOMER NAME	Odessa WT Incorpo	rated				
24164	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Olton WT Incorpor	ated				
24166	N	Mcf	\$3.1600	05/01/2009		

\$3.1600

05/01/2009

TARIFF CODE: DS

RRC COID: 6931 COMPANY NAME:

RRC TARIFF NO:

20619

ATMOS ENERGY, WEST TEXAS DIVISION

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24170	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Pampa WT Incorpora	ated				
24172	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Panhandle WT Inco	rporated				
24174	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Petersburg WT Inco	orporated				
24176	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Plainview WT Inco	rporated				
24178	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Post WT Incorpora	ced				
24180	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Quitaque WT Incor	porated				
24182	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Ralls WT Incorpora	lls WT Incorporated				
24184	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Ranson Canyon WT I	Incorporated				
24186	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Ropesville WT Inco	orporated				
24190	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Seagraves WT Inco	rporated				
24192	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Seminole WT Incor	porated				
24194	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Shallowater WT Ind	corporated				
24196	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Silverton WT Inco	rporated				
24198	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Slaton WT Incorpo	rated				
24200	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Springlake WT Inco	orporated				
24205	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Stanton WT Incorpo	orated				

JSTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
24207	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME				,
	 N	Mcf	\$3.1600	05/01/2009
	Vega WT Incorporat		ŶJ.1000	53, 01, 2009
			42 1COO	05 /01 /0000
CUSTOMER NAME		Mcf	\$3.1600	05/01/2009
24223			\$3.1600	05/01/2009
CUSTOMER NAME	Wilson WT Incorpo:	rated		
24225	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Big Spring WT Inco			
24088	N	- Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Bovina WT Incorpo		\$3.3T00	00/01/2009
	_		40 F100	06/01/0000
24090	N Droumfield WT Inc.	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Brownfield WT Inco	-		
24092	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		

RRC COID:	6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20619		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24098	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Friona WT Incorpo:	rated		
24119	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	Ν	Mcf	\$3.5100	06/01/2009

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf		06/01/2009
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.2600	06/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24174	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Post WT Incorpora	ced		
24180	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ralls WT Incorpora			
24184	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ranson Canyon WT 1	Incorporated		
24186	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Slaton WT Incorpo:	rated		
24200	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$3.5100	06/01/2009

	RRC TARIFF NO:	20619		
STOMERS				
C CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
24211	N Trimburger de Gamer	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Timbercreek Canyo	n WI Incorporated		
24213	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$3.8500	07/01/2009

24140

CUSTOMER NAME

Ν

Lockney WT Incorporated

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS					
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24104	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Dimmitt WT Incorp	orated			
24106	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Earth WT Incorpora	ated			
24108	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Edmonson WT Incor	porated			
24110	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Floydada WT Incor	porated			
24112	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Forsan WT Incorpo:	rated			
24114	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Friona WT Incorpo:	rated			
24119	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Hale Center WT Incorporated				
24121	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Happy WT Incorport	ated			
24123	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Hart WT Incorpora	ted			
24126	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Hereford WT Incor	porated			
24128	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Idalou WT Incorpo:	rated			
24130	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Kress WT Incorpora	ated			
24132	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Lake Tanglewood W	I Incorporated			
24134	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Lamesa WT Incorpo:	rated			
24136	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Levelland WT Inco:	rporated			
24138	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Littlefield WT In	corporated			
0.41.42	27		*2 0500		

\$3.8500

07/01/2009

STOMEDS				
JSTOMERS	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	DGA FFFFCTIVE DATE
	N		\$3.8500	
	N Lorenzo WT Incorp		\$3.8500	07/01/2009
	N	Mcf	¢2.0500	07/01/2009
	N Los Ybanez WT Inc		\$3.8500	07/01/2009
			to 0500	07/01/0000
	N Meadow WT Incorpo:	Mcf	\$3.8500	07/01/2009
	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Midland WT Incorp			
24152		Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	N	Mcf	\$4.6800	07/01/2009
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Panhandle WT Inco:			
24174	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Petersburg WT Inc		+ S . S S S S S	5., 61, 2005
24176	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Plainview WT Inco:		÷5.0000	57, 01, 2007

	RRC TARIFF NO: 2	0619		
JSTOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24178	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Post WT Incorporated			
24180	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Quitaque WT Incorpora	ated		
24182	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ralls WT Incorporated	đ		
24184	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ranson Canyon WT Inco	orporated		
24186	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ropesville WT Incorpo	orated		
24190	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Seagraves WT Incorpo	rated		
24192	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Seminole WT Incorpora	ated		
24194	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Shallowater WT Incor	porated		
24196	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Silverton WT Incorpor	rated		
24198	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Slaton WT Incorporate	ed		
24200	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Smyer WT Incorporated	t		
24203	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Springlake WT Incorpo	orated		
24205	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Stanton WT Incorporat	ted		
24207	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Sudan WT Incorporated	đ		
24209	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Tahoka WT Incorporate	ed		
24211	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Timbercreek Canyon W	[Incorporated		
24213	N	Mcf	\$3.8500	07/01/2009

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24215	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Earth WT Incorpor	ated		

ARIFF CODE: DS	RRC TARIFF NO:	20619		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	
24108	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Edmonson WT Incorp	orated		
24110		Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Floydada WT Incorp	orated		
24112	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Forsan WT Incorpor	ated		
24114	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Friona WT Incorpor	ated		
24119	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hale Center WT Inc	orporated		
24121	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Happy WT Incorpora	ted		
24123	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hart WT Incorporat	ed		
24126	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hereford WT Incorp	orated		
24128	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Idalou WT Incorpor	ated		
24130	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Kress WT Incorpora	ted		
24132	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lake Tanglewood WT	Incorporated		
24134	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lamesa WT Incorpor	ated		
24136	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Levelland WT Incor	porated		
24138	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Littlefield WT Inc	orporated		
24140	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lockney WT Incorpo	rated		
24142	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lorenzo WT Incorpo	rated		
24144	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Los Ybanez WT Inco	rporated		

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$3.4600	
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$4.0900	08/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$3.4600	08/01/2009

	RRC TARIFF NO:			
STOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
	N	Mcf	\$3.4600	08/01/2009
	Ralls WT Incorpor	ated		
24184	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24190	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$3.4600	08/01/2009
	Springlake WT Inc	orporated		
24205	N	Mcf	\$3.4600	08/01/2009
	Stanton WT Incorp		·	
24207	N	Mcf	\$3.4600	08/01/2009
	Sudan WT Incorport			
24209	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo			
24211	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Timbercreek Canyo		ç5.1000	00,01,2009
24213	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	N Tulia WT Incorpor		\$ 5.4 000	00/01/2009
			62 4C00	00/01/0000
24215 CUSTOMER NAME	N Turkey WT Incorpo	Mcf	\$3.4600	08/01/2009
24217	Ν	Mcf	\$3.4600	08/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	20619		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	GA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wolfforth WT Inco	rporated		
EASONS FOR FILING				
NEW?: N RRC I	OCKET NO:	CITY ORDINANCE	NO: See City Ord	dinance Index List
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLATE	I): Implementing 2009	Dipeline Safety Fee		
		riperine Salety ree		
ERVICES				
ERVICES	SERVICE DESCRIPTION			

ARIFF CODE: DS	RRC TARIFF NO: 20620	
ESCRIPTION: Dist:	ribution Sales	STATUS: A
EFFECTIVE DATE: 11,	/15/2008 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 ODS GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which the adjustments to reflect decreases or increases in p such adjustments shall be filed with the appropria the beginning of the month in which the adjustment amount of each adjustment shall be computed as for	purchased gas costs or taxes. Any ate regulatory authority before t will be applied to bills. The
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed rounded to the nearest \$0.01:	shall be computed as follows and
	GCA = (G/S + CF) X TF	
	Where:	
	1. G, in dollars, is the expected cost of gas for	the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales b customers in the Company's inside city limits of (
	3. CF, in \$/Ccf at 13.6 psia, is a correction fact the cumulative monthly differences between the cos and the amount of gas cost billed the customer. months ended September basis, the Company shall re unaccounted for gas. If this percentage exceeds 9 correcting account balance will be reduced so that charged a maximum of 5% for lost and unaccounted to absorb the excess.	st of gas purchased by the Company Once a year, on a 12 eview the percentage of lost and 5% of the amount metered in, the t the customer will effectively be
	4. TF is a tax factor of 1.0526. The base cost of gas of \$00.00/Ccf.	e Company's base rates include a
6931 WT GCA RIDER IC	APPLICATION Gas bills issued under rate schedule to which this adjustments to reflect decreases or increases in p such adjustments shall be filed with the appropria the beginning of the month in which the adjustment amount of each adjustment shall be computed as fo	purchased gas costs or taxes. Any ate regulatory authority before t will be applied to bills. The
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed shall be to the nearest \$0.01:	computed as follows and rounded

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 20620
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing
	units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the
	customers in the inside City's limits of the Company's West Texas Service Area
	except for inside the city's limits of Odessa.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for
	the cumulative monthly differences between the cost of gas purchased by the
	Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and
	unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the
	correcting account balance will be reduced so that the customer will effectively be
	charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	 TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on

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CHEDULE ID	DESCRIPTION
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
WT CITY LIST 200811a	CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 11/15/2008
	CITY Ordinance Number DATE Abernathy , 497 , 11/10/08 Amherst , 270 , 11/10/08 Anton , 11-2009 , 11/3/08 Big Spring , 43-2008 , 11/18/08 Bovina , 10282008 , 10/28/08 Brownfield , 1982 , 11/6/08 Buffalo Springs Lake , 63 , 11/19/08 Canyon , 885 , 11/3/08 Coahoma , 81 , 10/21/08 Crosbyton , 11-08 , 11/18/08 Dimmitt , 110308b , 11/3/08 Earth , 175 , 11/10/08 Edmonson , 49 , 11/17/08 Floydada , 08-24 , 11/4/08 Forsan , 102708 , 10/27/08 Friona , 2008.11.10A , 11/10/08 Hale Center , 1102008 , 11/10/08 Happy , 11122008 , 11/13/08 Hart , 175 , 11/10/08 Hereford , 11.17.08 , 11/17/08 Idalou , 08-11-02 , 11/10/08 Kress , 11-03-08 , 11/3/08 Lake

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ARIFF CODE: DS	RRC TARIFF NO: 20620		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	<pre>Tanglewood , 11-10-08 , 11/10/08 Lamesa , 0-15-08 , 11/18/08 Levelland , 928 , 10/27/08 Littlefield , 2008-11 13 , 11/13/08 Lockney , 299 , 11/13/08 Lorenzo , 111008A , 11/10/08 Los Ybanez , 00136 , 10/27/08 Meadow , 2008-2 , 11/6/08 Midland , 8682 , 11/11/08 Muleshoe , 0-436-1108 , 11/10/08 Nazareth , 106 , 11/12/08 New Deal , 180 , 10/30/08 New Home , 92 , 11/6/08 Odessa , 2008-51 , 11/11/08 O'Donnell , 268 , 11/11/08 Olton , 311 , 11/11/08 Opdyke West , 12-9-08 , 12/09/08 Palisades , 12-9-08 , 12/09/08 Pampa , 1491 , 11/11/08 Panhandle , 544 , 11/13/08 Petersburg , 281DG , 11/3/08 Plainview , 08-3509 , 11/11/08 Post , 595 , 11/3/08 Quitaque , 1110082 , 11/10/08 Ralls , 0812 , 11/3/08 Ranson Canyon , 08-00490 , 11/11/08 Ropesville , 1108-01 , 11/10/08 Seagraves , 20-10-2008A , 10/20/08 Seminole , 571 , 10/20/08 Shallowater , 111708 , 11/17/08 Silverton , 359 , 11/10/08 Slaton , 715 , 11/11/08 Smyer , 83 , 11/17/08 Springlake , 2008-04 , 11/13/08 Stanton , 1361 , 11/10/08 Sudan , 248 , 11/13/08 Tahoka , 11080A , 11/10/08 Timbercreek Canyon , 2008-5 , 11/13/08 Tulia , 2008-11 , 11/18/08 Turkey , 0811 , 11/12/08 Vega , 418 , 11/10/08 Wellman , 136 , 10/21/08 Wilson , 137 , 11/10/08 Wolfforth , 385 , 11/3/08</pre>		
WT IND ICL 200811a	APPLICABLE TO: Incorporated cities within the West Texas Service Area Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 11/15/2008		
	Industrial Gas Service		
	Availability		
	This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.		
	Monthly Rate		
	Customer Charge: \$106.61		
	Commodity Charge:		
	0-1000 Ccf \$0.09650		
	All over 1000 Ccf \$0.07500		
	True-up Charge:* All Consumption Ccf \$0.01995		
	Rate Adjustment Provision		
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.		
	The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.		
	* The True-up Charge shown is for the period November 15, 2008 through July 31, 2009.		

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ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	EFFECTIVE:				
	Bills rendered on and after November 15, 2008 Inside City Limits				
	ISSUED BY:				
	C.W. Guy, Vice President-Rates & Regulatory Affairs				
T RRM ICL 200811b	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as				
	approved by City Ordinances for cities in the West Texas Service Area Effective				
	Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.				
	RIDER RRM - RATE REVIEW MECHANISM				
	Purpose: This mechanism is designed to provide annual earnings transparency. All				
	rate calculations under this tariff shall be made on a system wide basis. If,				
	through the implementation of the provisions of this mechanism, it is determined				
	that rates should be decreased or increased, then rates will be adjusted				
	accordingly in the manner set forth herein. The rate adjustments implemented under				
	this mechanism will reflect annual changes in the Company's cost of service and				
	rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial				
	Implementation Period, each entity having original jurisdiction may revoke, amend,				
	or approve Subsequent Implementation Period(s) for, the mechanism.				
	Definitions				
	a) The Annual Evaluation Date shall be the date the Company will make its annual				
	filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where				
	practicable. The initial filing shall be made no later than September 1, 2008.				
	b) Audited Financial Data shall mean the Company's books and records related to the				
	Company's West Texas operating area and shared services operations. Audited				
	Financial Data shall not require the schedules and information provided under this				
	tariff to undergo a separate financial audit by an outside auditing firm similar to				
	the Company's annual financial audit.				
	c) The Evaluation Period is defined as the twelve month period ending December 31,				
	of each calendar year. The initial Evaluation Period shall be calendar year 2007.				
	d) The Date Effective Deriod is defined as the carlier of the twelve menth revied				
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent				
	rates are implemented.				
	e) Per Connection Basis is defined as the existing average number of West Texas				
	Rate Division active meters to customers during the Evaluation Period.				
	f) Initial Implementation Period is defined as the three (3) year period commencing				
	with the Company's filing under this mechanism for the calendar year 2007,				
	effective November 15, 2008, and shall conclude with the implementation of rate				
	adjustments, if any, for the third Rate Effective Period.				
	g) Subsequent Implementation Period is defined as any three (3) year period after				
	the conclusion of the Initial Implementation Period.				

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RATE SCHEDULE	
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	h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.
	Rate Review Mechanism The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) Return on Equity (ROE) shall be maintained at 9.6%.
	d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

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KIFF CODE: DS	RRC TARIFF NO: 20620			
ATE SCHEDULE				
SCHEDULE ID				
SCREDULE ID	DESCRIPTION			
	 Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period. 			
	f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.			
	Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than			
	20% per year. b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.			
	c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per			

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 20620				
TARIFF CODE: DS	RRC TARIFF NO: 20620			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	 Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period camot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will verice the proposed adjustment and that the Company and regulatory authority will verice the proposed adjustment and that the composed adjustments to the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Bffective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Bffective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit. 2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will veriew the proposed adjustment and that the Company and regulatory authority will veriew the proposed adjustment and that the Company and regulatory authority will veriew collaboratively seek agreement on the proposed adjustment to the formation set forth in this tariff shall not preclude the Company from recovering any exclude the 12 month sended December 31, 2007. The initial 2008 prospecti			

ARIFF CODE: DS	RRC TARIFF NO: 20620
KIFF CODE. DS	KKC IAKIFF NO. 20020
ATE SCHEDULE	
ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Attestation A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid- Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.
	Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.
	Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base
	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:
	WTX Rate Division:Gas Plant in Service
	Insurance Accruals
	Benefit Accruals
	Deferred Expense Projects
	Allowance for Doubtful Accounts
	Customer Advances
	Regulatory Asset - West Texas
	Regulatory Liability - West Texas
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):
	SSU - Customer Support: Gas Plant in Service
	SSU - General Office: Gas Plant in Service
	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses
	Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation R & D Credit Valuation Allowance
	Other Plant
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses. Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.
	Example Calculation A - Revenue for RRM True-Up Portion of Rate
	FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES
	<pre>WITH OTHER EXAMPLE SCHEDULES** Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000 \$155,000 \$155,700 S158,700 Per Books True-Up Revenue based on 2008 Evaluation period [1] (364) (546) Per Books True-Up Revenue based on 2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000 \$155,800 \$158,750 \$158,750 Å Add / (Subtract): Revenue \$150,000 \$156,800 \$158,750 \$157,888 \$159,051 Å Add / (Subtract): Revenue \$150,000 \$156,800 \$158,750 \$157,888 \$159,051 Å Add / (Subtract): Revenue \$150,000 \$156,800 \$158,750 \$157,888 \$159,051 Å Add / (Subtract): Revenue \$150,000 \$156,800 \$158,750 \$157,888 \$159,051 Å Add / (Subtract): Revenue \$100 \$1009 Evaluation period [1] 10000 (112,000) Surcharges for Rate Case Cost Recovery (200) (200) True-Up Revenue for 2007 Evaluation Period [1] \$100 (1,200) True-Up Revenue for 2009 Evaluation Period [1] 364 Remove out-of-period and unusual items Realized Revenue for True-Up Calculation 39,800 44,800 45,500 Revenue Requirement at 9.6% ROE [2] \$1,800 43,880 46,085 True-Up Increase (Decrease), subject to Revenue- Related Tax Gross-up \$2,000 \$ (910) \$ 555 [1] For illustration purposes, example assumes 40% of the total calculated true-up is collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period. [2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period 1.1 \$ \$60,000 \$ 65,000 9.July 14, 2010 July 15, 2010 - July 14, 2011 Rate Effective Period Revenue Price-Out at Current Rates [1] \$ \$60,000 \$ 5,750 \$ 2,563 [1] To be calculation 60,000 62,500 69,100 Revenue Requirement for Rate Effective Period South 71,663 Rate Effective Period Revenue Enfreemese / (Decrease) before True-Up, subject to Revenue</pre>
	will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test **All Amounts are Hypothetical, and do not correspond with other example calculations** Evaluation Period (Calendar Year) 2007 2008 2009

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ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

None

24106

24108

24110

24112

24114

24119

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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Earth WT Incorporated

Edmonson WT Incorporated

Floydada WT Incorporated

Forsan WT Incorporated

Friona WT Incorporated

Hale Center WT Incorporated

02/01/2009

02/01/2009

02/01/2009

02/01/2009

02/01/2009

02/01/2009

	RRC TARIFF NO:	20620			
	KKC IAKIFF NO.	20020			
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24078	Ν	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Abernathy WT Inco	orporated			
24082	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Amherst WT Incorr	porated			
24084	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Anton WT Incorpor	rated			
24086	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Big Spring WT Ind	corporated			
24088	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Bovina WT Incorpo	orated			
24090	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Brownfield WT Inc	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Buffalo Springs I	Lake WT Incorporated			
24094	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Canyon WT Incorpo	orated			
24098	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Coahoma WT Incorr	porated			
24100	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Crosbyton WT Inco	orporated			
24104	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Dimmitt WT Incorr	porated			

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.1700

\$5.1700

\$5.1700

\$5.1700

\$5.1700

\$5.1700

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$5.1700	02/01/2009
Happy WT Incorport	ated		
Ν	Mcf	\$5.1700	02/01/2009
Hart WT Incorpora	ted		
Ν	Mcf	\$5.1700	02/01/2009
Hereford WT Incor	porated		
N	Mcf	\$5.1700	02/01/2009
Idalou WT Incorpo:	rated		
N	Mcf	\$5.1700	02/01/2009
Kress WT Incorport	ated		
N	Mcf	\$5.1700	02/01/2009
Lake Tanglewood W	T Incorporated		
N	Mcf	\$5.1700	02/01/2009
Lamesa WT Incorpo:	rated		
N	Mcf	\$5.1700	02/01/2009
Levelland WT Inco:	rporated		
N	Mcf	\$5.1700	02/01/2009
Littlefield WT Ind	corporated		
N	Mcf	\$5.1700	02/01/2009
Lockney WT Incorp	orated		
Ν	Mcf	\$5.1700	02/01/2009
Lorenzo WT Incorp	orated		
N	Mcf	\$5.1700	02/01/2009
Los Ybanez WT Inc [,]	orporated		
N	Mcf	\$5.1700	02/01/2009
Meadow WT Incorpo:	rated		
N	Mcf	\$5.1700	02/01/2009
Midland WT Incorp	orated		
N	Mcf	\$5.1700	02/01/2009
Muleshoe WT Incor	porated		
N	Mcf	\$5.1700	02/01/2009
Nazareth WT Incor	porated		
Ν	Mcf	\$5.1700	02/01/2009
	Happy WT Incorpora N Hart WT Incorpora N Hereford WT Incorpor N Idalou WT Incorpor N Kress WT Incorpor N Lake Tanglewood W Lake Tanglewood W Lake Tanglewood W Lake Tanglewood W Lake Tanglewood W Lake Tanglewood W Lake Tanglewood W Lockney WT Incorpor N Lockney WT Incorpor N Lockney WT Incorpor N Lorenzo WT Incorpor N Los Ybanez WT Incorpor N Meadow WT Incorpor N Muleshoe WT Incorpor N Muleshoe WT Incorpor N Muleshoe WT Incorpor	Happy WT IncorporatedNMcfHart WT IncorporatedMcfHereford WT IncorporatedMcfIdalou WT IncorporatedMcfIdalou WT IncorporatedMcfKress WT IncorporatedMcfLake Tanglewood WT IncorporatedMcfLake Tanglewood WT IncorporatedMcfLake Tanglewood WT IncorporatedMcfLockney WT IncorporatedMcfLockney WT IncorporatedMcfLittlefield WT IncorporatedMcfLockney WT IncorporatedMcfLockney WT IncorporatedMcfLockney WT IncorporatedMcfIncorporatedMcfIncorporatedMcfIncorporatedMcfIncorporatedMcfIncorporatedMcfIncorporatedMcfIncorporatedMcfIncorporatedMcfIncorporatedMcfMidland WT IncorporatedMcfMuleshoe WT IncorporatedMcfMuleshoe WT IncorporatedMcfMuleshoe WT IncorporatedMcfMuleshoe WT IncorporatedMcfMuleshoe WT IncorporatedMcfMazareth WT IncorporatedMcf	Happy WT IncorporatedNMcf\$5.1700Hart WT IncorporatedNMcf\$5.1700Hereford WT IncorporatedNMcf\$5.1700Idalou WT IncorporatedNMcf\$5.1700Kress WT IncorporatedNMcf\$5.1700Lake Tanglewood WT IncorporatedNMcf\$5.1700Lamesa WT IncorporatedNMcf\$5.1700Littlefield WT IncorporatedNMcf\$5.1700Littlefield WT IncorporatedNMcf\$5.1700Lockney WT IncorporatedNMcf\$5.1700Lockney WT IncorporatedNMcf\$5.1700Mcf\$5.1700Mcf\$5.1700Meadow WT IncorporatedNMcf\$5.1700Midland WT IncorporatedNMcf\$5.1700Muleshoe WT IncorporatedNMcf\$5.1700Muleshoe WT IncorporatedNMcf\$5.1700Muleshoe WT IncorporatedNMcf\$5.1700Muleshoe WT IncorporatedNMcf\$5.1700Muleshoe WT IncorporatedNMcf\$5.1700Muleshoe WT IncorporatedN </td

ARIFF CODE: DS	RRC TARIFF NO: 20620			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL? BILLI		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	New Home WT Incorporated			
24160	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	O'Donnell WT Incorporated			
24162	Ν	Mcf	\$5.4200	02/01/2009
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Olton WT Incorporated			
24166	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Opdyke West WT Incorporate	t		
24168	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Palisades WT Incorporated			
24170	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Petersburg WT Incorporated			
24176	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Plainview WT Incorporated			
24178	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Ranson Canyon WT Incorpora	ted		
24186	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Ropesville WT Incorporated			
24190	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Seminole WT Incorporated		-0.1.00	,,

ARIFF CODE: DS	RRC TARIFF NO: 206	20		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Shallowater WT Incorpo	rated		
24196	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Silverton WT Incorpora	ted		
24198	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Springlake WT Incorpora	ated		
24205	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Stanton WT Incorporate	đ		
24207	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Sudan WT Incorporated			
24209	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Timbercreek Canyon WT	Incorporated		
24213	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Wellman WT Incorporate	đ		
24223	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Wolfforth WT Incorpora	ted		
24078	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Abernathy WT Incorpora	ted		
24082	N	Mcf	\$4.6700	03/01/2009

JSTOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24084	N	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Anton WT Incorpor	nton WT Incorporated					
24086	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Big Spring WT Inc	orporated					
24088	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Bovina WT Incorpo	rated					
24090	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Brownfield WT Inc	orporated					
24092	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated					
24094	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Canyon WT Incorpo	rated					
24098	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Coahoma WT Incorporated						
24100	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Crosbyton WT Inco	rporated					
24104	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Dimmitt WT Incorp	orated					
24106		Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Earth WT Incorpor	Earth WT Incorporated					
24108	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Edmonson WT Incor	porated					
24110	Ν	Mcf	\$4.6700	03/01/2009			
	Floydada WT Incor	-					
			\$4.6700	03/01/2009			
CUSTOMER NAME	Forsan WT Incorpo	rated					
24114	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Friona WT Incorpo	rated					
24119	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Hale Center WT In	corporated					
24121	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Happy WT Incorpor	ated					
24123	N	Mcf	\$4.6700	03/01/2009			

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STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24126	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Lake Tanglewood W	ſ Incorporated		
24134	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Levelland WT Inco:	rporated		
24138	N	Mcf	\$4.6700	03/01/2009
	Littlefield WT Ind		,	
	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME			Ŷ 1. 0, 00	
24142		Mcf	\$4.6700	03/01/2009
	Lorenzo WT Incorp		\$ 1.0700	05/01/2009
24144			61 6700	02/01/2000
	N Mcf \$4.6700 03/01/200 Los Ybanez WT Incorporated			
		-	64 CT00	02/01/0000
24148		Mcf	\$4.6700	03/01/2009
CUSTOMER NAME				
24150		Mcf	\$4.6700	03/01/2009
	Midland WT Incorp			
24152	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	O'Donnell WT Inco:	rporated		

	RRC TARIFF NO:						
ISTOMERS RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24162	N	Mcf	\$5.0400	03/01/2009			
CUSTOMER NAME	Odessa WT Incorpo	rated					
24164	N	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Olton WT Incorpora	ated					
24166	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Opdyke West WT Ind	corporated					
24168	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Palisades WT Inco:	rporated					
24170	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Pampa WT Incorpora	ated					
24172	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Panhandle WT Inco:	rporated					
24174	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Petersburg WT Inco	orporated					
24176	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Plainview WT Inco:	rporated					
24178	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Post WT Incorpora	ted					
24180	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Quitaque WT Incor	porated					
24182	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Ralls WT Incorpora	ated					
24184	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Ranson Canyon WT 1	Incorporated					
24186	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Ropesville WT Inco	orporated					
24190	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Seagraves WT Inco	rporated					
24192	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Seminole WT Incor	Seminole WT Incorporated					
24194	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Shallowater WT Ind	corporated					
24196	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Silverton WT Inco:	rporated					

JSTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24198	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Slaton WT Incorpo	rated				
24200	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Springlake WT Inco	orporated				
24205	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Stanton WT Incorpo	orated				
24207	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Sudan WT Incorpora	ated				
24209	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Tahoka WT Incorpo	rated				
24211	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Timbercreek Canyon	Timbercreek Canyon WT Incorporated				
24213	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Tulia WT Incorpora	Tulia WT Incorporated				
24215	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Turkey WT Incorpo	rated				
24217	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Vega WT Incorporat	ced				
24220	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Wellman WT Incorpo	orated				
24223	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Wilson WT Incorpo	rated				
24225	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Wolfforth WT Inco:	rporated				
24078	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Abernathy WT Inco	rporated				
24082	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Amherst WT Incorpo	orated				
24084	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Anton WT Incorpora	ated				
24086	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Big Spring WT Inco	orporated				

STOMEDS					
JSTOMERS	CONFIDENTIAL 2	BILLING UNTT	PGA CURRENT CHARGE		
-	N	Mcf		04/01/2009	
	Bovina WT Incorpo		Ş4.2000	04/01/2009	
24090		Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME					
24092	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Buffalo Springs La				
24094	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Canyon WT Incorpo	rated			
24098	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Coahoma WT Incorpo	orated			
24100	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Crosbyton WT Inco	rporated			
24104	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Dimmitt WT Incorpo	orated			
24106	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Earth WT Incorporated				
24108	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Edmonson WT Incor	porated			
24110	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Floydada WT Incor	porated			
24112	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Forsan WT Incorpo	rated			
24114		Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Friona WT Incorpo:	rated			
24119	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Hale Center WT Ind	corporated			
24121	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Happy WT Incorpora	ated			
24123	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Hart WT Incorpora	ted			
24126	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Hereford WT Incor	porated			
24128	N	Mcf	\$4.2800	04/01/2009	

ARIFF CODE: DS	RRC TARIFF NO:	20620			
JSTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24130	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Kress WT Incorpor	ated			
24132	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Lake Tanglewood W	T Incorporated			
24134	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Lamesa WT Incorpo	rated			
24136	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Levelland WT Inco	rporated			
24138	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Littlefield WT In	corporated			
24140	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Lockney WT Incorp	orated			
24142	N	Mcf	\$4.2800	04/01/2009	
	Lorenzo WT Incorporated				
24144	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Los Ybanez WT Incorporated				
24148	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Meadow WT Incorpo	rated			
24150	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Midland WT Incorp	Midland WT Incorporated			
24152	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Muleshoe WT Incor	porated			
24154	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Nazareth WT Incor	porated			
24156	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	New Deal WT Incor	porated			
24158	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	New Home WT Incor	porated			
24160	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	O'Donnell WT Inco	rporated			
24162	N	Mcf	\$5.2200	04/01/2009	
CUSTOMER NAME	Odessa WT Incorpo	rated			
24164	N	Mcf	\$4.2800	04/01/2009	

	RRC TARIFF NO:	20620			
JSTOMERS					
RC CUSTOMER NO			PGA CURRENT CHARGE		
24166	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Opdyke West WT In	corporated			
24168	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Palisades WT Inco:	rporated			
24170	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Pampa WT Incorpora	ated			
24172	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Panhandle WT Inco:	rporated			
24174	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Petersburg WT Inc	orporated			
24176	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Plainview WT Inco:	rporated			
24178	N	Mcf	\$4.2800	04/01/2009	
	Post WT Incorporated				
24180	N	Mcf	\$4.2800	04/01/2009	
	Quitaque WT Incor		+		
24182	N	Mcf	\$4.2800	04/01/2009	
	Ralls WT Incorpora		+		
		Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME					
		Ranson Canyon WT Incorporated			
24186	N Demografilio MIII Inc.	Mcf	\$4.2800	04/01/2009	
	Ropesville WT Inco				
24190		Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Seagraves WT Inco:	rporated			
24192	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Seminole WT Incor	porated			
24194	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Shallowater WT In	corporated			
24196	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Silverton WT Inco:	rporated			
24198	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Slaton WT Incorpo	rated			
24200	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Smyer WT Incorpora		,		

RIFF CODE: DS	RRC TARIFF NO:	20620			
STOMERS					
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24203	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Springlake WT Inco	rporated			
24205	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Stanton WT Incorpo	rated			
24207	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Sudan WT Incorpora	ted			
24209	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Tahoka WT Incorpor	ated			
24211	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Timbercreek Canyor	WT Incorporated			
24213	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Tulia WT Incorpora	ted			
24215	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Turkey WT Incorpor	ated			
24217	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Vega WT Incorporat	ed			
24220	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Wellman WT Incorpo	rated			
24223	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Wilson WT Incorpor	Wilson WT Incorporated			
24225	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Wolfforth WT Incor	porated			
24078	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Abernathy WT Incor	porated			
24082	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Amherst WT Incorpo	rated			
24084	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Anton WT Incorpora	ted			
24086	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Big Spring WT Inco	rporated			
24088	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Bovina WT Incorpor	ated			
24090	N	Mcf	\$3.1600	05/01/2009	

	RRC TARIFF NO:	20620			
ISTOMERS		DTTT TV4			
RC CUSTOMER NO			PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24092	N Duffele Guuiner I	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated			
24094	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Canyon WT Incorpo	rated			
24098	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Coahoma WT Incorp	orated			
24100	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Crosbyton WT Inco	rporated			
24104	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Dimmitt WT Incorp	orated			
24106	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Earth WT Incorpor	ated			
24108	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Edmonson WT Incorporated				
24110	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Floydada WT Incor	porated			
24112	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Forsan WT Incorpo	rated			
24114	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Friona WT Incorpo	rated			
24119	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Hale Center WT In	corporated			
24121	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Happy WT Incorpor	ated			
24123	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Hart WT Incorpora	ted			
24126	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Hereford WT Incor	porated			
24128	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Idalou WT Incorpo	rated			
24130	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Kress WT Incorpor	ated			
24132	N	Mcf	\$3.1600	05/01/2009	

STOMERS							
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24134	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Lamesa WT Incorpo:	Lamesa WT Incorporated					
24136	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Levelland WT Inco:	rporated					
24138	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Littlefield WT Ind	corporated					
24140	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Lockney WT Incorp	orated					
24142	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Lorenzo WT Incorp	orated					
24144	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Los Ybanez WT Inc	orporated					
24148	N	Mcf	\$3.1600	05/01/2009			
	Meadow WT Incorporated						
24150	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Midland WT Incorporated						
24152	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Muleshoe WT Incor	porated					
24154	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Nazareth WT Incor	porated					
24156	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	New Deal WT Incor	porated					
24158	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	New Home WT Incor	porated					
24160	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	O'Donnell WT Inco:	rporated					
24162	Ν	Mcf	\$3.9900	05/01/2009			
CUSTOMER NAME	Odessa WT Incorpo:	rated					
24164	N	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Olton WT Incorpora	ated					
24166	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Opdyke West WT In	corporated					
24168	Ν	Mcf	\$3.1600	05/01/2009			
24168 CUSTOMER NAME	N Palisades WT Inco:		\$3.1600				

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24170	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	Ν	Mcf	\$3.1600	05/01/2009
	Post WT Incorpora			
24180	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Ralls WT Incorport	ated		
24184	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24190	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Seagraves WT Inco:	rporated		
24192	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Slaton WT Incorpo:	rated		
24200	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$3.1600	05/01/2009

STOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24207	N	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Sudan WT Incorpora	ated					
24209	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Tahoka WT Incorpo	rated					
24211	N	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated					
24213	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Tulia WT Incorpora	ated					
24215	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Turkey WT Incorpo:	rated					
24217	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Vega WT Incorpora	ted					
24220	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Wellman WT Incorpo	Wellman WT Incorporated					
24223	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Wilson WT Incorpo:	Wilson WT Incorporated					
24225	Ν	Mcf	\$3.1600	05/01/2009			
CUSTOMER NAME	Wolfforth WT Inco:	rporated					
24078	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Abernathy WT Inco:	rporated					
24082	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Amherst WT Incorpo	orated					
24084	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Anton WT Incorpora	ated					
24086	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Big Spring WT Inco	orporated					
24088	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Bovina WT Incorpo:	rated					
24090	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Brownfield WT Inco	Brownfield WT Incorporated					
24092	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated					
24094	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Canyon WT Incorpo	rated					

24130

24132

24134

24136

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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Kress WT Incorporated

Lamesa WT Incorporated

Levelland WT Incorporated

Lake Tanglewood WT Incorporated

TARIFF CODE: DS	RRC TARIFF NO: 2062)			
USTOMERS					
RRC CUSTOMER NO	<u>CONFIDENTIAL?</u> <u>BI</u>		PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24098	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Coahoma WT Incorporated				
24100	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Crosbyton WT Incorporate	d			
24104	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Dimmitt WT Incorporated				
24106	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Earth WT Incorporated				
24108	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Edmonson WT Incorporated	Edmonson WT Incorporated			
24110	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Floydada WT Incorporated				
24112	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Forsan WT Incorporated				
24114	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Friona WT Incorporated	Friona WT Incorporated			
24119	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Hale Center WT Incorpora	ted			
24121	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Happy WT Incorporated				
24123	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Hart WT Incorporated				
24126	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Hereford WT Incorporated				
24128	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Idalou WT Incorporated				

Mcf

Mcf

Mcf

Mcf

\$3.5100

\$3.5100

\$3.5100

\$3.5100

06/01/2009

06/01/2009

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06/01/2009

	RRC TARIFF NO: 2062	20		
JSTOMERS			DA1 (#====================================	
RC CUSTOMER NO	CONFIDENTIAL? BI		PGA CURRENT CHARGE	
24138	N	Mcf	\$3.5100	06/01/2009
	Littlefield WT Incorpora			
24140	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Lockney WT Incorporated			
24142	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Los Ybanez WT Incorpora	ted		
24148	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Meadow WT Incorporated			
24150	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Midland WT Incorporated			
24152	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Muleshoe WT Incorporate	d		
24154	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Nazareth WT Incorporated	d		
24156	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	New Deal WT Incorporated	d		
24158	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	New Home WT Incorporate	d		
24160	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	O'Donnell WT Incorporate	ed		
24162	N	Mcf	\$4.2600	06/01/2009
CUSTOMER NAME	Odessa WT Incorporated			
24164	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Olton WT Incorporated		·	
24166	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Opdyke West WT Incorpora	ated		
24168	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Palisades WT Incorporate	ed		
24170	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Pampa WT Incorporated			
24172	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Panhandle WT Incorporate	ed		

JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24174		Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24190	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Tahoka WT Incorpo	rated		

			ST TEXAS DIVISION	
	RRC TARIFF NO	20620		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Timbercreek Cany	on WT Incorporated		
24213	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Tulia WT Incorpo	rated		
24215	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Turkey WT Incorp	orated		
24217	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Vega WT Incorpor	ated		
24220	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wellman WT Incor	porated		
24223	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wilson WT Incorp	orated		
24225	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wolfforth WT Inc	orporated		
24078	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Abernathy WT Inc	orporated		
24082	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Amherst WT Incor	porated		
24084	N	Mcf	\$3.8500	07/01/2009
	Anton WT Incorpo		<i>4</i> 3.0500	0770172000
24086		Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	™ Big Spring WT In		\$3.0500	07/01/2009
	N	Mcf	\$3.8500	07/01/0000
24088 CUSTOMER NAME	N Bovina WT Incorp		\$3.85UU	07/01/2009
	-		40.0500	
24090	N Prounfield WT In	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Brownfield WT In	_		
24092	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Buttalo Springs	Lake WT Incorporated		
24094	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Canyon WT Incorp	orated		
24098	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Coahoma WT Incor	porated		
24100	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Crosbyton WT Inc	orporated		

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24104	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24119	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Happy WT Incorport	ated		
24123	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$3.8500	07/01/2009

AKIFF CODE: DS	RRC TARIFF NO:	20620		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24142	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$3.8500	07/01/2009
	New Deal WT Incor			
24158	N	Mcf	\$3.8500	07/01/2009
	New Home WT Incor		,	,
	N	Mcf	\$3.8500	07/01/2009
	O'Donnell WT Inco:		40.0000	
		Mcf	\$4.6800	07/01/2009
	Odessa WT Incorpo:		ý 1.0000	5,, 01, 2009
24164		Mcf	\$3.8500	07/01/2009
CUSTOMER NAME			42.0200	07/01/2009
24166		Mcf	\$3.8500	07/01/2009
	N Opdyke West WT In		۵3.000	01/01/2009
		_	42 0500	07/01/0000
24168 CUSTOMER NAME	N Palisades WT Inco:		\$3.8500	07/01/2009
			40.0F00	
24170	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Pampa WT Incorpora			
24172	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Panhandle WT Inco:			
24174	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Plainview WT Inco:	rporated		

ARIFF CODE: DS	RRC TARIFF NO: 20620			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL? BILLIN		CURRENT CHARGE	PGA EFFECTIVE DATE
24178		Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Post WT Incorporated			
24180		Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Quitaque WT Incorporated			
24182	N N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ralls WT Incorporated			
24184	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ranson Canyon WT Incorporate	ed		
24186	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ropesville WT Incorporated			
24190	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Seminole WT Incorporated			
24194	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Springlake WT Incorporated			
24205	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Timbercreek Canyon WT Incorp	porated		
24213	N N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Tulia WT Incorporated			

STOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24215	N	Mcf	\$3.8500	07/01/2009		
CUSTOMER NAME	Turkey WT Incorpo	rated				
24217	Ν	Mcf	\$3.8500	07/01/2009		
CUSTOMER NAME	Vega WT Incorpora	ted				
24220	N	Mcf	\$3.8500	07/01/2009		
CUSTOMER NAME	Wellman WT Incorp	orated				
24223	Ν	Mcf	\$3.8500	07/01/2009		
CUSTOMER NAME	Wilson WT Incorpo	rated				
24225	Ν	Mcf	\$3.8500	07/01/2009		
CUSTOMER NAME	Wolfforth WT Inco	rporated				
24078	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Abernathy WT Inco	rporated				
24082	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Amherst WT Incorp	orated				
24084	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Anton WT Incorpor	ated				
24086	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Big Spring WT Inc	orporated				
24088	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Bovina WT Incorpo	rated				
24090	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Brownfield WT Inc	Brownfield WT Incorporated				
24092	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated				
24094	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Canyon WT Incorpo	rated				
24098	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Coahoma WT Incorp	orated				
24100	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Crosbyton WT Inco	rporated				
24104	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Dimmitt WT Incorp	orated				
24106	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Earth WT Incorpor	ated				

RIFF CODE: DS	RRC TARIFF NO: 206	20			
STOMERS					
	CONFIDENTIAL? B				
24108	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Edmonson WT Incorporate	ed			
24110	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Floydada WT Incorporate	ed			
24112	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Forsan WT Incorporated				
24114	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Friona WT Incorporated				
24119	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Hale Center WT Incorpor	rated			
24121	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Happy WT Incorporated				
24123	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Hart WT Incorporated				
24126	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Hereford WT Incorporate	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Idalou WT Incorporated				
24130	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Kress WT Incorporated				
24132	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Lake Tanglewood WT Inco	orporated			
24134	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Lamesa WT Incorporated				
24136	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Levelland WT Incorporat	ed			
24138	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Littlefield WT Incorpor	rated			
24140	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Lockney WT Incorporated	1			
24142	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Lorenzo WT Incorporated	1			
24144	N	Mcf	\$3.4600	08/01/2009	

JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24148	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$4.0900	08/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		

ARIFF CODE: DS	RRC TARIFF NO:			
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24182	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24190	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME				,
	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpora		,	
		Mcf	\$3.4600	08/01/2009
CUSTOMER NAME			~J. 1000	55, 01, <u>1</u> 009
24205		Mcf	\$3.4600	08/01/2009
CUSTOMER NAME			42.1000	00,01,2009
		Mcf	62 ACOO	00/01/2000
24207	N Sudan WT Incorport		\$3.4600	08/01/2009
			to 1500	00/02/0000
24209	N Tabaka WT Incorpo	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo:			
24211	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		

ARIFF CODE: DS	RRC TARIFF NO:	20620		
ARITI CODE: D3	RRC TARIFF NO:	20020		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wilson WT Incorpor	ated		
24225	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wolfforth WT Incor	porated		
EASONS FOR FILING				
NEW?: N RRC D	OCKET NO:	CITY ORDIN	ANCE NO: See City Ord	dinance Index List
AMENDMENT (EXPLAIN	·):			
-	-			
OTHER (EXPLAIN):Implementing 2009	Pipeline Safety Fee		
ERVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
<u>.</u>	Industrial Sales			

ARIFF CODE: DS	RRC TARIFF NO: 20621	
ESCRIPTION: Dist	ribution Sales	STATUS: A
EFFECTIVE DATE: 11	/15/2008 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 ODS GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which t adjustments to reflect decreases or increases in such adjustments shall be filed with the appropr the beginning of the month in which the adjustme amount of each adjustment shall be computed as f	n purchased gas costs or taxes. Any riate regulatory authority before ent will be applied to bills. The
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf bille rounded to the nearest \$0.01:	ed shall be computed as follows and
	GCA = (G/S + CF) X TF	
	Where:	
	1. G, in dollars, is the expected cost of gas fo	or the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales customers in the Company's inside city limits of	
	3. CF, in \$/Ccf at 13.6 psia, is a correction far the cumulative monthly differences between the or and the amount of gas cost billed the customer. months ended September basis, the Company shall unaccounted for gas. If this percentage exceeds correcting account balance will be reduced so the charged a maximum of 5% for lost and unaccounted absorb the excess.	cost of gas purchased by the Company Once a year, on a 12 review the percentage of lost and 5 % of the amount metered in, the nat the customer will effectively be
	4. TF is a tax factor of 1.0526. The base cost of gas of \$00.00/Ccf.	The Company's base rates include a
6931 WT GCA RIDER IC	APPLICATION Gas bills issued under rate schedule to which th adjustments to reflect decreases or increases in such adjustments shall be filed with the appropr the beginning of the month in which the adjustme amount of each adjustment shall be computed as f	n purchased gas costs or taxes. Any riate regulatory authority before ent will be applied to bills. The
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed shall b to the nearest \$0.01:	be computed as follows and rounded

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 20621 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION GCA = (G/S + CF) X TFWhere: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the inside City's limits of the Company's West Texas Service Area except for inside the city's limits of Odessa. 3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess. 4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf. 6931 WT WNA ICL PROVISIONS FOR ADJUSTMENT The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment: The Weather Normalization Adjustment Factor shall be computed to the nearest onehundredth cent per Ccf by the following formula: WNAF i $\ =$ R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD))) Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification. WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf. R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 20621
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	WNA i = WNAF i x q ii
	Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 20621
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

ARIFF CODE: DS	RRC TARIFF NO: 20621
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
WT CITY LIST 200811a	CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 11/15/2008
	CITY Ordinance Number DATE Abernathy , 497 , 11/10/08 Amherst , 270 , 11/10/08 Anton , 11-2009 , 11/3/08 Big Spring , 43-2008 , 11/18/08 Bovina , 10282008 , 10/28/08 Brownfield , 1982 , 11/6/08 Buffalo Springs Lake , 63 , 11/19/08 Canyon , 885 , 11/3/08 Coahoma , 81 , 10/21/08 Crosbyton , 11-08 , 11/18/08 Dimmitt ,

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	<pre>, 11/4/08 Forsan , 102708 , 10/27/08 Friona , 2008.11.10A , 11/10/08 Hale Center , 1102008 , 11/10/08 Happy , 11122008 , 11/13/08 Hart , 175 , 11/10/08 Hereford , 11.17.08 , 11/17/08 Idalou , 08-11-02 , 11/10/08 Kress , 11-03-08 , 11/3/08 Lake Tanglewood , 11-10-08 , 11/10/08 Lamesa , 0-15-08 , 11/18/08 Levelland , 928 , 10/27/08 Littlefield , 2008-11 13 , 11/13/08 Lockney , 299 , 11/13/08 Lorenzo , 111008A , 11/10/08 Los Ybanez , 00136 , 10/27/08 Meadow , 2008-2 , 11/6/08 Midland , 8682 , 11/11/08 Muleshoe , 0-436-1108 , 11/10/08 Nazareth , 106 , 11/12/08 New Deal , 180 , 10/30/08 New Home , 92 , 11/6/08 Odessa , 2008-51 , 11/11/08 O'Donnell , 268 , 11/11/08 Olton , 311 , 11/11/08 Opdyke West , 12-9-08 , 12/09/08 Palisades , 12-9-08 , 12/09/08 Pampa , 1491 , 11/11/08 Panhandle , 544 , 11/13/08 Petersburg , 281DG , 11/3/08 Plainview , 08-3509 , 11/11/08 Post , 595 , 11/3/08 Quitaque , 1110082 , 11/10/08 Ralls , 0812 , 11/3/08 Ranson Canyon , 08-00490 , 11/11/08 Ropesville , 1108-01 , 11/10/08 Seagraves , 20-10-2008A , 10/20/08 Seminole , 571 , 10/20/08 Shallowater , 111708 , 11/17/08 Silverton , 359 , 11/10/08 Slaton , 715 , 11/11/08 Smyer , 83 , 11/17/08 Springlake , 2008-04 , 11/13/08 Stanton , 1361 , 11/10/08 Sudan , 248 , 11/13/08 Tahoka , 11080A , 11/10/08 Timbercreek Canyon , 2008-5 , 11/13/08 Tulia , 2008-11 , 11/18/08 Turkey , 0811 , 11/12/08 Vega , 418 , 11/10/08 Wellman , 136 , 10/21/08 Wilson , 137 , 11/10/08 Wolfforth , 385 , 11/3/08</pre>
WT PAG ICL 200811a	APPLICABLE TO: Incorporated cities within the West Texas Service Area Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 11/15/2008
	Public Authority Gas Service
	Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Customer Charge: \$53.19
	Commodity Charge: All Consumption \$0.08300 per Ccf
	True-up Charge:* All Consumption \$0.01946 per Ccf
	Rate Adjustment Provision
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa. The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa. The West Texas System Weather Normalization Adjustment Rider applies to this schedule.
	* The True-up Charge shown is for the period November 15, 2008 through July 31, 2009.
	EFFECTIVE:

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	Bills rendered on and after November 15, 2008 Inside City Limits
	ISSUED BY: C.W. Guy, Vice President-Rates & Regulatory Affairs
WT RRM ICL 200811b	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as
	approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.
	RIDER RRM - RATE REVIEW MECHANISM
	Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If,
	through the implementation of the provisions of this mechanism, it is determined
	that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under
	this mechanism will reflect annual changes in the Company's cost of service and
	rate base. This adjustment will be authorized for an Initial Implementation
	Period. With the conclusion of the final rate adjustment, if any, for the Initial
	Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions
	a) The Annual Evaluation Date shall be the date the Company will make its annual
	filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where
	practicable. The initial filing shall be made no later than September 1, 2008.
	b) Audited Financial Data shall mean the Company's books and records related to the
	Company's West Texas operating area and shared services operations. Audited
	Financial Data shall not require the schedules and information provided under this
	tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31,
	of each calendar year. The initial Evaluation Period shall be calendar year 2007.
	d) The Rate Effective Period is defined as the earlier of the twelve month period
	for which rates determined under this mechanism will be in effect or subsequent
	rates are implemented.
	e) Per Connection Basis is defined as the existing average number of West Texas
	Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing
	with the Company's filing under this mechanism for the calendar year 2007,
	effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after
	the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order establishing the Company's

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	latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.
	Rate Review Mechanism The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) Return on Equity (ROE) shall be maintained at 9.6%.
	d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

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	 Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.
	f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.
	Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than
	20% per year. b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.
	c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per

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	Connection Basis.
	1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final 0&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.
	2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will review the proposed adjustment and that the Company and regulatory authority schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant investment is not reached or in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment to the provisions of the stariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.
	d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

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	Attestation
	A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-
	Tex Operations affirming that the filed schedules are in compliance with the
	provisions of this mechanism and are true and correct to the best of his/her
	knowledge, information and belief. No testimony shall be filed.
	Evaluation Procedures
	The regulatory authority having original jurisdiction over the Company's rates
	shall have no less than ninety (90) days to review the Company's filed schedules
	and work papers. The Company will be prepared to provide all supplemental
	information as may be requested to ensure adequate review by the relevant
	regulatory authority. The Company shall not unilaterally impose any limits upon
	the provision of supplemental information and such information shall be provided
	within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into
	compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day
	response period, the Company and the regulatory authority will work collaboratively
	and seek agreement on, the proposed adjustments to the Company's schedule and
	proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the
	Company's rates so as to achieve the revenue levels indicated for the Rate
	Effective Period. If, at the end of the thirty (30) day response period, the
	Company and the regulatory authority have not reached agreement on the proposed
	adjustments, the Company shall have the right to appeal the regulatory authority's
	action or inaction to the Railroad Commission of Texas. Upon the filing of any
	appeal, the Company shall have the right to implement the proposed RRM rate
	adjustment, subject to refund.
	If approved by the entity exercising original jurisdiction, the rates established
	pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be
	effective for bills rendered on or after November 15, 2008. Thereafter, rates
	established pursuant to the Rate Review Mechanism for subsequent Rate Effective
	Periods, if approved as provided herein, shall be effective on August 1 of each
	year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
	to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
	Code (Vernon 2007).
	Notice
	Notice of the annual Rate Review Mechanism filing shall be provided pursuant to
	Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the
	Company makes its annual filing pursuant to this tariff. The notice to customers
	shall include the following information:
	a) a description of the proposed revision of rates and schedules;

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	applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base
	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:
	WTX Rate Division:Gas Plant in Service
	Insurance Accruals Benefit Accruals
	Deferred Expense Projects
	Allowance for Doubtful Accounts
	Customer Advances
	Regulatory Asset - West Texas
	Regulatory Liability - West Texas
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate
	Base (continued):
	SSU - Customer Support: Gas Plant in Service
	SSU - General Office: Gas Plant in Service
	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses
	Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation
	R & D Credit Valuation Allowance
	Other Plant
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses. Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.

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	Amounts paid for admission to entertainment, sports, art or cultural events, and
	all event sponsorship costs. Amounts for social club dues or fees.
	Example Calculation A - Revenue for RRM True-Up Portion of Rate
	FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES
	<pre>WITH OTHER EXAMPLE SCHEDULES** Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000 \$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007 Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2008 Evaluation period [1] (364) (546) Per Books True-Up Revenue based on 2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000 \$156,800 \$158,536 \$157,888 \$159,051 Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case Cost Recovery (200) (200) (200) True-Up Revenue for 2007 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] (800) 41,800 44,800 45,500 Revenue Requirement at 9.6% ROE [2] 41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue- Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period. [2] Since realized revenue for the true-up calculation also excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for RMP Prospective Portion of Rate *** FOR ILLUSTATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES** Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011 Rate Effective Period Revenue Price-Out at Current Rates for Rate Effective Period Deficiency Calculation 60,000 62,500 69,100 Revenue Requirement for Rate Effective Period Revenue Price-Out at Current Rates for Rate Effective Period Revenue Price-Out at Current Rates for R</pre>
	calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation
	Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test **All Amounts are Hypothetical, and do not correspond with other example calculations** Evaluation Period (Calendar Year) 2007 2008 2009

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	Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

None

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Abernathy WT Inc	orporated		
24082	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Amherst WT Incor	porated		
24084	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Anton WT Incorpo	rated		
24086	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Big Spring WT In	corporated		
24088	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Bovina WT Incorp	orated		
24090	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Brownfield WT In	corporated		
24092	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Buffalo Springs	Lake WT Incorporated		
24094	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Canyon WT Incorp	orated		
24098	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Coahoma WT Incor	porated		
24100	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Crosbyton WT Inc	orporated		

CUSTOMER NAME	Coanoma WI Incorpo	raled		
24100	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Crosbyton WT Incorp	porated		
24104	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Dimmitt WT Incorpo	rated		
24106	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Earth WT Incorporat	ted		
24108	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Edmonson WT Incorpo	orated		
24110	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Floydada WT Incorpo	orated		
24112	Ν	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Forsan WT Incorpora	ated		
24114	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Friona WT Incorpora	ated		
24119	N	Mcf	\$5.1700	02/01/2009
CUSTOMER NAME	Hale Center WT Inco	orporated		

STOMERS							
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24121	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Happy WT Incorpora	Happy WT Incorporated					
24123	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Hart WT Incorporat	ced					
24126	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Hereford WT Incorr	porated					
24128	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Idalou WT Incorpo	rated					
24130	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Kress WT Incorpora	ated					
24132	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lake Tanglewood Wi	[Incorporated					
24134	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lamesa WT Incorpo	rated					
24136	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Levelland WT Incom	Levelland WT Incorporated					
24138	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Littlefield WT Inc	corporated					
24140	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lockney WT Incorpo	orated					
24142	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lorenzo WT Incorpo	orated					
24144	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Los Ybanez WT Inco	orporated					
24148	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Meadow WT Incorpo	rated					
24150	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Midland WT Incorpo	orated					
24152	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Muleshoe WT Incorr	porated					
24154	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Nazareth WT Incorr	porated					
24156	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	New Deal WT Incorr	porated					

24158 <u>CUSTOMER</u> NAME 24160 <u>CUSTOMER</u> NAME 24162	N New Home WT Incorp N	Mcf porated Mcf	<u>PGA CURRENT CHARGE</u> \$5.1700 \$5.1700	PGA EFFECTIVE DATE 02/01/2009 02/01/2009	
CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME	New Home WT Incorr N O'Donnell WT Incor N	porated Mcf rporated			
24160 CUSTOMER NAME 24162 CUSTOMER NAME	N O'Donnell WT Inco: N	Mcf rporated	\$5.1700	02/01/2009	
CUSTOMER NAME 24162 CUSTOMER NAME	O'Donnell WT Inco N	rporated	\$5.1700	02/01/2009	
24162 CUSTOMER NAME	N				
CUSTOMER NAME		Maf			
	Odessa WT Incorpo:	MCL	\$5.4200	02/01/2009	
24164		rated			
	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Olton WT Incorpora	ated			
24166	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Opdyke West WT In	corporated			
24168	Ν	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Palisades WT Inco:	rporated			
24170	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Pampa WT Incorporated				
24172	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Panhandle WT Incorporated				
24174	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Petersburg WT Incorporated				
24176	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Plainview WT Inco:	rporated			
24178	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Post WT Incorpora	ted			
24180	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Quitaque WT Incor	porated			
24182	Ν	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Ralls WT Incorpora	ated			
24184	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Ranson Canyon WT	Incorporated			
24186	N	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Ropesville WT Inc	orporated			
24190	Ν	Mcf	\$5.1700	02/01/2009	
CUSTOMER NAME	Seagraves WT Inco:	rporated			
24192	N	Mcf	\$5.1700	02/01/2009	

JSTOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
	N	Mcf	\$5.1700			
CUSTOMER NAME	Shallowater WT Inc	corporated				
24196	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Silverton WT Incom	rporated				
24198	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Slaton WT Incorpor	rated				
24200	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Springlake WT Inco	orporated				
	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Stanton WT Incorpo	orated				
24207		Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Sudan WT Incorpora	Sudan WT Incorporated				
24209	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Tahoka WT Incorporated					
24211	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Timbercreek Canyor	Timbercreek Canyon WT Incorporated				
24213	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Tulia WT Incorpora	ated				
24215	Ν	Mcf	\$5.1700	02/01/2009		
	Turkey WT Incorpo					
24217	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Vega WT Incorporat	zed				
24220	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Wellman WT Incorpo	orated				
24223	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Wilson WT Incorpor	rated				
24225	Ν	Mcf	\$5.1700	02/01/2009		
CUSTOMER NAME	Wolfforth WT Incom	rporated				
24078	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Abernathy WT Incom	rporated				
24082	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Amherst WT Incorpo	orated				

STOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24084	 N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Anton WT Incorpora		Q 1. 07 00	03,01,2003		
24086	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Big Spring WT Inco	orporated				
24088	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Bovina WT Incorpo	rated				
24090	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Brownfield WT Inco	orporated				
24092	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated				
24094	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Canyon WT Incorpo	rated				
24098	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Coahoma WT Incorporated					
24100	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Crosbyton WT Incorporated					
24104	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Dimmitt WT Incorpo	orated				
24106	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Earth WT Incorpora	ated				
24108	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Edmonson WT Incorp	porated				
24110	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Floydada WT Incorp	porated				
24112	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Forsan WT Incorpo	rated				
24114	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Friona WT Incorpo	rated				
24119	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Hale Center WT Incorporated					
24121	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Happy WT Incorpora	ated				
24123	N	Mcf	\$4.6700	03/01/2009		

STOMERS							
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24126	N	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Hereford WT Incor	Hereford WT Incorporated					
24128	Ν	Mcf	\$4.6700	03/01/2009			
	Idalou WT Incorpo						
24130	N	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Kress WT Incorpor	ated					
24132	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Lake Tanglewood W	ſ Incorporated					
24134	Ν	Mcf	\$4.6700	03/01/2009			
	Lamesa WT Incorpo						
24136	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Levelland WT Inco	rporated					
24138	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Littlefield WT In	corporated					
24140	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Lockney WT Incorp	orated					
24142	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Lorenzo WT Incorp	orated					
24144	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Los Ybanez WT Inc	orporated					
24148	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Meadow WT Incorpo	rated					
24150	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Midland WT Incorp	orated					
24152	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Muleshoe WT Incor	porated					
24154	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Nazareth WT Incor	porated					
24156	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	New Deal WT Incor	porated					
24158	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	New Home WT Incor	porated					
24160	N	Mcf	\$4.6700	03/01/2009			

TARIFF CODE: DS RRC TARIFF NO: 20621

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24162	Ν	Mcf	\$5.0400	03/01/2009
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Olton WT Incorport	ated		
24166	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24190	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Seagraves WT Inco:	rporated		
24192	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Seminole WT Incor			
24194	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Silverton WT Inco:			

24084

24086

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

Anton WT Incorporated

Big Spring WT Incorporated

ATMOS ENERGY, WEST TEXAS DIVISION

ARIFF CODE: DS	RRC TARIFF NO:	20621			
USTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24198	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Slaton WT Incorpo:	rated			
24200	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Smyer WT Incorpora	ated			
24203	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Springlake WT Inc	orporated			
24205	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Stanton WT Incorp	orated			
24207	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Sudan WT Incorport	ated			
24209	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Tahoka WT Incorpo:	rated			
24211	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Timbercreek Canyon WT Incorporated				
24213	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Tulia WT Incorpora	ated			
24215	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Turkey WT Incorpo:	rated			
24217	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Vega WT Incorpora	ted			
24220	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Wellman WT Incorp	orated			
24223	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Wilson WT Incorpo:	rated			
24225	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Wolfforth WT Inco:	rporated			
24078	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Abernathy WT Inco:	rporated			
24082	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Amherst WT Incorp	orated			
04604			+ 4 - 0 0 0 0		

Mcf

Mcf

\$4.2800

\$4.2800

04/01/2009

04/01/2009

24128

CUSTOMER NAME

Ν

Idalou WT Incorporated

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24088	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Bovina WT Incorpo	rated				
24090	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Brownfield WT Inc	orporated				
24092	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated				
24094	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Canyon WT Incorpo	rated				
24098	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Coahoma WT Incorp	orated				
24100	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Crosbyton WT Inco	Crosbyton WT Incorporated				
24104	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Dimmitt WT Incorporated					
24106	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Earth WT Incorport	ated				
24108	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Edmonson WT Incor	porated				
24110	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Floydada WT Incor	porated				
24112	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Forsan WT Incorpo	rated				
24114	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Friona WT Incorpo	rated				
24119	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Hale Center WT In	corporated				
24121	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Happy WT Incorpor	ated				
24123	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Hart WT Incorpora	ted				
24126	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Hereford WT Incor	porated				

\$4.2800

04/01/2009

Mcf

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24130	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Lake Tanglewood W	ſ Incorporated		
24134	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Lamesa WT Incorpo:	rated		
24136	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Levelland WT Inco:	rporated		
24138	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$5.2200	04/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		

CONFIDENTIAL? N Opdyke West WT Inco N Palisades WT Inco N Pampa WT Incorpora	Mcf corporated Mcf cporated Mcf	PGA CURRENT CHARGE \$4.2800 \$4.2800	PGA EFFECTIVE DATE 04/01/2009 04/01/2009
Opdyke West WT Incom N Palisades WT Incom N Pampa WT Incorpora	Mcf Mcf Mcf		
N Palisades WT Incon N Pampa WT Incorpora	Mcf rporated Mcf	\$4.2800	04/01/2009
Palisades WT Incon N Pampa WT Incorpora	rporated	\$4.2800	04/01/2009
N Pampa WT Incorpora	Mcf		
Pampa WT Incorpora			
		\$4.2800	04/01/2009
N	ated		
IN	Mcf	\$4.2800	04/01/2009
Panhandle WT Inco	rporated		
N	Mcf	\$4.2800	04/01/2009
Petersburg WT Inco	orporated		
N	Mcf	\$4.2800	04/01/2009
Plainview WT Inco	rporated		
N	Mcf	\$4.2800	04/01/2009
Post WT Incorporat	ced		
N	Mcf	\$4.2800	04/01/2009
Quitaque WT Incorp	porated		
N	Mcf	\$4.2800	04/01/2009
Ralls WT Incorpora	ated		
N	Mcf	\$4.2800	04/01/2009
Ranson Canyon WT 1	Incorporated		
N	Mcf	\$4.2800	04/01/2009
Ropesville WT Inco	orporated		
N	Mcf	\$4.2800	04/01/2009
Seagraves WT Inco	rporated		
N	Mcf	\$4.2800	04/01/2009
Seminole WT Incorp	porated		
N	Mcf	\$4.2800	04/01/2009
Shallowater WT Ind	corporated		
N	Mcf	\$4.2800	04/01/2009
Silverton WT Inco	rporated		
N	Mcf	\$4.2800	04/01/2009
Slaton WT Incorpor	rated		
Ν	Mcf	\$4.2800	04/01/2009
	N Petersburg WT Inco N Plainview WT Incor N Post WT Incorporat N Quitaque WT Incorporat N Ralls WT Incorpora N Ranson Canyon WT Incor N Seagraves WT Incor N Seminole WT Incorpor N Shallowater WT Incor N Shallowater WT Incor N Shallowater WT Incor N Shallowater WT Incor N Shallowater WT Incor	NMcfPetersburg WT IncorporatedNMcfPlainview WT IncorporatedNMcfPost WT IncorporatedQuitaque WT IncorporatedQuitaque WT IncorporatedNMcfRalls WT IncorporatedNMcfRanson Canyon WT IncorporatedNMcfRopesville WT IncorporatedNMcfSeagraves WT IncorporatedNMcfSeagraves WT IncorporatedNMcfSeagraves WT IncorporatedNMcfSeinole WT IncorporatedNMcfSilverton WT IncorporatedNMcf	NMcf\$4.2800Petersburg WT Incorporated\$4.2800Plainview WT Incorporated\$4.2800Post WT Incorporated\$4.2800Quitaque WT Incorporated\$4.2800Quitaque WT Incorporated\$4.2800Ralls WT Incorporated\$4.2800Ralls WT Incorporated\$4.2800Ranson Canyon WT Incorporated\$4.2800Ropesville WT Incorporated\$4.2800Ropesville WT Incorporated\$4.2800NMcf\$4.2800Seagraves WT Incorporated\$4.2800Seminole WT Incorporated\$4.2800Seminole WT Incorporated\$4.2800Shallowater WT Incorporated\$4.2800Shallowater WT Incorporated\$4.2800NMcf\$4.2800Silverton WT Incorporated\$4.2800NMcf\$4.2800Silverton WT Incorporated\$4.2800NMcf\$4.2800Silverton WT Incorporated\$4.2800NMcf\$4.2800Silverton WT Incorporated\$4.2800NMcf\$4.2800Silverton WT Incorporated\$4.2800NMcf\$4.2800Silaton WT Incorporated\$4.2800NMcf\$4.2800Silaton WT Incorporated\$4.2800NMcf\$4.2800Silaton WT Incorporated\$4.2800NMcf\$4.2800Silaton WT Incorporated\$4.2800NMcf\$4.2800Silaton WT Incorporated\$4.2800N<

	RRC TARIFF NO:	20621				
STOMERS	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24203	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Springlake WT Inc		φ112000	01,01,2005		
			<i>44</i> , 2000	04/01/0000		
24205	N Chamber NW Income	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Stanton WT Incorp					
24207	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Sudan WT Incorpor	ated				
24209	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Tahoka WT Incorpo	rated				
24211	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated				
24213	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Tulia WT Incorpor	ated				
24215	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Turkey WT Incorpo	Turkey WT Incorporated				
24217	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Vega WT Incorpora	ted				
24220	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Wellman WT Incorp	orated				
24223	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Wilson WT Incorpo	rated				
24225	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Wolfforth WT Inco	rporated				
24078	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Abernathy WT Inco	rporated				
24082	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Amherst WT Incorp	orated				
24084	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Anton WT Incorpor	ated				
24086	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Big Spring WT Inc	orporated				
24088	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Bovina WT Incorpo	rated				
24090	N	Mcf	\$3.1600	05/01/2009		

ARIFF CODE: DS	RRC TARIFF NO:	20621				
JSTOMERS						
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	-		
24092	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Buffalo Springs Lał	te WT Incorporated				
24094	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Canyon WT Incorpora	ated				
24098	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Coahoma WT Incorpor	rated				
24100	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Crosbyton WT Incorr	porated				
24104	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Dimmitt WT Incorpor	rated				
24106	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Earth WT Incorporat	ed				
24108	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Edmonson WT Incorpo	Edmonson WT Incorporated				
24110	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Floydada WT Incorpo	orated				
24112	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Forsan WT Incorpora	ated				
24114	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Friona WT Incorpora	ated				
24119	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Hale Center WT Inco	orporated				
24121	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Happy WT Incorporat	ced				
24123	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Hart WT Incorporate	ed				
24126	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Hereford WT Incorpo	orated				
24128	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Idalou WT Incorpora	ated				
24130	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Kress WT Incorporat	ed				
24132	N	Mcf	\$3.1600	05/01/2009		

FARIFF CODE: DS	RRC TARIFF NO:	20621				
USTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24134	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lamesa WT Incorpo	rated				
24136	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Levelland WT Inco	rporated				
24138	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Littlefield WT In	corporated				
24140	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lockney WT Incorp	orated				
24142	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lorenzo WT Incorp	orated				
24144	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Los Ybanez WT Inc	Los Ybanez WT Incorporated				
24148	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Meadow WT Incorporated					
24150	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Midland WT Incorp	orated				
24152	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Muleshoe WT Incor	porated				
24154	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Nazareth WT Incor	porated				
24156	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	New Deal WT Incor	porated				
24158	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	New Home WT Incor	porated				
24160	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	O'Donnell WT Inco	rporated				
24162	Ν	Mcf	\$3.9900	05/01/2009		
CUSTOMER NAME	Odessa WT Incorpo	rated				
24164	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Olton WT Incorpor	ated				
24166	N	Mcf	\$3.1600	05/01/2009		

\$3.1600

05/01/2009

Mcf

<u>CUSTOMER NAME</u> Opdyke West WT Incorporated

Ν

Palisades WT Incorporated

24168

CUSTOMER NAME

TARIFF CODE: DS

CUSTOMER NAME

Stanton WT Incorporated

RRC COID: 6931 COMPANY NAME:

RRC TARIFF NO:

20621

ATMOS ENERGY, WEST TEXAS DIVISION

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24170	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Pampa WT Incorpora	ated				
24172	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Panhandle WT Inco:	rporated				
24174	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Petersburg WT Inc	orporated				
24176	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Plainview WT Inco:	rporated				
24178	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Post WT Incorpora	ted				
24180	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Quitaque WT Incor	porated				
24182	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Ralls WT Incorpora	ated				
24184	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Ranson Canyon WT	Ranson Canyon WT Incorporated				
24186	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Ropesville WT Inc	orporated				
24190	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Seagraves WT Inco:	rporated				
24192	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Seminole WT Incor	porated				
24194	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Shallowater WT In	corporated				
24196	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Silverton WT Inco:	rporated				
24198	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Slaton WT Incorpo	rated				
24200	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Springlake WT Inc	orporated				
24205	N	Mcf	\$3.1600	05/01/2009		

ARIFF CODE: DS	RRC TARIFF NO:	20621		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24207	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Tahoka WT Incorpor	rated		
24211	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Timbercreek Canyor	N WT Incorporated		
24213	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Vega WT Incorporat	ed		
24220	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Wolfforth WT Incom	rporated		
24078	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Abernathy WT Incom	rporated		
24082	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Amherst WT Incorpo	prated		
24084	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Canyon WT Incorpor			

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	RRC COID:	6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	20621		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24098	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24119	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Hale Center WT Inc	corporated		
24121	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Lake Tanglewood W	I Incorporated		
24134	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Levelland WT Inco	rporated		

C GUGEONED NO		CUSTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
	Ν		\$3.5100				
CUSTOMER NAME	Littlefield WT In	corporated					
24140	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Lockney WT Incorp	orated					
24142	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Lorenzo WT Incorp	orated					
24144	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Los Ybanez WT Inc	orporated					
24148	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Meadow WT Incorpo:	rated					
24150	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Midland WT Incorp	orated					
24152	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Muleshoe WT Incor	Muleshoe WT Incorporated					
24154	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Nazareth WT Incor	porated					
24156	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	New Deal WT Incor	New Deal WT Incorporated					
24158	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	New Home WT Incor	porated					
24160	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	O'Donnell WT Inco:	O'Donnell WT Incorporated					
24162	Ν	Mcf	\$4.2600	06/01/2009			
CUSTOMER NAME	Odessa WT Incorpo:	rated					
24164	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Olton WT Incorpora	ated					
24166	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Opdyke West WT In	corporated					
24168	Ν	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Palisades WT Inco:	rporated					
24170	N	Mcf	\$3.5100	06/01/2009			
CUSTOMER NAME	Pampa WT Incorpora	ated					
24172	N	Mcf	\$3.5100	06/01/2009			

STOMERS				
	CONFTDENTIAL 2	BILLING UNTT	PGA CURRENT CHARGE	
	N	Mcf		06/01/2009
	N Petersburg WT Inco		\$3.5100	06/01/2009
	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		
24180	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ranson Canyon WT 1	Incorporated		
24186	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME			<i>40.0100</i>	00,01,2000
	N	Mcf	\$3.5100	06/01/2009
	N Seminole WT Incor		\$3.5100	00/01/2009
		-	to 5100	
	N	Mcf	\$3.5100	06/01/2009
	Shallowater WT Ind			
	Ν		\$3.5100	06/01/2009
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Sudan WT Incorpora		,	,,
24209	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	N Tahoka WT Incorpo:		\$2.JTUU	00/01/2009

	RRC TARIFF NO:	20621		
STOMERS	CONFETDENTITATO			
24211	N	BILLING UNIT Mcf	PGA CURRENT CHARGE \$3.5100	PGA EFFECTIVE DATE 06/01/2009
CUSTOMER NAME		MCI n WT Incorporated	\$3.5100	06/01/2009
		_		
24213	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Tulia WT Incorpor			
24215	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$3.8500	07/01/2009

STOMERS					
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24104	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Dimmitt WT Incorpo	orated			
24106	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Earth WT Incorpora	ated			
24108	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Edmonson WT Incor	porated			
24110	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Floydada WT Incor	porated			
24112	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Forsan WT Incorpo	rated			
24114	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Friona WT Incorpo	rated			
24119	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Hale Center WT Ind	corporated			
24121	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Happy WT Incorpora	Happy WT Incorporated			
24123	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Hart WT Incorpora	zed			
24126	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Hereford WT Incor	porated			
24128	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Idalou WT Incorpo	rated			
24130	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Kress WT Incorpora	ated			
24132	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Lake Tanglewood W	[Incorporated			
24134	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Lamesa WT Incorpo	rated			
24136	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Levelland WT Inco	rporated			
24138	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Littlefield WT Ind	corporated			
24140	N	Mcf	\$3.8500	07/01/2009	

STOMERS				
	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N		\$3.8500	
	N Lorenzo WT Incorp		\$3.0000	07/01/2009
24144	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$4.6800	07/01/2009
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Plainview WT Inco:	rporated		

	RRC TARIFF NO:	20621		
JSTOMERS	CONTRACTORIN			
RC CUSTOMER NO			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24178	N Doct WT Incomposite	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Post WT Incorporate			
24180	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Quitaque WT Incorpo	orated		
24182	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ralls WT Incorporat	ced		
24184	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ranson Canyon WT In	ncorporated		
24186	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ropesville WT Inco	rporated		
24190	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Seagraves WT Incorp	porated		
24192	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Seminole WT Incorpo	orated		
24194	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Shallowater WT Inco	orporated		
24196	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Silverton WT Incorp	porated		
24198	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Slaton WT Incorpora	ated		
24200	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Smyer WT Incorporat	ced		
24203	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Springlake WT Inco	rporated		
24205	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Stanton WT Incorpo	rated		
24207	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Sudan WT Incorporat	ed		
24209	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Tahoka WT Incorpora	ated		
24211	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Timbercreek Canyon	WT Incorporated		
24213	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Tulia WT Incorporat	ced		

JSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$3.8500	
	Turkey WT Incorpo		4010000	0.,01,2005
24217	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082			\$3.4600	08/01/2009
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088			\$3.4600	08/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Brownfield WT Inc			
24092	Ν	Mcf	\$3.4600	08/01/2009
	Buffalo Springs L	_		
24094	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		

RIFF CODE: DS	RRC TARIFF NO:	20621		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	
24108	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Edmonson WT Incorpo			
	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Floydada WT Incorpo	rated		
24112	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Forsan WT Incorpora	ted		
24114	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Friona WT Incorpora	ted		
24119	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hale Center WT Inco	rporated		
24121	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Happy WT Incorporate	ed		
24123	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hart WT Incorporated	1		
24126	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hereford WT Incorpor	rated		
24128	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Idalou WT Incorporat	ted		
24130	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Kress WT Incorporate	ed		
24132	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lake Tanglewood WT :	Incorporated		
24134	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lamesa WT Incorpora	ted		
24136	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Levelland WT Incorpo	orated		
24138	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Littlefield WT Inco	rporated		
24140	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lockney WT Incorpora	ated		
24142	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lorenzo WT Incorpora	ated		
24144	N	Mcf	\$3.4600	08/01/2009

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24148	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$4.0900	08/01/2009
	Odessa WT Incorpo			
24164	Ν	Mcf	\$3.4600	08/01/2009
	Olton WT Incorpor			
24166	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24182	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24190	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		

RC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	20621		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wellman WT Incorpo	prated		
24223	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wilson WT Incorpor	rated		
24225	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wolfforth WT Incor	rporated		
REASONS FOR FILING				
NEW?: N RRC L	OCKET NO:	CITY ORDIN	ANCE NO: See City Ord	linance Index List
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLAIN):Implementing 2009	Pipeline Safety Fee		
ERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
D	Public Authority Sal	es		

ARIFF CODE: DS	RRC TARIFF NO: 20622	
ESCRIPTION: Dist:	ribution Sales	STATUS: A
EFFECTIVE DATE: 11	/15/2008 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/09/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
6931 ODS GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which adjustments to reflect decreases or increases in such adjustments shall be filed with the approp the beginning of the month in which the adjustme amount of each adjustment shall be computed as	n purchased gas costs or taxes. Any riate regulatory authority before ent will be applied to bills. The
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf bill rounded to the nearest \$0.01:	ed shall be computed as follows and
	GCA = (G/S + CF) X TF	
	Where:	
	1. G, in dollars, is the expected cost of gas f	or the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales customers in the Company's inside city limits of	
	3. CF, in \$/Ccf at 13.6 psia, is a correction for the cumulative monthly differences between the and the amount of gas cost billed the customer. months ended September basis, the Company shall unaccounted for gas. If this percentage exceeds correcting account balance will be reduced so the charged a maximum of 5% for lost and unaccounted absorb the excess.	cost of gas purchased by the Company Once a year, on a 12 review the percentage of lost and s 5% of the amount metered in, the hat the customer will effectively be
	4. TF is a tax factor of 1.0526. base cost of gas of \$00.00/Ccf.	The Company's base rates include a
6931 WT GCA RIDER IC	APPLICATION Gas bills issued under rate schedule to which the adjustments to reflect decreases or increases is such adjustments shall be filed with the appropri- the beginning of the month in which the adjustment amount of each adjustment shall be computed as	n purchased gas costs or taxes. Any riate regulatory authority before ent will be applied to bills. The
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed shall 1 to the nearest \$0.01:	be computed as follows and rounded

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 20622 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION GCA = (G/S + CF) X TFWhere: 1. G, in dollars, is the expected cost of gas for the expected sales billing units. 2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the inside City's limits of the Company's West Texas Service Area except for inside the city's limits of Odessa. 3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess. 4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf. 6931 WT WNA ICL PROVISIONS FOR ADJUSTMENT The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment: The Weather Normalization Adjustment Factor shall be computed to the nearest onehundredth cent per Ccf by the following formula: WNAF i $\ =$ R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD))) Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification. WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf. R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.

