

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13964

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 10/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
GAS CONSUMED: N AMENDMENT DATE: 09/28/2006 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 LUB COM ICLA	<p>AVAILABILITY</p> <p>This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE:</p> <p>(a) Customer Charge: \$12.26 (b) 2004 GRIP Charge: \$3.49 (c) 2005 GRIP Charge: \$0.00 Total CustomerCharge: \$15.75</p> <p>(d) Commodity Charge: \$0.0950 per Ccf</p>
6931 LUB GCA RIDER I	<p>APPLICATION:</p> <p>Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: <math>GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.</li> <li>CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.</li> <li>TF is a tax factor of 1.0752. Service Area: For Service inside city limits.</li> </ol>
6931 LUB WNA ICL	<p>PROVISIONS FOR ADJUSTMENT</p> <p>The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter</p>

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times Add)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the average bill count in that class.

$NDD$  = billing cycle normal heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:  $WNA_i = WNAF_i \times q_{ji}$

Where  $q_{ji}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations

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Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

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- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule. The Lubbock System 2004 GRIP Rider applies to this schedule.

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$5.2800	02/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.7700	03/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.3800	04/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.2300	05/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5800	06/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.9400	07/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5400	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.9900	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

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<b>TARIFF CODE:</b> DS <b>RRC TARIFF NO:</b> 13964
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**REASONS FOR FILING**

<b>NEW?:</b> N <b>RRC DOCKET NO:</b> <b>CITY ORDINANCE NO:</b> 2006-R0467
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**AMENDMENT(EXPLAIN):****OTHER(EXPLAIN):** Implementing 2009 Pipeline Safety Fee**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 10/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2009  
 GAS CONSUMED: N AMENDMENT DATE: 09/28/2006 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
6931 LUB GCA RIDER I	<p>APPLICATION:</p> <p>Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: <span style="float: right;">GCA = ( G/S + CF ) X TF</span></p> <p>Where:</p> <ol style="list-style-type: none"> <li>1. G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.</li> <li>3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.</li> <li>4. TF is a tax factor of 1.0752. Service Area: For Service inside city limits.</li> </ol>
6931 LUB IND ICLA	<p>AVAILABILITY</p> <p>This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE:</p> <p>(a) Customer Charge: \$30.14                      (b) 2004 GRIP Charge: \$38.82                      (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$68.96                      (d) Commodity Charge: First 1,000 Ccf \$0.0965 per Ccf</p> <p>All over 1,000 Ccf \$0.0750 per Ccf</p>
6931 LUBB 2004 GRIP	<p>Applicability</p> <p>Company may implement an adjustment (called Infrastructure Rate Adjustment or IRA) to the Customer Charge or Meter Charge contained in Residential, Commercial,</p>

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Industrial, Public Authority and State Institution rate schedules. The Rider IRA Adjustment will become effective 60 days after the Company files (i) an annual report pursuant to Texas Utilities Code (TUC) Section 104.301(e), describing the investment projects completed and placed in service during the preceding calendar year and/or partial years since the Company's last test year end and the investments retired or abandoned during the same period, and (ii) an earnings monitoring report pursuant to TUC Section 104.103(f), demonstrating Company's System Earnings during the preceding calendar year.

Method of Calculation

The IRA is determined by applying the appropriate factors for depreciation expense, property taxes, revenue related taxes, return and federal income taxes from the Company's last approved rate case for the West Texas Rate Division to the change in either Utility Plant Investment or Net utility Plant Investment, from the end of the previous calendar year per book amounts to either (a) the last effective rate case Utility Plant or Net Utility Plant Investment amounts if the test year utilized in such rate case was the second previous calendar year or (b) the end of the second previous calendar year per book Utility Plant or Net Utility Plant Investment amounts. The individual rate class adjustments for Residential, Commercial, Industrial, Public Authority and State Institution schedules shall be calculated as provided for the Schedule IRA-16 of the GRIP filing.

Increase per Bill per Month (to be applied to monthly customer charge)

- Residential \$1.21
- Commercial \$3.49
- Industrial \$38.82
- Public Authority \$17.29
- State Authority \$15.18

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system



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operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13965

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
 Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System 2004 GRIP Rider

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TARIFF CODE: DS RRC TARIFF NO: 13965

applies to this schedule.

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$5.2800	02/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.7700	03/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.3800	04/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.2300	05/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5800	06/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.9400	07/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5400	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.9900	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2006-R0467  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13966

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 10/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2009  
GAS CONSUMED: N AMENDMENT DATE: 09/28/2006 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
6931 LUB GCA RIDER I      APPLICATION:  
Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
  
The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  
$$GCA = ( G/S + CF ) \times TF$$

- Where:
1. G, in dollars, is the expected cost of gas for the expected sales billing units.
  2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.
  3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.
  4. TF is a tax factor of 1.0752.      Service Area: For Service inside city limits.

6931 LUB PAG ICLA      AVAILABILITY  
  
This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

- MONTHLY RATE:
- (a) Customer Charge: \$29.93
  - (b) 2004 GRIP Charge: \$17.29
  - (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$47.22
  - (d) Commodity Charge: \$0.091 per Ccf

6931 LUB WNA ICL      PROVISIONS FOR ADJUSTMENT  
  
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount

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TARIFF CODE: DS RRC TARIFF NO: 13966

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times Add)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the average bill count in that class.

$NDD$  = billing cycle normal heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:  $WNA_{ij} = WNAF_i \times q_{ij}$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

**Filings with Regulatory Agencies** The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

6931 LUBB 2004 GRIP

**Applicability**

Company may implement an adjustment (called Infrastructure Rate Adjustment or IRA) to the Customer Charge or Meter Charge contained in Residential, Commercial, Industrial, Public Authority and State Institution rate schedules. The Rider IRA Adjustment will become effective 60 days after the Company files (i) an annual report pursuant to Texas Utilities Code (TUC) Section 104.301(e), describing the investment projects completed and placed in service during the preceding calendar

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13966

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

year and/or partial years since the Company's last test year end and the investments retired or abandoned during the same period, and (ii) an earnings monitoring report pursuant to TUC Section 104.103(f), demonstrating Company's System Earnings during the preceding calendar year.