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SCHEDULE ID	DESCRIPTION
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	WNA i = WNAF i x q ii
	Where q $$ ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total

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	amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

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RATE SCHEDULE				
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	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.			
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.			
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.			
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:			
	(A) the pipeline safety program fee amount paid to the Commission;			
	(B) the unit rate and total amount of the surcharge billed to each customer;			
	(C) the date or dates on which the surcharge was billed to customers; and			
	(D) the total amount collected from customers from the surcharge.			
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.			
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121			
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs			
WT CITY LIST 200811a	CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 11/15/2008			
	CITY Ordinance Number DATE Abernathy , 497 , 11/10/08 Amherst , 270 , 11/10/08 Anton , 11-2009 , 11/3/08 Big Spring , 43-2008 , 11/18/08 Bovina , 10282008 , 10/28/08 Brownfield , 1982 , 11/6/08 Buffalo Springs Lake , 63 , 11/19/08 Canyon , 885 , 11/3/08 Coahoma , 81 , 10/21/08 Crosbyton , 11-08 , 11/18/08 Dimmitt ,			

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RATE SCHEDULE	
SCHEDULE ID	
SCHEDOLLE ID	DESCRIPTION
	<pre>, 11/4/08 Forsan , 102708 , 10/27/08 Friona , 2008.11.10A , 11/10/08 Hale Center , 1102008 , 11/10/08 Happy , 11122008 , 11/13/08 Hart , 175 , 11/10/08 Hereford , 11.17.08 , 11/17/08 Idalou , 08-11-02 , 11/10/08 Kress , 11-03-08 , 11/3/08 Lake Tanglewood , 11-10-08 , 11/10/08 Lamesa , 0-15-08 , 11/18/08 Levelland , 928 , 10/27/08 Littlefield , 2008-11 13 , 11/13/08 Lockney , 299 , 11/13/08 Lorenzo , 111008A , 11/10/08 Los Ybanez , 00136 , 10/27/08 Meadow , 2008-2 , 11/6/08 Midland , 8682 , 11/11/08 Muleshoe , 0-436-1108 , 11/10/08 Nazareth , 106 , 11/12/08 New Deal , 180 , 10/30/08 New Home , 92 , 11/6/08 Odessa , 2008-51 , 11/11/08 O'Donnell , 268 , 11/11/08 Olton , 311 , 11/11/08 Opdyke West , 12-9-08 , 12/09/08 Palisades , 12-9-08 , 12/09/08 Pampa , 1491 , 11/11/08 Panhandle , 544 , 11/13/08 Petersburg , 281DG , 11/3/08 Plainview , 08-3509 , 11/11/08 Post , 595 , 11/3/08 Quitaque , 1110082 , 11/10/08 Ralls , 0812 , 11/3/08 Ranson Canyon , 08-00490 , 11/11/08 Ropesville , 1108-01 , 11/10/08 Seagraves , 20-10-2008A , 10/20/08 Seminole , 571 , 10/20/08 Shallowater , 111708 , 11/17/08 Silverton , 359 , 11/10/08 Slaton , 715 , 11/11/08 Sudan , 248 , 11/13/08 Tahoka , 11080A , 11/10/08 Timbercreek Canyon , 2008-5 , 11/13/08 Tulia , 2008-11 , 11/18/08 Turkey , 0811 , 11/12/08 Vega , 418 , 11/10/08 Wellman , 136 , 10/21/08 Wilson , 137 , 11/10/08 Wolfforth , 385 , 11/3/08</pre>
WT RRM ICL 200811b	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.
	RIDER RRM - RATE REVIEW MECHANISM Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008. b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent

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TE SCHEDULE				
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	rates are implemented.			
	e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.			
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.			
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.			
	h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.			
	Rate Review Mechanism			
	The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:			
	a) demonstry 12 month evenes actual more plant in country accountlated			
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and			
	other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed			
	elsewhere in this tariff or the letter agreement. The 4 part allocation			
	methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating			
	Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this			
	tariff identifies those ADIT components to be included in the calculation of rate			
	base for both the Evaluation Period and Rate Effective Period calculations.			
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up			
	calculation purposes. Depreciation rates booked in the period will be those			
	approved in the Final Order, or the rate most recently approved. All calculation			
	methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology.			
	In addition, the Company shall exclude from operating and maintenance expense the			
	discretionary costs to be disallowed from Rider RRM filings listed in the RRM			
	Schedules and Information section of this tariff.			
	c) Return on Equity (ROE) shall be maintained at 9.6%.			

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	d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital				
	structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.				
	e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:				
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.				
	2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.				
	f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.				
	Calculation of Rate Adjustment				
	a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of				
	rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be				
	established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.				
	b) If Company's earnings during the Evaluation Period exceed 9.6% return on common				
	equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If				
	Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional				
	revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be				
	removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation.				
	After the prospective rates for the Rate Effective Period are calculated, the true- up element shall be added to or deducted from those rates in order to determine the				

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	between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.			
	c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.			
	1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.			
	2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a			

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	not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.			
	d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.			
	Attestation			
	A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid- Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.			
	Evaluation Procedures			
	The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.			
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.			
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each			

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	Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base
	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:
	WTX Rate Division:Gas Plant in Service
	Insurance Accruals
	Benefit Accruals
	Deferred Expense Projects
	Allowance for Doubtful Accounts
	Customer Advances
	Regulatory Asset - West Texas
	Regulatory Liability - West Texas
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):
	SSU - Customer Support: Gas Plant in Service SSU - General Office: Gas Plant in Service
	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses
	Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation

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	R & D Credit Valuation Allowance Other Plant			
	Discretionary Costs to Be Disallowed from Rider RRM filings			
	The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:			
	Amounts incurred for travel, meals or entertainment of employee spouses. Amounts for air travel that exceed published commercial coach air fares.			
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.			
	Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.			
	Example Calculation A - Revenue for RRM True-Up Portion of Rate			
	FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES			
	Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000 \$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007 Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2008			
	Evaluation period [1](364) (546)Per Books True-Up Revenue based on2009 Evaluation period [1]234 351Total Per-Books Revenue \$150,000\$156,800 \$158,536 \$157,888 \$159,051Add / (Subtract):Revenue fromRiders GCR, FF, & TAX(110,000) (111,000) (112,000)Surcharges for Rate Case			
	Cost Recovery (200) (200) (200) True-Up Revenue for 2007 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] 364 Remove out-of-period and unusual items Realized Revenue for True-Up			
	Calculation 39,800 44,800 45,500Revenue Requirement at 9.6% ROE [2]41,800 43,890 46,085True-up Increase (Decrease), subject to Revenue-			
	Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual			
	amount will be refunded or collected in the subsequent period. [2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue			
	requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B -			
	Revenue for RRM Prospective Portion of Rate ** FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES** Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011 Rate Effective Period Revenue Price-Out at Current Rates [1] \$			
	60,000\$68,000Remove True-Up Portionof Revenue [2](2,500) 1,100Revenue at Current Rates for Rate Effective Period			
	Deficiency Calculation 60,000 62,500 69,100 Revenue Requirement for Rate			

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SCHEDULE ID	DESCRIPTION			
WT STA ICL 200811a	<pre>Effective Period 65,000 68,250 71,663 Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$ 5,000 \$ 5,750 \$ 2,563 [1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test **All Amounts are Hypothetical, and do not correspond with other example calculations** Evaluation Period (Calendar Year) 2007 2008 2009 Benchmark 0&M per Connections [1] 1,553,000 1,567,000 Maximum 0&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum 0&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 0&M per Connection. For each subsequent Evaluation Period, the prior period 0&M per Connections for the same period to derive the 'Maximum 0&M Allowed'.</pre>			
	State Institution Gas Service			
	Availability			
	This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.201) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.			
	Monthly Rate Customer Charge: \$59.72			
	Commodity Charge: All Consumption \$0.08051 per Ccf			
	True-up Charge:* All Consumption \$0.01850 per Ccf			

Rate Adjustment Provision

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	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits Odessa.
	The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa. The West Texas System Weather Normalization Adjustment Rider applies to this schedule.
	* The True-up Charge shown is for the period November 15, 2008 through July 31, 2009.
	EFFECTIVE:
	Bills rendered on and after November 15, 2008 Inside City Limits
	ISSUED BY:
	C.W. Guy, Vice President-Rates & Regulatory Affairs

STOMERS							
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
		Mcf	\$5.1700				
CUSTOMER NAME	O'Donnell WT Inco	O'Donnell WT Incorporated					
24162	N	Mcf	\$5.4200	02/01/2009			
		Odessa WT Incorporated					
24164	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Olton WT Incorpor	ated					
24166	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Opdyke West WT In	corporated					
24168	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Palisades WT Inco	rporated					
24170	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Pampa WT Incorpor	ated					
24172	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Panhandle WT Inco	Panhandle WT Incorporated					
24174	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Petersburg WT Inc	orporated					
24176	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Plainview WT Inco	rporated					
24178	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Post WT Incorpora	ted					
24180	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Quitaque WT Incor	porated					
24182	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Ralls WT Incorpor	ated					
24184	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Ranson Canyon WT	Incorporated					
24186	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Ropesville WT Inc	orporated					
24190	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Seagraves WT Inco	rporated					
24192	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Seminole WT Incor	porated					
24194	N	Mcf	\$5.1700	02/01/2009			

STOMERS							
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24196	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Silverton WT Incorporated						
24198	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Slaton WT Incorpo	Slaton WT Incorporated					
24200	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Smyer WT Incorpora	ated					
24203	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Springlake WT Inco	orporated					
24205	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Stanton WT Incorpo	orated					
24207	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Sudan WT Incorpora	Sudan WT Incorporated					
24209	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Tahoka WT Incorpo	rated					
24211	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated					
24213	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Tulia WT Incorpora	ated					
24215	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Turkey WT Incorpo	rated					
24217	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Vega WT Incorpora	ted					
24220	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Wellman WT Incorpo	Wellman WT Incorporated					
24223	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Wilson WT Incorpo:	rated					
24225	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Wolfforth WT Inco	rporated					
24078	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Abernathy WT Inco:	rporated					
24082	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Amherst WT Incorpo	orated					
24084	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Anton WT Incorpora	ated					

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ATMOS ENERGY, WEST TEXAS DIVISION

	RRC TARIFF NO:						
STOMERS							
			PGA CURRENT CHARGE				
	Ν						
CUSTOMER NAME	Big Spring WT Incorporated						
24088	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Bovina WT Incorpo:	rated					
24090	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Brownfield WT Inc	orporated					
24092	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated					
24094	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Canyon WT Incorpo:	rated					
24098	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Coahoma WT Incorp	orated					
24100	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Crosbyton WT Inco:	Crosbyton WT Incorporated					
24104	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Dimmitt WT Incorp	orated					
24106	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Earth WT Incorpora	ated					
24108	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Edmonson WT Incor	Edmonson WT Incorporated					
24110	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Floydada WT Incor	porated					
24112	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Forsan WT Incorpo	rated					
24114	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Friona WT Incorpo:	rated					
24119	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Hale Center WT In	corporated					
24121	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Happy WT Incorpora	ated					
24123	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Hart WT Incorpora	ted					
24126	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Hereford WT Incor	porated					

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24082

CUSTOMER NAME

Ν

Amherst WT Incorporated

ATMOS ENERGY, WEST TEXAS DIVISION

<u>C CUSTOMER NO</u> 24128		BTLLTNO INTO	סמא מווססדאית מטאסמה				
24128	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Idalou WT Incorporated						
24130	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Kress WT Incorpor	Kress WT Incorporated					
24132	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lake Tanglewood W	T Incorporated					
24134	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lamesa WT Incorpo	rated					
24136	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Levelland WT Inco	rporated					
24138	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Littlefield WT In						
24140	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Lockney WT Incorp	orated					
24142	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME							
24144	Ν	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Los Ybanez WT Inc	orporated					
24148	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Meadow WT Incorporated						
24150	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Midland WT Incorp	orated					
24152	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Muleshoe WT Incor	porated					
24154	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	Nazareth WT Incor	porated					
24156	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	New Deal WT Incor	porated					
24158	N	Mcf	\$5.1700	02/01/2009			
CUSTOMER NAME	New Home WT Incor		+	,,,			
24078	N	Mcf	\$4.6700	03/01/2009			

\$4.6700

03/01/2009

Mcf

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STOMERS	CONTRACTOR				
RC CUSTOMER NO			PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24084	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Anton WT Incorpor				
24086	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Big Spring WT Inc	orporated			
24088	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Bovina WT Incorpo	rated			
24090	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Brownfield WT Inc	orporated			
24092	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated			
24094	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Canyon WT Incorpo	rated			
24098	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Coahoma WT Incorp				
24100	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Crosbyton WT Inco	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Dimmitt WT Incorp	orated			
24106	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Earth WT Incorpor	ated			
24108	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Edmonson WT Incor		,		
24110	N	Mcf	\$4.6700	03/01/2009	
	Floydada WT Incor		······································		
24112	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME			ş 1 .0/00	03/01/2009	
				02/01/0000	
24114	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Friona WT Incorpo				
24119	N	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Hale Center WT In	corporated			
24121	Ν	Mcf	\$4.6700	03/01/2009	
CUSTOMER NAME	Happy WT Incorpor	ated			
24123	N	Mcf	\$4.6700	03/01/2009	

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24126	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Hereford WT Incor	Hereford WT Incorporated					
24128	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Idalou WT Incorpo	rated					
24130	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Kress WT Incorpora	ated					
24132	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Lake Tanglewood W	[Incorporated					
24134	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Lamesa WT Incorpo	rated					
24136	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Levelland WT Inco:	rporated					
24138	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Littlefield WT Ind	Littlefield WT Incorporated					
24140	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Lockney WT Incorpo	orated					
24142	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Lorenzo WT Incorpo	orated					
24144	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Los Ybanez WT Inco	orporated					
24148	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Meadow WT Incorpo	Meadow WT Incorporated					
24150	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Midland WT Incorpo	orated					
24152	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Muleshoe WT Incor	porated					
24154	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	Nazareth WT Incor	porated					
24156	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	New Deal WT Incor	porated					
24158	Ν	Mcf	\$4.6700	03/01/2009			
CUSTOMER NAME	New Home WT Incor	porated					
24160	N	Mcf	\$4.6700	03/01/2009			

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JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24162	N	Mcf	\$5.0400	03/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Olton WT Incorpor	ated		
24166	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME		ated		
24172	N	Mcf	\$4.6700	03/01/2009
	Panhandle WT Inco			
24174	N	Mcf	\$4.6700	03/01/2009
	Petersburg WT Inc		¥ 1.0700	00,01,2005
	-	Mcf	\$4.6700	03/01/2009
	Plainview WT Inco		Ş1.0700	05/01/2009
	N	Mcf	\$4.6700	03/01/2009
	Post WT Incorpora		\$ 1. 0700	05/01/2009
24180		Mcf	¢4 6700	02/01/2000
	N Quitaque WT Incor		\$4.6700	03/01/2009
		-		
24182		Mcf	\$4.6700	03/01/2009
	Ralls WT Incorpor			
	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24190	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	N	Mcf	\$4.6700	03/01/2009
CUSTOMER NAME	Silverton WT Inco	rporated		

CUSTOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
	N	Mcf		03/01/2009		
	Slaton WT Incorpo:	rated				
24200	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Smyer WT Incorpora	ated				
24203	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Springlake WT Inco	orporated				
24205	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Stanton WT Incorpo	orated				
24207	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Sudan WT Incorpora	ated				
24209	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Tahoka WT Incorpo:	rated				
24211	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated				
24213	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Tulia WT Incorpora	Tulia WT Incorporated				
24215	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Turkey WT Incorpo:	rated				
24217	N	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Vega WT Incorpora	ted				
24220	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Wellman WT Incorpo	Wellman WT Incorporated				
24223	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Wilson WT Incorpo:	rated				
24225	Ν	Mcf	\$4.6700	03/01/2009		
CUSTOMER NAME	Wolfforth WT Inco	rporated				
24078	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Abernathy WT Inco	rporated				
24082	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Amherst WT Incorpo	orated				
24084	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Anton WT Incorpora	ated				
24086	N	Mcf	\$4.2800	04/01/2009		

CUSTOMER NAME

Idalou WT Incorporated

RRC COID: 6931 COMPANY NAME:

	RRC TARIFF NO:			
ISTOMERS	CONGINGINGIATS		PGA CURRENT CHARGE	
24088		Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Bovina WT Incorpo:			
24090	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Canyon WT Incorpo:	rated		
24098	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Friona WT Incorpo:	rated		
24119	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Happy WT Incorport	ated		
24123	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$4.2800	04/01/2009

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24130	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Lake Tanglewood WI	f Incorporated		
24134	N	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Meadow WT Incorpor	rated		
24150	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Muleshoe WT Incorr	porated		
24154	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Nazareth WT Incorr	porated		
24156	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	New Deal WT Incorp	porated		
24158	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	New Home WT Incorr	porated		
24160	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	Ν	Mcf	\$5.2200	04/01/2009
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	Ν	Mcf	\$4.2800	04/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		

	RRC TARIFF NO:	20622			
ISTOMERS					
RC CUSTOMER NO			PGA CURRENT CHARGE		
24166	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Opdyke West WT Inc	corporated			
24168		Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Palisades WT Incom	rporated			
24170	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Pampa WT Incorpora	ated			
24172	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Panhandle WT Incom	rporated			
24174	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Petersburg WT Inco	orporated			
24176	N	Mcf	\$4.2800	04/01/2009	
	Plainview WT Incom		φ 112000	01,01,2000	
24178		Mcf	<i>44</i> , 2000	04/01/0000	
	N Post WT Incorporat		\$4.2800	04/01/2009	
24180	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Quitaque WT Incorr	porated			
24182	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Ralls WT Incorpora	ated			
24184	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Ranson Canyon WT 1	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Ropesville WT Inco	Ropesville WT Incorporated			
24190	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Seagraves WT Incom	rporated			
24192	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Seminole WT Incorr		y 1.2000	01,01/2009	
			<i>64</i> , 0000	04/01/0000	
24194	N Obelleveter IVII. Tra	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Shallowater WT Inc	-			
24196	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Silverton WT Incom	rporated			
24198	Ν	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Slaton WT Incorpor	rated			
24200	N	Mcf	\$4.2800	04/01/2009	
CUSTOMER NAME	Smyer WT Incorpora	ated			

RIFF CODE: DS	RRC TARIFF NO:	20622				
STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24203		Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Springlake WT Inco	orporated				
24205	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Stanton WT Incorpo	orated				
24207	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Sudan WT Incorpora	ated				
24209	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Tahoka WT Incorpor	rated				
24211	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Timbercreek Canyor	N WT Incorporated				
24213	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Tulia WT Incorpora	ated				
24215	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Turkey WT Incorpor	rated				
24217	Ν	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Vega WT Incorporat	ed				
24220	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Wellman WT Incorpo	prated				
24223	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Wilson WT Incorporated					
24225	N	Mcf	\$4.2800	04/01/2009		
CUSTOMER NAME	Wolfforth WT Incom	Wolfforth WT Incorporated				
24078	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Abernathy WT Incom	rporated				
24082	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Amherst WT Incorpo	orated				
24084	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Anton WT Incorpora	ated				
24086	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Big Spring WT Inco	orporated				
24088	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Bovina WT Incorpor	rated				
24090	N	Mcf	\$3.1600	05/01/2009		

	RRC TARIFF NO:	20622			
STOMERS					
RC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE		
24092	N Deffele Genium I	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated			
24094	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Canyon WT Incorpo	orated			
24098	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Coahoma WT Incorp	orated			
24100	Ν	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Crosbyton WT Inco	orporated			
24104	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Dimmitt WT Incorp	porated			
24106	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Earth WT Incorpor	ated			
24108	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Edmonson WT Incor	porated			
24110	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Floydada WT Incor	Floydada WT Incorporated			
24112	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Forsan WT Incorpo	orated			
24114	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Friona WT Incorpo	orated			
24119	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Hale Center WT In	corporated			
24121	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Happy WT Incorpor	ated			
24123	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Hart WT Incorpora	ted			
24126	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Hereford WT Incor	porated			
24128	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Idalou WT Incorpo	orated			
24130	N	Mcf	\$3.1600	05/01/2009	
CUSTOMER NAME	Kress WT Incorpor	ated			
24132	N	Mcf	\$3.1600	05/01/2009	

CUSTOMER NAME

Palisades WT Incorporated

RRC COID: 6931 COMPANY NAME:

STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24134	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lamesa WT Incorpo	rated				
24136	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Levelland WT Inco	rporated				
24138	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Littlefield WT In	corporated				
24140	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lockney WT Incorp	orated				
24142	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Lorenzo WT Incorp	orated				
24144	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Los Ybanez WT Inc	orporated				
24148	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Meadow WT Incorpo	Meadow WT Incorporated				
24150	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Midland WT Incorp	orated				
24152	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Muleshoe WT Incor	porated				
24154	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Nazareth WT Incor	porated				
24156	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	New Deal WT Incor	porated				
24158	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	New Home WT Incor	porated				
24160	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	O'Donnell WT Inco	rporated				
24162	N	Mcf	\$3.9900	05/01/2009		
CUSTOMER NAME	Odessa WT Incorpo	rated				
24164	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Olton WT Incorpor	ated				
24166	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Opdyke West WT In	corporated				
24168	N	Mcf	\$3.1600	05/01/2009		

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N			05/01/2009
	Pampa WT Incorpora			
24172	N	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Post WT Incorporat	ced		
24180	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Ranson Canyon WT I	Incorporated		
24186	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Seminole WT Incorr	porated		
24194	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$3.1600	05/01/2009
CUSTOMER NAME	Stanton WT Incorpo	orated		

STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24207	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Sudan WT Incorpora	ated				
24209	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Tahoka WT Incorpo	rated				
24211	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated				
24213	Ν	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Tulia WT Incorpora	ated				
24215	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Turkey WT Incorpo	rated				
24217	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Vega WT Incorporat	ted				
24220	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Wellman WT Incorpo	Wellman WT Incorporated				
24223	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Wilson WT Incorpo	Wilson WT Incorporated				
24225	N	Mcf	\$3.1600	05/01/2009		
CUSTOMER NAME	Wolfforth WT Inco	rporated				
24078	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Abernathy WT Inco	rporated				
24082	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Amherst WT Incorpo	orated				
24084	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Anton WT Incorpora	ated				
24086	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Big Spring WT Inco	orporated				
24088	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Bovina WT Incorpo	rated				
24090	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Brownfield WT Inco	orporated				
24092	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated				
24094	N	Mcf	\$3.5100	06/01/2009		

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, W	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	20622		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24098	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$3.5100	06/01/2009
CUSTOMER NAME	Earth WT Incorpor	ated		

CUSTOMER NAME	Earth WT Incorporat	ed			
24108	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Edmonson WT Incorpo	rated			
24110	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Floydada WT Incorpo	rated			
24112	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Forsan WT Incorpora	ted			
24114	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Friona WT Incorpora	ted			
24119	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Hale Center WT Inco	rporated			
24121	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Happy WT Incorporat	ed			
24123	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Hart WT Incorporate	d			
24126	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Hereford WT Incorpo	rated			
24128	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Idalou WT Incorpora	ted			
24130	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Kress WT Incorporat	ed			
24132	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Lake Tanglewood WT	Incorporated			
24134	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Lamesa WT Incorpora	ted			
24136	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Levelland WT Incorp	orated			

	RRC TARIFF NO:	20622			
STOMERS					
C CUSTOMER NO			PGA CURRENT CHARGE		
24138	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Littlefield WT In	corporated			
24140	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Lockney WT Incorp	orated			
24142	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Lorenzo WT Incorp	orated			
24144	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Los Ybanez WT Inc	orporated			
24148	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Meadow WT Incorpo	rated			
24150	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Midland WT Incorp	orated			
24152	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Muleshoe WT Incor	porated			
24154	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Nazareth WT Incor	Nazareth WT Incorporated			
24156	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	New Deal WT Incor	porated			
24158	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	New Home WT Incor	porated			
24160	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	O'Donnell WT Inco	rporated			
24162	Ν	Mcf	\$4.2600	06/01/2009	
CUSTOMER NAME	Odessa WT Incorpo	rated			
24164	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Olton WT Incorpor	ated			
24166	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Opdyke West WT In	corporated			
24168	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Palisades WT Inco	rporated			
24170	Ν	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Pampa WT Incorpor	ated			
24172	N	Mcf	\$3.5100	06/01/2009	

STOMERS						
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24174	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Petersburg WT Inc	orporated				
24176	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Plainview WT Inco	rporated				
24178	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Post WT Incorpora	ted				
24180	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Quitaque WT Incor	porated				
24182	N	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Ralls WT Incorpor	ated				
24184	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Ranson Canyon WT	Incorporated				
24186	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Ropesville WT Inc	Ropesville WT Incorporated				
24190	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Seagraves WT Incorporated					
24192	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Seminole WT Incor	porated				
24194	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Shallowater WT In	corporated				
24196	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Silverton WT Inco	Silverton WT Incorporated				
24198	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Slaton WT Incorpo	rated				
24200	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Smyer WT Incorpor	ated				
24203	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Springlake WT Inc	orporated				
24205	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Stanton WT Incorp	orated				
24207	Ν	Mcf	\$3.5100	06/01/2009		
CUSTOMER NAME	Sudan WT Incorpor	ated				
			\$3.5100			

	RRC TARIFF NO:	20622			
STOMERS					
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE		
24211	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated			
24213	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Tulia WT Incorpora	ated			
24215	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Turkey WT Incorpo	rated			
24217	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Vega WT Incorpora	ted			
24220	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Wellman WT Incorpo	orated			
24223	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Wilson WT Incorpo	rated			
24225	N	Mcf	\$3.5100	06/01/2009	
CUSTOMER NAME	Wolfforth WT Inco:	rporated			
24078	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Abernathy WT Incorporated				
24082	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Amherst WT Incorpo	orated			
24084	Ν	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Anton WT Incorpora	ated			
24086	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Big Spring WT Inco	orporated			
24088	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Bovina WT Incorpo:	rated			
24090	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Brownfield WT Inco	orporated			
24092	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated			
24094	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Canyon WT Incorpo	rated			
24098	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Coahoma WT Incorpo	orated			
24100	N	Mcf	\$3.8500	07/01/2009	
CUSTOMER NAME	Crosbyton WT Inco		45.0500	5,, <u>51</u> , 2005	

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$3.8500	
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$3.8500	07/01/2009
	Earth WT Incorpor			
24108	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24119	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Hale Center WT In	corporated		
24121	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Kress WT Incorpor	ated		
24132	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Littlefield WT In	corporated		
24140	N	Mcf	\$3.8500	07/01/2009

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24142		Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Lorenzo WT Incorp	orated		
24144	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Meadow WT Incorpo:	rated		
24150	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		
24154	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$4.6800	07/01/2009
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Plainview WT Inco:	rporated		

ARIFF CODE: DS	RRC TARIFF NO: 2	20622		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24178	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Post WT Incorporated			
24180	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Quitaque WT Incorpor	ated		
24182	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ralls WT Incorporate	d		
24184	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ranson Canyon WT Inc	orporated		
24186	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Ropesville WT Incorp	orated		
24190	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Seagraves WT Incorpo	rated		
24192	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Seminole WT Incorpor	ated		
24194	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Silverton WT Incorpo	rated		
24198	Ν	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Slaton WT Incorporat	ed		
24200	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Smyer WT Incorporate	d		
24203	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Springlake WT Incorp	orated		
24205	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Stanton WT Incorpora	ted		
24207	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Sudan WT Incorporate	d		
24209	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Tahoka WT Incorporat	ed		
24211	N	Mcf	\$3.8500	07/01/2009
CUSTOMER NAME	Timbercreek Canyon W	T Incorporated		
24213	N	Mcf	\$3.8500	07/01/2009

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24215	N	Mcf	\$3.8500	07/01/2009			
CUSTOMER NAME	Turkey WT Incorpo	rated					
24217	N	Mcf	\$3.8500	07/01/2009			
CUSTOMER NAME	Vega WT Incorporat	ced					
24220	Ν	Mcf	\$3.8500	07/01/2009			
CUSTOMER NAME	Wellman WT Incorpo	orated					
24223	N	Mcf	\$3.8500	07/01/2009			
CUSTOMER NAME	Wilson WT Incorpo	rated					
24225	N	Mcf	\$3.8500	07/01/2009			
CUSTOMER NAME	Wolfforth WT Inco	Wolfforth WT Incorporated					
24078	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Abernathy WT Inco	rporated					
24082	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Amherst WT Incorpo	orated					
24084	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Anton WT Incorporated						
24086	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Big Spring WT Inco	orporated					
24088	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Bovina WT Incorpo	rated					
24090	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Brownfield WT Incorporated						
24092	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated					
24094	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Canyon WT Incorpor	rated					
24098	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Coahoma WT Incorpo	orated					
24100	N	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Crosbyton WT Inco	rporated					
24104	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Dimmitt WT Incorpo	orated					
24106	N	Mcf	\$3.4600	08/01/2009			

TARIFF CODE: DS RRC TARIFF NO: 20622						
STOMERS						
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24108	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Edmonson WT Incorpor	ated				
24110	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Floydada WT Incorpor	ated				
24112	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Forsan WT Incorporat	ed				
24114	N	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Friona WT Incorporat	ed				
24119	N	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Hale Center WT Incor	porated				
24121	N	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Happy WT Incorporate	d				
24123	N	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Hart WT Incorporated					
24126	N	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Hereford WT Incorpor	ated				
24128	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Idalou WT Incorporat	ed				
24130	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Kress WT Incorporate	d				
24132	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Lake Tanglewood WT I	ncorporated				
24134	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Lamesa WT Incorporat	ed				
24136	N	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Levelland WT Incorpo	rated				
24138	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Littlefield WT Incor	porated				
24140	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Lockney WT Incorpora	ted				
24142	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Lorenzo WT Incorpora	ted				
24144	N	Mcf	\$3.4600	08/01/2009		

CONFIDENTIAL? N Meadow WT Incorpor N Midland WT Incorpor N Muleshoe WT Incorpor N Nazareth WT Incorpor N New Deal WT Incorpor N New Home WT Incorpor N O'Donnell WT Incorpor	Mcf rated Mcf orated Mcf porated Mcf	PGA CURRENT CHARGE \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600	PGA EFFECTIVE DATE 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009
N Meadow WT Incorpor Midland WT Incorpor Muleshoe WT Incorpor N Nazareth WT Incorpor N New Deal WT Incorpor N New Home WT Incorpor N O'Donnell WT Incorpor N Odessa WT Incorpor	Mcf rated Mcf orated Mcf porated Mcf porated Mcf porated Mcf rporated Mcf rporated Mcf rporated	\$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600	08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009
N Midland WT Incorpo N Muleshoe WT Incorpo N Nazareth WT Incorpo N New Deal WT Incorpo N New Home WT Incorpo N O'Donnell WT Incorpo N Odessa WT Incorpo	Mcf orated Mcf porated Mcf porated Mcf porated Mcf rporated Mcf rporated Mcf rporated	\$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600	08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009
Midland WT Incorpor N Muleshoe WT Incorpor N Nazareth WT Incorpor N New Deal WT Incorpor N New Home WT Incorpor N O'Donnell WT Incorpor N Odessa WT Incorpor	orated Mcf porated Mcf porated Mcf porated Mcf porated Mcf porated Mcf rporated Mcf rporated Mcf rated	\$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600	08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009
N Muleshoe WT Incorp N Nazareth WT Incorp N New Deal WT Incorp N New Home WT Incorp O'Donnell WT Incorp N Odessa WT Incorpos	Mcf porated Mcf porated Mcf porated Mcf rporated Mcf rporated Mcf rated	\$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$4.0900	08/01/2009 08/01/2009 08/01/2009 08/01/2009
Muleshoe WT Incorp N Nazareth WT Incorp N New Deal WT Incorp N New Home WT Incorp N O'Donnell WT Incorp N Odessa WT Incorpor	porated Mcf porated Mcf porated Mcf porated Mcf rporated Mcf rporated Mcf rated	\$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$4.0900	08/01/2009 08/01/2009 08/01/2009 08/01/2009
N Nazareth WT Incorp N New Deal WT Incorp N New Home WT Incorp O'Donnell WT Incor N Odessa WT Incorpos	Mcf porated Mcf porated Mcf porated Mcf rporated Mcf rated	\$3.4600 \$3.4600 \$3.4600 \$4.0900	08/01/2009 08/01/2009 08/01/2009
Nazareth WT Incorp N New Deal WT Incorp N New Home WT Incorp N O'Donnell WT Incor N Odessa WT Incorpor	porated Mcf porated Mcf porated Mcf rporated Mcf rporated Mcf rated	\$3.4600 \$3.4600 \$3.4600 \$4.0900	08/01/2009 08/01/2009 08/01/2009
New Deal WT Incorp New Home WT Incorp O'Donnell WT Incor N Odessa WT Incorpos	Mcf porated Mcf porated Mcf rporated Mcf rated	\$3.4600 \$3.4600 \$4.0900	08/01/2009
New Deal WT Incorp N New Home WT Incorp N O'Donnell WT Incor N Odessa WT Incorpor	porated Mcf porated Mcf rporated Mcf rporated Mcf rated	\$3.4600 \$3.4600 \$4.0900	08/01/2009
New Home WT Incorp N O'Donnell WT Incor N Odessa WT Incorpor	Mcf porated Mcf rporated Mcf rated	\$3.4600 \$4.0900	08/01/2009
New Home WT Incorp N O'Donnell WT Incor N Odessa WT Incorpor	porated Mcf rporated Mcf rated	\$3.4600 \$4.0900	08/01/2009
N O'Donnell WT Incor N Odessa WT Incorpor	Mcf rporated Mcf rated	\$4.0900	
O'Donnell WT Inco: N Odessa WT Incorpo: N	rporated Mcf rated	\$4.0900	
N Odessa WT Incorpo N	Mcf		08/01/2009
Odessa WT Incorpo: N	rated		08/01/2009
N			
	Mcf		
Olton WT Incorpora		\$3.4600	08/01/2009
	ated		
Ν	Mcf	\$3.4600	08/01/2009
Opdyke West WT Ind	corporated		
N	Mcf	\$3.4600	08/01/2009
Palisades WT Incorporated			
Ν	Mcf	\$3.4600	08/01/2009
Pampa WT Incorpora	ated		
N	Mcf	\$3.4600	08/01/2009
Panhandle WT Inco:	rporated		
N	Mcf	\$3.4600	08/01/2009
Petersburg WT Inco	orporated		
N	Mcf	\$3.4600	08/01/2009
Plainview WT Inco:	rporated		
N	Mcf	\$3.4600	08/01/2009
Post WT Incorporat	ted		
Ν	£	62 4600	08/01/2009
	Pampa WT Incorpor N Panhandle WT Inco N Petersburg WT Inco N Plainview WT Inco N Post WT Incorpora	Pampa WT Incorporated N Mcf Panhandle WT Incorporated Mcf N Mcf Petersburg WT Incorporated Mcf Plainview WT Incorporated Mcf N Mcf Plainview WT Incorporated Mcf Post WT Incorporated Mcf	Pampa WT Incorporated Mcf \$3.4600 Panhandle WT Incorporated Mcf \$3.4600 N Mcf \$3.4600 Petersburg WT Incorporated V V N Mcf \$3.4600 Plainview WT Incorporated V V N Mcf \$3.4600 Post WT Incorporated V V

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24182	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ranson Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo:	rated		
24211	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Turkey WT Incorpo:	rated		
24217	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		

			ST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	20622		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24220	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wellman WT Incorr	porated		
24223	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wilson WT Incorpo	orated		
24225	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wolfforth WT Inco	orporated		
EASONS FOR FILING				
EW?: N RRC D	OCKET NO:	CITY ORDIN	ANCE NO: See City Ord	linance Index List
AMENDMENT (EXPLAIN):			
	-	Dimeline Gefeter Ree		
OTHER (EXPLAIN	/: Implementing 2009	Pipeline Safety Fee		
RVICES				
YPE OF SERVICE	SERVICE DESCRIPTION	[
	Other(with detailed	explanation)		

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21343
DESCRIPTION: D	Distribution Sales STATUS: A
EFFECTIVE DATE: GAS CONSUMED: BILLS RENDERED:	05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/26/2009 N AMENDMENT DATE: OPERATOR NO: γ INACTIVE DATE: OPERATOR NO:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
DAL WNA ICL	APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009
	WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	Provision for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAF i = Ri x ((HSFi x (NDD-ADD)) / (BLi + (HSFi x ADD))
	Where i = any particular Rate Schedule or billing classification within any such particular Rate
	Schedule that contains more than one billing classification
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf
	R i = base rate of temperature sensitive sales
	for the i th schedule or classification utilized
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class
	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BL i = base load sales for the ith schedule or

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21343
RATE SCHEDULE	
L	
SCHEDULE ID	DESCRIPTION
	classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in the i th rate schedule is computed as:
	WNA i = WNAF i x qii
	Where qii is the relevant sales quantity for the j th $\$ customer in i th rate schedule
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
(D) shall not exceed \$0.50 per service or service line; and
(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
(A) the pipeline safety program fee amount paid to the Commission;
(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and
(D) the total amount collected from customers from the surcharge.
(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21343
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
DAL GCA ICL	APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009
	GAS COST ADJUSTMENT RIDER
	Application
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 :
	GCA= (G/S + CF) x TF

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21343
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to customers in the respective
	sector of the Company's Dalhart Service Area.
	3. CF, in \$/Ccf at 13.6 psia, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the company and
	the amount of gas cost billed to the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows:
	CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net collectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.07301
DAL RES ICL	APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009
	RESIDENTIAL GAS SERVICE
	AVAILABILITY This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE Customer Charge: \$ 7.53 Commodity Charge: All Consumption \$ 0.11113 per Ccf
	The Dalhart Gas Cost Adjustment Rider applies to this schedule.

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21343
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The Dalhart Weather Normalization Adjustment Rider applies to this schedule.
RATE ADJUSTMENT PRO	OVISIONS
None	

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	Ν	Mcf	\$3.9400	05/01/2009
CUSTOMER NAME	Dalhart Incorporated			
24102	Ν	Mcf	\$4.2900	06/01/2009
CUSTOMER NAME	Dalhart Incorporated			
24102	N	Mcf	\$4.6500	07/01/2009
CUSTOMER NAME	Dalhart Incorporated			
24102	Ν	Mcf	\$4.2500	08/01/2009
CUSTOMER NAME	Dalhart Incorporated			
24102	N	Mcf	\$3.7000	09/01/2009
CUSTOMER NAME	Dalhart Incorporated			
REASONS FOR FILING				
NEW?: Y RRC D	OCKET NO:	CITY ORDINANC	E NO: Ord. 2009-12	dated 04/14/2009
AMENDMENT (EXPLAIN	T):			
OTHER (EXPLAIN	1):			
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
A	Residential Sales			
OTHER TYPE DESCRI	PTION			

RIFF CODE: DS	RRC TARIFF NO: 21344	
ARIFF CODE: DS	KKC IARIFF NO: 21544	
ESCRIPTION: D	istribution Sales	STATUS: A
EFFECTIVE DATE:	05/01/2009 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/26/2009
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
DAL COM ICL	APPLICABLE TO: City of Dalhart Implementing rate #2009-12 dated 04/14/2009 Effective Date: 05/03	
	COMMERCIAL GAS SERVICE	
	AVAILABILITY	
	This schedule is applicable to Commercial type of churches, for heating, cooking, refrigeration, w uses. This schedule is not available for service supply of natural gas.	water heating and other similar type
	MONTHLY RATE	
	Customer Charge: \$ 14.52 Commodity Charge: All Consumption \$ 0.10	036 per Ccf
	The Dalhart Gas Cost Adjustment Rider applies to Weather Normalization Adjustment Rider applies t	
DAL GCA ICL	APPLICABLE TO: City of Dalhart Implementing rat #2009-12 dated 04/14/2009 Effective Date: 05/02	
	GAS COST ADJUSTMENT RIDER	
	Application	
	Gas bills issued under rate schedules to which a djustments to reflect decreases or increases in Accumulated Deferred Gas Costs shall also be ad are uncollectible. Any such adjustments shall b before the beginning of the month in which the a The amount of each adjustment shall be computed	n purchased gas costs or taxes. justed for gas costs amounts which be filed with the City's Secretary adjustment will be applied to bills.
	Gas Cost Adjustment (GCA)	
	The GCA to be applied to each Ccf billed shall b to the nearest \$0.01:	be computed as follows and rounded
	GCA= (G/S + CF) x TF	
	Where:	
	 G, in dollars, is the expect sales billing units. 	ted cost of gas for the expected
	2 S in Caf at 12 6 pairs is	the expected sales billing units to

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 21344 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION be billed to customers in the respective sector of the Company's Dalhart Service Area. 3. CF, in \$/Ccf at 13.6 psia, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess. 4. TF is a tax factor of 1.07301 DAL WNA ICL APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009 WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER Provision for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest onehundredth cent per Ccf by the following formula: WNAF i = Ri x ((HSFi x (NDD-ADD)) / (BLi + (HSFi

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21344
RATE SCHEDULE	
SCHEDULE ID	
	DESCRIPTION
	x ADD))
	Where i = any particular Rate Schedule or billing
	classification within any such particular Rate Schedule that contains more than one
	billing classification
	WNAF i = Weather Normalization Adjustment Factor for
	the i th rate schedule or classification
	expressed in cents per Ccf
	R i = base rate of temperature sensitive sales
	for the i th schedule or classification utilized
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill
	count in that class
	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BL i = base load sales for the ith schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in the i th rate schedule is computed as:
	WNA i = WNAF i x qii
	Where qii is the relevant sales quantity for the j th $\$ customer in i th rate schedule
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21344
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -

RIFF CODE: DS	RRC TARIFF NO: 21344
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

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TARIFF CODE:	DS	RRC	TARIFF	NO:	21344						
OATE OCHEDIN											
KATE SCHEDUI	LE										
		DESCH	RIPTION	[
RATE SCHEDUI				•	render	red on and	after	April 1	, 2008	Issued By:	C.W. Guy,

None

CUSTOMERS						
RRC CUSTOM	ER NO	CONFIDE	NTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	24102	N		Mcf	\$3.9400	05/01/2009
CUSTOMER	NAME	Dalhart	Incorporated			
	24102	N		Mcf	\$4.2900	06/01/2009
CUSTOMER	NAME	Dalhart	Incorporated			
	24102	N		Mcf	\$4.6500	07/01/2009
CUSTOMER	NAME	Dalhart	Incorporated			
	24102	N		Mcf	\$4.2500	08/01/2009
CUSTOMER	NAME	Dalhart	Incorporated			
	24102	N		Mcf	\$3.7000	09/01/2009
CUSTOMER	NAME	Dalhart	Incorporated			
REASONS FOI	R FILING					
NEW?: Y	RRC	DOCKET NO:		CITY ORDIN	ANCE NO: Ord. 2009-12	dated 04/14/2009
AMENDMEN	T (EXPLAI	IN):				
OTHE	R(EXPLAI	IN):				
ERVICES						
TYPE OF SER	VICE	SERVICE DE	SCRIPTION			

В

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS	RRC TARIFF NO: 21345			
DESCRIPTION:	Distribution Sales STATUS: A			
EFFECTIVE DATE:	05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/26/2009			
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:			
BILLS RENDERED:	Y INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
DAL GCA ICL	APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009			
	GAS COST ADJUSTMENT RIDER			
	Application			
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:			
	Gas Cost Adjustment (GCA)			
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:			
	$GCA=(G/S + CF) \times TF$			
	Where:			
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.			
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to customers in the respective sector of the Company's Dalhart Service Area.			
	3. CF, in \$/Ccf at 13.6 psia, is the correction factor charge per Ccf to adjust for the cumulative monthly			
	difference between the cost of gas purchased by the company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.			
	More specifically, CF shall be calculated as follows:			
	CF = (a/b) + (c/b)			
	a = over (under) collection dollar amount for the 12 month period ending September.			
	b = expected estimated sales volumes for the future 12 month period ending November.			

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21345
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	c = net collectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.07301
DAL IND ICL	APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009
	SMALL INDUSTRIAL GAS SERVICE
	AVAILABILITY This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE
	Customer Charge: \$ 50.00
	Commodity Charge: All Consumption \$ 0.10025 per Ccf
	The Dalhart Gas Cost Adjustment Rider applies to this schedule.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

RIFF CODE: DS	RRC TARIFF NO: 21345
KIFF CODE: D5	RC IARIFF NO: 21343
TE SCHEDULE	
HEDULE ID	DESCRIPTION
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21345
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21345

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

costonens				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	Ν	Mcf	\$3.9400	05/01/2009
CUSTOMER NAME	Dalhart Incorporated			
24102	N	Mcf	\$4.2900	06/01/2009
CUSTOMER NAME	Dalhart Incorporated			
24102	Ν	Mcf	\$4.6500	07/01/2009
CUSTOMER NAME	Dalhart Incorporated			
24102	Ν	Mcf	\$4.2500	08/01/2009
CUSTOMER NAME	Dalhart Incorporated			
24102	Ν	Mcf	\$3.7000	09/01/2009
CUSTOMER NAME	Dalhart Incorporated			
REASONS FOR FILING				
NEW?: Y RRC D	OCKET NO:	CITY ORDINANCE	E NO: Ord. 2009-12	dated 04/14/2009
AMENDMENT (EXPLAIN	·):			
OTHER (EXPLAIN	·):			
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
C	Industrial Sales			
OTHER TYPE DESCRI	PTION			

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS	RRC TARIFF NO: 21346			
DESCRIPTION:	Distribution Sales STATUS: A			
EFFECTIVE DATE:	05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/26/2009			
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:			
BILLS RENDERED:	Y INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
DAL GCA ICL	APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009			
	GAS COST ADJUSTMENT RIDER			
	Application			
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:			
	Gas Cost Adjustment (GCA)			
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 :			
	GCA= (G/S + CF) x TF			
	Where:			
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.			
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to customers in the respective			
	sector of the Company's Dalhart Service Area. 3. CF, in \$/Ccf at 13.6 psia, is the correction factor charge per Ccf to adjust for the cumulative monthly			
	the amount of gas cost billed to the customer plus any gas cost which is uncollectible.			
	More specifically, CF shall be calculated as follows:			
	CF = (a/b) + (c/b)			
	a = over (under) collection dollar amount for the 12 month period ending September.			
	<pre>b = expected estimated sales volumes for the future 12 month period ending November.</pre>			

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21346
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	c = net collectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.07301
DAL PAG ICL	APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009
	PUBLIC AUTHORITY GAS SERVICE
	AVAILABILITY
	This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE
	Customer Charge: \$ 35.00 Commodity Charge: All Consumption \$ 0.09825 per Ccf
	The Dalhart Gas Cost Adjustment Rider applies to this schedule. The Dalhart Weather Normalization Adjustment Rider applies to this schedule.
DAL WNA ICL	APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009
	WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
	Provision for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION RRC TARIFF NO: TARIFF CODE: DS 21346 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION Ri x ((HSFi x (NDD-ADD)) / (BLi + (HSFi WNAF i = x ADD)) Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf base rate of temperature sensitive sales R i = for the i th schedule or classification utilized HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class NDD billing cycle normal heating degree days = ADD billing cycle actual heating degree days = BT. i base load sales for the ith schedule or = classification divided by the average bill count in that class The Weather Normalization Adjustment for the j th customer in the i th rate schedule is computed as: WNA i = WNAF i x qii Where qii is the relevant sales quantity for the j th customer in i th rate schedule PSF 2009 Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a) Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21346
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(a) shall be surlied in the billing scale on surlar immediately following the data
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	program fee surcharge is billed to customers, each operator of a natural gas
	distribution system shall file with the Commission's Gas Services Division and the
	Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to

RC COID:	6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE:	DS	RRC TARIFF NO: 21346
RATE SCHEDUL	LE	
SCHEDULE ID		DESCRIPTION
		the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
		(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the
		purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
		(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
		(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
		(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
		(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
		(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
		(A) the pipeline safety program fee amount paid to the Commission;
		(B) the unit rate and total amount of the surcharge billed to each customer;
		(C) the date or dates on which the surcharge was billed to customers; and
		(D) the total amount collected from customers from the surcharge.
		(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this
		section, as applicable, and shall notify the operator.
		Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
		2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

RC COID: 6931	COMPANY NAME:	ATMOS ENERGY, W	EST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	21346		
ATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
			ter April 1, 2008 Issu	ed By: C.W. Guy,
	Vice-President -	Rates and Regulator	y Allalrs	
ATE ADJUSTMENT PRO	OVISIONS			
None				
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24102	N	Mcf	\$3.9400	05/01/2009
CUSTOMER NAME	Dalbart Incorporat	ed		

CUSTOMER NAME	Dalhart Incorporated	1			
24102	N	Mcf	\$4.2900	06/01/2009	
CUSTOMER NAME	Dalhart Incorporated	đ			
24102	Ν	Mcf	\$4.6500	07/01/2009	
CUSTOMER NAME	Dalhart Incorporated	d			
24102	N	Mcf	\$4.2500	08/01/2009	
CUSTOMER NAME	Dalhart Incorporated	d			
24102	N	Mcf	\$3.7000	09/01/2009	
CUSTOMER NAME	Dalhart Incorporated	l			
REASONS FOR FILING					
NEW?: Y RRC D	OCKET NO:	CITY ORDINANCE NO	ord. 2009-12	dated 04/14/2009	
AMENDMENT (EXPLAIN):				
OTHER (EXPLAIN	·):				
SERVICES					
TYPE OF SERVICE	SERVICE DESCRIPTION				
D	Public Authority Sales	5			
OTHER TYPE DESCRI	PTION				

ARIFF CODE: DS	RRC TARIFF NO: 21449	
	ibution Sales	STATUS: A
EFFECTIVE DATE: 06,		RECEIVED DATE: 07/15/2009
GAS CONSUMED: N	AMENDMENT DATE: INACTIVE DATE:	OPERATOR NO:
ILLS RENDERED: Y	INACIIVE DAIE:	
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
931 AMA GCA RIDER I	Gas bills issued under rate schedules to adjustments to reflect decreases or incre Accumulated Deferred Gas Costs shall also are uncollectible. Any such adjustments	eases in purchased gas costs or taxes. be adjusted for gas costs amounts which shall be filed with the City's Secretary th the adjustment will be applied to bills.
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed to the nearest \$0.01:	I shall be computed as follows and rounded
	GCA = (G/S + CF) X TF Where:	
	1. G, in dollars, is the expected cost units.	of gas for the expected sales billing
	2. S, in Ccf as measured at local atmost billing units to be billed to the custome Limits Service Area.	
		mospheric pressure, is a correction factor we monthly differences between the cost of ant of gas cost billed the customer plus
	4. TF is a tax factor of 1.07301.	
931 AMA WNA RIDER I	PROVISIONS FOR ADJUSTMENT	
	utilized in the inside city limits (ICL) winter period revenues shall be adjusted amount is referred to as the Weather Norm Normalization Adjustment shall apply to a commercial and public authority bills bas	by an amount hereinafter described, which malization Adjustment. The Weather all temperature sensitive residential,
	The Weather Normalization Adjustment	Factor shall be computed to the nearest

one-hundredth cent per Ccf by the following formula:

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TE	EXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21449	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	WNAII = Ri	(HSF i (NDD-ADD))
	K I	(BL i + (HSF i x
	ADD))	
	Where: i = any particular Rate Sched such particular Rate Schedule that contains	dule or billing classification within any s more than one billing classification
	WNAF i = Weather Normaliza schedule or classification expressed in cen	ation Adjustment Factor for the i th rate ats per Ccf
	R i = base rate of temperat schedule or classification utilized	ture sensitive sales for the i th
	(HSF i = heat sensitive fa classification divided by the the average b	actor for the i th schedule or bill count in that class
	NDD = billing cycle normal h	neating degree days
	ADD = billing cycle actual	heating degree days
	divided by the average bill count in that c	the i th schedule or classification class \ for the j th customer in i th rate WNA i = WNAF i x q ii
	Where q ii is the relevant i th rate schedule	sales quantity for the j th customer in
	Filings with Regulatory Agencies: computation of the Weather Normalization Ad the effective date of each such Weather Nor schedule showing the factors of values used Normalization Adjustment.	malization Adjustment, and (c) a
AMA EEP ICL	APPLICABLE TO: The City of Amarillo	
	Implementing program as approved by City Or Effective Date: On or after 10/15/2009 with	
	ENERGY EFFICIENCY PROGRAM To promote energy efficiency related activi Energy Corporation (Company), commits to a expenditures of one-half percent of prior c revenue related taxes) or \$100,000 whicheve	annual funding of energy efficiency calendar year margin revenues (less any
	a. 100% of this amount will be provided dir weatherization services by October 1, 2009 through August 1, 2011.	

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21449
ATE SCHEDULE	
SCHEDULE ID	
SCHEDULE ID	DESCRIPTION
	b. 25% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.
	c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost.
AMA RES ICL	APPLICABLE TO: The City of Amarillo
	Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009
	Residential Gas Service
	Availability This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premisies with an alternative supply of natural gas.
	Monthly Rate Customer Charge: \$ 9.50 Commodity Charge: All Consumption \$ 0.14925 per Ccf
	The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo System Weather Normalization Adjustment Rider applies to this schedule. The Amarillo Rate Review Mechanization (RRM) Adjustment Rider applies to this schedule. The Amarillo Conservation Program Adjustment Rider applies to this schedule.
AMA RRM ICL a	APPLICABLE TO: The City of Amarillo
	Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation
	RIDER RRM - RATE REVIEW MECHANISM
	Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions
	a) The Annual Evaluation Date shall be the date the Company will make its annual

RRC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
	e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.
	Rate Review Mechanism
	The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate

RC COID:	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE:	S RRC TARIFF NO: 21449	
RATE SCHEDUL		
SCHEDULE ID	DESCRIPTION	
	Effective Period. The ratemaking treatments, principles, findings and adjustmen included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in G 9670 will be used in place of the current 3 part methodology used by the West T Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Peri calculations.	UD VD
	b) The Company's depreciation expense, operating and maintenance expense, and t other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculati methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology In addition, the Company shall exclude from operating and maintenance expense t discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.	.on
	c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 perc plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals upper band of 9.85%).	
	d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 perc minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equal lower band of 9.35%).	
	e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Peri Capital structure will be the actual Evaluation Period ratio of long-term debt equity, with percentage equity not to exceed 48.1% equity, based on the calcula methodology outcomes used above.	od. and
	f) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:	
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.	
	2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.	
	g) Shared Services allocation factors shall be recalculated each year based the latest component factors used during the Evaluation Period, as referenced i (a) above.	
	Calculation of Rate Adjustment	

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21449
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.
	b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:
	(i) The credit will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.
	(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.
	(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.
	(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.
	c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:
	(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.
	(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental

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	earnings revenue equivalent pretax value below the lower band of the ROE plus 100%
	of the earnings revenue equivalent pretax value of the 25 basis point band.
	(iii) The surcharge will be calculated annually and allocated among all rate
	classes using the most current rate increase or decrease allocation methodology as
	approved by the City of Amarillo.
	(iv) The surcharge will be limited, as necessary, to conform with the Operations
	and Maintenance Expense percentage limitation set forth below.
	(v)Any difference between actual and intended surcharge amounts shall be recognized
	in determining the subsequent period credits or surcharges. If the initial filing
	requires a surcharge, it shall be collected between October 1, 2009 and July 31,
	2010 in order to eliminate overlapping true-up periods.
	d) If the calculated historical achieved ROE is greater than the lower band and
	less than the upper band, there will be no charge or credit added to customers'
	monthly bills for that plan year.
	e) The Company may also adjust rates for the Rate Effective Period to include
	recovery of any known and measurable changes to eligible operating and maintenance
	costs including, but not limited to, all eligible payroll and compensation expense,
	all benefit expense, all pension expense, insurance costs, materials and supplies,
	bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be
	made for costs that are reasonable and necessary. Additionally, utility plant and
	rate base for the Rate Effective period will be established by using the Evaluation
	Period ending balances, including associated changes in depreciation and
	amortization expense and taxes. In calculating the Company's known and measurable
	changes for prospective RRM adjustment purposes, the following limitations will
	apply, on a Per Connection Basis.
	1. Eligible Operating and Maintenance expenses per connection for the Rate
	Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per
	year without specific identification and justification. Any proposed adjustment
	above the Texas CPI per year, is subject to the provisions of the Evaluation
	Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority
	will work collaboratively to seek agreement on the proposed adjustments to the
	Company's schedules and proposed rates. Justification for such expenditures over
	the cap shall include an event or combination of events beyond the control of the
	Company. The beginning adjusted Operation and Maintenance expense per connection
	for the 2009 RRM Rate Effective Period will be limited to not exceed the final
	eligible O&M expenses as established for the 12-month period ended December 31,
	2008 divided by the connections for the period. The increase in adjusted eligible
	Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without
	subsequent kate Effective periods cannot exceed the lexas off per year, without specific identification and justification. In each filing submitted to Amarillo
	under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify
	those expenses, separately and in the aggregate, that are in the group of expenses
	noted as Discretionary Costs to be Disallowed from Rider RRM Filings.

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	1. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year, without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant investment costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Statement of Intent case. To the extent that is not subsequent Statement of Intent case. To the extent that is not subsequent Statement of Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filling. Provided, however, that in no event shall constitute a finding the two filles of the requilatory authority also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the provide a schedule demonstrating the proof of revenues relied upon to calculate the provide a schedule demonstrating the proof of revenues relied upon to calculate the provide a schedule demonstrating the proof of revenues relied upon to calculate the proder.

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into

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	compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice
	Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply;
	d) the date the proposed rate adjustment was filed with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information
	Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

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	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:
	AMA Rate Division:Gas Plant in Service Insurance Accruals
	Benefit Accruals
	Deferred Expense Projects
	Allowance for Doubtful Accounts
	Customer Advances Regulatory Asset - Amarillo
	Regulatory Liability - Amarillo
	Other Plant
	Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):
	SSU - Customer Support: Gas Plant in Service
	Gab Flant In Service
	SSU - General Office:
	Gas Plant in Service
	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses
	Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation
	R & D Credit Valuation Allowance Other Plant
	Other Plant
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses.
	Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
	Amounts paid for admission to entertainment, sports, art or cultural events, and
	all event sponsorship costs.
	Amounts for social club dues or fees.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1

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	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	program fee surcharge is billed to customers, each operator of a natural gas
	distribution system shall file with the Commission's Gas Services Division and the

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	Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.

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	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 24080 \$3.3300 06/16/2009 N Mcf CUSTOMER NAME Amarillo Incorporated 07/01/2009 24080 Mcf \$3.6600 Ν CUSTOMER NAME Amarillo Incorporated 08/01/2009 24080 \$2.8557 Ν Mcf CUSTOMER NAME Amarillo Incorporated 09/01/2009 24080 Ν Mcf \$2.2473 CUSTOMER NAME Amarillo Incorporated REASONS FOR FILING NEW ?: N RRC DOCKET NO: CITY ORDINANCE NO: 6179 dated 06-16-2009 AMENDMENT(EXPLAIN): OTHER(EXPLAIN): Interim rate increase effective from 06-16-2009 through 10-1-2009 until the RRM rate is calculated SERVICES TYPE OF SERVICE SERVICE DESCRIPTION А Residential Sales

OTHER TYPE DESCRIPTION

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SCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	06/16/2009 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/15/2009
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
AMA COM ICL	APPLICABLE TO: The City of Amarillo	
	Implementing rates as approved by City Ordinand period of June 1, 2009 until October 1, 2009 B	
	Commercial Gas Service	
	Availability This schedule is applicable to Co hospitals and churches, for heating, cooking, r other similar type uses. This schedule is not with an alternative supply of natural gas.	refrigeration, water heating and
	Monthly Rate	
	Customer Charge: \$ 15.00	
	Commodity Charge: All Consumption \$ 0.1460 p	per Ccf
	The Amarillo System Gas Cost Adjustment Rider a The Amarillo System Weather Normalization Adjus schedule.	
	The Amarillo Rate Review Mechanization (RRM) Ad schedule.	djustment Rider applies to this
	The Amarillo Conservation Program Adjustment Ri	ider applies to this schedule.
AMA EEP ICL	APPLICABLE TO: The City of Amarillo	
	Implementing program as approved by City Ordina Effective Date: On or after 10/15/2009 with the	
	ENERGY EFFICIENCY PROGRAM	
	To promote energy efficiency related activities Energy Corporation (Company), commits to annua expenditures of one-half percent of prior caler revenue related taxes) or \$100,000 whichever is	al funding of energy efficiency ndar year margin revenues (less any
	a. 100% of this amount will be provided direct weatherization services by October 1, 2009 and through August 1, 2011.	
	b. 25% of the expenditures made by Atmos under determining the Company's annual earnings for F	-
	c. For purposes of this agreement, prior calend and include total revenues less gas cost.	dar year margin revenues shall mean
AMA RRM ICL a	APPLICABLE TO: The City of Amarillo	

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	Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation
	RIDER RRM - RATE REVIEW MECHANISM
	Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions
	a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
	e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest

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	effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.
	Rate Review Mechanism
	The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an upper band of 9.85%).
	d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a lower band of 9.35%).
	e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month

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	average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	f) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
	2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.
	g) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.
	Calculation of Rate Adjustment
	a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.
	b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:
	(i) The credit will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.
	(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

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	(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.
	(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.
	c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:
	(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.
	(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.
	(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.
	(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.
	(v)Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.
	d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.
	e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable
	recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and

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	apply, on a Per Connection Basis.
	1. Eligible Operating and Maintenance expenses per connection for the Rate
	Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per
	year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation
	Procedures of this tariff. Such procedures provide that the regulatory authority
	will review the proposed adjustment and that the Company and regulatory authority
	will work collaboratively to seek agreement on the proposed adjustments to the

will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without specific identification and justification. In each filing submitted to Amarillo under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.

2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filing. Provided, however, that in no event shall construction work in progress, and/or plant not classified to plant in service as of the end of the Evalutation Period, be taken into account in determining the Company's rates under the Rider RRM. f) The Company also shall provide a schedule

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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CHEDULE ID	DESCRIPTION
	demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.
	Attestation
	A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.
	Evaluation Procedures
	The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods if pursuant to the Rate Review Mechanism for subsequent Rate Effective
	Periods, if approved as provided herein, shall be effective on August 1 of each year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice
	Notice of the annual Rate Review Mechanism filing shall be provided pursuant to

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	Compan	y makes its ann	. UTIL. CODE ANN. no later than forty-five (45) days after the nual filing pursuant to this tariff. The notice to customers llowing information:
	a) a d	escription of t	the proposed revision of rates and schedules;
		able to each cu	oposed revision of rates is expected to have on the rates astomer class and on an average bill for each affected
	c) the	service area c	or areas in which the proposed rate adjustment would apply;
	d) the and	date the propo	osed rate adjustment was filed with the regulatory authority;
			ress, telephone number and website where information concerning justment may be obtained.
	RRM Sc	nedules and Inf	Formation
	Accumu	lated Deferred	Income Tax (ADIT) Items To Be Recognized in Rate Base
	calcul	-	identifies those ADIT components to be included in the base for both the Evaluation Period and Rate Effective Period
		ce Division:Gas	s Plant in Service
		Accruals	
	Deferr	ed Expense Proj	jects
	Allowa	nce for Doubtfu	al Accounts
			gulatory Asset - Amarillo
	-	cory Liability	- Amarillo
	Other	Plant	
	Accumu (conti		Income Tax (ADIT) Items To Be Recognized in Rate Base
	SSU -	Customer Suppor	*t:
		ant in Service	
		General Office: ant in Service	
	Gas Pl	THE TH SELVICE	
	Insura	nce Accruals	
		s Accruals	
	Deferr	ed Expense Proj	jects
	Prepai	l Expenses	
		cory Liability	- Atmos 109
		5 Adjustment	
	Treasu	ry Lock Adjustm	nent

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	State Bonus Depreciation
	R & D Credit Valuation Allowance Other Plant
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are
	to be removed from all expense and rate base amounts included within Rider RRM
	filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses.
	Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
	Amounts paid for admission to entertainment, sports, art or cultural events, and
	all event sponsorship costs.
	Amounts for social club dues or fees.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

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	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

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	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
6931 AMA GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF) X TF

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	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Amarillo Inside City Limits Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	4. TF is a tax factor of 1.07301.
6931 AMA WNA RIDER I	PROVISIONS FOR ADJUSTMENT
	utilized in the inside city limits (ICL) of Amarillo for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential,
	winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest
	winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment
	<pre>winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAI i = (HSF i (NDD-ADD))</pre>
	winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:
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	<pre>winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAI i = $\begin{pmatrix} HSF i & (NDD-ADD) &) \\ \hline \\ HSF i & \\ \hline \\ (BL i & + & (HSF i & x) \\ \hline \\ \hline \\ \end{pmatrix}$</pre>
	<pre>winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAI i = (HSF i (NDD-ADD)) R i (HSF i (NDD-ADD)) ADD)) Where: i = any particular Rate Schedule or billing classification within any</pre>
	<pre>winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Cof by the following formula: WNAI i = $(HSF i (NDD-ADD))$ R i $(HSF i (NDD-ADD))$ (EL i + (HSF i x) ADD)) Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification WNAF i = Weather Normalization Adjustment Factor for the i th rate</pre>

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	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BL i = base load sales for the i th schedule or classification
	divided by the average bill count in that class \land
	The Weather Normalization Adjustment for the j th $$ customer in i th rate
	schedule is computed as: WNA i = WNAF i x q ii
	Where q $$ ii is the relevant sales quantity for the j th customer in
	i th rate schedule
	Filings with Regulatory Agencies: The Company will file (a) a copy of each
	computation of the Weather Normalization Adjustment Factor, (b) a schedule showing
	the effective date of each such Weather Normalization Adjustment, and (c) a
	schedule showing the factors of values used in calculating such Weather
	Normalization Adjustment.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS						
RRC CUSTOME	r no	CONFIDENT	TIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	24080	N		Mcf	\$3.3300	06/16/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	N		Mcf	\$3.6600	07/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	N		Mcf	\$2.8557	08/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	N		Mcf	\$2.2473	09/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
REASONS FOR	FILING					
NEW?: N	RRC D	OCKET NO:		CITY ORDINA	NCE NO: 6179 dated 0	5-16-2009
AMENDMENT(EXPLAIN):						
OTHER	(EXPLAIN): calculated		effective from 06-	16-2009 through 10-1-20	09 until the RRM rate is

SERVICES

В

I	TYPE OF	SERVICE	SERVICE	DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 21451
ESCRIPTION: Distr	ribution Sales STATUS: A
EFFECTIVE DATE: 06/	
GAS CONSUMED: N	AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 AMA GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF) X TF Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Amarillo Inside City Limits Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
	4. TF is a tax factor of 1.07301.
AMA EEP ICL	APPLICABLE TO: The City of Amarillo
	Implementing program as approved by City Ordinance #7169 dated 06/16/2009 Effective Date: On or after 10/15/2009 with the inception of the program
	ENERGY EFFICIENCY PROGRAM To promote energy efficiency related activities, in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half percent of prior calendar year margin revenues (less any revenue related taxes) or \$100,000 whichever is greater.
	a. 100% of this amount will be provided directly to the City of Amarillo for weatherization services by October 1, 2009 and August 1st each year thereafter through August 1, 2011.
	b. 25% of the expenditures made by Atmos under part (a) will be considered in

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	determining the Company's annual earnings for RRM rate adjustment purposes.
	c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost.
AMA IND ICL	APPLICABLE TO: The City of Amarillo
	Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009
	Small Industrial Gas Service
	Availability
	This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate Customer Charge: \$ 50.00 Commodity Charge: All Consumption \$ 0.1440 per Ccf
	The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo Rate Review Mechanism Rider (RRM) Adjustment Rider applies to this schedule. The Amarillo Conservation Program Adjustment Rider applies to this schedule.
AMA RRM ICL a	APPLICABLE TO: The City of Amarillo
	Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation
	RIDER RRM - RATE REVIEW MECHANISM
	Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
	e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.
	Rate Review Mechanism
	The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending

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ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	balances for these items will be used for the calculation of rates for the Rate
	Effective Period. The ratemaking treatments, principles, findings and adjustments
	included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4
	specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD
	9670 will be used in place of the current 3 part methodology used by the West Texas
	Operating Division. Regulatory adjustments due to prior regulatory rate base
	adjustment disallowances will be maintained. The RRM Schedules & Information
	section of this tariff identifies those ADIT components to be included in the
	calculation of rate base for both the Evaluation Period and Rate Effective Period
	calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes
	other than income taxes booked in the period will be used for the true-up
	calculation purposes. Depreciation rates booked in the period will be those
	approved in the Final Order, or the rate most recently approved. All calculation
	methodologies will be those approved in the Final Order except where noted or
	included in this tariff, or in the most recent order addressing the methodology.
	In addition, the Company shall exclude from operating and maintenance expense the
	discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent
	plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an
	upper band of 9.85%).
	d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent
	minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a
	lower band of 9.35%).
	e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month
	average cost of debt and capital structure will be used for the true up
	calculation; Evaluation Period ending balances for cost of debt and capital
	structure will be used for the calculation of rates for the Rate Effective Period.
	Capital structure will be the actual Evaluation Period ratio of long-term debt and
	equity, with percentage equity not to exceed 48.1% equity, based on the calculation
	methodology outcomes used above.
	f) All applicable accounting adjustments along with all supporting work papers.
	Such adjustments may include:
	1) Due forme edimetricity to unders and successful and successful and successful and
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
	determinante for the have directive for our
	2) Pro-forma or other adjustments required to properly account for atypical,
	unusual, or nonrecurring events recorded during the Evaluation Period.
	g) Shared Services allocation factors shall be recalculated each year based on
	the latest component factors used during the Evaluation Period, as referenced in
	(a) above.

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	Calculation of Rate Adjustment
	a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.
	b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:
	(i) The credit will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.
	(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.
	(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.
	(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.
	c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:
	(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

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	(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.
	(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.
	(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.
	(v)Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.
	d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.
	e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.
	1. Eligible Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the
	Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without
	specific identification and justification. In each filing submitted to Amarillo under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify

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	those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.
	2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant investment is not reached or in a subsequent State of Intent case. Mar rate adjustment filing. The regulatory authority may disallow any net plant investment that is not show to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or statement of Intent filing. Provided, he way net plant in service as of the end of the Evaluation Period, be taken into account in determining the Company's rates under the Rider RRM. f) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calcula
	Attestation
	A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony

Evaluation Procedures

shall be filed.

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon

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	the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice
	Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply;
	d) the date the proposed rate adjustment was filed with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information

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	Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base			
	The following list identifies those ADIT components to be included in the			
	calculation of rate base for both the Evaluation Period and Rate Effective Period			
	calculations:			
	AMA Rate Division:Gas Plant in Service			
	Insurance Accruals			
	Benefit Accruals			
	Deferred Expense Projects			
	Allowance for Doubtful Accounts			
	Customer Advances Regulatory Asset - Amarillo			
	Regulatory Liability - Amarillo Other Plant			
	Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base			
	(continued):			
	SSU - Customer Support:			
	Gas Plant in Service			
	SSU - General Office:			
	Gas Plant in Service			
	Insurance Accruals			
	Benefits Accruals			
	Deferred Expense Projects			
	Prepaid Expenses Regulatory Liability - Atmos 109			
	FAS 115 Adjustment			
	Treasury Lock Adjustment			
	State Bonus Depreciation			
	R & D Credit Valuation Allowance			
	Other Plant			
	Discretionary Costs to Be Disallowed from Rider RRM filings			
	The following types of employee reimbursed expenses and directly incurred costs are			
	to be removed from all expense and rate base amounts included within Rider RRM			
	filings for the Evaluation Period and for the Rate Effective Period:			
	Amounts incurred for travel, meals or entertainment of employee spouses.			
	Amounts for air travel that exceed published commercial coach air fares.			
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and			
	fees assessed on such rooms. Amounts for alcoholic beverages.			
	Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.			
	Amounts for social club dues or fees.			
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee			

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	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety

TARUFF CODE: DS RRC TARLEFP NO: 21451 SCHEDULE SCHEDULE SCHEDULE SCHEDULE SCHEDULE DESCRIPTION program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission' Gas Services Division and the Safety Division a report showing: (A) the pipeline safety program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to customer; (C) the date or dates on which the surcharge was billed to customer; (C) the total amount collected from customers from the surcharge. (D) the total amount collected from customers from the surcharge. (D) the total amount collected from customers inder unit into of the Commission pursuants to two will into Gode, Chapters 101 - 105, shall file a generally applicable tariff for is surcharge in conformance with the requirements of Section?.315 of this title, relating to Film of Tariffs. (E) amounts recovered from customers under this subsection by an investor-comed natural gas distribution system or a cooperatively pared natural gas distribution system shall not be included in the revenue or arcss receives of the subject to a nales and use tax imposed by Chapter 132, nor shall such amount be subject to a nales and use tax imposed by Chapter 131, Tax Oxde, or Subtitle C, Title 3, Tax Code. (C) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master met	RRC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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(B) the unit rate and total amount of the surcharge billed to each customer;		(A) the pipeline safety program fee amount paid to the Commission;
		(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and		(C) the date or dates on which the surcharge was billed to customers; and

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	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this
	section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

USTOMERS						
RRC CUSTOME	R NO	CONFIDENT	'IAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	24080	N		Mcf	\$3.3300	06/16/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	N		Mcf	\$3.6600	07/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	N		Mcf	\$2.8557	08/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	N		Mcf	\$2.2473	09/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
EASONS FOR	R FILING					
NEW?: N	RRC D	OCKET NO:		CITY ORDIN	ANCE NO: 6179 dated 0	6-16-2009
AMENDMENT	r(explain):				
OTHER	R(EXPLAIN): Interim ra		effective from 00	5-16-2009 through 10-1-20	09 until the RRM rate

SERVICES

С

TYPE	OF	SERVICE	SERVICE	DESCRIPTION
_				

Industrial Sales

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 21452	
ESCRIPTION: Dist:	ribution Sales	STATUS: A
EFFECTIVE DATE: 06	AMENDMENT DATE:	RECEIVED DATE: 07/15/2009
GAS CONSUMED: N	INACTIVE DATE:	OPERATOR NO:
BILLS RENDERED: Y		
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
931 AMA GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which adjustments to reflect decreases or increases in Accumulated Deferred Gas Costs shall also be ad are uncollectible. Any such adjustments shall before the beginning of the month in which the The amount of each adjustment shall be computed	In purchased gas costs or taxes. Ajusted for gas costs amounts which be filed with the City's Secretary adjustment will be applied to bills.
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed shall to the nearest \$0.01:	be computed as follows and rounded
	GCA = (G/S + CF) X TF Where:	
	1. G, in dollars, is the expected cost of gas units.	s for the expected sales billing
	2. S, in Ccf as measured at local atmospheric billing units to be billed to the customers in Limits Service Area.	
	3. CF, in \$/Ccf as measured at local atmosphe charge per Ccf to adjust for the cumulative mor gas purchased by the Company and the amount of any gas cost which is uncollectible.	thly differences between the cost of
	4. TF is a tax factor of 1.07301.	
931 AMA WNA RIDER I	PROVISIONS FOR ADJUSTMENT	
	The base rate per Ccf (100,000 Btu) for gas ser utilized in the inside city limits (ICL) of Ama winter period revenues shall be adjusted by an amount is referred to as the Weather Normalizat Normalization Adjustment shall apply to all tem commercial and public authority bills based on months of October through May. Computation of	arillo for determining normalized amount hereinafter described, which tion Adjustment. The Weather mperature sensitive residential,
	The Weather Normalization Adjustment Facto	_

one-hundredth cent per Ccf by the following formula:

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	WNAI i =	(HSF i (NDD-ADD))
	Ri	(BL i + (HSF i x
	ADD))	
		chedule or billing classification within any ins more than one billing classification
	WNAF i = Weather Normal schedule or classification expressed in	ization Adjustment Factor for the i th rate cents per Ccf
	R i = base rate of tempe schedule or classification utilized	erature sensitive sales for the i th
	(HSF i = heat sensitive classification divided by the the averag	e factor for the i th schedule or ye bill count in that class
	NDD = billing cycle norma	l heating degree days
	ADD = billing cycle actu	al heating degree days
	divided by the average bill count in tha	for the i th schedule or classification t class \ whent for the j th customer in i th rate WNA i = WNAF i x q ii
	Where q ii is the relev i th rate schedule	rant sales quantity for the j th customer in
AMA EEP ICL	APPLICABLE TO: The City of Amarillo	
	Implementing program as approved by City Effective Date: On or after 10/15/2009 w	
	ENERGY EFFICIENCY PROGRAM To promote energy efficiency related act Energy Corporation (Company), commits t expenditures of one-half percent of prio revenue related taxes) or \$100,000 which	o annual funding of energy efficiency or calendar year margin revenues (less any
	a. 100% of this amount will be provided weatherization services by October 1, 20 through August 1, 2011.	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION RRC TARIFF NO: TARIFF CODE: DS 21452 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION b. 25% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes. c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost. AMA PAG ICL APPLICABLE TO: The City of Amarillo Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009 Public Authority Gas Service Availability This schedule is applicable to general use by Public Authority type customers, including public schools for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available to premises with an alternative supply of natural gas. Monthly Rate Customer Charge: \$ 35.00 Commodity Charge: All Consumption \$ 0.142 per Ccf The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo System Weather Normalization Adjustment Rider applies to this schedule. The Amarillo Rate Review Mechanization (RRM) Adjustment Rider applies to this schedule The Amarillo Conservation Program Adjustment Rider applies to this schedule. AMA RRM ICL a APPLICABLE TO: The City of Amarillo Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation RIDER RRM - RATE REVIEW MECHANISM Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism. Definitions

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	a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than
	April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
	e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.
	Rate Review Mechanism
	The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending

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	balances for these items will be used for the calculation of rates for the Rate
	Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or
	specifically addressed elsewhere in this tariff or the letter agreement. The 4
	part allocation methodology as approved for the Mid-Tex Operating Division in GUD
	9670 will be used in place of the current 3 part methodology used by the West Texas
	Operating Division. Regulatory adjustments due to prior regulatory rate base
	adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the
	calculation of rate base for both the Evaluation Period and Rate Effective Period
	calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up
	calculation purposes. Depreciation rates booked in the period will be those
	approved in the Final Order, or the rate most recently approved. All calculation
	methodologies will be those approved in the Final Order except where noted or
	included in this tariff, or in the most recent order addressing the methodology.
	In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM
	Schedules and Information section of this tariff.
	c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent
	plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an upper band of 9.85%).
	apper bana or y.osty.
	d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent
	minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a
	lower band of 9.35%).
	e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month
	average cost of debt and capital structure will be used for the true up
	calculation; Evaluation Period ending balances for cost of debt and capital
	structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and
	equity, with percentage equity not to exceed 48.1% equity, based on the calculation
	methodology outcomes used above.
	f) All applicable accounting adjustments along with all supporting work papers.
	Such adjustments may include:
	1) Two forms adjustments to undets and surveilies such and use hills
	 Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
	2) Pro-forma or other adjustments required to properly account for atypical,
	unusual, or nonrecurring events recorded during the Evaluation Period.
	g) Shared Services allocation factors shall be recalculated each year based on
	the latest component factors used during the Evaluation Period, as referenced in
	(a) above.

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	Calculation of Rate Adjustment
	a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.
	b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:
	(i) The credit will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.
	(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.
	(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.
	(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.
	c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:
	(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

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	(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.
	(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.
	(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.
	(v)Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.
	d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.
	e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.
	1. Eligible Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's achedular and proposed rates. Justification for such expenditures over
	Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without
	specific identification and justification. In each filing submitted to Amarillo

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	those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.
	2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filing. Provided, however, that in no event shall construction work in progress, and/or plant not classified to plant in service as of the end of the Evaluation Period. De taken into account in determining the Company's rates under the Rider RFM
	Attestation
	Attestation A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony

Evaluation Procedures

shall be filed.

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon

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	the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice
	Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply;
	d) the date the proposed rate adjustment was filed with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information

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	Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base
	nooundrated beterred moome ran (hbrr) reemb ro be neoognized in nate base
	The following list identifies those ADIT components to be included in the
	calculation of rate base for both the Evaluation Period and Rate Effective Period
	calculations:
	AMA Rate Division:Gas Plant in Service
	Insurance Accruals
	Benefit Accruals
	Deferred Expense Projects
	Allowance for Doubtful Accounts
	Customer Advances Regulatory Asset - Amarillo
	Regulatory Liability - Amarillo Other Plant
	Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base
	(continued):
	SSU - Customer Support:
	Gas Plant in Service
	SSU - General Office:
	Gas Plant in Service
	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation
	R & D Credit Valuation Allowance
	Other Plant
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are
	to be removed from all expense and rate base amounts included within Rider RRM
	filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses.
	Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and
	fees assessed on such rooms. Amounts for alcoholic beverages.
	Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
	Amounts for social club dues or fees.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

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	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of 0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
LL	

TARIFF CODE: DS REC TARLEP NO: 21452 SCHEDULE DESCRIPTION Program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing: (A) the pipeline safety program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to customers; (C) the date or dates on which the surcharge was billed to customers; (C) the date or dates on which the surcharge was billed to customers; (D) the total amount collected from customers from the surcharge. (E) such operator of a natural gas distribution system that is a utility subject to the guirements of Section'. Sub of the requirements of Section'. Sub of the relation of the Commission pursuant to 'Usas utilities Code, Chapters 10: -10; shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section'. Sub of this title, relating to Filing of Tariffs. (e) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural mad subsection system shall not be included in the revenue or grans renegitat of the system for the purpose of calculating municipal framhise fees or any tas imposed mode Subshapter B, Chapter 187, Tax Code, or date: Tay, the code, the subject to a sales and use tax imposed by Chapter 131, Tax Code, or Subtilie C, Title 3, Tax Code, or ander matter agas master meter system annual inspection fee of 3100 per master meter system annual inspection fee of 300 per master meter system an lower than unual inspection of a natural gas master meter system annual inspection fee of 300 per master meter system annual inspection	RRC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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		(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and		(C) the date or dates on which the surcharge was billed to customers; and

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	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

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CUSTOMERS					
RRC CUSTOMER N	<u>O</u> <u>CONFIDEN</u>	TIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
240	080 N		Mcf	\$3.3300	06/16/2009
CUSTOMER NAM	E Amarillo	Incorporated			
240	080 N		Mcf	\$3.6600	07/01/2009
CUSTOMER NAM	E Amarillo	Incorporated			
240	N 080		Mcf	\$2.8557	08/01/2009
CUSTOMER NAM	<u>E</u> Amarillo	Incorporated			
240	N 080		Mcf	\$2.2473	09/01/2009
CUSTOMER NAM	<u>E</u> Amarillo	Incorporated			
REASONS FOR FIL	ING				
NEW?: N	RRC DOCKET NO:		CITY ORDINAL	NCE NO: 6179 dated 06	5-16-2009
AMENDMENT (EX	PLAIN):				
OTHER (EX	PLAIN): Interim r calculate		effective from 06-	16-2009 through 10-1-20	09 until the RRM rate is

SERVICES

D

TYPE OF SERVICE SERVICE DESCRIPTION

Public Authority Sales

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 21453	
	ibution Sales	STATUS: A
EFFECTIVE DATE: 06,		RECEIVED DATE: 07/15/2009
GAS CONSUMED: N	AMENDMENT DATE: INACTIVE DATE:	OPERATOR NO:
ILLS RENDERED: Y	INACIIVE DAIE:	
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
931 AMA GCA RIDER I	APPLICATION Gas bills issued under rate schedules to w adjustments to reflect decreases or increa Accumulated Deferred Gas Costs shall also are uncollectible. Any such adjustments s before the beginning of the month in which The amount of each adjustment shall be com	ses in purchased gas costs or taxes. be adjusted for gas costs amounts which hall be filed with the City's Secretary the adjustment will be applied to bills.
	GAS COST ADJUSTMENT (GCA)	
	The GCA to be applied to each Ccf billed to the nearest \$0.01:	shall be computed as follows and rounded
	GCA = (G/S + CF) X TF Where:	
	1. G, in dollars, is the expected cost o units.	f gas for the expected sales billing
	2. S, in Ccf as measured at local atmosp billing units to be billed to the customer Limits Service Area.	
	3. CF, in \$/Ccf as measured at local atm charge per Ccf to adjust for the cumulativ gas purchased by the Company and the amoun any gas cost which is uncollectible.	_
	4. TF is a tax factor of 1.07301.	
931 AMA WNA RIDER I	PROVISIONS FOR ADJUSTMENT	
	The base rate per Ccf (100,000 Btu) for ga utilized in the inside city limits (ICL) o winter period revenues shall be adjusted b amount is referred to as the Weather Norma Normalization Adjustment shall apply to al commercial and public authority bills base months of October through May. Computat	f Amarillo for determining normalized by an amount hereinafter described, which lization Adjustment. The Weather l temperature sensitive residential,
	The Weather Normalization Adjustment	Factor shall be computed to the nearest

one-hundredth cent per Ccf by the following formula:

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	WNAI i =	(HSF i (NDD-ADD))
	Ri	(BL i + (HSF i x
	ADD))	
	Where: i = any particular Rate Sc such particular Rate Schedule that conta	hedule or billing classification within any ins more than one billing classification
	WNAF i = Weather Normal schedule or classification expressed in a	ization Adjustment Factor for the i th rate cents per Ccf
	R i = base rate of temper schedule or classification utilized	rature sensitive sales for the i th
	(HSF i = heat sensitive classification divided by the the average	factor for the i th schedule or e bill count in that class
	NDD = billing cycle norma	l heating degree days
	ADD = billing cycle actu	al heating degree days
	divided by the average bill count in that	for the i th schedule or classification t class \ with the j th customer in i th rate WNA i = WNAF i x q ii
	Where q ii is the releve i th rate schedule	ant sales quantity for the j th customer in
AMA EEP ICL	APPLICABLE TO: The City of Amarillo	
	Implementing program as approved by City Effective Date: On or after 10/15/2009 w	
	ENERGY EFFICIENCY PROGRAM To promote energy efficiency related act Energy Corporation (Company), commits to expenditures of one-half percent of prior revenue related taxes) or \$100,000 which	o annual funding of energy efficiency r calendar year margin revenues (less any
	a. 100% of this amount will be provided of weatherization services by October 1, 20 through August 1, 2011.	