Method of Calculation

The IRA is determined by applying the appropriate factors for depreciation expense, property taxes, revenue related taxes, return and federal income taxes from the Company's last approved rate case for the West Texas Rate Division to the change in either Utility Plant Investment or Net utility Plant Investment, from the end of the previous calendar year per book amounts to either (a) the last effective rate case Utility Plant or Net Utility Plant Investment amounts if the test year utilized in such rate case was the second previous calendar year or (b) the end of the second previous calendar year per book Utility Plant or Net Utility Plant Investment amounts. The individual rate class adjustments for Residential, Commercial, Industrial, Public Authority and State Institution schedules shall be calculated as provided for the Schedule IRA-16 of the GRIP filing.

Increase per Bill per Month (to be applied to monthly customer charge)

- Residential \$1.21
- Commercial \$3.49
- Industrial \$38.82
- Public Authority \$17.29
- State Authority \$15.18

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13966

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13966

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule. The Lubbock System 2004 GRIP Rider applies to this schedule.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13966

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$5.2800	02/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.7700	03/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.3800	04/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.2300	05/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5800	06/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.9400	07/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5400	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.9900	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2006-R0467  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13967

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 10/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2009  
 GAS CONSUMED: N AMENDMENT DATE: 09/28/2006 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 LUB GCA RIDER I	<p>APPLICATION:</p> <p>Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: <math>GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.</li> <li>CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.</li> <li>TF is a tax factor of 1.0752. Service Area: For Service inside city limits.</li> </ol>
6931 LUB STE ICLA	<p>AVAILABILITY</p> <p>This schedule is applicable to gas service to state agencies (as Provided in Texas Utilities Code, Section 104.202 including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas) for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.</p> <p>MONTHLY RATE:</p> <p>(a) Customer Charge: \$29.23                  (b) 2004 GRIP Charge: \$15.18                  (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$44.41                  (d) Commodity Charge: All Consumption \$0.08645 per Ccf</p>
6931 LUB WNA ICL	<p>PROVISIONS FOR ADJUSTMENT</p> <p>The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13967

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times Add)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the average bill count in that class.

$NDD$  = billing cycle normal heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:  $WNA_i = WNAF_i \times q_{ii}$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

6931 LUBB 2004 GRIP

Applicability

Company may implement an adjustment (called Infrastructure Rate Adjustment or IRA) to the Customer Charge or Meter Charge contained in Residential, Commercial, Industrial, Public Authority and State Institution rate schedules. The Rider IRA Adjustment will become effective 60 days after the Company files (i) an annual report pursuant to Texas Utilities Code (TUC) Section 104.301(e), describing the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13967

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

investment projects completed and placed in service during the preceding calendar year and/or partial years since the Company's last test year end and the investments retired or abandoned during the same period, and (ii) an earnings monitoring report pursuant to TUC Section 104.103(f), demonstrating Company's System Earnings during the preceding calendar year.

## Method of Calculation

The IRA is determined by applying the appropriate factors for depreciation expense, property taxes, revenue related taxes, return and federal income taxes from the Company's last approved rate case for the West Texas Rate Division to the change in either Utility Plant Investment or Net utility Plant Investment, from the end of the previous calendar year per book amounts to either (a) the last effective rate case Utility Plant or Net Utility Plant Investment amounts if the test year utilized in such rate case was the second previous calendar year or (b) the end of the second previous calendar year per book Utility Plant or Net Utility Plant Investment amounts. The individual rate class adjustments for Residential, Commercial, Industrial, Public Authority and State Institution schedules shall be calculated as provided for the Schedule IRA-16 of the GRIP filing.

Increase per Bill per Month (to be applied to monthly customer charge)

Residential \$1.21

Commercial \$3.49

Industrial \$38.82

Public Authority \$17.29

State Authority \$15.18

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

## PIPELINE SAFETY PROGRAM FEES - 2009

Title 16 Economic Regulation Part 1

Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13967

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13967

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule. The Lubbock System 2004 GRIP Rider applies to this schedule.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13967

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$5.2800	02/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.7700	03/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.3800	04/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.2300	05/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5800	06/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.9400	07/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5400	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.9900	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2006-R0467  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	State Institution

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13981

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 10/01/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 AMA BADDEBT OC	Docket No. 9539
	Compliance Report Supplement Summary of Policy & Procedures for Recovering Uncollectible Expenses August 23, 2005
	When an account is billed, the customer is given fifteen (15) days from date of issuance to pay before the bill becomes delinquent. If the bill remains unpaid for a minimum of twenty (20) days after bill issuance, a notice is sent through the U.S. mail advising the customer of the unpaid amount and that service will be disconnected if not paid promptly. If the bill remains unpaid a minimum of thirteen (13) days after due date of the bill (or twenty-eight (28) days after bill issuance), the customer is scheduled for disconnection of service.
	If any customer is disconnected from the Company's gas service, a final bill is issued the day following the disconnection of service.
	The billed amount is calculated from the last reading of the previous bill to the date of disconnection, plus any applicable fees, less any applicable deposits plus accrued interest. If the bill remains unpaid for at least 30 days after issuance, it will be subsequently reviewed, then submitted to an outside (third party) collection agency for collection. All pertinent customer information, in addition to final billed amount, is provided to the collector. If the bill remains unpaid for at least 90 days after disconnect (or 60 days past assignment to a collector), it is then deemed uncollectible and written off as a bad debt.
	When a bill (or the account) is written off, both Accounts Receivable and the Allowance for Uncollectibles is reduced by the Margin, Taxes and Other portion of the bill with the following entry: DR Allowance for Uncollectibles (144) CR Accounts Receivable Accounts Receivable is reduced and the Deferred Account is booked with the Gas Cost portion of the bill with the following entry: DR Deferred Gas Cost (191) CR Accounts Receivable
	If the bill remains unpaid for at least 90 days after assignment to the primary collection agency, the debt is reviewed again, then assigned to a secondary collection agency. This agency initiates collection actions, including reporting to the three major Credit Reporting Agencies: TransUnion, Experian, and Equifax. If, at any time after disconnection, the customer desires to reinstate service, or begin service at a different address on the West Texas System, that customer must pay the delinquent bill, plus all applicable fees and deposits before reconnection.
	If the bill (or account) is subsequently paid, the Deferred Gas Cost account is reduced by the Gas Cost portion of the bill with the following entry: DR Cash CR Deferred Gas Cost (191) Annually, the Correction Factor (CF) (a sub component of



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13981

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the PGA) is revised. The CF is calculated as:  $CF = (a/b) + (c/b)$ , where a = over(under) collection dollar amount for the 12 month period ended September 30. This component is the difference between actual gas costs and gas cost collected from the customer in the normal course of business. b = expected estimated sales volumes for the future 12 month period ending November 30. c = net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September 30) - (subsequently collected gas cost for the previous 12 months ended September 30). This is the amount of Gas Cost Bad Debt that is accumulated in Deferred Gas Cost (191) above. At the time the Correction Factor is revised, Atmos will provide to the relevant appropriate body, a detail report by month, customer account number and customer premise number, the portion of Gas Cost Written Off, Margin Written Off, Taxes and Other Written Off, Total Written Off ( which is the sum of Gas Cost Written Off, Margin Written Off and Taxes and Other Written Off), Gas Cost Written Off and Subsequently Collected, and Margin Written Off and Subsequently Collected. Variable c in the CF formula above is Gas Cost Written Off net of Gas Cost Written Off and Subsequently Collected. After the Correction Factor is applied for a year, and a new Correction Factor is calculated, Atmos will provide a report on the recovery of the net collectible gas cost results for the previous year. Any residuals will be rolled into the historic Deferred Gas Cost account.

6931 AMA COMM OCL

AVAILABILITY

This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

Customer Charge: \$15.00  
Commodity Charge: All consumption \$0.091 per Ccf

6931 AMA GCA RIDER O

APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.5 psia, is the expected sales billing units to be billed to the customers in the Company's Amarillo Outside City Limits Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13981

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$  a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.

6931 AMA WNA RIDER O PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Amarillo or its Environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{R_i (HSF_i (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf

R = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13981

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

HSF i = heat sensitive factor for the i th schedule or classification divided by the the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

BL i = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA i = WNAF i \times q ii$$

Where q ii is the relevant sales quantity for the j th customer in i th rate schedule

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13981

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13981

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Tax Code.
	(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
	(A) the pipeline safety program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13981

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24079	N	Mcf	\$4.9493	02/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$5.1694	03/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$3.6024	04/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.5444	05/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.6906	06/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$3.1111	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.6614	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.0944	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9539 CITY ORDINANCE NO:  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13982

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 10/01/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 AMA BADDEBT OC	Docket No. 9539
	Compliance Report Supplement Summary of Policy & Procedures for Recovering Uncollectible Expenses August 23, 2005
	When an account is billed, the customer is given fifteen (15) days from date of issuance to pay before the bill becomes delinquent. If the bill remains unpaid for a minimum of twenty (20) days after bill issuance, a notice is sent through the U.S. mail advising the customer of the unpaid amount and that service will be disconnected if not paid promptly. If the bill remains unpaid a minimum of thirteen (13) days after due date of the bill (or twenty-eight (28) days after bill issuance), the customer is scheduled for disconnection of service.
	If any customer is disconnected from the Company's gas service, a final bill is issued the day following the disconnection of service.
	The billed amount is calculated from the last reading of the previous bill to the date of disconnection, plus any applicable fees, less any applicable deposits plus accrued interest. If the bill remains unpaid for at least 30 days after issuance, it will be subsequently reviewed, then submitted to an outside (third party) collection agency for collection. All pertinent customer information, in addition to final billed amount, is provided to the collector. If the bill remains unpaid for at least 90 days after disconnect (or 60 days past assignment to a collector), it is then deemed uncollectible and written off as a bad debt.
	When a bill (or the account) is written off, both Accounts Receivable and the Allowance for Uncollectibles is reduced by the Margin, Taxes and Other portion of the bill with the following entry: DR Allowance for Uncollectibles (144) CR Accounts Receivable Accounts Receivable is reduced and the Deferred Account is booked with the Gas Cost portion of the bill with the following entry: DR Deferred Gas Cost (191) CR Accounts Receivable
	If the bill remains unpaid for at least 90 days after assignment to the primary collection agency, the debt is reviewed again, then assigned to a secondary collection agency. This agency initiates collection actions, including reporting to the three major Credit Reporting Agencies: TransUnion, Experian, and Equifax. If, at any time after disconnection, the customer desires to reinstate service, or begin service at a different address on the West Texas System, that customer must pay the delinquent bill, plus all applicable fees and deposits before reconnection.
	If the bill (or account) is subsequently paid, the Deferred Gas Cost account is reduced by the Gas Cost portion of the bill with the following entry: DR Cash CR Deferred Gas Cost (191) Annually, the Correction Factor (CF) (a sub component of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the PGA) is revised. The CF is calculated as:  $CF = (a/b) + (c/b)$ , where a = over(under) collection dollar amount for the 12 month period ended September 30. This component is the difference between actual gas costs and gas cost collected from the customer in the normal course of business. b = expected estimated sales volumes for the future 12 month period ending November 30. c = net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September 30) - (subsequently collected gas cost for the previous 12 months ended September 30). This is the amount of Gas Cost Bad Debt that is accumulated in Deferred Gas Cost (191) above. At the time the Correction Factor is revised, Atmos will provide to the relevant appropriate body, a detail report by month, customer account number and customer premise number, the portion of Gas Cost Written Off, Margin Written Off, Taxes and Other Written Off, Total Written Off ( which is the sum of Gas Cost Written Off, Margin Written Off and Taxes and Other Written Off), Gas Cost Written Off and Subsequently Collected, and Margin Written Off and Subsequently Collected. Variable c in the CF formula above is Gas Cost Written Off net of Gas Cost Written Off and Subsequently Collected. After the Correction Factor is applied for a year, and a new Correction Factor is calculated, Atmos will provide a report on the recovery of the net collectible gas cost results for the previous year. Any residuals will be rolled into the historic Deferred Gas Cost account.