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	b. 25% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.
	c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost.
AMA RRM ICL a	APPLICABLE TO: The City of Amarillo
	Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation
	RIDER RRM - RATE REVIEW MECHANISM
	Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions
	a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
	e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate

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	adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.
	Rate Review Mechanism
	The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an

TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID	<pre>RRC TARIFF NO: 21453 DESCRIPTION upper band of 9.85%). d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a lower band of 9.35%).</pre>
	upper band of 9.85%). d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a
	upper band of 9.85%). d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a
<u></u>	upper band of 9.85%). d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a
	d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a
	e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	f) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
	2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.
	g) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.
	Calculation of Rate Adjustment
	a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.
	 b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows: (i) The credit will be made pro-ratably to the customer charge and usage charge

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	based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.	
	(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.	
	(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.	
	(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.	
	c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:	
	(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.	
	(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.	
	(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.	
	(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.	
	(v)Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.	
	d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.	
	e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense,	

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	all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.
	1. Eligible Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without specific identification and justification. In each filing submitted to Amarillo under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.
	2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify

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	that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filing. Provided, however, that in no event shall construction work in progress, and/or plant not classified to plant in service as of the end of the Evaluation Period, be taken into account in determining the Company's rates under the Rider RRM. f) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order. Attestation
	A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.
	Evaluation Procedures
	The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

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	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice
	Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply;
	d) the date the proposed rate adjustment was filed with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information
	Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base
	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:
	AMA Rate Division:Gas Plant in Service
	Insurance Accruals
	Benefit Accruals
	Deferred Expense Projects Allowance for Doubtful Accounts
	Customer Advances Regulatory Asset - Amarillo
	Regulatory Liability - Amarillo
	Other Plant
	Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):
	SSU - Customer Support:
	Gas Plant in Service
	SSU - General Office:
	Gas Plant in Service

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	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation
	R & D Credit Valuation Allowance
	Other Plant
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are
	to be removed from all expense and rate base amounts included within Rider RRM
	filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses.
	Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and
	fees assessed on such rooms. Amounts for alcoholic beverages.
	Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
	Amounts for social club dues or fees.
AMA STA ICL	APPLICABLE TO: The City of Amarillo
	Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009
	State Institution Gas Service Availability
	This schedule is applicable gas service to state agencies (as provided in Texas utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR Schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type
	uses.
	Monthly Rate Customer Charge: \$ 35.00
	Commodity Charge: All Consumption \$ 0.142 per Ccf
	The Amarillo System Gas Cost Adjustment Rider applies to this schedule.
	The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.
	The Amarillo Rate Review Mechanization (RRM) Adjustment Rider applies to this
	schedule. The Amarillo Conservation Program Adjustment Rider applies to this schedule.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

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	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of 0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date
	on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety

TARIFF CODE DECOMPTION SCHEDULE DESCRIPTION program fee murcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing: (A) the pipeline safety program fee amount paid to the Commission: (B) the unit rate and total amount of the surcharge was billed to customers; (C) the date or dates on which the surcharge was billed to customers; (C) the date or dates on which the surcharge was billed to customers; (C) the date or dates on which the surcharge was billed to customers; (D) the total amount collected from customers from the surcharge. (S) Rach operator of a natural gas distribution system that is a utility subject to the juriadiction of the Commission pursuant to Tesso Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.316 of this title, relating and diar Sincholog. (G) Amounts recovered from customers under this subsection by an investor owned natural as a distribution system or a cooperatively owned natural and as isochabuter R, Chapter 187. Tax Code, or any tax imposed for dual and the surpower of a could by Chapter 151, Tax Code, or Subtille C, Title 3, Tax Code, or Subtille C, Title 3, Tax Code, or Galou per master meter system con later than June 30 of each year. (1) Rach operator of a natural gas master meter system shall pay the annual impection fee of 3100 per master meter system an annual inspection fee of 3100 per master metere system shall pay the	RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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 (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101-105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs. (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system or a cooperatively owned natural gas distribution system or a cooperatively owned natural gas distribution system of a cloudlating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code. (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year. (3) Fach operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing: 		(C) the date or dates on which the surcharge was billed to customers; and
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 natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151. Tax Code, or Subtitle C. Title 3, Tax Code. (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing: (A) the pipeline safety program fee amount paid to the Commission; 		the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with
 fee of \$100 per master meter system. (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year. (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year. (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection. (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing: (A) the pipeline safety program fee amount paid to the Commission; 		natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,
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program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing: (A) the pipeline safety program fee amount paid to the Commission;		
		program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report
(B) the unit rate and total amount of the surcharge billed to each customer;		(A) the pipeline safety program fee amount paid to the Commission;
		(B) the unit rate and total amount of the surcharge billed to each customer;
(C) the date or dates on which the surcharge was billed to customers; and		(C) the date or dates on which the surcharge was billed to customers; and

CARIFF CODE: DS	RRC TARIFF NO: 21453
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

C CUSTOM	ER NO	CONFIDENT	IAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	24080	N		Mcf	\$3.3300	06/16/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	N		Mcf	\$3.6600	07/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	Ν		Mcf	\$2.8557	08/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
	24080	Ν		Mcf	\$2.2473	09/01/2009
CUSTOMER	NAME	Amarillo	Incorporated			
ASONS FO	R FILING					
W?: N	RRC D	OCKET NO:		CITY ORDINA	ANCE NO: 6179 dated 0	6-16-2009
AMENDMEN	T(EXPLAIN	·):				
OTHE	R(EXPLAIN): calculated		effective from 06	-16-2009 through 10-1-20	09 until the RRM rate i

TYPE OF SERVICE	SERVICE DESCRIPTION
М	Other(with detailed explanation)
OTHER TYPE DESCRIP	PTION State Institution

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

DESCRIPTION: Dis	tribution Sales	STATUS: A
EFFECTIVE DATE: 0	7/21/2009 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/22/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
LB RES OCL GRIP 08	APPLICABLE TO: The Lubbock Service Area Environ (Final Order Dated 07/21/09) for 2008 GRIP Rate	-
	Residential Gas Service	
	AVAILABILITY	
	This schedule is applicable to general use by R	Residential customers for heating,
	cooking, refrigeration, water heating and other	
	is not available for service to premises with a	an alternative supply of natural gas.
	MONTHLY RATE Customer Charge: \$ 8.74	
	Customer Charge: \$ 8.74 2004 GRIP Charge: 1.21	
	2005 GRIP Charge: 0.00	
	2006 GRIP Charge 0.70	
	2007 GRIP Charge 0.52	
	2008 GRIP Charge 0.70	
	Total Customer Charge: \$11.87	
	Commodity Charge: All Consumption \$ 0.09668 per Ccf	
	The Lubbock System Gas Cost Adjustment Rider ap The Lubbock System Weather Normalization Adjust	-
	The Lubbock Rate Division 2004, 2005, 2006, 200 this schedule.	07 and 2008 GRIP Adjustments apply to
PSF 2009	Customers bills will be adjusted 0.50 per bill	for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009	
	Title 16 Economic Regulation Part 1	
	Railroad Commission Of Texas	
	Chapter 8 Pipeline Safety Regulations	
	Subchapter C Requirements For Natural Gas Pipel	lines Only
	Rule Section8.201 Pipeline Safety Program Fees	(a)
	Pursuant to Texas Utilities Code, Section121.21	11, the Commission establishes a
	pipeline safety inspection fee, to be assessed	annually against operators of
	natural gas distribution pipelines and pipeline	e facilities and natural gas master
	metered pipelines and pipeline facilities subje	
	safety jurisdiction under Texas Utilities Code,	-
	revenue estimated to be collected under this se	
	Commission estimates to be necessary to recover	_
	pipeline safety program under Texas Utilities C	Code, Chapter 121, excluding costs

RRC COID: 6931 CO	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS	RRC TARIFF NO: 21455			
RATE SCHEDULE				
SCHEDULE ID				
SCHEDOLLE ID	DESCRIPTION that are fully funded by federal sources for any fiscal year.			
	chat are fully funded by federal Sources for any fiscal year.			
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.			
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.			
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.			
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:			
	(A) shall be a flat rate, one-time surcharge;			
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;			
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;			
	(D) shall not exceed 0.50 per service or service line; and			
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:			
	(A) the pipeline safety program fee amount paid to the Commission;			
	(B) the unit rate and total amount of the surcharge billed to each customer;			
	(C) the date or dates on which the surcharge was billed to customers; and			
	(D) the total amount collected from customers from the surcharge.			
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with			

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21455
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

RC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21455
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
6931 LUBB WNA OCL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue
	months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x Add)))
	Where:
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii
	What I = What I x q II Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies

FARIFF CODE: DS	RRC TARIFF NO: 21455
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
6931 WT GCA RIDER OC	APPLICATION Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0000.

None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145	N	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Lubbock Environs			
24145	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lubbock Environs			

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE:	DS RRC TARIFF NO: 21455		
REASONS FOR FI	LING		
NEW?: Y	RRC DOCKET NO: GUD 9876 CITY ORDINANCE NO:		
AMENDMENT (E	AMENDMENT(EXPLAIN):		
OTHER (E	OTHER(EXPLAIN): 2008 GRIP Rates applicable to Lubbock Environs only		
SERVICES			
TYPE OF SERVIC	E SERVICE DESCRIPTION		
А	Residential Sales		
OTHER TYPE DESCRIPTION			

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RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21456
DESCRIPTION: D	Distribution Sales STATUS: A
EFFECTIVE DATE:	07/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 LUBB WNA OCL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x Add)))
	Where:
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i xqii

RRC COID: 6931 CC	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS	RRC TARIFF NO: 21456		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.		
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.		
6931 WT GCA RIDER OC	APPLICATION Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:		
	GCA = (G/S + CF) X TF		
	Where:		
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.		
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.		
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.		
	4. TF is a tax factor of 1.0000.		
LB COM OCL GRIP 08	APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009 Commercial Gas Service		
	AVAILABILITY		
	This schedule is applicable to Commercial type customers including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.		
	MONTHLY RATE		

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
ARIFF CODE: DS	RRC TARIFF NO: 21456				
ATE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	Customer Charge: \$12.26				
	2004 GRIP Charge: 3.49				
	2005 GRIP Charge: 0.00				
	2006 GRIP Charge: 2.01				
	2007 GRIP Charge: 1.59				
	2008 GRIP Charge: 2.13				
	Total Customer Charge: \$21.48				
	Commodity Charge:				
	All Consumption \$ 0.09500 per Ccf				
	The Lubbock System Gas Cost Adjustment Rider applies to this schedule.				
	The Lubbock System Weather Normalization Adjustment Rider applies to this schedule				
	The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.				
SF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee				
	PIPELINE SAFETY PROGRAM FEES - 2009				
	Title 16 Economic Regulation Part 1				
	Railroad Commission Of Texas				
	Chapter 8 Pipeline Safety Regulations				
	Subchapter C Requirements For Natural Gas Pipelines Only				
	Rule Section8.201 Pipeline Safety Program Fees (a)				
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a				
	pipeline safety inspection fee, to be assessed annually against operators of				
	natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline				
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the				
	Commission estimates to be necessary to recover the costs of administering the				
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs				
	that are fully funded by federal sources for any fiscal year.				
	(b) The Commission hereby assesses each operator of a natural gas distribution				
	system an annual pipeline safety program fee of \$0.50 for each service (service				
	line) reported to be in service at the end of each calendar year by each system				
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.				
	(1) Each operator of a natural gas distribution system shall calculate the total				
	amount of the annual pipeline safety program fee to be paid to the Commission by				
	multiplying the number of services listed in Part B, Section 3, of Department of				
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on				
	March 15 of each year by \$0.50.				
	(2) Each operator of a natural gas distribution system shall remit to the				
	Commission on March 15 of each year the amount calculated under paragraph (1) of				
	this subsection.				

RRC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	RRC TARIFF NO: 21456				
RATE SCHEDULE					
SCHEDULE ID DESCRIPTION					
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:				
	(A) shall be a flat rate, one-time surcharge;				
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;				
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;				
	(D) shall not exceed \$0.50 per service or service line; and				
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.				
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:				
	(A) the pipeline safety program fee amount paid to the Commission;				
	(B) the unit rate and total amount of the surcharge billed to each customer;				
	(C) the date or dates on which the surcharge was billed to customers; and				
	(D) the total amount collected from customers from the surcharge.				
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.				
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.				
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.				
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.				
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of				

RIFF CODE: DS	RRC TARIFF NO: 21456			
TE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.			
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:			
	(A) the pipeline safety program fee amount paid to the Commission;			
	(B) the unit rate and total amount of the surcharge billed to each customer;			
	(C) the date or dates on which the surcharge was billed to customers; and			
	(D) the total amount collected from customers from the surcharge.			
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.			
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121			
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs			
TE ADJUSTMENT PRO	DVISIONS			

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$3.2900	08/01/2009
Lubbock Environs			
N	Mcf	\$2.7800	09/01/2009
Lubbock Environs			
	N Lubbock Environs N	N Mcf Lubbock Environs N Mcf	N Mcf \$3.2900 Lubbock Environs N Kf N Mcf \$2.7800

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS	RRC TARIFF NO: 21456			
REASONS FOR FILING	G			
NEW?: Y RR(C DOCKET NO: GUD 9876 CITY ORDINANCE NO:			
AMENDMENT (EXPL	AIN):			
OTHER(EXPLAIN): 2008 GRIP Rates applicable to Lubbock Environs only				
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			
OTHER TYPE DESC	RIPTION			

Page 375 of 602

RC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
ARIFF CODE: DS	RRC TARIFF NO: 21457		
	tribution Sales STATUS: A 7/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009		
GAS CONSUMED: N BILLS RENDERED: Y			
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
5931 WT GCA RIDER OC	APPLICATION Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:		
	GCA = (G/S + CF) X TF Where:		
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.		
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.		
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.		
	4. TF is a tax factor of 1.0000.		
LB IND OCL GRIP 08	APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009		
	Small Industrial Gas Service		
	AVAILABILITY		
	This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating and other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.		

MONTHLY RATE

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS	RRC TARIFF NO: 21457				
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Customer Charge: \$ 30.14				
	2004 GRIP Charge: 38.82				
	2005 GRIP Charge: 0.00				
	2006 GRIP Charge: 22.33				
	2007 GRIP Charge: 23.54				
	2008 GRIP Charge: 31.35				
	Total Customer Charge: \$146.18				
	Commodity Charge:				
	1st 1,000 \$0.09650				
	All over 1,000 Ccf \$0.07500				
	The Lubbock System Gas Cost Adjustment Rider applies to this schedule.				
	The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to				
	this schedule.				
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee				
	PIPELINE SAFETY PROGRAM FEES - 2009				
	Title 16 Economic Regulation Part 1				
	Railroad Commission Of Texas				
	Chapter 8 Pipeline Safety Regulations				
	Subchapter C Requirements For Natural Gas Pipelines Only				
	Rule Section8.201 Pipeline Safety Program Fees (a)				
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a				
	pipeline safety inspection fee, to be assessed annually against operators of				
	natural gas distribution pipelines and pipeline facilities and natural gas master				
	metered pipelines and pipeline facilities subject to the Commission's pipeline				
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of				
	revenue estimated to be collected under this section does not exceed the amount the				
	Commission estimates to be necessary to recover the costs of administering the				
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.				
	chat are fully funded by federal sources for any fiberal year.				
	(b) The Commission hereby assesses each operator of a natural gas distribution				
	system an annual pipeline safety program fee of \$0.50 for each service (service				
	line) reported to be in service at the end of each calendar year by each system				
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15				
	of each year.				
	(1) Each operator of a natural gas distribution system shall calculate the total				
	amount of the annual pipeline safety program fee to be paid to the Commission by				
	multiplying the number of services listed in Part B, Section 3, of Department of				
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on				
	March 15 of each year by \$0.50.				
	(2) Each operator of a natural gas distribution system shall remit to the				
	Commission on March 15 of each year the amount calculated under paragraph (1) of				
	this subsection.				
	(3) Each operator of a natural gas distribution system shall recover, by a				

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21457
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the

ARIFF CODE: DS	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION RRC TARIFF NO: 21457		
ATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.		
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:		
	(A) the pipeline safety program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.		
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121		
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs		
RATE ADJUSTMENT P	ROVISIONS		
None			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145	N	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Lubbock Environs			
24145	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lubbock Environs			

RRC COID:	6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE:	DS RRC TARIFF NO: 21457		
REASONS FOR F	FILING		
NEW?: Y	RRC DOCKET NO: GUD 9876 CITY ORDINANCE NO:		
AMENDMENT (AMENDMENT(EXPLAIN):		
OTHER(EXPLAIN): 2008 GRIP Rates applicable to Lubbock Environs only			
SERVICES			
TYPE OF SERVI	CE SERVICE DESCRIPTION		
С	Industrial Sales		
OTHER TYPE DESCRIPTION			

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21458
DESCRIPTION:	Distribution Sales STATUS: A
EFFECTIVE DATE:	07/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 LUBB WNA OCL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x Add))) Where:
	i = any particular Rate Schedule or billing
	classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i xqii

RRC COID: 6931 CO	MPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21458
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Where q ii is the relevant sales quantity for the jth customer in ith rate
	schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
6931 WT GCA RIDER OC	APPLICATION
	Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0000.
LB PAG OCL GRIP 08	APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009
	Public Authority Gas Service
	AVAILABILITY This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	MONTHLY RATE

ARIFF CODE: DS	RRC TARIFF NO: 21458
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Customer Charge: \$ 29.93
	2004 GRIP Charge: 17.29
	2005 GRIP Charge: 0.00
	2006 GRIP Charge 9.95
	2007 GRIP Charge 7.70
	2008 GRIP Charge: 10.45
	Total Customer Charge: \$ 75.32
	Commodity Charge:
	All Consumption \$ 0.09100 per Ccf
	The Lubbock System Gas Cost Adjustment Rider applies to this schedule.
	The Lubbock System Weather Normalization Adjustment Rider applies to this schedule.
	The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.

RRC COID: 6931 CC	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
TARIFF CODE: DS	RRC TARIFF NO: 21458		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:		
	(A) shall be a flat rate, one-time surcharge;		
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;		
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;		
	(D) shall not exceed \$0.50 per service or service line; and		
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:		
	(A) the pipeline safety program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.		
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.		
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.		
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.		
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of		

RIFF CODE: DS	RRC TARIFF NO: 21458
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
TE ADJUSTMENT PRO	OVISIONS

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145	Ν	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Lubbock Environs			
24145	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lubbock Environs			

RRC COID: 6	931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION	
TARIFF CODE:	DS RRC TARIFF NO: 21458	
REASONS FOR FIL	ING	
NEW?: Y	RRC DOCKET NO: GUD 9876 CITY ORDINANCE NO:	
AMENDMENT (EX	XPLAIN):	
OTHER(EXPLAIN): 2008 GRIP Rates applicable to Lubbock Environs only		
SERVICES		
TYPE OF SERVICE	SERVICE DESCRIPTION	
D	Public Authority Sales	
OTHER TYPE DESCRIPTION		

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21459
DESCRIPTION: D	vistribution Sales STATUS: A
EFFECTIVE DATE:	07/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 LUBB WNA OCL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x Add)))
	Where:
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i $$ x q ii

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION			
TARIFF CODE: DS	RRC TARIFF NO: 21459		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Where q $$ ii is the relevant sales quantity for the jth customer in ith rate schedule.		
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.		
6931 WT GCA RIDER OC	APPLICATION Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:		
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:		
	GCA = (G/S + CF) X TF		
	Where:		
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.		
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.		
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.		
	4. TF is a tax factor of 1.0000.		
LB STA OCL GRIP 08	APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009		
	State Institution Gas Service		
	AVAILABILITY		
	This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type		

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	uses.
	MONTHLY RATE
	Customer Charge: \$ 29.23
	2004 GRIP Charge: 15.18
	2005 GRIP Charge: 0.00
	2006 GRIP Charge 8.73
	2007 GRIP Charge 8.01
	2008 GRIP Charge: 10.67
	Total Customer Charge: 71.82
	Commodity Charge:
	All Consumption \$ 0.08645 per Ccf
	The Lubbock System Gas Cost Adjustment Rider applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule.
	The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

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	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.		
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:		
	(A) shall be a flat rate, one-time surcharge;		
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;		
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;		
	(D) shall not exceed \$0.50 per service or service line; and		
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.		
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:		
	(A) the pipeline safety program fee amount paid to the Commission;		
	(B) the unit rate and total amount of the surcharge billed to each customer;		
	(C) the date or dates on which the surcharge was billed to customers; and		
	(D) the total amount collected from customers from the surcharge.		
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.		
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.		
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.(1) Each operator of a natural gas master meter system shall pay the annual		

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	inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

None

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24145	N	Mcf	\$3.2900	08/01/2009
CUSTOMER NAME	Lubbock Environs			
24145	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lubbock Environs			
REASONS FOR FILING				
NEW?: Y RRC D	OCKET NO: GUD 9876	CITY ORDINA	ANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):2008 GRIP Rates app	plicable to Lubbock E	nvirons only	
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
М	Other(with detailed	explanation)		
OTHER TYPE DESCRIP	TION State Insti	tutions		

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ESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/20/2009
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
PSF 2009	Customers bills will be adjusted 0.50 per bill :	for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subshaptor C. Regulations	ince Only
	Subchapter C Requirements For Natural Gas Pipel: Rule Section8.201 Pipeline Safety Program Fees	_
	Pursuant to Texas Utilities Code, Section121.21 pipeline safety inspection fee, to be assessed a natural gas distribution pipelines and pipeline metered pipelines and pipeline facilities subject safety jurisdiction under Texas Utilities Code, revenue estimated to be collected under this set Commission estimates to be necessary to recover pipeline safety program under Texas Utilities Code that are fully funded by federal sources for any	annually against operators of facilities and natural gas master ct to the Commission's pipeline Chapter 121. The total amount of ction does not exceed the amount the the costs of administering the ode, Chapter 121, excluding costs
	(b) The Commission hereby assesses each operator system an annual pipeline safety program fee of line) reported to be in service at the end of ea operator on the Distribution Annual Report, Form of each year.	\$0.50 for each service (service ach calendar year by each system
	(1) Each operator of a natural gas distribution amount of the annual pipeline safety program fea multiplying the number of services listed in Pa Transportation (DOT) Distribution Annual Report March 15 of each year by \$0.50.	e to be paid to the Commission by rt B, Section 3, of Department of
	(2) Each operator of a natural gas distribution Commission on March 15 of each year the amount o this subsection.	-
	(3) Each operator of a natural gas distribution surcharge to its existing rates, the amount the under paragraph (1) of this subsection. The sure	operator paid to the Commission
	(A) shall be a flat rate, one-time surcharge;	
	(B) shall not be billed before the operator rem to the Commission;	its the pipeline safety program fee

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	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report

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	showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
WT RES ICL 200908 a	APPLICABLE TO: Incorporated cities within the West Texas Service Area
	Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009
	Residential Gas Service
	Availability
	This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Customer Charge: \$ 7.37
	Commodity Charge
	All Consumption \$0.27287 per Ccf
	Rate Adjustment Provision
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.

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	The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.
	The West Texas System Weather Normalization Adjustment Rider applies to this schedule
	The West Texas System Conservation Adjustment Rider applies to this schedule.
WT RIDER CEE - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009
	CONSERVATION AND ENERGY
	EFFICIENCY RIDER
	To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).
	a. 100% of this amount will be provided for weatherization services by November 20, 2008 and August 1st each year thereafter through August 1, 2010.
	b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.
WT RIDER GCA - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area
	Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009
	West Texas Gas Cost
	Adjustment Rider
	Application
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Purchased gas costs includes any prudently incurred transaction related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

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	$GCA = (G/S + CF) \times TF$
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	A = over (under) collection dollar amount for the 12 month period ending September.
	B = expected estimated sales volumes for the future 12 month period ending November.
	C = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526.
WT RRM ICL 200811b	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.
	RIDER RRM - RATE REVIEW MECHANISM Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend,

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	or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
	e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.
	Rate Review Mechanism The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation

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	methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) Return on Equity (ROE) shall be maintained at 9.6%.
	d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
	2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.
	f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.
	Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate

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<u></u>	usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.			
	b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.			
	c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.			
	1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.			

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	2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a
	2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a
<u>DCIREDOLLE ID</u>	2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a
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	not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of
	prudence shall not be subject to further review in a subsequent Evaluation Period
	or Statement of Intent filing.
	d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.
	Attestation
	A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid- Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.
	Evaluation Procedures
	Evaluation Procedures The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively

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	and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.
	Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
	c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base
	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:
	WTX Rate Division:Gas Plant in Service Insurance Accruals
	Benefit Accruals Deferred Expense Projects

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	Allowance for Doubtful Accounts
	Customer Advances
	Regulatory Asset - West Texas
	Regulatory Liability - West Texas
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate
	Base (continued):
	SSU - Customer Support: Gas Plant in Service
	SSU - General Office: Gas Plant in Service
	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation
	R & D Credit Valuation Allowance
	Other Plant
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are
	to be removed from all expense and rate base amounts included within Rider RRM
	filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses.
	Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and
	fees assessed on such rooms. Amounts for alcoholic beverages.
	Amounts paid for admission to entertainment, sports, art or cultural events, and
	all event sponsorship costs. Amounts for social club dues or fees.
	Example Calculation A - Revenue for RRM True-Up Portion of Rate
	**FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND
	WITH OTHER EXAMPLE SCHEDULES**
	Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per
	Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000
	\$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007
	Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2008
	Evaluation period [1] (364) (546) Per Books True-Up Revenue based on
	2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000 \$156,800 \$158,536 \$157,888 \$159,051 Add / (Subtract): Revenue from
	Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case
	Cost Recovery (200) (200) (200) True-Up Revenue for 2007 Evaluation Period [1]
	(800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] 364

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCHEDULE ID	DESCRIPTIONCalculation 39,800 44,800 45,500Revenue Requirement at 9.6% ROE [2]41,800 43,890 46,085True-up Increase (Decrease), subject to RevenueRelated Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] Forillustration purposes, example assumes 40% of the total calculated true-up iscollected in thefollowing calendar year. Each true-up is subject to a proofof collection or refund after thecollection excludes fiders GCR, FF, andTAX, as well assurcharges for rate case cost recovery, the revenuerequirement for purposes of the true-up calculationalso excludes allcorresponding expenses for the Evaluation Period.Example Calculation B -Revenue for RRM Prospective Portion of Rate** FOR ILLUSTRATION PURPOSES ONLY.AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES**Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011Rate Effective Period Revenue Price-Out at Current Rates for Rate Effective PeriodDeficiency Calculation 60,000 63,500 69,100Revenue Requirement for RateEffective Period 65,000 \$ 5,750 \$ 2,553 [1] To becalculated using pro-forma annualized billing determinants, as provided in thistariff, pricedout at the current rates at the time of the deficiencycalculation.[2] To be calculated using pro-forma annualized billing determinants, as provided for in this adjustment to determine thetariff, pricedout at the current rates at the time of the RMadjustment. The true-up adjustment to determine thetotal adjustment forthe deficiency calculation intended to true up prior

6931 ODS GCA RIDER I APPLICATION

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)

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	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.
6931 WT WNA ICL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD))) Where: i = any particular Rate Schedule or billing classification
	where. I = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or

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	classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	WNA i = WNAF i xqii
	Where q $$ ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
FE ADJUSTMENT P	

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STOMERS							
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
24084	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Anton WT Incorpora	ated					
24086	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Big Spring WT Inc	orporated					
24088	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Bovina WT Incorpo:	rated					
24090	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Brownfield WT Inc	Brownfield WT Incorporated					
24092	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated					
24094	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Canyon WT Incorpo:	rated					
24098	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Coahoma WT Incorp	orated					
24100	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Crosbyton WT Inco:	rporated					
24104	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Dimmitt WT Incorp	orated					
24106	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Earth WT Incorpora	ated					
24108	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Edmonson WT Incor	porated					
24110	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Floydada WT Incor	porated					
24112	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Forsan WT Incorpo:	rated					
24114	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Friona WT Incorpo:	rated					
24116	Ν	Mcf	\$2.9300	09/01/2009			
CUSTOMER NAME	Fritch Incorporate	ed					
24119	Ν	Mcf	\$3.4600	08/01/2009			
CUSTOMER NAME	Hale Center WT In	corporated					
24121	N	Mcf	\$3.4600	08/01/2009			

CONFIDENTIAL?	Mcf ed Mcf Mcf Mcf Mcf	PGA CURRENT CHARGE \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600	PGA EFFECTIVE DATE 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009 08/01/2009
N Hart WT Incorporated N Hereford WT Incorporated N Idalou WT Incorporated N Kress WT Incorporated N Lake Tanglewood WT Incorporated	Mcf ed Mcf Mcf Mcf Mcf	\$3.4600 \$3.4600 \$3.4600 \$3.4600 \$3.4600	08/01/2009 08/01/2009 08/01/2009
Hart WT Incorporated N Hereford WT Incorporate N Idalou WT Incorporated N Kress WT Incorporated N Lake Tanglewood WT Inco N	Mcf ed Mcf Mcf Mcf	\$3.4600 \$3.4600 \$3.4600	08/01/2009
N Hereford WT Incorporate N Idalou WT Incorporated N Kress WT Incorporated N Lake Tanglewood WT Incorporated	ed Mcf Mcf Mcf	\$3.4600 \$3.4600	08/01/2009
Hereford WT Incorporate N Idalou WT Incorporated N Kress WT Incorporated N Lake Tanglewood WT Incorporated N	ed Mcf Mcf Mcf	\$3.4600 \$3.4600	08/01/2009
N Idalou WT Incorporated N Kress WT Incorporated N Lake Tanglewood WT Incorporated	Mcf Mcf Mcf	\$3.4600	
Idalou WT Incorporated N Kress WT Incorporated N Lake Tanglewood WT Incor N	Mcf	\$3.4600	
N Kress WT Incorporated N Lake Tanglewood WT Inc N	Mcf Mcf		08/01/2009
Kress WT Incorporated N Lake Tanglewood WT Incorporated	Mcf		08/01/2009
N Lake Tanglewood WT Inc N	Mcf	\$3.4600	
Lake Tanglewood WT Inc		\$3.4600	
Ν	orporated		08/01/2009
Lamesa WT Incorporated	Mcf	\$3.4600	08/01/2009
N	Mcf	\$3.4600	08/01/2009
Levelland WT Incorpora	ted		
N	Mcf	\$3.4600	08/01/2009
Littlefield WT Incorpo	rated		
N	Mcf	\$3.4600	08/01/2009
Lockney WT Incorporate	d		
Ν	Mcf	\$3.4600	08/01/2009
Lorenzo WT Incorporate	d		
Ν	Mcf	\$3.4600	08/01/2009
Los Ybanez WT Incorpor	ated		
N	Mcf	\$3.4600	08/01/2009
Meadow WT Incorporated			
N	Mcf	\$3.4600	08/01/2009
Midland WT Incorporate	d		
N	Mcf	\$3.4600	08/01/2009
Muleshoe WT Incorporat	ed		
N	Mcf	\$3.4600	08/01/2009
Nazareth WT Incorporat	ed		
N	Mcf	\$3.4600	08/01/2009
New Deal WT Incorporat	ed		
N	Mcf	\$3.4600	08/01/2009
	Lockney WT Incorporate N Lorenzo WT Incorporate N Los Ybanez WT Incorpor N Meadow WT Incorporated N Midland WT Incorporate N Muleshoe WT Incorporate N Nazareth WT Incorporat N New Deal WT Incorporat	Lockney WT Incorporated N Mcf Lorenzo WT Incorporated N Mcf Los Ybanez WT Incorporated N Mcf Meadow WT Incorporated N Mcf Midland WT Incorporated N Mcf Muleshoe WT Incorporated N Mcf Muleshoe WT Incorporated N Mcf Nazareth WT Incorporated N Mcf Nazareth WT Incorporated	Lockney WT IncorporatedMcf\$3.4600NMcf\$3.4600Lorenzo WT IncorporatedNNMcf\$3.4600Los Ybanez WT IncorporatedNNMcf\$3.4600Meadow WT IncorporatedNNMcf\$3.4600Midland WT IncorporatedNNMcf\$3.4600Muleshoe WT IncorporatedNNMcf\$3.4600Muleshoe WT IncorporatedNNMcf\$3.4600Nuleshoe WT IncorporatedNNMcf\$3.4600Nazareth WT IncorporatedNNMcf\$3.4600New Deal WT IncorporatedNNMcf\$3.4600

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	RRC TARIFF NO:			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24160	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$4.0900	08/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Post WT Incorporat	ced		
24180	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Quitaque WT Incorr	porated		
24182	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ranson Canyon WT I	Incorporated		
24186	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Sanford Incorporat	ced		
24190	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incorr	porated		

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	RRC TARIFF NO:			
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated	·	
24209	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo:		·	
	_	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME		n WT Incorporated	40.2000	, 01, 2002
	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME			ç5.1000	00, 01/2009
24215	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME			\$2.4000	00/U1/2009
	N		42 4600	00/01/0000
	N Vega WT Incorpora	Mcf	\$3.4600	08/01/2009
			42 4600	00/01/0000
	N Wellman WT Incorp	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME				
24223	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wilson WT Incorpo:			
24225	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wolfforth WT Inco:	rporated		
24078	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Amherst WT Incorp	orated		

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TARIFF CODE:	DS	RRC TARIFF NO:	21572

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Bovina WT Incorpo	cated		
24090	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24119	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hale Center WT Ind	corporated		

TARIFF CODE: DS

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hart WT Incorporat	ed		
24126	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hereford WT Incorr	porated		
24128	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Idalou WT Incorpor	ated		
24130	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lake Tanglewood WI	Incorporated		
24134	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lamesa WT Incorpor	ated		
24136	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Meadow WT Incorpor	ated		
24150	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Muleshoe WT Incorr	porated		
24154	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Nazareth WT Incorr	porated		
24156	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	New Deal WT Incorp	porated		

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 21572

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

24158 CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24168 CUSTOMER NAME	N New Home WT Incorp N O'Donnell WT Incor N Odessa WT Incorpora N Olton WT Incorpora N Opdyke West WT Incor N Palisades WT Incor	Mcf morated Mcf morated Mcf ated Mcf ated Mcf corporated Mcf	\$3.4900 \$2.9300 \$2.9300	09/01/2009
CUSTOMER NAME 24160 CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170	New Home WT Incorp N O'Donnell WT Incor N Odessa WT Incorpor N Olton WT Incorpora N Opdyke West WT Incor N Palisades WT Incor	borated Mcf morated Mcf mated Mcf ated Mcf borporated Mcf borporated Mcf	\$2.9300 \$3.4900 \$2.9300 \$2.9300	09/01/2009 09/01/2009 09/01/2009
24160 <u>CUSTOMER NAME</u> 24162 <u>CUSTOMER NAME</u> 24164 <u>CUSTOMER NAME</u> 24166 <u>CUSTOMER NAME</u> 24168 <u>CUSTOMER NAME</u> 24170	N O'Donnell WT Incor N Odessa WT Incorpor N Olton WT Incorpora N Opdyke West WT Incor N Palisades WT Incor	Mcf morated Mcf ated Mcf ated Mcf corporated Mcf	\$3.4900 \$2.9300 \$2.9300	09/01/2009
CUSTOMER NAME 24162 CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170	O'Donnell WT Incor N Odessa WT Incorpor N Olton WT Incorpora N Opdyke West WT Incor N Palisades WT Incor	mporated Mcf Mcf Mcf Mcf eorporated Mcf	\$3.4900 \$2.9300 \$2.9300	09/01/2009
24162 <u>CUSTOMER NAME</u> 24164 <u>CUSTOMER NAME</u> 24166 <u>CUSTOMER NAME</u> 24168 <u>CUSTOMER NAME</u> 24170	N Odessa WT Incorpor N Olton WT Incorpora N Opdyke West WT Incor N Palisades WT Incor	Mcf Mcf uted Mcf corporated Mcf	\$2.9300 \$2.9300	09/01/2009
CUSTOMER NAME 24164 CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170	Odessa WT Incorpor N Olton WT Incorpora N Opdyke West WT Incor N Palisades WT Incor	Mcf Mcf worporated Mcf	\$2.9300 \$2.9300	09/01/2009
24164 <u>CUSTOMER NAME</u> 24166 <u>CUSTOMER NAME</u> 24168 <u>CUSTOMER NAME</u> 24170	N Olton WT Incorpora N Opdyke West WT Incor N Palisades WT Incor	Mcf Mcf corporated Mcf	\$2.9300	
CUSTOMER NAME 24166 CUSTOMER NAME 24168 CUSTOMER NAME 24170	Olton WT Incorpora N Opdyke West WT Incor N Palisades WT Incor	Mcf Mcf Mcf Mcf	\$2.9300	
24166 <u>CUSTOMER NAME</u> 24168 <u>CUSTOMER NAME</u> 24170	N Opdyke West WT Inc N Palisades WT Incor	Mcf corporated Mcf		09/01/2009
CUSTOMER NAME 24168 CUSTOMER NAME 24170	Opdyke West WT Inc N Palisades WT Incor	corporated Mcf		09/01/2009
24168 <u>CUSTOMER NAME</u> 24170	N Palisades WT Incor	Mcf	\$2.9300	
<u>CUSTOMER NAME</u> 24170	Palisades WT Incor		\$2 9300	
24170			φ 2 .2300	09/01/2009
	N	porated		
		Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ited		
24172	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Panhandle WT Incor	porated		
24174	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Plainview WT Incor	porated		
24178	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Post WT Incorporat	ed		
24180	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ited		
24184	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ranson Canyon WT I	incorporated		
24186	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seagraves WT Incor	porated		
24192	N	Mcf	\$2.9300	09/01/2009

RIFF CODE: DS	RRC TARIFF NO:	21572			
STOMERS					
C CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24194	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Shallowater WT Inco	rporated			
24196	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Silverton WT Incorpo	orated			
24198	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Slaton WT Incorpora	ced			
24200	N	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Smyer WT Incorporate	ed			
24203	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Springlake WT Incor	porated			
24205	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Stanton WT Incorpora	ated			
24207	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Sudan WT Incorporated				
24209	N	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Tahoka WT Incorpora	ced			
24211	N	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Timbercreek Canyon N	WT Incorporated			
24213	N	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Tulia WT Incorporate	ed			
24215	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Turkey WT Incorpora	ed			
24217	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Vega WT Incorporated	1			
24220	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Wellman WT Incorpora	ated			
24223	N	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Wilson WT Incorporat	ced			
24225	N	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Wolfforth WT Incorpo	orated			
ASONS FOR FILING					
N?:Y RRC D	OCKET NO:	CITY ORDI	NANCE NO: See City Ord	linance Index List	

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC TARIFF NO:	21572				
SERVICES							
TYPE OF SERVI	CE	SERVICE DESCRIPTION					
А		Residential Sales					
OTHER TYPE	DESCRI	PTION					

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 21573	
ESCRIPTION: I	Distribution Sales	STATUS: A
EFFECTIVE DATE:	08/01/2009 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/19/2009
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
PSF 2009	Customers bills will be adjusted 0.50 per bill	for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009	
	Title 16 Economic Regulation Part 1	
	Railroad Commission Of Texas	
	Chapter 8 Pipeline Safety Regulations	ince Only
	Subchapter C Requirements For Natural Gas Pipel Rule Section8.201 Pipeline Safety Program Fees	-
	and beetono.zor repetine bareey riogram reeb	
	Pursuant to Texas Utilities Code, Section121.21 pipeline safety inspection fee, to be assessed natural gas distribution pipelines and pipeline metered pipelines and pipeline facilities subje safety jurisdiction under Texas Utilities Code, revenue estimated to be collected under this se Commission estimates to be necessary to recover pipeline safety program under Texas Utilities C that are fully funded by federal sources for an	annually against operators of facilities and natural gas master ct to the Commission's pipeline Chapter 121. The total amount of ction does not exceed the amount the the costs of administering the ode, Chapter 121, excluding costs
	(b) The Commission hereby assesses each operatory system an annual pipeline safety program fee of line) reported to be in service at the end of e operator on the Distribution Annual Report, Form of each year.	\$0.50 for each service (service ach calendar year by each system
	(1) Each operator of a natural gas distribution amount of the annual pipeline safety program fe multiplying the number of services listed in Pa Transportation (DOT) Distribution Annual Report March 15 of each year by \$0.50.	e to be paid to the Commission by rt B, Section 3, of Department of
	(2) Each operator of a natural gas distribution Commission on March 15 of each year the amount this subsection.	-
	(3) Each operator of a natural gas distribution surcharge to its existing rates, the amount the under paragraph (1) of this subsection. The sur	operator paid to the Commission
	(A) shall be a flat rate, one-time surcharge;	
	(B) shall not be billed before the operator rem to the Commission;	its the pipeline safety program fee

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
RIFF CODE: DS	RRC TARIFF NO: 21573
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file

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RATE SCHEDULE	
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	showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
6931 ODS GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 :
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21573
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.
6931 WT WNA ICL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment: The Weather Normalization Adjustment Factor shall be computed to the nearest one-
	hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD)))
	Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

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ARIT CODE. DS	KKC IRKIFF NO. 21373					
ATE SCHEDULE						
ATESCHEDULE						
SCHEDULE ID	DESCRIPTION					
	WNA i = WNAF i xqii					
	Where q ii is the relevant sales quantity for the jth customer in ith rate					
	schedule.					
	Filings with Regulatory Agencies The Company will file (a) a copy of each					
	computation of the Weather Normalization Adjustment Factor, (b) a schedule showing					
	the effective date of each such Weather Normalization Adjustment, and (c) a					
	schedule showing the factors of values used in calculating such Weather					
	Normalization Adjustment.					
VT CITY LST 200908 a	CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE					
	08/01/2009					
	CITY Ordinance Number DATE					
	Abernathy Amherst Anton Big Spring 20-2009 7/28/2009					
	Bovina Brownfield 1997 8/6/2009					
	Buffalo Springs Canyon 893 8/3/2009					
	Coahoma Crossbyton Dimmitt 072009 7/20/2009					
	Earth Edmonson Floydada Forsan 71409 7/14/2009					
	Friona Fritch Hale Center Happy Hart 177 7/13/2009					
	Hereford 07.20.09 7/20/2009					
	Idalou Kress Lake Tanglewood Lamesa 0-05-09 8/3/2009 Levelland 942 8/4/2009					
	Littlefield 2009-0730 7/30/2009					
	Lockney Lorenzo 71309 7/13/2009					
	Los Ybanez Meadow 7/7/1900 7/16/2009					
	Midland Muleshoe 0-440-0709 7/13/2009					
	Nazareth New Deal 183 7/27/2009					
	New Home Odessa O'Donnell Olton Opdyde West Palisades Pampa 1510					
	7/28/2009					
	Panhandle Petersburg 285 DG 8/3/2009					
	Plainview Post Quitaque Ralls Ranson Canyon Ropesville Sanford Seagraves Seminole 582 7/27/2009 Shallowater 072709 7/27/2009					
	Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek					
	Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009					
	Wolfforth 394 7/20/2009					
T COM ICL 200908 a	APPLICABLE TO: Incorporated cities within the West Texas Service Area					
	Implementing rates pursuant to the provisions of Rider RRM as approved by City					
	Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009					
	Commercial Gas Service					
	Availability					
	This schedule is applicable to Commercial type customers, including hospitals and					

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TARIFF CODE: DS	RRC TARIFF NO: 21573
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Customer Charge: \$ 14.21 Commodity Charge: All Consumption \$ 0.18317 per Ccf
	Rate Adjustment Provision
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.
	The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.
	The West Texas System Weather Normalization Adjustment Rider applies to this schedule.
	The West Texas System Conservation Adjustment Rider applies to this schedule.
WT RIDER CEE - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009
	CONSERVATION AND ENERGY EFFICIENCY RIDER
	To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).
	a. 100% of this amount will be provided for weatherization services by November 20, 2008 and August 1st each year thereafter through August 1, 2010.
	b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.
WT RIDER GCA - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area
	Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009
	West Texas Gas Cost
	Adjustment Rider
	Application
	Gas bills issued under rate schedules to which this Rider applies will include

RRC COID: 6931 C	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
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RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	adjustments to reflect decreases or increases in purchased gas costs or taxes. Purchased gas costs includes any prudently incurred transaction related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:						
	Gas Cost Adjustment (GCA)						
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:						
	$GCA = (G/S + CF) \times TF$						
	Where:						
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.						
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.						
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.						
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)						
	A = over (under) collection dollar amount for the 12 month period ending September.						
	B = expected estimated sales volumes for the future 12 month period ending November.						
	C = net uncollectible gas cost, that is:						
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)						
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.						
	4. TF is a tax factor of 1.0526.						