6931 AMA GCA RIDER O

APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.5 psia, is the expected sales billing units to be billed to the customers in the Company's Amarillo Outside City Limits Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$  a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.

6931 AMA INDG OCL

AVAILABILITY

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

Customer Charge: \$50.00  
Commodity Charge: \$0.094 per Ccf

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009

Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section 8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13982

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
 Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

The Amarillo System Gas Cost Adjustment Rider applies to this schedule.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13982

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24079	N	Mcf	\$4.9493	02/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$5.1694	03/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$3.6024	04/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.5444	05/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.6906	06/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$3.1111	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.6614	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.0944	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9539 CITY ORDINANCE NO:  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13983

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 10/01/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 AMA BADDEBT OC	Docket No. 9539
	Compliance Report Supplement Summary of Policy & Procedures for Recovering Uncollectible Expenses August 23, 2005
	When an account is billed, the customer is given fifteen (15) days from date of issuance to pay before the bill becomes delinquent. If the bill remains unpaid for a minimum of twenty (20) days after bill issuance, a notice is sent through the U.S. mail advising the customer of the unpaid amount and that service will be disconnected if not paid promptly. If the bill remains unpaid a minimum of thirteen (13) days after due date of the bill (or twenty-eight (28) days after bill issuance), the customer is scheduled for disconnection of service.
	If any customer is disconnected from the Company's gas service, a final bill is issued the day following the disconnection of service.
	The billed amount is calculated from the last reading of the previous bill to the date of disconnection, plus any applicable fees, less any applicable deposits plus accrued interest. If the bill remains unpaid for at least 30 days after issuance, it will be subsequently reviewed, then submitted to an outside (third party) collection agency for collection. All pertinent customer information, in addition to final billed amount, is provided to the collector. If the bill remains unpaid for at least 90 days after disconnect (or 60 days past assignment to a collector), it is then deemed uncollectible and written off as a bad debt.
	When a bill (or the account) is written off, both Accounts Receivable and the Allowance for Uncollectibles is reduced by the Margin, Taxes and Other portion of the bill with the following entry: DR Allowance for Uncollectibles (144) CR Accounts Receivable Accounts Receivable is reduced and the Deferred Account is booked with the Gas Cost portion of the bill with the following entry: DR Deferred Gas Cost (191) CR Accounts Receivable
	If the bill remains unpaid for at least 90 days after assignment to the primary collection agency, the debt is reviewed again, then assigned to a secondary collection agency. This agency initiates collection actions, including reporting to the three major Credit Reporting Agencies: TransUnion, Experian, and Equifax. If, at any time after disconnection, the customer desires to reinstate service, or begin service at a different address on the West Texas System, that customer must pay the delinquent bill, plus all applicable fees and deposits before reconnection.
	If the bill (or account) is subsequently paid, the Deferred Gas Cost account is reduced by the Gas Cost portion of the bill with the following entry: DR Cash CR Deferred Gas Cost (191) Annually, the Correction Factor (CF) (a sub component of

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 13983

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the PGA) is revised. The CF is calculated as:  $CF = (a/b) + (c/b)$ , where a = over(under) collection dollar amount for the 12 month period ended September 30. This component is the difference between actual gas costs and gas cost collected from the customer in the normal course of business. b = expected estimated sales volumes for the future 12 month period ending November 30. c = net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September 30) - (subsequently collected gas cost for the previous 12 months ended September 30). This is the amount of Gas Cost Bad Debt that is accumulated in Deferred Gas Cost (191) above. At the time the Correction Factor is revised, Atmos will provide to the relevant appropriate body, a detail report by month, customer account number and customer premise number, the portion of Gas Cost Written Off, Margin Written Off, Taxes and Other Written Off, Total Written Off ( which is the sum of Gas Cost Written Off, Margin Written Off and Taxes and Other Written Off), Gas Cost Written Off and Subsequently Collected, and Margin Written Off and Subsequently Collected. Variable c in the CF formula above is Gas Cost Written Off net of Gas Cost Written Off and Subsequently Collected. After the Correction Factor is applied for a year, and a new Correction Factor is calculated, Atmos will provide a report on the recovery of the net collectible gas cost results for the previous year. Any residuals will be rolled into the historic Deferred Gas Cost account.

6931 AMA GCA RIDER O

APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.5 psia, is the expected sales billing units to be billed to the customers in the Company's Amarillo Outside City Limits Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as follows:  $CF = (a/b) + (c/b)$  a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.

6931 AMA PAG OCL

AVAILABILITY

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

Customer Charge: \$35.00

Commodity Charge: All Consumption \$0.092 per Ccf

6931 AMA WNA RIDER O

PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Amarillo or its Environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{(HSF_i (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf

R = base rate of temperature sensitive sales for the i th schedule or classification utilized

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HSF  $i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

BL  $i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ji}$$

Where  $q_{ji}$  is the relevant sales quantity for the  $j$  th customer in  $i$  th rate schedule

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.



## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3,

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.

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GSD - 1 TARIFF REPORT

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24079	N	Mcf	\$4.9493	02/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$5.1694	03/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$3.6024	04/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.5444	05/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.6906	06/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$3.1111	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.6614	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.0944	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9539 CITY ORDINANCE NO:  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 10/01/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 AMA RESG OCL	<p>AVAILABILITY</p> <p>This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>Customer Charge: \$9.50</p> <p>Commodity Charge: All Consumption \$0.07425 per Ccf</p>
6931 AMA BADDEBT OC	<p>Docket No. 9539</p> <p>Compliance Report Supplement Summary of Policy &amp; Procedures for Recovering Uncollectible Expenses</p> <p>August 23, 2005</p> <p>When an account is billed, the customer is given fifteen (15) days from date of issuance to pay before the bill becomes delinquent. If the bill remains unpaid for a minimum of twenty (20) days after bill issuance, a notice is sent through the U.S. mail advising the customer of the unpaid amount and that service will be disconnected if not paid promptly. If the bill remains unpaid a minimum of thirteen (13) days after due date of the bill (or twenty-eight (28) days after bill issuance), the customer is scheduled for disconnection of service.</p> <p>If any customer is disconnected from the Company's gas service, a final bill is issued the day following the disconnection of service.</p> <p>The billed amount is calculated from the last reading of the previous bill to the date of disconnection, plus any applicable fees, less any applicable deposits plus accrued interest. If the bill remains unpaid for at least 30 days after issuance, it will be subsequently reviewed, then submitted to an outside (third party) collection agency for collection. All pertinent customer information, in addition to final billed amount, is provided to the collector. If the bill remains unpaid for at least 90 days after disconnect (or 60 days past assignment to a collector), it is then deemed uncollectible and written off as a bad debt.</p> <p>When a bill (or the account) is written off, both Accounts Receivable and the Allowance for Uncollectibles is reduced by the Margin, Taxes and Other portion of the bill with the following entry: DR Allowance for Uncollectibles (144) CR Accounts Receivable Accounts Receivable is reduced and the Deferred Account is booked with the Gas Cost portion of the bill with the following entry: DR Deferred Gas Cost (191) CR Accounts Receivable</p> <p>If the bill remains unpaid for at least 90 days after assignment to the primary collection agency, the debt is reviewed again, then assigned to a secondary collection agency. This agency initiates collection actions, including reporting to the three major Credit Reporting Agencies: TransUnion, Experian, and Equifax.</p>

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SCHEDULE ID

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If, at any time after disconnection, the customer desires to reinstate service, or begin service at a different address on the West Texas System, that customer must pay the delinquent bill, plus all applicable fees and deposits before reconnection.

If the bill (or account) is subsequently paid, the Deferred Gas Cost account is reduced by the Gas Cost portion of the bill with the following entry: DR Cash CR Deferred Gas Cost (191) Annually, the Correction Factor (CF) (a sub component of the PGA) is revised. The CF is calculated as:  $CF = (a/b) + (c/b)$ , where a = over(under) collection dollar amount for the 12 month period ended September 30. This component is the difference between actual gas costs and gas cost collected from the customer in the normal course of business. b = expected estimated sales volumes for the future 12 month period ending November 30. c = net collectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September 30) - (subsequently collected gas cost for the previous 12 months ended September 30). This is the amount of Gas Cost Bad Debt that is accumulated in Deferred Gas Cost (191) above. At the time the Correction Factor is revised, Atmos will provide to the relevant appropriate body, a detail report by month, customer account number and customer premise number, the portion of Gas Cost Written Off, Margin Written Off, Taxes and Other Written Off, Total Written Off ( which is the sum of Gas Cost Written Off, Margin Written Off and Taxes and Other Written Off), Gas Cost Written Off and Subsequently Collected, and Margin Written Off and Subsequently Collected. Variable c in the CF formula above is Gas Cost Written Off net of Gas Cost Written Off and Subsequently Collected. After the Correction Factor is applied for a year, and a new Correction Factor is calculated, Atmos will provide a report on the recovery of the net collectible gas cost results for the previous year. Any residuals will be rolled into the historic Deferred Gas Cost account.

6931 AMA GCA RIDER O

APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) X TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.5 psia, is the expected sales billing units to be billed to the customers in the Company's Amarillo Outside City Limits Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible. More specifically, CF shall be calculated as

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DESCRIPTION

follows:  $CF = (a/b) + (c/b)$  a = over (under) collection dollar amount for the 12 month period ending September. b = expected estimated sales volumes for the future 12 month period ending November. c = net uncollectible gas cost, that is: (uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September) Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.

6931 AMA WNA RIDER O PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Amarillo or its Environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{(HSF_i (NDD-ADD))}{R_i (BL_i + (HSF_i \times ADD))}$$

Where:

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf

R = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification divided by the the average bill count in that class

GAS SERVICES DIVISION

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**RATE SCHEDULE**

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DESCRIPTION

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

BL i = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA\ i = WNAF\ i \times q\ ii$$

Where q ii is the relevant sales quantity for the j th customer in i th rate schedule

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.



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**TARIFF CODE: DS RRC TARIFF NO: 14274**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

The Amarillo System Gas Cost Adjustment Rider applies to this schedule. The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24079	N	Mcf	\$4.9493	02/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$5.1694	03/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$3.6024	04/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.5444	05/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.6906	06/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$3.1111	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.6614	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			
24079	N	Mcf	\$2.0944	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Environs			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9539 CITY ORDINANCE NO:  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 15697

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 10/01/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/13/2009  
 GAS CONSUMED: N AMENDMENT DATE: 09/28/2006 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 LUB WNA ICL	PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times Add)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the average bill count in that class.

$NDD$  = billing cycle normal heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:  $WNA_i = WNAF_i \times q_{ii}$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 15697

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

6931 LUBB 2004 GRIP

Applicability

Company may implement an adjustment (called Infrastructure Rate Adjustment or IRA) to the Customer Charge or Meter Charge contained in Residential, Commercial, Industrial, Public Authority and State Institution rate schedules. The Rider IRA Adjustment will become effective 60 days after the Company files (i) an annual report pursuant to Texas Utilities Code (TUC) Section 104.301(e), describing the investment projects completed and placed in service during the preceding calendar year and/or partial years since the Company's last test year end and the investments retired or abandoned during the same period, and (ii) an earnings monitoring report pursuant to TUC Section 104.103(f), demonstrating Company's System Earnings during the preceding calendar year.