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TE SCHEDULE							
CHEDULE ID	DESCRIPTION						
7 RRM ICL 200811b	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.						
	RIDER RRM - RATE REVIEW MECHANISM Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.						
	Definitions						
	Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.						
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.						
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.						
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.						
	e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.						
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.						
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.						
	h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.						
	Rate Review Mechanism						

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SCHEDULE ID	DESCRIPTION
	The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) Return on Equity (ROE) shall be maintained at 9.6%.
	d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
	2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.
	f) Shared Services allocation factors shall be recalculated each year based on the

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	latest component factors used during the Evaluation Period, as referenced in (a) above.						
	Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.						
	b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true- up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.						
	c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.						
	1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and						

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SCHEDULE ID	DESCRIPTION justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final 0&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit. 2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory
	authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the
	extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.
	d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.
	Attestation A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid- Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her

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	knowledge, information and belief. No testimony shall be filed.						
	Evaluation Procedures						
	The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules						
	and work papers. The Company will be prepared to provide all supplemental						
	information as may be requested to ensure adequate review by the relevant						
	regulatory authority. The Company shall not unilaterally impose any limits upon						
	the provision of supplemental information and such information shall be provided						
	within ten (10) working days of the original request. The regulatory authority may						
	propose any adjustments it determines to be required to bring the schedules into						
	compliance with the above provisions.						
	During and following the ninety (90) day review period and a thirty (30) day						
	response period, the Company and the regulatory authority will work collaboratively						
	and seek agreement on, the proposed adjustments to the Company's schedule and						
	proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the						
	Company's rates so as to achieve the revenue levels indicated for the Rate						
	Effective Period. If, at the end of the thirty (30) day response period, the						
	Company and the regulatory authority have not reached agreement on the proposed						
	adjustments, the Company shall have the right to appeal the regulatory authority's						
	action or inaction to the Railroad Commission of Texas. Upon the filing of any						
	appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.						
	If approved by the entity exercising original jurisdiction, the rates established						
	pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be						
	effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective						
	Periods, if approved as provided herein, shall be effective on August 1 of each						
	year.						
	Descention and America						
	Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject						
	to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities						
	Code (Vernon 2007).						
	Notico						
	Notice Notice of the annual Rate Review Mechanism filing shall be provided pursuant to						
	Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the						
	Company makes its annual filing pursuant to this tariff. The notice to customers						
	shall include the following information:						
	a) a description of the proposed revision of rates and schedules;						
	b) the effect the proposed revision of rates is expected to have on the rates						
	applicable to each customer class and on an average bill for each affected						
	customer;						
	c) the service area or areas in which the proposed rate adjustment would apply; d)						
	s, the service area of areas in which the proposed face adjustment would apply? (4)						

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	the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.							
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base							
	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:							
	WTX Rate Division:Gas Plant in Service							
	Insurance Accruals Benefit Accruals							
	Deferred Expense Projects							
	Allowance for Doubtful Accounts							
	Customer Advances Regulatory Asset - West Texas							
	Regulatory Liability - West Texas							
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate							
	Base (continued):							
	SSU - Customer Support: Gas Plant in Service SSU - General Office: Gas Plant in Service							
	Insurance Accruals							
	Benefits Accruals							
	Deferred Expense Projects							
	Prepaid Expenses Regulatory Liability - Atmos 109							
	FAS 115 Adjustment							
	Treasury Lock Adjustment							
	State Bonus Depreciation							
	R & D Credit Valuation Allowance							
	Other Plant							
	Discretionary Costs to Be Disallowed from Rider RRM filings							
	The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:							
	Amounts incurred for travel, meals or entertainment of employee spouses. Amounts for air travel that exceed published commercial coach air fares.							
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages. Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees							
	all event sponsorship costs. Amounts for social club dues or fees. Example Calculation A - Revenue for RRM True-Up Portion of Rate							

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	FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES
	<pre>MITH OTHER EXAMPLE SCHEDULES** Calendar 2007 Calendar 2010 Calendar 2011 Per Books Revenue, excluding Tue-Up Revenue from prior Evaluation Periods \$150,000 \$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007 Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2009 Evaluation period [1] (364) Per Books True-Up Revenue based on 2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000 \$156,800 \$157,888 \$157,888 \$157,888 \$157,888 \$150,51 Add /(Subtract): Revenue form Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case Cost Recovery (200) (200) True-Up Revenue for 2007 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2007 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] 364 Remove out-of-period and unusual items Realized Revenue for True-Up Calculation 39,800 44,800 45,500 Revenue Requirement at 9.64 R08 [2] 41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue- Related Tax Gross-up \$ 2,000 \$ (910) \$ 5[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period. [2] Since realized revenue for the true-up calculation also excludes all corresponding expenses for the true-up calculation also excludes all corresponding expenses for the true-up calculation also excludes all corresponding expenses for the Valuation Period REVENUESEX** Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011 Rate Effective Period Revenue Price-Out at Current Rates [1] \$ 6,000 \$ 65,000 \$ 68,000 Remove True-Up Portion of Revenue [2] (2,500) 1,100 Revenue at Current Rates [1] \$ 5,000 \$ 5,750 \$ 2,563 [1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculat</pre>

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RATE SCHEDU	LE							
<u>SCHEDULE ID</u>		is es used Perio multi	to calcula d, the pri	te the 20 or period he actual	07 0&M pe 1 0&M per	r Conne Connect	ection. ion wil	vice Connections for 2007 will be For each subsequent Evaluation l be increased by 5%, and then s for the same period to derive the
RATE ADJUSTN	IENT PR	OVISIONS						
None								

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C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Abernathy WT Inco:	rporated		
24082	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Canyon WT Incorpo:	rated		
24098	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Earth WT Incorport	ated		
24108	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Forsan WT Incorpo:	rated		
24114	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Friona WT Incorpo:	rated		
24116	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Fritch Incorporate	ed		

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STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24119	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hart WT Incorporat	ted		
24126	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lake Tanglewood W	[Incorporated		
24134	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Midland WT Incorpo			
24152	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Muleshoe WT Incorr			
24154	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Nazareth WT Incorr		~J.1000	00,01/2009

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USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	N	Mcf	\$4.0900	08/01/2009
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME		ated		
24166	N	Mcf	\$3.4600	08/01/2009
	Opdyke West WT In			,
24168	N	Mcf	\$3.4600	08/01/2009
	Palisades WT Inco:		40.2000	, 01, 2007
		Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Pampa WT Incorpora		Ş3.1000	00,01,2009
24172		Mcf	\$3.4600	08/01/2009
CUSTOMER NAME			42.4000	00/01/2009
	N	Mcf	\$3.4600	00/01/2000
CUSTOMER NAME			Ş3.46UU	08/01/2009
	_	_		00/07/0000
24176		Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Plainview WT Inco:			
	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Sanford Incorpora			

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TARIFF CODE: DS	RRC TARIFF NO:	21573		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpor	ated		
24203	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Sudan WT Incorpor	ated		
24209	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tulia WT Incorpor	ated		
24215	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wellman WT Incorp	orated		
24223	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wilson WT Incorpo	rated		
24225	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wolfforth WT Inco	rporated		

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24119	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hale Center WT Ind	corporated		

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	

TARIFF CODE: DS RRC TARIFF NO: 2

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
24121	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Happy WT Incorporated							
24123	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Hart WT Incorporat	ed						
24126	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Hereford WT Incorp	porated						
24128	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Idalou WT Incorpor	rated						
24130	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Kress WT Incorpora	ated						
24132	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Lake Tanglewood W1	「 Incorporated						
24134	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Lamesa WT Incorpo	rated						
24136	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Levelland WT Incom	rporated						
24138	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Littlefield WT Ind	corporated						
24140	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Lockney WT Incorpo	orated						
24142	Ν	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Lorenzo WT Incorpo	orated						
24144	Ν	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Los Ybanez WT Inco	orporated						
24148	Ν	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Meadow WT Incorpo	rated						
24150	Ν	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Midland WT Incorpo	orated						
24152	Ν	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Muleshoe WT Incorr	porated						
24154	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	Nazareth WT Incorr	porated						
24156	N	Mcf	\$2.9300	09/01/2009				
CUSTOMER NAME	New Deal WT Incorr	porated						

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$3.4900	09/01/2009
CUSTOMER NAME	Odessa WT Incorpo:	rated		
24164	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Palisades WT Inco:	rporated		
24170	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Post WT Incorporat	ted		
24180	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ranson Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	 N	Mcf		09/01/2009
CUSTOMER NAME	Shallowater WT Incorpo	orated	·	
24196	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Silverton WT Incorpora	ated		
24198	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Slaton WT Incorporated	đ		
24200	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Springlake WT Incorpo	rated		
24205	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Stanton WT Incorporate	ed		
24207	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Tahoka WT Incorporated	đ		
24211	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Timbercreek Canyon WT	Incorporated		
24213	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Turkey WT Incorporated	đ		
24217	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wellman WT Incorporate	ed		
24223	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wilson WT Incorporated	£		
24225	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wolfforth WT Incorpora	ated		
SONS FOR FILING				

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	21573					
SERVICES								
TYPE OF SERVI	CE	SERVICE DESCRIPTION						
В		Commercial Sales						
OTHER TYPE	OTHER TYPE DESCRIPTION							

ARIFF CODE: DS	RRC TARIFF NO: 21574			
DESCRIPTION: Dist	ribution Sales STATUS: A			
EFFECTIVE DATE: 08/	01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/19/2009			
GAS CONSUMED: N	AMENDMENT DATE: OPERATOR NO:			
BILLS RENDERED: Y	INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
6931 ODS GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:			
	GAS COST ADJUSTMENT (GCA)			
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 :			
	GCA = (G/S + CF) X TF			
	Where:			
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.			
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.			
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.			
	4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.			
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee			
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)			
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master			

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TE SCHEDULE				
HEDULE ID	DESCRIPTION			
	metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.			
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.			
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.			
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.			
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:			
	(A) shall be a flat rate, one-time surcharge;			
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;			
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;			
	(D) shall not exceed \$0.50 per service or service line; and			
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.			
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:			
	(A) the pipeline safety program fee amount paid to the Commission;			
	(B) the unit rate and total amount of the surcharge billed to each customer;			
	(C) the date or dates on which the surcharge was billed to customers; and			

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ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION TARIFF CODE: DS RRC TARIFF NO: 21574 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs WT CITY LST 200908 a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 08/01/2009 CITY Ordinance Number DATE Abernathy Amherst Anton Big Spring 20-2009 7/28/2009 Bovina Brownfield 1997 8/6/2009 Buffalo Springs Canyon 893 8/3/2009 Coahoma Crossbyton Dimmitt 072009 7/20/2009 Earth Edmonson Floydada Forsan 71409 7/14/2009 Friona Fritch Hale Center Happy Hart 177 7/13/2009 Hereford 07.20.09 7/20/2009 Idalou Kress Lake Tanglewood Lamesa 0-05-09 8/3/2009 Levelland 942 8/4/2009 Littlefield 2009-0730 7/30/2009 Lockney Lorenzo 71309 7/13/2009 Los Ybanez Meadow 7/7/1900 7/16/2009 Midland Muleshoe 0-440-0709 7/13/2009 Nazareth New Deal 183 7/27/2009 New Home Odessa O'Donnell Olton Opdyde West Palisades Pampa 1510 7/28/2009 Panhandle Petersburg 285 DG 8/3/2009 Plainview Post Quitaque Ralls Ranson Canyon Ropesville Sanford Seagraves Seminole 582 7/27/2009 Shallowater 072709 7/27/2009 Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009 Wolfforth 394 7/20/2009 WT IND ICL 200908 a APPLICABLE TO: Incorporated cities within the West Texas Service Area Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009 Industrial Gas Service Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

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RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Monthly Rate		
	Customer Charge: \$ 106.61		
	Commodity Charge: 0-1000 Ccf \$ 0.11692		
	All over 1000 Ccf \$ 0.09537		
	Rate Adjustment Provision		
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.		
	The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.		
	The West Texas System Conservation Adjustment Rider applies to this schedule.		
WT RIDER CEE - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009		
	CONSERVATION AND ENERGY EFFICIENCY RIDER		
	To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).		
	a. 100% of this amount will be provided for weatherization services by November 20, 2008 and August 1st each year thereafter through August 1, 2010.		
	b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.		
WT RIDER GCA - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area		
	Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009		
	West Texas Gas Cost Adjustment Rider		
	Application		
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes.		
	Purchased gas costs includes any prudently incurred transaction related fees, gains		

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RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:			
	Gas Cost Adjustment (GCA)			
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 :			
	$GCA = (G/S + CF) \times TF$			
	Where:			
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.			
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.			
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.			
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)			
	A = over (under) collection dollar amount for the 12 month period ending September.			
	B = expected estimated sales volumes for the future 12 month period ending November.			
	C = net uncollectible gas cost, that is:			
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)			
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.			
	4. TF is a tax factor of 1.0526.			
WT RRM ICL 200811b	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective			

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RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.		
	RIDER RRM - RATE REVIEW MECHANISM		
	Purpose: This mechanism is designed to provide annual earnings transparency. All		
	rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined		
	that rates should be decreased or increased, then rates will be adjusted		
	accordingly in the manner set forth herein. The rate adjustments implemented under		
	this mechanism will reflect annual changes in the Company's cost of service and		
	rate base. This adjustment will be authorized for an Initial Implementation		
	Period. With the conclusion of the final rate adjustment, if any, for the Initial		
	Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.		
	Definitions		
	a) The Annual Evaluation Date shall be the date the Company will make its annual		
	filing under this mechanism. The Annual Evaluation Date shall be no later than		
	April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.		
	practicable. The initial fifting shall be made no fater than september 1, 2000.		
	b) Audited Financial Data shall mean the Company's books and records related to the		
	Company's West Texas operating area and shared services operations. Audited		
	Financial Data shall not require the schedules and information provided under this		
	tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.		
	the company's annual financial addit.		
	c) The Evaluation Period is defined as the twelve month period ending December 31,		
	of each calendar year. The initial Evaluation Period shall be calendar year 2007.		
	d) The Rate Effective Period is defined as the earlier of the twelve month period		
	for which rates determined under this mechanism will be in effect or subsequent		
	rates are implemented.		
	e) Per Connection Basis is defined as the existing average number of West Texas		
	Rate Division active meters to customers during the Evaluation Period.		
	f) Initial Implementation Period is defined as the three (3) year period commencing		
	with the Company's filing under this mechanism for the calendar year 2007,		
	effective November 15, 2008, and shall conclude with the implementation of rate		
	adjustments, if any, for the third Rate Effective Period.		
	g) Subsequent Implementation Period is defined as any three (3) year period after		
	the conclusion of the Initial Implementation Period.		
	h) Final Order is defined as the most recent order establishing the Company's		
	latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.		
	Rate Review Mechanism		
	The Company shall file with each regulatory authority having original jurisdiction		
	over the Company's rates the schedules specified below for the Evaluation Period,		

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RATE SCHEDULE			
SCHEDULE ID DESCRIPTION			
with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:			
a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculations.			
b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.			
c) Return on Equity (ROE) shall be maintained at 9.6%.			
d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.			
e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:			
1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.			
2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.			
f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.			
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ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate
	adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.
	b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true- up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.
	c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.
	1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide

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TARIFF CODE: DS RRC TARIFF NO: 21574			
ATE SCHEDULE			
<u>SCHEDULE ID</u>	DESCRIPTION Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final 0&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit. 2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average		
	net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Intent is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute		
	a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.		
	Attestation A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid- Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.		
	Evaluation Procedures		

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21574
ATE SCHEDULE	
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The regulatory authority having original jurisdiction over the Company's rates
	shall have no less than ninety (90) days to review the Company's filed schedules
	and work papers. The Company will be prepared to provide all supplemental
	information as may be requested to ensure adequate review by the relevant
	regulatory authority. The Company shall not unilaterally impose any limits upon
	the provision of supplemental information and such information shall be provided
	within ten (10) working days of the original request. The regulatory authority may
	propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.
	compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day
	response period, the Company and the regulatory authority will work collaboratively
	and seek agreement on, the proposed adjustments to the Company's schedule and
	proposed rates. If agreement has been reached by the Company and the regulatory
	authority, the regulatory authority shall authorize an increase or decrease to the
	Company's rates so as to achieve the revenue levels indicated for the Rate
	Effective Period. If, at the end of the thirty (30) day response period, the
	Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's
	action or inaction to the Railroad Commission of Texas. Upon the filing of any
	appeal, the Company shall have the right to implement the proposed RRM rate
	adjustment, subject to refund.
	If approved by the entity exercising original jurisdiction, the rates established
	pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates
	established pursuant to the Rate Review Mechanism for subsequent Rate Effective
	Periods, if approved as provided herein, shall be effective on August 1 of each
	year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
	to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).
	Notice
	Notice of the annual Rate Review Mechanism filing shall be provided pursuant to
	Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the
	Company makes its annual filing pursuant to this tariff. The notice to customers
	shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates
	applicable to each customer class and on an average bill for each affected
	customer;
	c) the service area or areas in which the proposed rate adjustment would apply; d)
	the date the proposed rate adjustment was filed with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning
	the proposed rate adjustment may be obtained.

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
TARIFF CODE: DS RRC TARIFF NO: 21574				
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be			
	Recognized in Rate Base			
	The following list identifies those ADIT components to be included in the			
	calculation of rate base for both the Evaluation Period and Rate Effective Period			
	calculations:			
	WTX Rate Division:Gas Plant in Service			
	Insurance Accruals			
	Benefit Accruals			
	Deferred Expense Projects Allowance for Doubtful Accounts			
	Customer Advances			
	Regulatory Asset - West Texas			
	Regulatory Liability - West Texas			
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate			
	Base (continued):			
	SSU - Customer Support: Gas Plant in Service			
	SSU - General Office: Gas Plant in Service			
	Insurance Accruals			
	Benefits Accruals			
	Deferred Expense Projects			
	Prepaid Expenses			
	Regulatory Liability - Atmos 109			
	FAS 115 Adjustment			
	Treasury Lock Adjustment State Bonus Depreciation			
	R & D Credit Valuation Allowance			
	Other Plant			
	Discretionary Costs to Be Disallowed from Rider RRM filings			
	The following types of employee reimbursed expenses and directly incurred costs are			
	to be removed from all expense and rate base amounts included within Rider RRM			
	filings for the Evaluation Period and for the Rate Effective Period:			
	Amounts incurred for travel, meals or entertainment of employee spouses.			
	Amounts for air travel that exceed published commercial coach air fares.			
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and			
	fees assessed on such rooms. Amounts for alcoholic beverages.			
	Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.			
	Example Calculation A - Revenue for RRM True-Up Portion of Rate			
	FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES			

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TARIFF CODE:	DS	RRC TARIFF NO:	21574

E SCHEDULE	
HEDULE ID	DESCRIPTION
	Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000 \$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007 Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2008 Evaluation period [1] (364) (546) Per Books True-Up Revenue based on 2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000 \$156,800 \$158,536 \$157,888 \$159,051 Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case Cost Recovery (200) (200) (200) True-Up Revenue for 2007 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] 364 Remove out-of-period and unusual items Realized Revenue for True-Up Calculation 39,800 44,800 45,500 Revenue Requirement at 9.6% ROE [2] 41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue
	<pre>41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period. [2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B - Revenue for RRM Prospective Portion of Rate ** FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES** Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011 Rate Effective Period Revenue Price-Out at Current Rates [1] \$ 60,000 \$ 65,000 \$ 68,000 Remove True-Up Portion of Revenue [2] (2,500) 1,100 Revenue at Current Rates for Rate Effective Period Beficiency Calculation 60,000 62,500 69,100 Revenue Requirement for Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$ 5,000 \$ 5,750 \$ 2,563 [1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the prospective deficiency portion of the RRM adjustment, for the RAM adjustment for the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. [2] To be calculated using pro-forma annualized billing Advention A, will be combined with this adjustment to determine the total adjustment for the RAM adjustment f</pre>
	Cap Test **All Amounts are Hypothetical, and do not correspond with other example calculations** Evaluation Period (Calendar Year) 2007 2008 2009 Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC	TARIFF NO:	21574				
RATE SCHEDU	LE							
SCHEDULE ID		multi	RIPTION plied by th mum O&M Ali		Gas Serv	ice Cor	nection	s for the same period to derive the
RATE ADJUSTM	IENT PR	OVISIONS						
None								

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24154	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Nazareth WT Incor	porated		
24156	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	O'Donnell WT Inco:	rporated		
24162	Ν	Mcf	\$4.0900	08/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Panhandle WT Inco:	rporated		
24174	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Plainview WT Inco:	rporated		
24178	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Post WT Incorporat	ted		
24180	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ranson Canyon WT I	Incorporated		
24186	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24188	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Sanford Incorporat	ced		
24190	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incorp	porated		
24194	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT Inc	corporated		
24196	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Slaton WT Incorpor	rated		
24200	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Turkey WT Incorpo	rated		
24217	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Vega WT Incorporat	ced		
24220	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wellman WT Incorpo	orated		
24223	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wilson WT Incorpo	rated		

RRC COID: 6931 COMPANY NAME:

24112

24114

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

Forsan WT Incorporated

Friona WT Incorporated

ATMOS ENERGY, WEST TEXAS DIVISION

FARIFF CODE: DS	RRC TARIFF NO:	21574		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24225	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wolfforth WT Inco	rporated		
24078	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		

Mcf

Mcf

\$3.4600

\$3.4600

08/01/2009

08/01/2009

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24116	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Fritch Incorporate	ed		
24119	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hale Center WT Ind	corporated		
24121	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hereford WT Incorp	porated		
24128	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lake Tanglewood W	[Incorporated		
24134	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lamesa WT Incorpo	cated		
24136	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Los Ybanez WT Inco	prporated		
24148	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Midland WT Incorpo	prated		
24152	N	Mcf	\$3.4600	08/01/2009

RRC	COID:	6931	COMPANY	NAME:	ATMOS	ENERGY.	WEST	TEXAS	DIVISION	

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Bovina WT Incorpo:	rated		
24090	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Crosbyton WT Inco:	rporated		
24104	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24119	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hale Center WT Ind	corporated		

	RRC TARIFF NO:	21071		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hart WT Incorpora	ced		
24126	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Idalou WT Incorpo:	rated		
24130	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lake Tanglewood W	ſ Incorporated		
24134	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Levelland WT Inco:	rporated		
24138	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Littlefield WT Ind	corporated		
24140	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$2.9300	09/01/2009
	Los Ybanez WT Inco			,
24148	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Muleshoe WT Incor			
24154	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Nazareth WT Incor		,	,,
24156	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	New Deal WT Incor		72.7300	05,01,2000

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	New Home WT Incorp	porated		
24160	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	O'Donnell WT Incom	rporated		
24162	Ν	Mcf	\$3.4900	09/01/2009
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Olton WT Incorpora			
24166	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Opdyke West WT Inc	corporated		
24168	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Palisades WT Incom	rporated		
24170	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Panhandle WT Incom	rporated		
24174	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Plainview WT Incom	rporated		
24178	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Post WT Incorporat	ed		
24180	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Quitaque WT Incorr	porated		
24182	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ranson Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seagraves WT Incom	rporated		
24192	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seminole WT Incorp	porated		

	RRC TARIFF NO: 2	215/4		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Shallowater WT Incor	porated		
24196	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Silverton WT Incorpo	rated		
24198	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Slaton WT Incorporat	ed		
24200	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Smyer WT Incorporate	d		
24203	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Springlake WT Incorp	orated		
24205	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Stanton WT Incorpora	ted		
24207	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Sudan WT Incorporate	d		
24209	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Tahoka WT Incorporat	ed		
24211	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Timbercreek Canyon W	T Incorporated		
24213	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Tulia WT Incorporate	d		
24215	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Turkey WT Incorporat	ed		
24217	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Vega WT Incorporated			
24220	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wellman WT Incorpora	ted		
24223	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wilson WT Incorporat	ed		
24225	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wolfforth WT Incorpo	rated		
ASONS FOR FILING				
W?:Y RRC D	OCKET NO:	CITY ORDIN	NANCE NO: See City Ord	linance Index List

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

RRC C	COID:	6931	COMPANY I	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIF	FF CODE:	DS	RRC T	ARIFF NO:	21574				
SERVIC	CES								
TYPE C	OF SERVI	CE	SERVICE DE	SCRIPTION					
С			Industrial	Sales					
OTHER TYPE DESCRIPTION									

RC COID: 6931 (COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21575
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 ODS GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows: GAS COST ADJUSTMENT (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 :
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.
6931 WT WNA ICL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

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CHEDULE ID	DESCRIPTION
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD)))
	Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAF i = Weather Normalization Adjustment Factor for the i
	th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	WNA i = WNAF i xqii
	Where q $$ ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
SF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only

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RATE SCHEDULE	
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	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
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	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

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SCHEDULE ID	DESCRIPTION			
	Source Note: The provisions of this Section8.201 adopted to be effective September			
	8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg			
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be			
	effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,			
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121			
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs			
WT CITY LST 200908 a	CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 08/01/2009			
	CITY Ordinance Number DATE			
	Abernathy Amherst Anton Big Spring 20-2009 7/28/2009			
	Bovina Brownfield 1997 8/6/2009			
	Buffalo Springs Canyon 893 8/3/2009			
	Coahoma Crossbyton Dimmitt 072009 7/20/2009			
	Earth Edmonson Floydada Forsan 71409 7/14/2009			
	Friona Fritch Hale Center Happy Hart 177 7/13/2009 Hereford 07.20.09 7/20/2009			
	Idalou Kress Lake Tanglewood Lamesa 0-05-09 8/3/2009			
	Levelland 942 8/4/2009			
	Littlefield 2009-0730 7/30/2009			
	Lockney Lorenzo 71309 7/13/2009			
	Los Ybanez Meadow 7/7/1900 7/16/2009 Midland Muleshoe 0-440-0709 7/13/2009			
	Nazareth New Deal 183 7/27/2009			
	New Home Odessa O'Donnell Olton Opdyde West Palisades Pampa 1510 7/28/2009			
	Panhandle Petersburg 285 DG 8/3/2009			
	Plainview Post Quitaque Ralls Ranson Canyon Ropesville Sanford			
	Seagraves Seminole 582 7/27/2009 Shallowater 072709 7/27/2009			
	Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009			
	Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009 Wolfforth 394 7/20/2009			
WT PAG ICL 200908 a	APPLICABLE TO: Incorporated cities within the West Texas Service Area			
	Implementing rates pursuant to the provisions of Rider RRM as approved by City			
	Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009			
	Public Authority Gas			
	Service			
	Availability			
	This schedule is applicable to general use by Public Authority type customers,			
	including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises			

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SCHEDULE ID	DESCRIPTION
	with an alternative supply of natural gas.
	Monthly Rate
	Customer Charge: \$ 53.19 Commodity Charge: All Consumption \$ 0.12000 per Ccf
	Rate Adjustment Provision
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.
	The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.
	The West Texas System Weather Normalization Adjustment Rider applies to this schedule.
	The West Texas System Conservation Adjustment Rider applies to this schedule.
WT RIDER CEE - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009
	CONSERVATION AND ENERGY EFFICIENCY RIDER
	To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).
	a. 100% of this amount will be provided for weatherization services by November 20, 2008 and August 1st each year thereafter through August 1, 2010.
	b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.
WT RIDER GCA - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area
	Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009
	West Texas Gas Cost Adjustment Rider
	Application
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes.

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SCHEDULE ID	DESCRIPTION
	Purchased gas costs includes any prudently incurred transaction related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	$GCA = (G/S + CF) \times TF$
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)
	A = over (under) collection dollar amount for the 12 month period ending September.
	${\tt B}$ = expected estimated sales volumes for the future 12 month period ending November.
	C = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526.
	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as

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F RRM ICL 200811b	approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.					
	RIDER RRM - RATE REVIEW MECHANISM Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial					
	Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.					
	Definitions					
	a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.					
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to					
	the Company's annual financial audit.					
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.					
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.					
	e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.					
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.					
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.					
	h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.					
	Rate Review Mechanism The Company shall file with each regulatory authority having original jurisdiction					

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	over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) Return on Equity (ROE) shall be maintained at 9.6%.
	d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
	2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.
	f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a)

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	above.
	Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.
	b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.
	c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.
	1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the

	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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	provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.
	2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant investment is not reached or in a subsequent of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment twostment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.
	proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.
	Attestation A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid- Tex Operations affirming that the filed schedules are in compliance with the

knowledge, information and belief. No testimony shall be filed.

provisions of this mechanism and are true and correct to the best of his/her

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	Evaluation Procedures
	The regulatory authority having original jurisdiction over the Company's rates
	shall have no less than ninety (90) days to review the Company's filed schedules
	and work papers. The Company will be prepared to provide all supplemental
	information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon
	the provision of supplemental information and such information shall be provided
	within ten (10) working days of the original request. The regulatory authority may
	propose any adjustments it determines to be required to bring the schedules into
	compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day
	response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and
	proposed rates. If agreement has been reached by the Company and the regulatory
	authority, the regulatory authority shall authorize an increase or decrease to the
	Company's rates so as to achieve the revenue levels indicated for the Rate
	Effective Period. If, at the end of the thirty (30) day response period, the
	Company and the regulatory authority have not reached agreement on the proposed
	adjustments, the Company shall have the right to appeal the regulatory authority's
	action or inaction to the Railroad Commission of Texas. Upon the filing of any
	appeal, the Company shall have the right to implement the proposed RRM rate
	adjustment, subject to refund.
	If approved by the entity exercising original jurisdiction, the rates established
	pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be
	effective for bills rendered on or after November 15, 2008. Thereafter, rates
	established pursuant to the Rate Review Mechanism for subsequent Rate Effective
	Periods, if approved as provided herein, shall be effective on August 1 of each
	year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject
	to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities
	Code (Vernon 2007).
	Notice
	Notice of the annual Rate Review Mechanism filing shall be provided pursuant to
	Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the
	Company makes its annual filing pursuant to this tariff. The notice to customers
	shall include the following information:
	a) a description of the proposed revision of rates and schedules;
	b) the effect the proposed revision of rates is expected to have on the rates
	applicable to each customer class and on an average bill for each affected
	customer;
	c) the service area or areas in which the proposed rate adjustment would apply; d)
	the date the proposed rate adjustment was filed with the regulatory authority; and
	e) the Company's address, telephone number and website where information concerning

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21575
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	the proposed rate adjustment may be obtained.
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be
	Recognized in Rate Base
	The following list identifies those ADIT components to be included in the
	calculation of rate base for both the Evaluation Period and Rate Effective Period
	calculations:
	WTX Rate Division:Gas Plant in Service
	Insurance Accruals
	Benefit Accruals
	Deferred Expense Projects
	Allowance for Doubtful Accounts
	Customer Advances
	Regulatory Asset - West Texas
	Regulatory Liability - West Texas
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate
	Base (continued):
	SSU - Customer Support: Gas Plant in Service SSU - General Office: Gas Plant in Service
	Insurance Accruals
	Benefits Accruals
	Deferred Expense Projects
	Prepaid Expenses
	Regulatory Liability - Atmos 109
	FAS 115 Adjustment
	Treasury Lock Adjustment
	State Bonus Depreciation R & D Credit Valuation Allowance
	Other Plant
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are
	to be removed from all expense and rate base amounts included within Rider RRM
	filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses. Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and
	fees assessed on such rooms. Amounts for alcoholic beverages.
	Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.
	Example Calculation A - Revenue for RRM True-Up Portion of Rate
	**FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND

RRC TARIFF NO: TARIFF CODE: DS 21575 **RATE SCHEDULE** SCHEDULE ID DESCRIPTION WITH OTHER EXAMPLE SCHEDULES** Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000 \$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007 Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2008 Evaluation period [1] (364) (546) Per Books True-Up Revenue based on 200 2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000 \$156,800 \$158,536 \$157,888 \$159,051 Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case Cost Recovery (200) (200) (200) True-Up Revenue for 2007 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] 364 Remove out-of-period and unusual items - - - Realized Revenue for True-Up Calculation 39,800 44,800 45,500 Revenue Requirement at 9.6% ROE [2] 41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] For illustration purposes, example assumes 40% of the total calculated true-up is following calendar year. Each true-up is subject to a proof collected in the of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period. [2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B -Revenue for RRM Prospective Portion of Rate ** FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES** Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011 Rate Effective Period Revenue Price-Out at Current Rates [1] \$ 60,000 \$ 65,000 \$ 68,000 Remove True-Up Portion of Revenue [2] (2,500) 1,100 Revenue at Current Rates for Rate Effective Period Deficiency Calculation 60,000 62,500 69,100 Revenue Requirement for Rate Effective Period 65,000 68,250 71,663 Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$ 5.000 Ś 5,750 \$ 2.563 [1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense **All Amounts are Hypothetical, and do not correspond with Cap Test other example calculations** Evaluation Period (Calendar Year) 2007 2008 2009 Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC TARIFF NO:	21575				
RATE SCHEDUI	LE						
SCHEDULE ID		DESCRIPTION					
		used to calculat	te the 20	07 0&M pe:	r Conne	ection.	For each subsequent Evaluation
		Period, the prio	or period	d O&M per (Connect	ion wil	l be increased by 5%, and then
		multiplied by the	ne actua	l Gas Serv	ice Cor	nection	s for the same period to derive the
		'Maximum O&M Ali	Lowed'.				
RATE ADJUSTM	ENT PR	OVISIONS					
None							

RRC COID:	6931 COMPANY NAME:	ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	21575		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Amherst WT Incorp	orated		
24084	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Big Spring WT Inc	orporated		
24088	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Brownfield WT Inc	orporated		
24092	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Coahoma WT Incorp	orated		
24100	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	orated		
24106	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24116	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Fritch Incorporat	ed		
Ц				

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$3.4600	
CUSTOMER NAME	Hale Center WT In	corporated		
24121	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Happy WT Incorpor	ated		
24123	Ν	Mcf	\$3.4600	08/01/2009
	Hart WT Incorpora	ted		
24126	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Hereford WT Incor	porated		
24128	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Kress WT Incorpor	ated		
24132		Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lake Tanglewood W	T Incorporated		
24134	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lamesa WT Incorpo	rated		
24136	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Levelland WT Inco	rporated		
24138	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Littlefield WT In	corporated		
24140	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lockney WT Incorp	orated		
24142	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Lorenzo WT Incorp			
24144	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Los Ybanez WT Inc	orporated		
24148	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Midland WT Incorp	orated		
24152	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Muleshoe WT Incor	porated		

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24156	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Deal WT Incor	porated		
24158	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	New Home WT Incor	porated		
24160	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	Ν	Mcf	\$4.0900	08/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Olton WT Incorport	ated		
24166	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Opdyke West WT In	corporated		
24168	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Pampa WT Incorpor	ated		
24172	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Petersburg WT Inc	orporated		
24176	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Post WT Incorpora	ted		
24180	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Quitaque WT Incor	porated		
24182	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ralls WT Incorpor	ated		
24184	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ranson Canyon WT	Incorporated		
24186	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inc	orporated		
24188	Ν	Mcf	\$2.9300	09/01/2009
24188 CUSTOMER NAME	N Sanford Incorpora		\$2.9300	

RRC COID:	6931	COMPANY NAM	E: ATMOS	ENERGY.	WEST	TEXAS	DIVISION	

TARIFF CODE: DS	RRC TARIFF NO:	21575		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24190	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT In	corporated		
24196	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco:	rporated		
24198	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Slaton WT Incorpo:	rated		
24200	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Springlake WT Inc	orporated		
24205	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Stanton WT Incorp	orated		
24207	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo:	rated		
24211	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Timbercreek Canyo	n WT Incorporated		
24213	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Turkey WT Incorpo:	rated		
24217	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Vega WT Incorpora			
24220	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wellman WT Incorp			
24223	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wilson WT Incorpo:		40.2000	
24225	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Wolfforth WT Inco:		73.1000	
		-		