Method of Calculation

The IRA is determined by applying the appropriate factors for depreciation expense, property taxes, revenue related taxes, return and federal income taxes from the Company's last approved rate case for the West Texas Rate Division to the change in either Utility Plant Investment or Net utility Plant Investment, from the end of the previous calendar year per book amounts to either (a) the last effective rate case Utility Plant or Net Utility Plant Investment amounts if the test year utilized in such rate case was the second previous calendar year or (b) the end of the second previous calendar year per book Utility Plant or Net Utility Plant Investment amounts. The individual rate class adjustments for Residential, Commercial, Industrial, Public Authority and State Institution schedules shall be calculated as provided for the Schedule IRA-16 of the GRIP filing.

Increase per Bill per Month (to be applied to monthly customer charge)

- Residential \$1.21
- Commercial \$3.49
- Industrial \$38.82
- Public Authority \$17.29
- State Authority \$15.18

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009

Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section 8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 15697

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 15697

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 15697

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

6931 LUB GCA RIDER I

APPLICATION:

Gas Bills issued under rate schedules to which this rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Lubbock Service area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed the customer.
4. TF is a tax factor of 1.0752. Service Area: For Service inside city limits.

6931 LUB RES ICLA

AVAILABILITY

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE:

- (a) Customer Charge: \$8.74
- (b) 2004 GRIP Charge: \$1.21
- (c) 2005 GRIP Charge: \$0.00 Total Customer Charge: \$9.95
- (d) Commodity Charge: \$0.09668 per Ccf

**RATE ADJUSTMENT PROVISIONS**

The Lubbock System Gas Cost Adjustment applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule. The Lubbock System 2004 GRIP Rider applies to this schedule.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 15697

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24146	N	Mcf	\$5.2800	02/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.7700	03/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$4.3800	04/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.2300	05/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5800	06/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.9400	07/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$3.5400	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			
24146	N	Mcf	\$2.9900	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2006-R0467  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16597

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 01/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 DAL GCA RIDER O	<p>APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  <math display="block">GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$00.00/Ccf.</li> </ol>
6931 DAL RESG OCL	<p>AVAILABILITY This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating, and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>(a) Customer Charge: \$4.30</p> <p>(b) Commodity Charge: First 26 Ccf or less - Included with Customer Charge                      Next 74 Ccf @ \$0.11866 per Ccf                      Next 400 Ccf @ \$0.09354 per Ccf                      Over 500 Ccf @ \$0.07794 per Ccf.</p>
PSF 2009	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16597

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16597

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16597

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16597

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16597

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24124	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9600 CITY ORDINANCE NO:

AMENDMENT( EXPLAIN ):

OTHER( EXPLAIN ): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16598

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 01/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 DAL COMM OCL	<p>AVAILABILITY This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating, and other similar type uses. This schedule is not available for service to premises with alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>(a) Customer Charge: \$4.30</p> <p>(b) Commodity Charge:                      First 26 Ccf or less - Included with Customer Charge                      Next 74 Ccf @ \$0.11866 per Ccf                      Next 400 Ccf @ \$0.09354 per Ccf                      Over 500 Ccf @ \$0.07794 per Ccf</p>
6931 DAL GCA RIDER O	<p>APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  <math display="block">GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$00.00/Ccf.</li> </ol> <p>PSF 2009 Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16598

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16598

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16598

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
 Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16598

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16598

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24124	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u> Hartley Dalhart Unincorporated				
24095	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u> Channing Environs				
24101	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u> Dalhart Environs				
24124	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u> Hartley Dalhart Unincorporated				
24095	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u> Channing Environs				
24101	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u> Dalhart Environs				
24124	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u> Hartley Dalhart Unincorporated				

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9600 CITY ORDINANCE NO:

AMENDMENT( EXPLAIN ):

OTHER( EXPLAIN ): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16599

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 01/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
 6931 DAL GCA RIDER O      APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)      The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.      The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 DAL INDG OCL      AVAILABILITY This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating, or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

(a) Customer Charge:                      \$4.30

(b) Commodity Charge:                      First 26 Ccf or less - Included with Customer Charge

Next 74 Ccf @ \$0.11866 per Ccf  
 Next 400 Ccf @ \$0.09354 per Ccf  
 Over 500 Ccf @ \$0.07794 per Ccf

PSF 2009                      Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16599

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16599

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16599

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
 Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16599

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16599

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24124	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9600 CITY ORDINANCE NO:

AMENDMENT( EXPLAIN ):

OTHER( EXPLAIN ): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16600

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 01/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 DAL GCA RIDER O	<p>APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  <math display="block">GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$00.00/Ccf.</li> </ol>
6931 DAL PAG OCL	<p>AVAILABILITY This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating, and other similar type of uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>(a) Customer Charge: \$4.30</p> <p>(b) Commodity Charge:</p> <p>First 26 Ccf or less - Included with Customer Charge              Next 74 Ccf @ \$0.11866 per Ccf              Next 400 Ccf @ \$0.09354 per Ccf              Over 500 Ccf @ \$0.07794 per Ccf</p>
PSF 2009	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16600

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16600

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16600

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16600

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24095	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$5.5800	02/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$5.1100	03/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$4.7400	04/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.6700	05/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$4.0000	06/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16600

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24124	N	Mcf	\$4.3300	07/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.9600	08/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			
24095	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Channing Environs			
24101	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Dalhart Environs			
24124	N	Mcf	\$3.4500	09/01/2009
<u>CUSTOMER NAME</u>	Hartley Dalhart Unincorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9600 CITY ORDINANCE NO:

AMENDMENT( EXPLAIN ):

OTHER( EXPLAIN ): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16602

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 10/11/2005 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/27/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 DAL COMM ICL	<p>AVAILABILITY This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating, and other similar type uses. This schedule is not available for service to premises with alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>(a) Customer Charge: \$4.30</p> <p>(b) Commodity Charge: First 26 Ccf or less - Included with Customer Charge                      Next 74 Ccf @ \$0.11866 per Ccf                      Next 400 Ccf @ \$0.09354 per Ccf                      Over 500 Ccf @ \$0.07794 per Ccf</p>
6931 DAL GCA RIDER I	<p>APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  <math display="block">GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0204. The Company's base rates include a base cost of gas of \$00.00/Ccf.</li> </ol>
6931 DAL GSR RIDER	APPLICATION

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16602

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

All volumes sold inside the city limit of the Dalhart System will be subject to 3% surcharge to recover the city franchise fees payable by Atmos Energy to the Cities. This fee shall be recovered as a surcharge to customers' monthly bills.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009

Title 16 Economic Regulation Part 1

Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16602

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16602

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24096	N	Mcf	\$3.7400	05/01/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			
24096	N	Mcf	\$4.0800	06/01/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			
24096	N	Mcf	\$4.4200	07/01/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			
24096	N	Mcf	\$4.0400	08/01/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9600 CITY ORDINANCE NO: Resolution 2005-05

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Refiling to remove Dalhart now on Tariff No. 21344

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16602

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16875

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 01/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 FRI GCA RIDER O	<p>APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  <math display="block">GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.</li> </ol>
6931 FRITCH RESG OCL	<p>AVAILABILITY This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating, and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>(a) Customer Charge: \$3.20</p> <p>(b) Commodity Charge:                      First 100 Ccf @ \$0.11069 per Ccf                      Next 150 Ccf @ \$0.10354 per Ccf                      Over 250 Ccf @ \$0.07606 per Ccf.</p> <p>PSF 2009 Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16875

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16875

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16875

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
 Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16875

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24115	N	Mcf	\$4.9100	02/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.9100	02/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$4.4400	03/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.4400	03/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$4.0700	04/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.0700	04/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.0000	05/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.0000	05/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.3300	06/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.3300	06/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16875

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9601 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiled to allow current escalators to appear on the active tariff.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16877

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 01/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 FRI GCA RIDER O	<p>APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  <math display="block">GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.</li> </ol>
6931 FRITCH COMM OCL	<p>AVAILABILITY This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating, and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>(a) Customer Charge: \$3.20</p> <p>(b) Commodity Charge:                      First 100 Ccf @ \$0.11069 per Ccf                      Next 150 Ccf @ \$0.10354 per Ccf                      Over 250 Ccf @ \$0.07606 per Ccf.</p>
PSF 2009	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16877

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16877

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 16877
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<b>RATE SCHEDULE</b>
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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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	(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.
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	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
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	Effective: Bills rendered on and after April 1, 2008	Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs
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<b>RATE ADJUSTMENT PROVISIONS</b>
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None
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## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16877

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24115	N	Mcf	\$4.9100	02/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.9100	02/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$4.4400	03/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.4400	03/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$4.0700	04/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.0700	04/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.0000	05/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.0000	05/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.3300	06/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.3300	06/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16877

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9601 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiled to allow current escalators to appear on the active tariff.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16878

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 01/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 FRI GCA RIDER O	<p>APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  <math display="block">GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$00.00/Ccf.</li> </ol>
6931 FRITCH INDG OCL	<p>AVAILABILITY This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating, or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>(a) Customer Charge: \$3.20</p> <p>(b) Commodity Charge:</p> <p>First 100 Ccf @ \$0.11069 per Ccf              Next 150 Ccf @ \$0.10354 per Ccf              Over 250 Ccf @ \$0.07606 per Ccf.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16878

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009

Title 16 Economic Regulation Part 1

Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16878

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16878

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
 Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16878

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24115	N	Mcf	\$4.9100	02/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.9100	02/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$4.4400	03/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.4400	03/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$4.0700	04/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.0700	04/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.0000	05/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.0000	05/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.3300	06/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.3300	06/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16878

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9601 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiled to allow current escalators to appear on the active tariff.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16879

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 01/24/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 FRI GCA RIDER O	<p>APPLICATION Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  <math display="block">GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the respective sector of the Company's West Texas Service.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000. The Company's base rates include a base cost of gas of \$0.00/Ccf.</li> </ol>
6931 FRITCH PAG OCL	<p>AVAILABILITY This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating, and other similar type of uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>(a) Customer Charge: \$3.20</p> <p>(b) Commodity Charge:                      First 100 Ccf @ \$0.11069 per Ccf                      Next 150 Ccf @ \$0.10354 per Ccf                      Over 250 Ccf @ \$0.07606 per Ccf.</p>
PSF 2009	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009</p>



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16879

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16879

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16879

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 16879

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24115	N	Mcf	\$4.9100	02/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.9100	02/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$4.4400	03/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.4400	03/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$4.0700	04/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$4.0700	04/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.0000	05/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.0000	05/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.3300	06/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.3300	06/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			
24115	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Environs			
24187	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931	<b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
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<b>TARIFF CODE:</b> DS	<b>RRC TARIFF NO:</b> 16879
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**REASONS FOR FILING**

**NEW?:** N      **RRC DOCKET NO:** 9601      **CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):**

**OTHER(EXPLAIN):** Refiled to allow current escalators to appear on the active tariff.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales

OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/15/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
 6931 ODS GCA RIDER I      APPLICATION  
 Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
 The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT GCA RIDER IC      APPLICATION  
 Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
 The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the inside City's limits of the Company's West Texas Service Area except for inside the city's limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT WNA ICL

PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

ADD = billing cycle actual heating degree days.