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION	

TARIFF CODE: DS RRC TARIFF NO: 21

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Abernathy WT Inco	rporated		
24082	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Amherst WT Incorpo	orated		
24084	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Anton WT Incorpora	ated		
24086	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Big Spring WT Inco	orporated		
24088	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Bovina WT Incorpo	rated		
24090	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Brownfield WT Inco	orporated		
24092	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Incorporated		
24094	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Canyon WT Incorpo	rated		
24098	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Coahoma WT Incorpo	orated		
24100	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Crosbyton WT Inco	rporated		
24104	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Dimmitt WT Incorpo	orated		
24106	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Earth WT Incorpora	ated		
24108	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Edmonson WT Incorp	porated		
24110	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Floydada WT Incorp	porated		
24112	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Forsan WT Incorpo	rated		
24114	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Friona WT Incorpo	rated		
24119	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hale Center WT Ind	corporated		

TARIFF CODE: DS

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

21575

RRC TARIFF NO:

CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Happy WT Incorpora	ated		
24123	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Hart WT Incorporat	ed		
24126	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Hereford WT Incor	porated		
24128	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Idalou WT Incorpor	rated		
24130	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Kress WT Incorpora	ated		
24132	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Lake Tanglewood WI	「 Incorporated		
24134	Ν	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Lamesa WT Incorpor	rated		
24136	Ν	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Levelland WT Incom	rporated		
24138	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Littlefield WT Inc	corporated		
24140	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Lockney WT Incorpo	orated		
24142	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Lorenzo WT Incorpo	orated		
24144	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Los Ybanez WT Inco	orporated		
24148	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Meadow WT Incorpor	rated		
24150	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Midland WT Incorpo	orated		
24152	Ν	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Muleshoe WT Incorp	porated		
24154	N	Mcf	\$2.9300	09/01/2009
USTOMER NAME	Nazareth WT Incorp	porated		
24156	N	Mcf	\$2.9300	09/01/2009
24156 USTOMER NAME	N New Deal WT Incorr		\$2.9300	09/

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	New Home WT Incorp	porated		
24160	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	O'Donnell WT Incor	rporated		
24162	Ν	Mcf	\$3.4900	09/01/2009
CUSTOMER NAME	Odessa WT Incorpor	rated		
24164	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Olton WT Incorpora			
24166	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Opdyke West WT Inc	corporated		
24168	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Palisades WT Incor	rporated		
24170	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Panhandle WT Incor	rporated		
24174	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Plainview WT Incor	rporated		
24178	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Post WT Incorporat	ed		
24180	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ranson Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seagraves WT Incor	rporated		
24192	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seminole WT Incorp	porated		

STOMERS	RRC TARIFF NO: 21575			
C CUSTOMER NO	CONFIDENTIAL? BIL	LING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Shallowater WT Incorporat	ed		
24196	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Silverton WT Incorporated	l		
24198	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Slaton WT Incorporated			
24200	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Smyer WT Incorporated			
24203	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Springlake WT Incorporate	ed		
24205	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Stanton WT Incorporated			
24207	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Sudan WT Incorporated			
24209	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Tahoka WT Incorporated			
24211	N Timbourgeoch Generen IIII. In s	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Timbercreek Canyon WT Inc	_		
24213	N Tulia WT Incorporated	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME			+0.0000	
24215 CUSTOMER NAME	N Turkey WT Incorporated	Mcf	\$2.9300	09/01/2009
	N	Mark	40,0200	00/01/0000
24217 CUSTOMER NAME	N Vega WT Incorporated	Mcf	\$2.9300	09/01/2009
24220	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wellman WT Incorporated	MCL	\$2.9300	09/01/2009
24223	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wilson WT Incorporated		+2.2000	_, , , , , , , , , , , , , , , , , , ,
	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wolfforth WT Incorporated		·	
ASONS FOR FILING				
W?:Y RRC D	OCKET NO:	CITY ORDI	NANCE NO: See City Ord	linance Index List

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC	TARIFF NO:	21575				
SERVICES								
TYPE OF SERVI	CE	SERVICE I	DESCRIPTION					
D		Public Au	uthority Sa	les				
OTHER TYPE DESCRIPTION								

RC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21576
	tribution Sales STATUS: A
EFFECTIVE DATE: 0: GAS CONSUMED: N BILLS RENDERED: Y	8/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/19/2009 AMENDMENT DATE: OPERATOR NO: INACTIVE DATE:
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
5931 ODS GCA RIDER I	APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 :
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.
5931 WT WNA ICL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

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	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula: WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD)))
	Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
	WNAE i - Weather Normalization Adjustment Easter for the i
	WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.
	R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
	HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
	NDD = billing cycle normal heating degree days.
	ADD = billing cycle actual heating degree days.
	BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
	WNA i = WNAF i xqii
	Where q $$ ii is the relevant sales quantity for the jth customer in ith rate schedule.
	Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
SF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only

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	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
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	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

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	Source Note: The provisions of this Section8.201 adopted to be effective September
	8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be
	effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,
	Vice-President - Rates and Regulatory Affairs
WT CITY LST 200908 a	CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 08/01/2009
	CITY Ordinance Number DATE
	Abernathy Amherst Anton Big Spring 20-2009 7/28/2009
	Bovina Brownfield 1997 8/6/2009 Buffalo Springs Canyon 893 8/3/2009
	Coahoma Crossbyton Dimmitt 072009 7/20/2009
	Earth Edmonson Floydada Forsan 71409 7/14/2009
	Friona Fritch Hale Center Happy Hart 177 7/13/2009
	Hereford 07.20.09 7/20/2009
	Idalou Kress Lake Tanglewood Lamesa 0-05-09 8/3/2009
	Levelland 942 8/4/2009
	Littlefield 2009-0730 7/30/2009
	Lockney Lorenzo 71309 7/13/2009 Los Ybanez Meadow 7/7/1900 7/16/2009
	Midland Muleshoe 0-440-0709 7/13/2009
	Nazareth New Deal 183 7/27/2009
	New Home Odessa O'Donnell Olton Opdyde West Palisades Pampa 1510 7/28/2009
	Panhandle Petersburg 285 DG 8/3/2009
	Plainview Post Quitaque Ralls Ranson Canyon Ropesville Sanford
	Seagraves Seminole 582 7/27/2009 Shallowater 072709 7/27/2009
	Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek
	Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009
	Wolfforth 394 7/20/2009
WT RIDER CEE - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City
	Ordinance Index Listing
	Effective Date: 08/01/2009
	CONSERVATION AND ENERGY
	EFFICIENCY RIDER
	To promote energy efficiency related activities in each RRM Plan year, Atmos Energy
	Corporation (Company), commits to annual funding of energy efficiency expenditures
	of one-half% of prior calendar year margin revenues (less any revenue related taxes).
	a. 100% of this amount will be provided for weatherization services by November 20,

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	2008 and August 1st each year thereafter through August 1, 2010.						
	b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.						
T RIDER GCA - ICL	APPLICABLE TO: Incorporated cities within the West Texas Service Area						
	Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009						
	West Texas Gas Cost						
	Adjustment Rider						
	Application						
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Purchased gas costs includes any prudently incurred transaction related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:						
	Gas Cost Adjustment (GCA)						
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 :						
	$GCA = (G/S + CF) \times TF$						
	Where:						
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.						
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.						
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.						
	More specifically, CF shall be calculated as follows: CF = (a/b) + (c/b)						
	A = over (under) collection dollar amount for the 12 month period ending September.						

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	B = expected estimated sales volumes for the future 12 month period ending
	November.
	C = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526.
WT RRM ICL 200811b	APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.
	RIDER RRM - RATE REVIEW MECHANISM Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.
	Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.
	b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
	c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.
	d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
	e) Per Connection Basis is defined as the existing average number of West Texas

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	Rate Division active meters to customers during the Evaluation Period.
	f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
	g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
	h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.
	Rate Review Mechanism The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:
	a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculations.
	b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.
	c) Return on Equity (ROE) shall be maintained at 9.6%. d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital

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RATE SCHEDULE	
<u>SCHEDULE ID</u>	DESCRIPTION structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.
	e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
	1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
	2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.
	f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.
	Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up
	calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of
	these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than
	20% per year. b) If Company's earnings during the Evaluation Period exceed 9.6% return on common
	equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and
	the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true- up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

<pre>RRC TARIFF NO: 21576 DESCRIPTION c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and</pre>
 c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period
 c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period
 c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period
<pre>recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.</pre>
<pre>including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.</pre>
<pre>expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.</pre>
<pre>costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.</pre> 1. Operating and Maintenance expenses per connection for the Rate Effective Period
Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis. Operating and Maintenance expenses per connection for the Rate Effective Period
<pre>for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.</pre> 1. Operating and Maintenance expenses per connection for the Rate Effective Period
ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period
expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period
prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period
Connection Basis. 1. Operating and Maintenance expenses per connection for the Rate Effective Period
1. Operating and Maintenance expenses per connection for the Rate Effective Period
justification. Any proposed adjustment above 5% per year, is subject to the
provisions of the Evaluation Procedures of this tariff. Such procedures provide
that the regulatory authority will review the proposed adjustment and that the
Company and regulatory authority will work collaboratively to seek agreement on the
proposed adjustments to the Company's schedules and proposed rates. Justification
for such expenditures over the cap shall include an event or combination of events
beyond the control of the Company. The beginning adjusted Operation and Maintenance
expense per connection for the 2008 RRM Rate Effective Period will be limited to
not exceed the final O&M as established for the 12 month period ended December 31,
2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective
Period and subsequent Rate Effective periods cannot exceed 5% per year, without
specific identification and justification. The RRM Schedule & Information section
of this tariff provides an example calculation of the 5% limit.
2. Net plant investment per connection for the Rate Effective Period cannot
increase more than 5% per year without specific identification and justification.
Any proposed adjustment above 5% per year, is subject to the provisions of the
Evaluation Procedures of this tariff. Such procedures provide that the regulatory
authority will review the proposed adjustment and that the Company and regulatory
authority will work collaboratively seek agreement on the proposed adjustments to
the Company's schedules and proposed rates. However, in performing a cap test to
verify compliance, Company shall exclude any changes in net plant investment
associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average
net plant investment established for the period ended December 31, 2007. The
initial 2008 prospective rate will be set using net plant established for the 12
months ended December 31, 2007. The rate increase limitations set forth in this
tariff shall not preclude the Company from recovering any excluded net plant costs
during a subsequent Evaluation Period in which the 5% limitation for net plant
investment is not reached or in a subsequent Statement of Intent case. To the
extent that the Company seeks to recover any excluded net plant costs during a
subsequent Evaluation Period in which the 5% limitation for net plant investment is
not reached or in a subsequent Statement of Intent case, the Company shall identify
these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment

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	a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.
	d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.
	Attestation
	A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid- Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her
	knowledge, information and belief. No testimony shall be filed.
	Evaluation Procedures
	The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules
	and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant
	regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided
	within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.
	During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate
	Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.
	If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates
	established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.
	Reconsideration and Appeal
	Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities

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RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	Code (Vernon 2007).						
	Notice Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:						
	a) a description of the proposed revision of rates and schedules;						
	b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;						
	c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.						
	RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base						
	The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:						
	WTX Rate Division:Gas Plant in Service						
	Insurance Accruals						
	Benefit Accruals						
	Deferred Expense Projects						
	Allowance for Doubtful Accounts						
	Customer Advances						
	Regulatory Asset - West Texas						
	Regulatory Liability - West Texas						
	Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):						
	SSU - Customer Support: Gas Plant in Service						
	SSU - General Office: Gas Plant in Service						
	Insurance Accruals						
	Benefits Accruals						
	Deferred Expense Projects						
	Prepaid Expenses						
	Regulatory Liability - Atmos 109						
	FAS 115 Adjustment						
	Treasury Lock Adjustment						
	State Bonus Depreciation						
	R & D Credit Valuation Allowance						
	Other Plant						

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ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	Discretionary Costs to Be Disallowed from Rider RRM filings
	The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:
	Amounts incurred for travel, meals or entertainment of employee spouses. Amounts for air travel that exceed published commercial coach air fares.
	Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
	Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.
	Example Calculation A - Revenue for RRM True-Up Portion of Rate
	FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES
	Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000 \$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007 Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2008 Evaluation period [1] (364) (546) Per Books True-Up Revenue based on 2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000 \$156,800 \$158,536 \$157,888 \$159,051 Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case Cost Recovery (200) (200) (200) True-Up Revenue for 2007 Evaluation Period [1] (800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] 364 Remove out-of-period and unusual items Realized Revenue for True-Up
	Calculation 39,800 44,800 45,500Revenue Requirement at 9.6% ROE [2]41,800 43,890 46,085True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] Forillustration purposes, example assumes 40% of the total calculated true-up iscollected in thefollowing calendar year. Each true-up is subject to a proofof collection or refund after thecollection/refund period, and any residualamount will be refunded or collected in thesubsequent period.
	amount will be refunded or collected in the subsequent period. [2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B -
	Revenue for RRM Prospective Portion of Rate ** FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES** Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011 Date Effective Device Device Out of Comment Dates [1]
	Rate Effective Period Revenue Price-Out at Current Rates [1] \$ 60,000 \$ 65,000 \$ 68,000 Remove True-Up Portion of Revenue [2] (2,500) 1,100 Revenue at Current Rates for Rate Effective Period Deficiency Calculation 60,000 62,500 69,100 Revenue Requirement for Rate Effective Deriod 65,000 69,250 71 662
	Effective Period 65,000 68,250 71,663 Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$
	5,000 \$ 5,750 \$ 2,563 [1] To be

RRC COID: 6931 CC	DMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
WT STA ICL 200908 a	calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test **All Amounts are Hypothetical, and do not correspond with other example calculations** Evaluation Period (Calendar Year) 2007 2008 2009 Benchmark 0&M per Connections [1] 1.553,000 1.560,000 1.567,000 Maximum 0&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum 0&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 0&M per Connection. For each subsequent Evaluation Period, the prior period 0&M per Connections for the same period to derive the 'Maximum 0&M Allowed'. APPLICABLE TO: Incorporated cities within the West Texas Service Area Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009
	State Institution Gas
	Availability
	This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.201) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.
	Monthly Rate Customer Charge: \$ 59.72
	Commodity Charge: All Consumption \$ 0.13127 per Ccf
	Rate Adjustment Provision
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits Odessa.
	The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC	TARIFF NO:	21576				
RATE SCHEDU	LE							
SCHEDULE ID		DESCH	RIPTION					
	city limits of Odessa.							
The West Texas System Weather Normalization Adjustment Rider applies to this schedule.							ustment Rider applies to this	
		The W	est Texas	System Co	onservatio	n Adjus	tment R	ider applies to this schedule.
RATE ADJUSTN	IENT PR	OVISIONS						
None								

CUSTOMERS						
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
24223	N	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Wilson WT Incorporated					
24225	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Wolfforth WT Incorporated					
24078	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Abernathy WT Incorporated					
24082	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Amherst WT Incorporated					
24084	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Anton WT Incorpor	ated				
24086	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Big Spring WT Inc	orporated				
24088	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Bovina WT Incorporated					
24090	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Brownfield WT Inc	orporated				
24092	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated				
24094	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Canyon WT Incorpo	rated				
24098	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Coahoma WT Incorporated					
24100	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Crosbyton WT Inco	rporated				
24104	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Dimmitt WT Incorp	orated				
24106	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Earth WT Incorpor	ated				
24108	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Edmonson WT Incor	porated				
24110	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Floydada WT Incor	porated				
24112	Ν	Mcf	\$3.4600	08/01/2009		
CUSTOMER NAME	Forsan WT Incorpo	rated				

ISTOMERS					
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24114	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Friona WT Incorporated				
24116	Ν	Mcf	\$2.9300	09/01/2009	
CUSTOMER NAME	Fritch Incorporate	ed			
24119	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Hale Center WT In	corporated			
24121	Ν	Mcf	\$3.4600	08/01/2009	
	Happy WT Incorpora	ated			
24123	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Hart WT Incorpora	ted			
24126	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Hereford WT Incor	porated			
24128	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Idalou WT Incorpo:	rated			
24130	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Kress WT Incorpora				
24132	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Lake Tanglewood W	「 Incorporated			
24134	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Lamesa WT Incorpo:	rated			
24136	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Levelland WT Incorporated				
24138	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Littlefield WT Ind	corporated			
24140	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Lockney WT Incorp	orated			
24142	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Lorenzo WT Incorp	orated			
24144	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Los Ybanez WT Inc	orporated			
24148	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Meadow WT Incorpo:	rated			
24150	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Midland WT Incorp	orated			

STOMERS					
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
24152	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Muleshoe WT Incor	porated			
24154	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Nazareth WT Incor	porated			
24156	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	New Deal WT Incor	porated			
24158	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	New Home WT Incor	porated			
24160	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	O'Donnell WT Incorporated				
24162	Ν	Mcf	\$4.0900	08/01/2009	
CUSTOMER NAME	Odessa WT Incorpo:	rated			
24164	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Olton WT Incorpora	ated			
24166	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Opdyke West WT In	corporated			
24168	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Palisades WT Inco:	rporated			
24170	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Pampa WT Incorpora	ated			
24172	N	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Panhandle WT Incorporated				
24174	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Petersburg WT Inc	orporated			
24176	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Plainview WT Inco:	rporated			
24178	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Post WT Incorpora	ted			
24180	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Quitaque WT Incor	porated			
24182	Ν	Mcf	\$3.4600	08/01/2009	
CUSTOMER NAME	Ralls WT Incorport	ated			
24184	N	Mcf	\$3.4600	08/01/2009	

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24186	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24188	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Sanford Incorpora	ted		
24190	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Seminole WT Incor	porated		
24194	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Shallowater WT Ind	corporated		
24196	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Silverton WT Inco	rporated		
24198	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Slaton WT Incorpo	rated		
24200	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Smyer WT Incorpora	ated		
24203	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Springlake WT Inco	orporated		
24205	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Stanton WT Incorpo	orated		
24207	Ν	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Sudan WT Incorpora	ated		
24209	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tahoka WT Incorpo	rated		
24211	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Timbercreek Canyon	n WT Incorporated		
24213	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Tulia WT Incorpora	ated		
24215	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Turkey WT Incorpo:	rated		
24217	N	Mcf	\$3.4600	08/01/2009
CUSTOMER NAME	Vega WT Incorpora	ted		
24220	N	Mcf	\$3.4600	08/01/2009

DDG GOTD.	6021	COMPANY NAME:	ATMOC ENTEDOX	WEGE ERVIC DIVICION
RRC COID:	093T	COMPANI NAME:	AIMOS ENERGI,	, WEST TEXAS DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24078	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Abernathy WT Inco	orporated		
24082	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Amherst WT Incorp	oorated		
24084	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Anton WT Incorpor	ated		
24086	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Big Spring WT Inc	corporated		
24088	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Bovina WT Incorpo	prated		
24090	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Brownfield WT Inc	corporated		
24092	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Buffalo Springs L	ake WT Incorporated		
24094	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Canyon WT Incorpo	orated		
24098	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Coahoma WT Incorp	oorated		
24100	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Crosbyton WT Inco	orporated		
24104	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Dimmitt WT Incorp	oorated		
24106	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Earth WT Incorpor	ated		
24108	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Edmonson WT Incor	porated		
24110	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Floydada WT Incor	porated		
24112	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Forsan WT Incorpo	prated		
24114	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Friona WT Incorpo	orated		
24119	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hale Center WT In	corporated		

TARIFF CODE: DS

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

RRC TARIFF NO: 21576

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24121	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Happy WT Incorpora	ated		
24123	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hart WT Incorporat	ced		
24126	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Hereford WT Incorr	porated		
24128	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Idalou WT Incorpo	rated		
24130	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Kress WT Incorpora	ated		
24132	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lake Tanglewood Wi	「 Incorporated		
24134	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lamesa WT Incorpor	rated		
24136	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Levelland WT Incom	rporated		
24138	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Littlefield WT Inc	corporated		
24140	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lockney WT Incorpo	orated		
24142	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Lorenzo WT Incorpo	orated		
24144	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Los Ybanez WT Inco	orporated		
24148	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Meadow WT Incorpo	rated		
24150	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Midland WT Incorpo	orated		
24152	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Muleshoe WT Incorr	porated		
24154	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Nazareth WT Incorr	porated		
24156	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	New Deal WT Incorr	porated		

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24158	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	New Home WT Incorp	porated		
24160	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	O'Donnell WT Inco	rporated		
24162	N	Mcf	\$3.4900	09/01/2009
CUSTOMER NAME	Odessa WT Incorpo	rated		
24164	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Olton WT Incorpora	ated		
24166	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Opdyke West WT Ind	corporated		
24168	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Palisades WT Inco	rporated		
24170	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Pampa WT Incorpora	ated		
24172	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Panhandle WT Inco	rporated		
24174	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Petersburg WT Inco	orporated		
24176	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Plainview WT Inco	rporated		
24178	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Post WT Incorporat	ted		
24180	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Quitaque WT Incorp	porated		
24182	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ralls WT Incorpora	ated		
24184	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ranson Canyon WT 1	Incorporated		
24186	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Ropesville WT Inco	orporated		
24190	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seagraves WT Inco	rporated		
24192	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Seminole WT Incorr	porated		

STOMERS	RRC TARIFF NO: 21576			
C CUSTOMER NO	CONFIDENTIAL? BILI	LING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24194	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Shallowater WT Incorporate	ed		
24196	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Silverton WT Incorporated			
24198	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Slaton WT Incorporated			
24200	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Smyer WT Incorporated			
24203	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Springlake WT Incorporated	d		
24205	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Stanton WT Incorporated			
24207	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Sudan WT Incorporated			
24209	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Tahoka WT Incorporated			
24211	Ν	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Timbercreek Canyon WT Inco	orporated		
24213	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Tulia WT Incorporated			
24215	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Turkey WT Incorporated			
24217	N	Mcf	\$2.9300	09/01/2009
	Vega WT Incorporated			
24220	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wellman WT Incorporated			
24223	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wilson WT Incorporated			
24225	N	Mcf	\$2.9300	09/01/2009
CUSTOMER NAME	Wolfforth WT Incorporated			
ASONS FOR FILING				

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

RRC COID:	6931	COMPANY NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION
TARIFF CODE:	DS	RRC TARIFF NO:	21576				
SERVICES							
TYPE OF SERVI	CE	SERVICE DESCRIPTION					
м		Other(with detailed	explana	tion)			
OTHER TYPE	DESCRI	PTION State Insit	ution				

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS	DIVISION
CARIFF CODE: DS	RRC TARIFF NO: 21578	
DESCRIPTION:	Distribution Sales	STATUS: A
EFFECTIVE DATE:	08/18/2009 ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/21/2009
GAS CONSUMED:	N AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
PSF 2009	Customers bills will be adjusted 0.50 per bill	for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009	
	Title 16 Economic Regulation Part 1	
	Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations	
	Subchapter C Requirements For Natural Gas Pipel	ines Only
	Rule Section8.201 Pipeline Safety Program Fees	(a)
	Pursuant to Texas Utilities Code, Section121.21 pipeline safety inspection fee, to be assessed natural gas distribution pipelines and pipeline metered pipelines and pipeline facilities subje safety jurisdiction under Texas Utilities Code, revenue estimated to be collected under this se Commission estimates to be necessary to recover pipeline safety program under Texas Utilities C that are fully funded by federal sources for an	annually against operators of facilities and natural gas master ct to the Commission's pipeline Chapter 121. The total amount of ction does not exceed the amount the the costs of administering the ode, Chapter 121, excluding costs
	(b) The Commission hereby assesses each operato system an annual pipeline safety program fee of line) reported to be in service at the end of e operator on the Distribution Annual Report, For of each year.	\$0.50 for each service (service ach calendar year by each system
	(1) Each operator of a natural gas distribution amount of the annual pipeline safety program fe multiplying the number of services listed in Pa Transportation (DOT) Distribution Annual Report March 15 of each year by \$0.50.	e to be paid to the Commission by rt B, Section 3, of Department of
	(2) Each operator of a natural gas distribution Commission on March 15 of each year the amount this subsection.	-
	(3) Each operator of a natural gas distribution surcharge to its existing rates, the amount the under paragraph (1) of this subsection. The sur	operator paid to the Commission
	(A) shall be a flat rate, one-time surcharge;	
	(B) shall not be billed before the operator rem to the Commission;	its the pipeline safety program fee

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21578
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report

RIFF CODE: DS	RRC TARIFF NO: 21578
KIFF CODE. D3	ARC IRALIF NO. 21570
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
WT RES OCL GRIP 08	APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009
	Residential Gas Service
	Availability
	This schedule is applicable to general use by Residential customers for heating,
	cooking, refrigeration, water heating and other similar type uses. This schedule
	is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Customer Charge: \$ 8.50
	2004 GRIP Charge: \$ 1.09
	2005 GRIP Charge \$ 0.00
	2006 GRIP Charge \$ 0.49
	2007 GRIP Charge \$ 0.58
	2008 GRIP Charge \$ 1.00
	Total Customer Charge: \$11.66
	Commedity Charges
	Commodity Charge: All Consumption \$ 0.11035 per Ccf
	Rate Adjustment Provision
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for
	service inside City limits of Odessa.

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION				
ARIFF CODE: DS	RRC TARIFF NO: 21578			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	The West Texas System Weather Normalization Adjustment applies to this schedule.			
	The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.			
6931 WT GCA RIDER OC	APPLICATION Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:			
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:			
	GCA = (G/S + CF) X TF			
	Where:			
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.			
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.			
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.			
	4. TF is a tax factor of 1.0000.			
6931 WT WNA OCL	PROVISIONS FOR ADJUSTMENT			
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.			
	Computation of Weather Normalization Adjustment:			
	The Weather Normalization Adjustment Factor shall be computed			

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

<pre>TARIFF CODE: DS REC TARIFF NO: 21578 RATE SCHEDULE SCHEDULE SCHEDULE ID DESCRIPTION WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD))) Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification. WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf. R i = base rate of temperature sensitive sales for the i th schedule or classification utilized. HSF i = heat sensitive factor for the i th schedule or classification utilized. HSF i = heat sensitive factor for the i th schedule or classification utilized. DD = billing cycle normal heating degree days. DD = billing cycle actual heating degree days. EL i = base load sales for the i th schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii WhAr i g ii is the relevant sales quantity for the jth customer in ith rate schedule. Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment, and (c) a</pre>	RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
SCREDULE ID DESCRIPTION WINAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD))) Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification. WINAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf. R i = base rate of temperature sensitive sales for the i th schedule or classification utilized. HSF i = heat sensitive factor for the i th achedule or classification divided by the average bill count in that class. NDD = billing cycle normal heating degree days. DD = billing cycle actual heating degree days. BL i = base load sales for the i th schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii Where q ii is the relevant sales quantity for the jth customer in ith rate schedule. Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing	FARIFF CODE: DS	RRC TARIFF NO: 21578
SCHEDULE ID DESCRIPTION WINFF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD))) where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification. WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf. R i = base rate of temperature sensitive sales for the i th schedule or classification utilized. HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class. NDD = billing cycle normal heating degree days. DD = billing cycle actual heating degree days. BL i = base load sales for the i th schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii Where q ii is the relevant sales quantity for the jth customer in ith rate schedule. Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing	RATE SCHEDULE	
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<pre>particular Rate Schedule that contains more than one billing classification. WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf. R i = base rate of temperature sensitive sales for the i th schedule or classification utilized. HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class. NDD = billing cycle normal heating degree days. DD = billing cycle actual heating degree days. EL i = base load sales for the i th schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii Where q ii is the relevant sales quantity for the jth customer in ith rate schedule. Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing</pre>		
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<pre>classification utilized. HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class. NDD = billing cycle normal heating degree days. DD = billing cycle actual heating degree days. EL i = base load sales for the i th schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii Where q ii is the relevant sales quantity for the jth customer in ith rate schedule. Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing</pre>		
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<pre>schedule is computed as: WNA i = WNAF i x q ii Where q ii is the relevant sales quantity for the jth customer in ith rate schedule. Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing</pre>		average bill count in that class
Where q ii is the relevant sales quantity for the jth customer in ith rate schedule. Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing		
schedule. Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing		WNA i = WNAF i x q ii
computation of the Weather Normalization Adjustment Factor, (b) a schedule showing		
		Filings with Regulatory Agencies The Company will file (a) a copy of each
LHE ELLECLIVE WALE OF EACH SUCH WEALHET NOTHALIZATION ACHISTMENT, AND (C) A		
schedule showing the factors of values used in calculating such Weather		
Normalization Adjustment.		Normalization Adjustment.

ARIFF CODE: DS	RRC TARIFF NO:	21578		
JSTOMERS				
· · · · · · · · · · · · · · · · · · ·			PGA CURRENT CHARGE	
24083		Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Bovina WT Environs	3		
24089	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Canyon WT Environs	5		
24097	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Coahoma WT Enviror	as		
24099	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Crosbyton WT Envir	rons		
24103	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Dimmitt WT Enviror	IS		
24105	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Forsan WT Environs	3		
24113	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Friona WT Environs	3		
24117	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Greenwood WT Uninc	corporated		
24118	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hale Center WT Env	virons		
24120	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Happy WT Environs	-		

RIFF CODE: DS	RRC TARIFF NO:	21578		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24122	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lake Tanglewood WT E	nvirons		
24133	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Levelland WT Environ	IS		
24137	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Littlefield WT Envir	ons		
24139	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Los Ybanez WT Enviro	ons		
24147	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Midland WT Environs			
24151	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Home WT Environs			

RIFF CODE: DS	RRC TARIFF NO: 2157	8		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL? BI		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24159	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	O'Donnell WT Environs			
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Odessa WT Environs			
24163	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Plainview WT Environs			
24177	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ranson Canyon WT Enviror	ıs		
24185	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ropesville WT Environs			
24189	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$3.2900	08/18/2009

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24195	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Silverton WT Enviro	ons		
24197	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Slaton WT Environs			
24199	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Smyer WT Environs			
24201	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Southland WT Uninco	orporated		
24202	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Stanton WT Environ:	S		
24206	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Sudan WT Environs			
24208	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Welch WT Unincorpo	rated		
24219	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wellman WT Environ:	S		
24221	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Whitharral WT Uning	corporated		
24222	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$3.2900	08/18/2009

STOMERS				
C CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Abernathy WT Envir	rons		
24081	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Amherst WT Environ	IS		
24077	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Abernathy WT Envir	rons		
24081	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Amherst WT Environ	IS		
24083	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Bovina WT Environs	3		
24089	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Buffalo Springs La	ke WT Environs	·	
24093	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME			,	
24097	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME				
24099	N	Mcf	\$2.7800	09/01/2009
	Crosbyton WT Envir		92.7000	05,01,2005
24103	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Dimmitt WT Environ		92.7000	0570172009
24105	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Earth WT Environs	PACE 1	92.7000	05/01/2009
	N	Maf	¢0 7000	00/01/2000
24107 CUSTOMER NAME	N Edmonson WT Envirc	Mcf	\$2.7800	09/01/2009
			to 5000	00/07/0000
24109	N Elevelada WE Enviro	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Floydada WT Envirc			
24111	Ν	Mcf	\$2.7800	09/01/2009

ARIFF CODE: DS	RRC TARIFF NO: 215	578		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Friona WT Environs			
24117	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Greenwood WT Unincorpo	rated		
24118	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hale Center WT Environ	S		
24120	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Happy WT Environs			
24122	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lake Tanglewood WT Env	irons		
24133	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Levelland WT Environs			
24137	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Littlefield WT Environ	S		
24139	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Los Ybanez WT Environs			
24147	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Midland WT Environs			

RIFF CODE: DS	RRC TARIFF NO: 215	78		
STOMERS				
	CONFIDENTIAL? E			
24151	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Muleshoe WT Environs			
	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Nazareth WT Environs			
24155	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	O'Donnell WT Environs			
24161	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Opdyke West WT Environs	5		
24167	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$2.7800	09/01/2009

CONFIDENTIAL? N Ropesville WT Envi N Seagraves WT Envi N	Mcf .rons Mcf	PGA CURRENT CHARGE \$2.7800	PGA EFFECTIVE DATE
N Ropesville WT Envi N Seagraves WT Envir	Mcf .rons Mcf		
N Seagraves WT Envir	Mcf		
Seagraves WT Envir			
	rons	\$2.7800	09/01/2009
N			
	Mcf	\$2.7800	09/01/2009
Seminole WT Enviro	ons		
N	Mcf	\$2.7800	09/01/2009
Shallowater WT Env	virons		
N	Mcf	\$2.7800	09/01/2009
Silverton WT Envir	cons		
Ν	Mcf	\$2.7800	09/01/2009
Slaton WT Environs	5		
Ν	Mcf	\$2.7800	09/01/2009
Smyer WT Environs			
Ν	Mcf	\$2.7800	09/01/2009
Southland WT Uning	corporated		
Ν	Mcf	\$2.7800	09/01/2009
Springlake WT Envi	rons		
Ν	Mcf	\$2.7800	09/01/2009
Stanton WT Enviror	IS		
Ν	Mcf	\$2.7800	09/01/2009
Sudan WT Environs			
Ν	Mcf	\$2.7800	09/01/2009
Tahoka WT Environs	3		
Ν	Mcf	\$2.7800	09/01/2009
Timbercreek Canyor	WT Environs		
Ν	Mcf	\$2.7800	09/01/2009
Tulia WT Environs			
Ν	Mcf	\$2.7800	09/01/2009
Turkey WT Environs	3		
N	Mcf	\$2.7800	09/01/2009
Vega WT Environs			
N	Mcf	\$2.7800	09/01/2009
	N Shallowater WT Environs Silverton WT Environs N Slaton WT Environs N Smyer WT Environs N Southland WT Unind N Southland WT Unind N Southland WT Environs N Stanton WT Environs N Sudan WT Environs N Tahoka WT Environs N Tuhia WT Environs N Tulia WT Environs N Tulia WT Environs N Yega WT Environs	NMcfShallowater WT EnvironsNMcfSilverton WT EnvironsNMcfSlaton WT EnvironsNMcfSmyer WT EnvironsNMcfSouthland WT UnincorporatedNMcfSpringlake WT EnvironsNMcfStanton WT EnvironsNMcfStanton WT EnvironsNMcfStanton WT EnvironsNMcfSudan WT EnvironsNMcfTahoka WT EnvironsNMcfTimbercreek Canyon WT EnvironsNMcfTulia WT EnvironsNMcfTulia WT EnvironsNMcfTurkey WT EnvironsNMcfTurkey WT EnvironsNMcfYega WT Environs	NMcf\$2.7800Shallowater WT EnvironsN%2.7800Silverton WT EnvironsXXNMcf\$2.7800Slaton WT EnvironsXXNMcf\$2.7800Smyer WT EnvironsXXNMcf\$2.7800Southland WT UnincorporatedXXNMcf\$2.7800Springlake WT EnvironsXXNMcf\$2.7800Stanton WT EnvironsXXNMcf\$2.7800Stanton WT EnvironsXXNMcf\$2.7800Sudan WT EnvironsXXNMcf\$2.7800Tahoka WT EnvironsXXNMcf\$2.7800Timbercreek Canyon WT EnvironsXXNMcf\$2.7800Turkey WT EnvironsXXNMcf\$2.7800Turkey WT EnvironsXXNMcf\$2.7800Turkey WT EnvironsXXNMcf\$2.7800YYXNMcf\$2.7800YXXNMcf\$2.7800YXXXNMcf\$2.7800YXXXNMcf\$2.7800YXXXNMcf\$2.7800YXXXNYXX

RC COID: 6931	COMPANY NAME:	ATMOS ENERGY, W	EST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	21578		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wellman WT Environ	5		
24221	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Whitharral WT Uning	corporated		
24222	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wolfforth WT Envir	ons		
REASONS FOR FILING				
NEW?: Y RRC D	OCKET NO: GUD 9877	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):2008 GRIP Rates			
ERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
A	Residential Sales			
OTHER TYPE DESCRIP	PTION			

RIFF CODE: DS	RRC TARIFF NO: 21579
	tribution Sales STATUS: A
GAS CONSUMED: N ILLS RENDERED: Y	
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
931 WT GCA RIDER OC	APPLICATION Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0000.
931 WT WNA OCL	PROVISIONS FOR ADJUSTMENT
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment:

The Weather Normalization Adjustment Factor shall be computed

RRC (COID: 6	931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARI	FF CODE: D	DS	RRC TARIFF NO: 21579
DATE	SCHEDULE	ק	
	EDULE ID	2	
	EDOLE ID		DESCRIPTION
			to the nearest one-hundredth cent per Ccf by the following formula:
			WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD)))
			Where:
			i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
			WNAF i = Weather Normalization Adjustment Factor for the i
			th rate schedule or classification expressed in cents per Ccf.
			R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
			HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
			NDD = billing cycle normal heating degree days.
			DD = billing cycle actual heating degree days.
			BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
			The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
			WNA i = WNAF i xqii
			Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.
			Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
PSF	2009		Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
			PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)

RRC COID: 6931 CC	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21579
RATE SCHEDULE	
SCHEDULE ID	DECODIDETON
SCREDULE ID	DESCRIPTION
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	Page 527 of 602

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TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

DESCRIPTION Source Note: The provisions of this Section8.201 adopted to be effective September 3, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, 7/ice-President - Rates and Regulatory Affairs APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009 Commercial Gas Service
Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009
Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009
 B, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121 Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, 7/ice-President - Rates and Regulatory Affairs APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009
Vice-President - Rates and Regulatory Affairs APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009
RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009
Commercial Gas Service
Availability
This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
Nonthly Rate
Customer Charge: \$ 14.00
2004 GRIP Charge: \$ 3.09
2005 GRIP Charge \$ 0.00
2006 GRIP Charge \$ 1.43
2007 GRIP Charge \$ 1.67
2008 GRIP Charge \$ 2.93
Total Customer Charge: \$ 23.12
Commodity Charge:
All Consumption \$ 0.0970 per Ccf
Rate Adjustment Provision The West Texas System Gas Cost Adjustment Rider applies
to this schedule.
The West Texas System Weather Normalization Adjustment Rider applies to this schedule.
The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

TARIFF CODE:DSRRC TARIFF NO:21579

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Abernathy WT Envi	rons		
24081	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Amherst WT Enviror	ns		
24083	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Big Spring WT Envi	irons		
24087	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Bovina WT Environs	5		
24089	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Brownfield WT Envi	irons		
24091	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Canyon WT Environs	5		
24097	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Coahoma WT Enviror	ns		
24099	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Crosbyton WT Envi	rons		
24103	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Dimmitt WT Enviror	ns		
24105	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Forsan WT Environs	5		
24113	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Friona WT Environs	5		
24117	N	Mcf	\$3.2900	08/18/2009

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24118	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hale Center WT Env	irons		
24120	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hereford WT Enviro	ns		
24127	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Idalou WT Environs			
	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lake Tanglewood WT	Environs		
24133	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Littlefield WT Env	irons		
24139	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lockney WT Environ	s		
24141	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lorenzo WT Environ	S		
24143	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24147	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Midland WT Environ	s		
24151	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Muleshoe WT Enviro	ns		
24153	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Nazareth WT Enviro	ns		

RIFF CODE: DS	RRC TARIFF NO: 21579			
STOMERS				
C CUSTOMER NO	CONFIDENTIAL? BILL	ING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24155	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Deal WT Environs			
24157	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Opdyke West WT Environs			
24167	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Petersburg WT Environs			
24175	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ranson Canyon WT Environs			
24185	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ropesville WT Environs			
24189	N	Mcf	\$3.2900	08/18/2009

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Seminole WT Environs	3		
24193	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Shallowater WT Envir	rons		
24195	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Silverton WT Enviror	IS		
24197	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Smyer WT Environs			
24201	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Southland WT Unincom	rporated		
24202	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Springlake WT Enviro	ons		
24204	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Timbercreek Canyon W	NT Environs		
24212	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Welch WT Unincorpora	ated		
24219	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wellman WT Environs			
24221	N	Mcf	\$3.2900	08/18/2009

ARIFF CODE: DS	RRC TARIFF NO: 215	79		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24222	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wolfforth WT Environs			
24077	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Abernathy WT Environs			
24081	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Buffalo Springs Lake W	I Environs		
24093	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Crosbyton WT Environs			
24103	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Forsan WT Environs		,2.,000	55, 01, <u>2</u> 005

ARIFF CODE: DS	RRC TARIFF NO: 2	1579		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Friona WT Environs			
24117	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Greenwood WT Unincorp	porated		
24118	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hale Center WT Enviro	ons		
24120	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hereford WT Environs			
24127	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Idalou WT Environs			
24129	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lake Tanglewood WT Er	nvirons		
24133	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Levelland WT Environs	5		
24137	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Littlefield WT Enviro	ons		
24139	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Los Ybanez WT Enviror	ıs		
24147	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$2.7800	09/01/2009

	RRC TARIFF NO: 21	579		
STOMERS				
C CUSTOMER NO			PGA CURRENT CHARGE	
24151	N Muleshoe WT Environs	Mcf	\$2.7800	09/01/2009
	N	Mcf	\$2.7800	09/01/2009
	Nazareth WT Environs			
24155		Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	New Home WT Environs			
24159	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Opdyke West WT Environ	IS		
24167	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME			·	
24183	N	Mcf	\$2.7800	09/01/2009

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$2.7800	
CUSTOMER NAME	Ropesville WT Env:	irons		
24189	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Seagraves WT Envi	rons		
24191	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Shallowater WT En	virons		
24195	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Silverton WT Envi	rons		
24197	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Slaton WT Environ	S		
24199	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Smyer WT Environs			
24201	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Southland WT Uning	corporated		
24202	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Springlake WT Env	irons		
24204	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Stanton WT Enviro	ns		
24206	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Sudan WT Environs			
24208	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Tahoka WT Environ:	S		
24210	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Timbercreek Canyo	n WT Environs		
24212	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Turkey WT Environ:	S		
24216	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Vega WT Environs			
24218	N	Mcf	\$2.7800	09/01/2009

RC COID: 6931	COMPANY NAME: A	TMOS ENERGY, WI	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	21579		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wellman WT Environs			
24221	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Whitharral WT Uninc	orporated		
24222	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wolfforth WT Enviro	ns		
REASONS FOR FILING				
NEW?: Y RRC D	OCKET NO: GUD 9877	CITY ORDIN	NANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):2008 GRIP Rates			
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			
OTHER TYPE DESCRIP	PTION			

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21580
	Distribution Sales STATUS: A
EFFECTIVE DATE:	08/18/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
6931 WT GCA RIDER	
	Gas bills issued under rate schedule to which this Rider applies will include
	adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:
	GCA = (G/S + CF) X TF
	Where:
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
	3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0000.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	revenue estimated to be collected under this section does not exceed the amount the

RRC COID: 6931 CO	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21580
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to

RIFF CODE: DS	RRC TARIFF NO: 21580					
ATE SCHEDULE						
CHEDULE ID	DESCRIPTION					
	the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.					
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution					
	system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.					
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.					
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.					
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.					
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.					
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:					
	(A) the pipeline safety program fee amount paid to the Commission;					
	(B) the unit rate and total amount of the surcharge billed to each customer;					
	(C) the date or dates on which the surcharge was billed to customers; and					
	(D) the total amount collected from customers from the surcharge.					
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this					
	section, as applicable, and shall notify the operator.					
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,					

RIFF CODE: DS	RRC TARIFF NO: 21580				
TE SCHEDULE					
TE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs				
T IND OCL GRIP 08	APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009				
	Industrial Gas Service				
	Availability This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.				
	Monthly Rate Customer Charge: \$ 55.00 2004 GRIP Charge: \$ 30.17 2005 GRIP Charge \$ 0.00 2006 GRIP Charge \$ 21.44 2007 GRIP Charge \$ 21.99 2008 GRIP Charge \$ 46.06 Total Customer Charge: \$174.66				
	Commodity Charge: 0-1000 Ccf \$ 0.09650 All over 1000 Ccf \$ 0.07500				
	Rate Adjustment Provision The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside City limits of Odessa.				
	The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.				

None

	RRC TARIFF NO: 21	.580		
STOMERS				
			PGA CURRENT CHARGE	
24169		Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Pampa WT Environs			
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Petersburg WT Environs	S		
24175	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Plainview WT Environs			
24177	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ranson Canyon WT Envi	rons		
24185	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ropesville WT Environs	S		
24189	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Seagraves WT Environs			
24191	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Shallowater WT Environ	ns		
24195	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Silverton WT Environs			
24197	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Smyer WT Environs			
24201	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Southland WT Unincorpo	orated		
24202	N	Mcf	\$3.2900	08/18/2009

ARIFF CODE: DS	RRC TARIFF NO: 21	.580		
JSTOMERS				
RC CUSTOMER NO			PGA CURRENT CHARGE	
24204	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Stanton WT Environs			
24206	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Timbercreek Canyon WT	Environs		
24212	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Welch WT Unincorporate	ed		
24219	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wellman WT Environs			
24221	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Whitharral WT Unincor	porated		
24222	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wilson WT Environs			
24224	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Abernathy WT Environs			
24081	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Big Spring WT Environ:		-0.2200	
	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	N Bovina WT Environs	MCL	42.7200	00/10/2009

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24089	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Canyon WT Environs			
24097	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Coahoma WT Environ	IS		
24099	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Crosbyton WT Envir	ons		
24103	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Dimmitt WT Environ	IS		
24105	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Forsan WT Environs			
24113	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Friona WT Environs			
24117	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Greenwood WT Uninc	orporated		
24118	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hale Center WT Env	virons		
24120	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Happy WT Environs			
24122	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hart WT Environs			
24125	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hereford WT Enviro	ons		
	N	Mcf	\$3.2900	08/18/2009

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

ISTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24129		Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lake Tanglewood WI	ſ Environs		
24133	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lamesa WT Environs	5		
24135		Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Levelland WT Envir	rons		
24137	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Littlefield WT Env	virons		
24139		Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lockney WT Enviror	ıs		
24141	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lorenzo WT Enviror	าร		
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Los Ybanez WT Envi	irons		
24147		Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Meadow WT Environs	5		
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Midland WT Enviror	IS		
24151		Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Muleshoe WT Enviro	ons		
	Ν		\$3.2900	08/18/2009
CUSTOMER NAME	Nazareth WT Enviro	ons		
24155	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Deal WT Enviro	ons		
24157	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Home WT Enviro	ons		
24159	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	O'Donnell WT Envir	rons		
24161	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Odessa WT Environs	5		
24163	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Olton WT Environs			

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24165	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Opdyke West WT Env	irons		
24167	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Palisades WT Envir	ons		
24077	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Abernathy WT Envir	ons		
24081	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Amherst WT Environ	s		
24083	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Big Spring WT Envi	rons		
24087	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Buffalo Springs La	ke WT Environs		
24093	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Coahoma WT Environ	s		
24099	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Crosbyton WT Envir	ons		
24103	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Dimmitt WT Environ	S		
24105	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Edmonson WT Enviro	ns		
24109	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Floydada WT Enviro	ns		
24111	N	Mcf	\$2.7800	09/01/2009

ARIFF CODE: DS	RRC TARIFF NO:	21580		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Friona WT Environs			
24117	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Greenwood WT Uninco:	rporated		
24118	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hereford WT Environ	s		
24127	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Idalou WT Environs			
24129	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lake Tanglewood WT 1	Environs		
24133	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lamesa WT Environs			
24135	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Levelland WT Enviro	ns		
24137	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Littlefield WT Envi	rons		
24139	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lockney WT Environs			
24141	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lorenzo WT Environs			
24143	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Los Ybanez WT Envir	ons		
24147	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Midland WT Environs			

RIFF CODE: DS	RRC TARIFF NO: 21	580		
STOMERS				
	CONFIDENTIAL?			PGA EFFECTIVE DATE
24151	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	New Deal WT Environs			
24157	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Opdyke West WT Environ	IS		
24167	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Plainview WT Environs			
24177	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$2.7800	09/01/2009

ARIFF CODE: DS	RRC TARIFF NO: 215	80		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL? E	ILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24185	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Ropesville WT Environs			
24189	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Seagraves WT Environs			
24191	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Seminole WT Environs			
24193	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Shallowater WT Environs	3		
24195	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Silverton WT Environs			
24197	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Smyer WT Environs			
24201	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Southland WT Unincorpor	ated		
24202	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Timbercreek Canyon WT H	Invirons		
24212	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Vega WT Environs			
24218	N	Mcf	\$2.7800	09/01/2009

RC COID: 6931	COMPANY NAME: A	ATMOS ENERGY, WI	ST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	21580		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wellman WT Environs			
24221	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Whitharral WT Uninc	orporated		
24222	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wolfforth WT Enviro	ns		
REASONS FOR FILING				
NEW?: Y RRC D	OCKET NO: GUD 9877	CITY ORDIN	IANCE NO:	
AMENDMENT (EXPLAIN):			
OTHER (EXPLAIN):2008 GRIP Rates			
ERVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
2	Industrial Sales			
OTHER TYPE DESCRIP	PTION			

ARIFF CODE: DS	RRC TARIFF NO: 21581					
SCRIPTION: Dist	ribution Sales	STATUS: A				
	/18/2009 ORIGINAL CONTRACT DATE: AMENDMENT DATE: INACTIVE DATE:	RECEIVED DATE: 08/21/2009 OPERATOR NO:				
ATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
931 WT GCA RIDER OC	APPLICATION Gas bills issued under rate schedule to which the adjustments to reflect decreases or increases in such adjustments shall be filed with the appropriate the beginning of the month in which the adjustment amount of each adjustment shall be computed as it	n purchased gas costs or taxes. Any riate regulatory authority before ent will be applied to bills. The				
	GAS COST ADJUSTMENT (GCA) The GCA to be applic computed as follows and rounded to the nearest a	ed to each Ccf billed shall be \$0.01:				
	GCA = (G/S + CF) X TF					
	Where:					
	1. G, in dollars, is the expected cost of gas for the expected sales billing units.					
	2. S, in Ccf at 13.6 psia, is the expected sales customers outside the City's limits of the Compa					
	3. CF, in \$/Ccf at 13.6 psia, is a correction of the cumulative monthly differences between the Company and the amount of gas cost billed the co- months ended September basis, the Company shall unaccounted for gas. If this percentage exceeds correcting account balance will be reduced so the charged a maximum of 5% for lost and unaccounted absorb the excess.	cost of gas purchased by the ustomer. Once a year, on a 12 review the percentage of lost and s 5% of the amount metered in, the hat the customer will effectively be				
	4. TF is a tax factor of 1.0000.					
931 WT WNA OCL	PROVISIONS FOR ADJUSTMENT					
	The base rate per Ccf (100,000 Btu) for gas service utilized in the cities of the West Texas Service winter period revenues shall be adjusted by an a amount is referred to as the Weather Normalizat: Normalization Adjustment shall apply to all temp commercial, public authority and state institut: during the revenue months of October through Mag	e Area for determining normalized amount hereinafter described, which ion Adjustment. The Weather perature sensitive residential, ion bills based on meters read				
	Computation of Weather Normalization Adjustment	:				

The Weather Normalization Adjustment Factor shall be computed

RRC COID: 6	RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION					
TARIFF CODE: I	DS	RRC TARIFF NO: 21581				
RATE SCHEDULI	F					
SCHEDULE ID		DESCRIPTION				
		to the nearest one-hundredth cent per Ccf by the following formula:				
		WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD)))				
		Where:				
		i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.				
		WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf.				
		R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.				
		HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.				
		NDD = billing cycle normal heating degree days.				
		DD = billing cycle actual heating degree days.				
		BL i = base load sales for the i th schedule or classification divided by the average bill count in that class				
		The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:				
		WNA i = WNAF i xqii				
		Where q $$ ii is the relevant sales quantity for the jth customer in ith rate schedule.				
		Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.				
PSF 2009		Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee				
		PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)				

RRC COID: 6931	C COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION						
TARIFF CODE: DS	RRC TARIFF NO: 21581						
RATE SCHEDULE							
SCHEDULE ID	DESCRIPTION						
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of						
	natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.						
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.						
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.						
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.						
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:						
	(A) shall be a flat rate, one-time surcharge;						
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;						
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;						
	(D) shall not exceed \$0.50 per service or service line; and						
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.						
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:						
	(A) the pipeline safety program fee amount paid to the Commission;						
	(B) the unit rate and total amount of the surcharge billed to each customer;						
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	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
RIFF CODE: DS	RRC TARIFF NO: 21581
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

ARIFF CODE: DS	RRC TARIFF NO: 21581				
ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121				
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs				
T PAG OCL GRIP 08	APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009				
	Public Authority Gas Service				
	Availability his schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.				
	Monthly Rate				
	Customer Charge: \$ 42.00 2004 GRIP Charge: \$ 7.67 2005 GRIP Charge \$ 0.00 2006 GRIP Charge \$ 3.52 2007 GRIP Charge \$ 3.92 2008 GRIP Charge \$ 7.87 Total Customer Charge: \$ 64.98				
	Commodity Charge: All Consumption \$ 0.08300 per Ccf				
	Rate Adjustment Provision				
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside City limits of Odessa.				
	The West Texas System Weather Normalization Adjustment Rider applies to this schedule.				
	The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.				
TE ADJUSTMENT PROV					

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24077	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Abernathy WT Envi	rons		
24081	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Amherst WT Enviror	ns		
24083	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Anton WT Environs			
24085	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Big Spring WT Envi	irons		
24087	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Bovina WT Environs	3		
24089	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Brownfield WT Envi	rons		
24091	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Canyon WT Environs	5		
24097	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Coahoma WT Enviror	IS		
24099	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Crosbyton WT Envir	rons		
24103	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Dimmitt WT Enviror	IS		
24105	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Edmonson WT Enviro	ons		
24109	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Forsan WT Environs	5		
24113	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Friona WT Environs	3		
24117	Ν	Mcf	\$3.2900	08/18/2009

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24118	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hale Center WT Env	virons		
24120	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Idalou WT Environs			
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Kress WT Environs			
24131	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lake Tanglewood WI	'Environs		
24133	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lamesa WT Environs			
24135	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Levelland WT Envir	ons		
24137	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Littlefield WT Env	rirons		
24139	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lockney WT Environ	IS		
24141	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lorenzo WT Environ	IS		
24143	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24147	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Meadow WT Environs			
24149	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Midland WT Environ	s		
24151	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Nazareth WT Enviro	ons		

RIFF CODE: DS	RRC TARIFF NO: 21581			
STOMERS				
C CUSTOMER NO	CONFIDENTIAL? BILL	ING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24155	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Deal WT Environs			
24157	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	O'Donnell WT Environs			
24161	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Odessa WT Environs			
24163	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Petersburg WT Environs			
24175	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ranson Canyon WT Environs			
24185	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ropesville WT Environs			
24189	Ν	Mcf	\$3.2900	08/18/2009

RRC COID: 6931 COMPANY NAME:

ATMOS ENERGY, WEST TEXAS DIVISION

STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Seminole WT Enviro	ns		
24193	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Shallowater WT Env	irons		
24195	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Silverton WT Envir	ons		
24197	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Smyer WT Environs			
24201	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Southland WT Uninc	orporated		
24202	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Springlake WT Envi	rons		
24204	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Stanton WT Environ	s		
24206	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Timbercreek Canyon	WT Environs		
24212	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tulia WT Environs			
24214	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Turkey WT Environs			
24216	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Welch WT Unincorpo	rated		
24219	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wellman WT Environ	S		
24221	N	Mcf	\$3.2900	08/18/2009

ARIFF CODE: DS	RRC TARIFF NO: 215	581		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24222	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wilson WT Environs			
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Abernathy WT Environs			
24081	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Buffalo Springs Lake W	T Environs		
24093	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Crosbyton WT Environs			
24103	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Earth WT Environs			
24107	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Forsan WT Environs			. ,

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113		Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Friona WT Environs	5		
24117	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Greenwood WT Uning	corporated		
24118	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hale Center WT Env	virons		
24120	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Happy WT Environs			
24122	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Idalou WT Environs	3		
24129	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lake Tanglewood W1	[Environs		
24133	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lamesa WT Environs	5		
24135	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Levelland WT Envir	rons		
24137	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Littlefield WT Env	virons		
24139	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lockney WT Enviror	lS		
24141	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lorenzo WT Enviror	lS		
24143	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Los Ybanez WT Envi	irons		
24147	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Meadow WT Environs	5		
24149	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Midland WT Enviror	IS		

RIFF CODE: DS	RRC TARIFF NO: 215	81			
STOMERS					
	CONFIDENTIAL? B				
24151	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Muleshoe WT Environs				
24153	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Nazareth WT Environs				
24155	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	New Deal WT Environs				
24157	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	New Home WT Environs				
24159	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	O'Donnell WT Environs				
24161	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Odessa WT Environs				
24163	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Olton WT Environs				
24165	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Opdyke West WT Environs	Opdyke West WT Environs			
24167	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Palisades WT Environs				
24169	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Pampa WT Environs				
24171	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Panhandle WT Environs				
24173	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Petersburg WT Environs				
24175	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Plainview WT Environs				
24177	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Post WT Environs				
24179	Ν	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Quitaque WT Environs				
24181	N	Mcf	\$2.7800	09/01/2009	
CUSTOMER NAME	Ralls WT Environs				
24183	N	Mcf	\$2.7800	09/01/2009	

STOMERS				
	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$2.7800	
	Ropesville WT Env:		ý2.7000	0570172005
24189	_	Mcf	\$2.7800	09/01/2009
	Seagraves WT Envi		\$2.7000	09/01/2009
			40.7000	00/01/0000
	N Seminole WT Enviro	Mcf	\$2.7800	09/01/2009
			+0.5000	
	N	Mcf	\$2.7800	09/01/2009
	Shallowater WT Env			
24195		Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Silverton WT Envi	rons		
	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Smyer WT Environs			
24201	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Southland WT Uning	corporated		
24202	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Springlake WT Env:	irons		
24204	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Stanton WT Environ	ıs		
24206	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$2.7800	09/01/2009
	Tahoka WT Environs	5		
24210	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Timbercreek Canyon			
24212	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	N Vega WT Environs	MCL	ý2.7000	0570172009
	-	Maf	¢0.7000	00/01/2000
24218	Ν	Mcf	\$2.7800	09/01/2009

C COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
ARIFF CODE: DS	RRC TARIFF NO:	21581		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wellman WT Environs	3		
24221	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Whitharral WT Uning	corporated		
24222	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wolfforth WT Enviro	ons		
EASONS FOR FILING				
EW?: Y RRC D	OCKET NO: GUD 9877	CITY ORDIN	IANCE NO:	
AMENDMENT (EXPLAIN	·):			
OTHER (EXPLAIN):2008 GRIP Rates			
RVICES				
PE OF SERVICE	SERVICE DESCRIPTION			
	Public Authority Sale	s		
OTHER TYPE DESCRI	PTION			

RIFF CODE: DS	RRC TARIFF NO: 21582	
SCRIPTION: Dist	ribution Sales	STATUS: A
	(10, (0000	
	/18/2009 ORIGINAL CONTRACT DATE: AMENDMENT DATE:	RECEIVED DATE: 08/21/2009
GAS CONSUMED: N	INACTIVE DATE:	OPERATOR NO:
ILLS RENDERED: Y	INCITE BAIL.	
ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
931 WT GCA RIDER OC	APPLICATION Gas bills issued under rate schedule to which the adjustments to reflect decreases or increases in such adjustments shall be filed with the approp- the beginning of the month in which the adjustment amount of each adjustment shall be computed as	n purchased gas costs or taxes. Any riate regulatory authority before ent will be applied to bills. The
	GAS COST ADJUSTMENT (GCA) The GCA to be applic computed as follows and rounded to the nearest	ed to each Ccf billed shall be \$0.01:
	GCA = (G/S + CF) X TF	
	Where:	
	1. G, in dollars, is the expected cost of gas a units.	for the expected sales billing
	2. S, in Ccf at 13.6 psia, is the expected sales customers outside the City's limits of the Compa	
	3. CF, in \$/Ccf at 13.6 psia, is a correction of the cumulative monthly differences between the Company and the amount of gas cost billed the co- months ended September basis, the Company shall unaccounted for gas. If this percentage exceeds correcting account balance will be reduced so the charged a maximum of 5% for lost and unaccounted absorb the excess.	cost of gas purchased by the ustomer. Once a year, on a 12 review the percentage of lost and s 5% of the amount metered in, the hat the customer will effectively be
	4. TF is a tax factor of 1.0000.	
931 WT WNA OCL	PROVISIONS FOR ADJUSTMENT	
	The base rate per Ccf (100,000 Btu) for gas serutilized in the cities of the West Texas Service winter period revenues shall be adjusted by an a amount is referred to as the Weather Normalizat. Normalization Adjustment shall apply to all temp commercial, public authority and state institut. during the revenue months of October through May	e Area for determining normalized amount hereinafter described, which ion Adjustment. The Weather perature sensitive residential, ion bills based on meters read
	Computation of Weather Normalization Adjustment	:

The Weather Normalization Adjustment Factor shall be computed

RRC CO	DID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF	CODE: DS	RRC TARIFF NO: 21582
DATE S	CHEDULE	
	ULE ID	
BCRED		DESCRIPTION
		to the nearest one-hundredth cent per Ccf by the following formula:
		WNAF i = R i ((HSF i (NDD-ADD)) / (BL i + (HSF i x ADD)))
		Where:
		i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
		WNAF i = Weather Normalization Adjustment Factor for the i
		th rate schedule or classification expressed in cents per Ccf.
		R i = base rate of temperature sensitive sales for the i th schedule or classification utilized.
		HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.
		NDD = billing cycle normal heating degree days.
		DD = billing cycle actual heating degree days.
		BL i = base load sales for the i th schedule or classification divided by the average bill count in that class
		The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:
		WNA i = WNAF i xqii
		Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.
		Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.
PSF 20	009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
		PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)

RRC COID: 693	1 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21582
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	Page 568 of 602

C COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21582
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this

RIFF CODE: DS	RRC TARIFF NO: 21582			
ATE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121			
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs			
T STA OCL GRIP 08	APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009			
	State Institution Gas Service			
	Availability			
	This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.			
	Monthly Rate			
	Customer Charge: \$ 40.74			
	2004 GRIP Charge: \$ 11.91			
	2005 GRIP Charge \$ 0.00			
	2006 GRIP Charge \$ 7.07			
	2007 GRIP Charge \$ 6.44			
	2008 GRIP Charge \$ 11.72			
	Total Customer Charge: \$ 77.88			
	Commodity Charge:			
	All Consumption \$ 0.08051 per Ccf			
	Rate Adjustment Provision			
	The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside City limits of Odessa.			
	The West Texas System Weather Normalization Adjustment Rider applies to this schedule.			
	The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.			
TE ADJUSTMENT PROV				

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$3.2900	
CUSTOMER NAME	Abernathy WT Envi	rons		
24081	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Amherst WT Enviro	ns		
24083	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Big Spring WT Env:	irons		
24087	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Bovina WT Environ	5		
24089	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Brownfield WT Env:	irons		
24091	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Buffalo Springs La	ake WT Environs		
24093	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Canyon WT Environ	5		
24097	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Coahoma WT Enviro	ns		
24099	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Crosbyton WT Envi	rons		
24103	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Dimmitt WT Enviro	ns		
24105	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Edmonson WT Envir	ons		
24109	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Floydada WT Enviro	ons		
24111	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Forsan WT Environs	5		
24113	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Friona WT Environs	5		
24117	N	Mcf	\$3.2900	08/18/2009

STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hale Center WT Env	virons		
24120	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Happy WT Environs			
24122	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hart WT Environs			
	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Hereford WT Enviro	ons		
24127	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Idalou WT Environs	5		
	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Kress WT Environs			
	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lake Tanglewood WI			
24133	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lamesa WT Environs	3		
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Levelland WT Envir	rons		
	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Littlefield WT Env	virons		
24139	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lockney WT Environ	IS		
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Lorenzo WT Environ	IS		
24143	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Los Ybanez WT Envi	rons		
24147	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Meadow WT Environs	5		
24149	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Midland WT Environ	IS		
24151	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Muleshoe WT Enviro	ons		
24153	Ν	Mcf	\$3.2900	08/18/2009

RIFF CODE: DS	RRC TARIFF NO: 21582			
STOMERS				
C CUSTOMER NO	CONFIDENTIAL? BILL	ING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24155	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Deal WT Environs			
24157	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	New Home WT Environs			
24159	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Olton WT Environs			
24165	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Opdyke West WT Environs			
24167	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Palisades WT Environs			
24169	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Pampa WT Environs			
24171	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ranson Canyon WT Environs			
24185	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Ropesville WT Environs			
24189	Ν	Mcf	\$3.2900	08/18/2009

ARIFF CODE: DS	RRC TARIFF NO: 2158	32		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL? B		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24191	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Seminole WT Environs			
24193	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Shallowater WT Environs			
24195	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Silverton WT Environs			
24197	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Smyer WT Environs			
24201	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Southland WT Unincorpor	ated		
24202	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Springlake WT Environs			
24204	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Stanton WT Environs			
24206	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Timbercreek Canyon WT E	nvirons		
24212	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Turkey WT Environs			
24216	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Welch WT Unincorporated			
24219	N	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wellman WT Environs			
24221	N	Mcf	\$3.2900	08/18/2009

ARIFF CODE: DS	RRC TARIFF NO: 215	82		
ISTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24222	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wilson WT Environs			
	Ν	Mcf	\$3.2900	08/18/2009
CUSTOMER NAME	Wolfforth WT Environs			
24077	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Abernathy WT Environs			
24081	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Amherst WT Environs			
24083	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Big Spring WT Environs			
24087	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Brownfield WT Environs			
24091	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Buffalo Springs Lake W	I Environs		
24093	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Coahoma WT Environs			
24099	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Crosbyton WT Environs			
24103	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Dimmitt WT Environs			
24105	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Earth WT Environs			
24107	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Edmonson WT Environs			
24109	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Floydada WT Environs			
24111	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Forsan WT Environs		~ 2 .,000	55, 51, <u>1</u> 005

ISTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24113		Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Friona WT Environs			
24117	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Greenwood WT Uninco	rporated		
24118	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hale Center WT Envi	rons		
24120	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Happy WT Environs			
24122	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hart WT Environs			
24125		Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Hereford WT Environ	S		
24127	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Idalou WT Environs			
24129		Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Kress WT Environs			
24131	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lake Tanglewood WT	Environs		
	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lamesa WT Environs			
24135		Mcf	\$2.7800	09/01/2009
	Levelland WT Enviro			
	Ν		\$2.7800	09/01/2009
CUSTOMER NAME	Littlefield WT Envi	rons		
24139	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lockney WT Environs			
24141	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Lorenzo WT Environs			
24143	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Los Ybanez WT Envir	ons		
24147	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Meadow WT Environs			
24149	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Midland WT Environs			

RIFF CODE: DS	RRC TARIFF NO: 215	82		
STOMERS				
	CONFIDENTIAL? E			
24151	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Muleshoe WT Environs			
24153	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Nazareth WT Environs			
24155	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	New Deal WT Environs			
24157	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	New Home WT Environs			
24159	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	O'Donnell WT Environs			
24161	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Opdyke West WT Environs	5		
24167	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Plainview WT Environs			
24177	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Quitaque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Ralls WT Environs			
24183	N	Mcf	\$2.7800	09/01/2009

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24185	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Ropesville WT Envi	irons		
24189	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Seagraves WT Envir	rons		
24191	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Seminole WT Enviro	ons		
24193	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Shallowater WT Env	virons		
24195	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Silverton WT Envir	rons		
24197	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Slaton WT Environs	5		
24199	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Smyer WT Environs			
24201	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Southland WT Uning	corporated		
24202	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Springlake WT Envi	irons		
24204	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Stanton WT Enviror	ıs		
24206	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Sudan WT Environs			
24208	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Tahoka WT Environs	5		
24210	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Timbercreek Canyor	n WT Environs		
24212	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Tulia WT Environs			
24214	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Turkey WT Environs	5		
24216	N	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Vega WT Environs			
24218	N	Mcf	\$2.7800	09/01/2009

C COID: 6931	COMPANY NAME: A	TMOS ENERGY, W	EST TEXAS DIVISION	
RIFF CODE: DS	RRC TARIFF NO:	21582		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24219	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wellman WT Environs			
24221	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Whitharral WT Uninc	orporated		
24222	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wilson WT Environs			
24224	Ν	Mcf	\$2.7800	09/01/2009
CUSTOMER NAME	Wolfforth WT Enviro	ns		
EASONS FOR FILING				
EW?: Y RRC	DOCKET NO: GUD 9877	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLA]	N):			
OTHER (EXPLA)	N):2008 GRIP Rates			
RVICES				
YPE OF SERVICE	SERVICE DESCRIPTION			
	Other(with detailed e	xplanation)		
OTHER TYPE DESCR	IPTION State Institu	ution		

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21792
DESCRIPTION: D.	istribution Sales STATUS: A
EFFECTIVE DATE:	08/17/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/10/2009
GAS CONSUMED:	N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED:	Y INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
CHA WNA ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106 Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Adjustment (WNA) Rider
	Provision for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = R i X (((HSF i x (NDD-ADD))) / (BL i + (HSF i x ADD)))
	Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or classification divided by the average bill count in that class

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21792
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi = WNAFi X qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8 Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

C COID: 69	31 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21792
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(D) shall not exceed \$0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 – 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

RRC COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21792
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
CHA GCA ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Channing Gas Cost
	Adjustment Rider
	Application
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) x TF
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales

C COID: 6931 C	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21792
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows:
	CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526.
CHA RES ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Residential Gas Service
	Availability
	This schedule is applicable to general use by Residential Customers for heating, cooking, refrigeration, water heating, and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.
	Monthly Rate
	Customer Charge: \$ 5.92
	Commodity Charge:
	All Consumption \$ 0.11113 per Ccf
	Rate Adjustment Provision
	The Channing Gas Cost Adjustment Rider applies to this schedule.

RC COID:	6931 C	OMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
TARIFF CODE:	DS	RRC TARIFF NO:	21792		
RATE SCHEDUL	Æ				
SCHEDULE ID		DESCRIPTION			
		The Dalhart Wea	ther Normalization Adj	ustment Rider applies to	this schedule.
RATE ADJUSTME	ENT PROV	/ISIONS			
None					
CUSTOMERS					
RRC CUSTOMER 1	NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24	4096	N	Mcf	\$4.0400	08/17/2009
CUSTOMER NAL	ME	Channing Incorpo	rated		
24	4096	Ν	Mcf	\$3.6300	09/01/2009
CUSTOMER NAL	ME	Channing Incorpo	rated		
REASONS FOR FI	LING				
NEW?: Y	RRC DOC	CKET NO:	CITY ORDIN	NCE NO: Ordinance 8-2	009-106
AMENDMENT (E	(XPLAIN)	:			
OTHER (E	EXPLAIN)	:			
ERVICES					
ERVICES TYPE OF SERVIC	<u>'E S</u>	SERVICE DESCRIPTION	<u>ī</u>		

OTHER TYPE DESCRIPTION

ARIFF CODE: DS	RRC TARIFF NO: 21793
ESCRIPTION: Dist	tribution Sales STATUS: A
EFFECTIVE DATE: 08	B/17/2009ORIGINAL CONTRACT DATE:RECEIVED DATE:09/10/2009
GAS CONSUMED: N	AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
CHA COM ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Commercial Gas Service
	Availability
	This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating, and other similar type uses. The schedule is not available for service to premises with alternative supply of natural gas.
	Monthly Rate
	Customer Charge: \$9.41 Commodity Charge:
	All Consumption \$0.10036 per Ccf
	Rate Adjustment Provision The Channing Gas Cost Adjustment Rider applies to this schedule. The Dalhart Weather Normalization Adjustment Rider applies to this schedule.
CHA GCA ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Channing Gas Cost
	Adjustment Rider
	Application
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded
	to the nearest 0.01 : GCA = (G/S + CF) x TF

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TARIFF CODE: DS	RRC TARIFF NO: 21793
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows:
	CF = (a/b) + (c/b)
	a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526.
CHA WNA ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106 Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Weather Normalization
	Adjustment (WNA) Rider
	Provision for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21793
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Computation of Weather Normalization Adjustment
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = R i X (((HSF i x (NDD-ADD)) / (BL i + (HSF i x ADD)))
	Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi = WNAFi X qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

RIFF CODE: DS	RRC TARIFF NO: 21793
KIFF CODE: D5	RC IARIFF NO: 21793
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21793
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

RRC COID: 6931	COMPANY NAME:	ATMOS ENERGY, WE	ST TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	21793		
RATE ADJUSTMENT PRO	OVISIONS			
None				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24096	Ν	Mcf	\$4.0400	08/17/2009
CUSTOMER NAME	Channing Incorpora	ted		
24096	Ν	Mcf	\$3.6300	09/01/2009
CUSTOMER NAME	Channing Incorpora	ted		
REASONS FOR FILING				
NEW?: Y RRC D	OCKET NO:	CITY ORDINA	NCE NO: Ordinance 8-	2009-106
AMENDMENT (EXPLAIN	·):			
OTHER (EXPLAIN	·):			
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			

OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6931 CC	OMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21794
DESCRIPTION: Dist	cribution Sales STATUS: A
EFFECTIVE DATE: 08 GAS CONSUMED: N	ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/10/2009 AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
CHA GCA ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Adjustment Rider
	Application
	Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:
	Gas Cost Adjustment (GCA)
	The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest 0.01 : GCA = (G/S + CF) x TF
	Where: 1. G, in dollars, is the expected cost of gas for the expected sales billing units.
	2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
	3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.
	More specifically, CF shall be calculated as follows:
	CF = (a/b) + (c/b) a = over (under) collection dollar amount for the 12 month period ending September.
	b = expected estimated sales volumes for the future 12 month period ending November.
	c = net uncollectible gas cost, that is:

RC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION		
ARIFF CODE: DS	RRC TARIFF NO: 21794	
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)	
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.	
	4. TF is a tax factor of 1.0526.	
CHA IND ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106	
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009	
	Industrial Gas Service	
	Availability	
	This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating, or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.	
	Monthly Rate	
	Customer Charge: \$27.15	
	Commodity Charge: All Consumption \$0.10025 per Ccf	
	Rate Adjustment Provision The Channing Gas Cost Adjustment Rider applies to this schedule.	
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee	
	PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)	
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of	

	RRC TARIFF NO: 21794 DESCRIPTION revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year. (b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.
ATE SCHEDULE SCHEDULE ID	revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year. (b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
SCHEDULE ID	revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year. (b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year. (b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year. (b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	that are fully funded by federal sources for any fiscal year.(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	-
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	program fee surcharge is billed to customers, each operator of a natural gas
	distribution system shall file with the Commission's Gas Services Division and the
	Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.

TARIFF CODE: DS RRC TARIFF NO: 21794		
ATE SCHEDULE		
CHEDULE ID		
CHEDOLE ID	DESCRIPTION	
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with	
	the requirements of Section7.315 of this title, relating to Filing of Tariffs.	
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.	
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.	
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.	
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.	
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.	
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:	
	(A) the pipeline safety program fee amount paid to the Commission;	
	(B) the unit rate and total amount of the surcharge billed to each customer;	
	(C) the date or dates on which the surcharge was billed to customers; and	
	(D) the total amount collected from customers from the surcharge.	
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.	
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg	
	10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be	
	effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,	

RRC COID: 6931	COMPANY NAME: A	TMOS ENERGY, WES	T TEXAS DIVISION	
TARIFF CODE: DS	RRC TARIFF NO:	21794		
[
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	2007, 32 TexReg 21	36; amended to be ef	fective November 12, 20	007, 32 TexReg 8121
		rendered on and afte ates and Regulatory	r April 1, 2008 Issu Affairs	aed By: C.W. Guy,
		acco ana negaracor,		
RATE ADJUSTMENT P	ROVISIONS			
None				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24096	Ν	Mcf	\$4.0400	08/17/2009
CUSTOMER NAME	Channing Incorporate	ed		
24096	N	Mcf	\$3.6300	09/01/2009
CUSTOMER NAME	Channing Incorporate	ed		
REASONS FOR FILING				
NEW?: Y RRC	DOCKET NO:	CITY ORDINA	NCE NO: Ordinance 8-	2009-106
AMENDMENT (EXPLA	IN):			
OTHER (EXPLA				
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
С	Industrial Sales			
OTHER TYPE DESCR	IPTION			

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RIFF CODE: DS	RRC TARIFF NO: 21795	
AKIT CODE. D3	ARC TARTET NO. 21755	
DESCRIPTION: Dist	cribution Sales	STATUS: A
EFFECTIVE DATE: 08	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/10/2009
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED: Y	INACTIVE DATE:	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
CHA GCA ICL 200908	APPLICABLE TO: The City of Channing incorporat to Ordinance No. 8-2009-106	ed area Implementing rates pursuant
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009	
	Adjustment Rider	Channing Gas Cost
	Application	
	Gas bills issued under rate schedules to which adjustments to reflect decreases or increases Accumulated Deferred Gas Costs shall also be a are uncollectible. Any such adjustments shall before the beginning of the month in which the The amount of each adjustment shall be comput	in purchased gas costs or taxes. djusted for gas cost amounts which be filed with the City's Secretary adjustment will be applied to bills.
	Gas Cost Adjustment (GCA)	
	The GCA to be applied to each Ccf billed shall to the nearest 0.01 : GCA = (G/S + CF) x	-
	Where: 1. G, in dollars, is the expected cost of gas units.	for the expected sales billing
	2. S, in Ccf as measured at local atmospheric billing units to be billed to customers in th West Texas Service Area.	
	3. CF, in \$/Ccf as measured at local atmosphe factor charge per Ccf to adjust for the cumula cost of gas purchased by the Company and the a customer plus any gas cost which is uncollecti	tive monthly difference between the mount of gas cost billed to the
	More specifically, CF shall be calculated as f	ollows:
	CF = (a/b) + (c/b) a = over (under) collection dollar amount for	the 12 month period ending September.
	b = expected estimated sales volumes for the f November.	uture 12 month period ending
	c = net uncollectible gas cost, that is:	

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TARIFF CODE: DS	RRC TARIFF NO: 21795
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)
	Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
	4. TF is a tax factor of 1.0526.
CHA PAG ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Public Authority Gas
	Service
	Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating, and other similar type of uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate
	Customer Charge: \$ 19.65 Commodity Charge:
	All Consumption \$ 0.09825 per Ccf
	Rate Adjustment Provision The Channing Gas Cost Adjustment Rider applies to this schedule. The Dalhart Weather Normalization Adjustment Rider applies to this schedule.
CHA WNA ICL 200908	APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106
	Effective Date: 08/17/2009 Billing Effective: 09/01/2009
	Weather Normalization
	Adjustment (WNA) Rider
	Provision for Adjustment
	The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.
	Computation of Weather Normalization Adjustment

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TARIFF CODE: DS	RRC TARIFF NO: 21795
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The Weather Normalization Adjustment Factor shall be computed to the nearest one- hundredth cent per Ccf by the following formula:
	WNAFi = R i X (((HSF i x (NDD-ADD)) / (BL i + (HSF i x ADD)))
	Where
	i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
	WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
	Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized
	HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
	NDD = billing cycle normal heating degree days
	ADD = billing cycle actual heating degree days
	BLi = base load sales for the ith schedule or classification divided by the average bill count in that class
	The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:
	WNAi = WNAFi X qii Where qii is the relevant sales quantity for the jth Customer in ith rate schedule.
PSF 2009	Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES - 2009
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations
	Subchapter & Pipeline Salety Regulations Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section8.201 Pipeline Safety Program Fees (a)
	Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a
	pipeline safety inspection fee, to be assessed annually against operators of
	natural gas distribution pipelines and pipeline facilities and natural gas master
	metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of
	safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the
	Commission estimates to be necessary to recover the costs of administering the
	pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs
	that are fully funded by federal sources for any fiscal year.
	(b) The Commission hereby assesses each operator of a natural gas distribution

RC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
ARIFF CODE: DS	RRC TARIFF NO: 21795
RATE SCHEDULE	
SCHEDULE ID	
SCHEDULE ID	DESCRIPTION
	system an annual pipeline safety program fee of \$0.50 for each service (service
	line) reported to be in service at the end of each calendar year by each system
	operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15
	of each year.
	(1) Each operator of a natural gas distribution system shall calculate the total
	amount of the annual pipeline safety program fee to be paid to the Commission by
	multiplying the number of services listed in Part B, Section 3, of Department of
	Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on
	March 15 of each year by \$0.50.
	(2) Each operator of a natural gas distribution system shall remit to the
	Commission on March 15 of each year the amount calculated under paragraph (1) of
	this subsection.
	(3) Each operator of a natural gas distribution system shall recover, by a
	surcharge to its existing rates, the amount the operator paid to the Commission
	under paragraph (1) of this subsection. The surcharge:
	(A) shall be a flat rate, one-time surcharge;
	(B) shall not be billed before the operator remits the pipeline safety program fee
	to the Commission;
	(0) shall be applied in the billing surle or surles impediately following the data
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed 0.50 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas
	Utilities Code, Section101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety
	program fee surcharge is billed to customers, each operator of a natural gas
	distribution system shall file with the Commission's Gas Services Division and the
	Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(II, the piperine barbey program fee amount para to the commitston)
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to
	the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -
	105, shall file a generally applicable tariff for its surcharge in conformance with
	the requirements of Section7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts resourced from sustamors under this subsection by an investor and
	(6) Amounts recovered from customers under this subsection by an investor-owned

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TARIFF CODE: DS	RRC TARIFF NO: 21795
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

RRC COID:	6931	COMPANY	NAME:	ATMOS	ENERGY,	WEST	TEXAS	DIVISION			
TARIFF CODE:	DS	RRC	TARIFF NO:	21795							
RATE ADJUSTMENT PROVISIONS											
None											
CUSTOMERS											
RRC CUSTOMER	NO NO	CONFIDE	NTIAL?	BIL	LING UNIT	:	PGA CURI	RENT CHARGE	PGA EFFECTIVE DATE		
	24096	N	I		Mcf			\$4.0400	08/17/2009		
CUSTOMER N	IAME	Channin	g Incorpoi	rated							
	24096	N	I		Mcf			\$3.6300	09/01/2009		
CUSTOMER N	IAME	Channin	g Incorpoi	rated							
REASONS FOR	FILING										
NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 8-2009-106								8-2009-106			
AMENDMENT ((EXPLAIN	1):									
OTHER(EXPLAIN):											
SERVICES											
TYPE OF SERVI	ICE	SERVICE D	ESCRIPTION	ī							
D		Public Au	thority Sa	ales							

OTHER TYPE DESCRIPTION