BL i = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA i = WNAF i \times q ii$$

Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

WT CITY LIST 200811a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 11/15/2008

CITY Ordinance Number DATE Abernathy , 497 , 11/10/08 Amherst , 270 , 11/10/08 Anton , 11-2009 , 11/3/08 Big Spring , 43-2008 , 11/18/08 Bovina , 10282008 , 10/28/08 Brownfield , 1982 , 11/6/08 Buffalo Springs Lake , 63 , 11/19/08 Canyon , 885 , 11/3/08 Coahoma , 81 , 10/21/08 Crosbyton , 11-08 , 11/18/08 Dimmitt , 110308b , 11/3/08 Earth , 175 , 11/10/08 Edmonson , 49 , 11/17/08 Floydada , 08-24

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

, 11/4/08 Forsan , 102708 , 10/27/08 Friona , 2008.11.10A , 11/10/08 Hale Center , 1102008 , 11/10/08 Happy , 11122008 , 11/13/08 Hart , 175 , 11/10/08 Hereford , 11.17.08 , 11/17/08 Idalou , 08-11-02 , 11/10/08 Kress , 11-03-08 , 11/3/08 Lake Tanglewood , 11-10-08 , 11/10/08 Lamesa , O-15-08 , 11/18/08 Levelland , 928 , 10/27/08 Littlefield , 2008-11 13 , 11/13/08 Lockney , 299 , 11/13/08 Lorenzo , 111008A , 11/10/08 Los Ybanez , 00136 , 10/27/08 Meadow , 2008-2 , 11/6/08 Midland , 8682 , 11/11/08 Muleshoe , O-436-1108 , 11/10/08 Nazareth , 106 , 11/12/08 New Deal , 180 , 10/30/08 New Home , 92 , 11/6/08 Odessa , 2008-51 , 11/11/08 O'Donnell , 268 , 11/11/08 Olton , 311 , 11/11/08 Opdyke West , 12-9-08 , 12/09/08 Palisades , 12-9-08 , 12/09/08 Pampa , 1491 , 11/11/08 Panhandle , 544 , 11/13/08 Petersburg , 281DG , 11/3/08 Plainview , 08-3509 , 11/11/08 Post , 595 , 11/3/08 Quitaque , 1110082 , 11/10/08 Ralls , 0812 , 11/3/08 Ranson Canyon , 08-00490 , 11/11/08 Ropesville , 1108-01 , 11/10/08 Seagraves , 20-10-2008A , 10/20/08 Seminole , 571 , 10/20/08 Shallowater , 111708 , 11/17/08 Silverton , 359 , 11/10/08 Slaton , 715 , 11/11/08 Smyer , 83 , 11/17/08 Springlake , 2008-04 , 11/13/08 Stanton , 1361 , 11/10/08 Sudan , 248 , 11/13/08 Tahoka , 11080A , 11/10/08 Timbercreek Canyon , 2008-5 , 11/13/08 Tulia , 2008-11 , 11/18/08 Turkey , 0811 , 11/12/08 Vega , 418 , 11/10/08 Wellman , 136 , 10/21/08 Wilson , 137 , 11/10/08 Wolfforth , 385 , 11/3/08

WT COM ICL 200811a

APPLICABLE TO: Incorporated cities within the West Texas Service Area Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing  
Effective Date: 11/15/2008

Commercial Gas Service

Availability

This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$14.21

Commodity Charge:

All Consumption \$0.11572 per Ccf

True-up Charge:\*

All Consumption \$0.02784 per Ccf

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa. The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa. The West Texas System Weather Normalization Adjustment Rider applies to this schedule.

\* The True-up Charge shown is for the period November 15, 2008 through July 31, 2009.

EFFECTIVE:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Bills rendered on and after November 15, 2008 Inside City Limits

## ISSUED BY:

C.W. Guy, Vice President-Rates &amp; Regulatory Affairs

WT RRM ICL 200811b

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

## RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's

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latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

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2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per

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Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

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## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates



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applicable to each customer class and on an average bill for each affected customer;

c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

WTX Rate Division:Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances  
 Regulatory Asset - West Texas  
 Regulatory Liability - West Texas  
 Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support: Gas Plant in Service  
 SSU - General Office: Gas Plant in Service

Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.

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Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

**\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\***

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010	Calendar 2011	Per
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods					\$150,000
\$156,000	\$157,700	\$158,200	\$158,700	Per Books True-Up Revenue based on 2007	
Evaluation period [1]	800	1200		Per Books True-Up Revenue based on 2008	
Evaluation period [1]	(364)	(546)		Per Books True-Up Revenue based on	
2009 Evaluation period [1]		234	351	Total Per-Books Revenue	\$150,000
\$156,800	\$158,536	\$157,888	\$159,051	Add /(Subtract):	Revenue from
Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)	Surcharges for Rate Case	
Cost Recovery	(200)	(200)	(200)	True-Up Revenue for 2007 Evaluation Period [1]	
(800)	(1,200)			True-Up Revenue for 2008 Evaluation Period [1]	364
Remove out-of-period and unusual items	-	-	-	Realized Revenue for True-Up	
Calculation	39,800	44,800	45,500	Revenue Requirement at 9.6% ROE [2]	
41,800	43,890	46,085		True-up Increase (Decrease), subject to Revenue-	
Related Tax Gross-up	\$ 2,000	\$ (910)	\$ 585	[1] For	

illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.  
[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B - Revenue for RRM Prospective Portion of Rate **\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\***

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010	July 15, 2010 - July 14, 2011		
Rate Effective Period Revenue Price-Out at Current Rates [1]		\$		
60,000	\$ 65,000	\$ 68,000	Remove True-Up Portion	
of Revenue [2]	(2,500)	1,100	Revenue at Current Rates for Rate Effective Period	
Deficiency Calculation	60,000	62,500	69,100	Revenue Requirement for Rate
Effective Period	65,000	68,250	71,663	Rate Effective Period Revenue
Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]	\$			
5,000	\$ 5,750	\$ 2,563	[1] To be	

calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test **\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*** Evaluation Period (Calendar Year) 2007 2008 2009

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Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99  
 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum  
 O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For  
 illustration purposes only, Gas Service Connections are estimated for 2007 and are  
 assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed'  
 is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be  
 used to calculate the 2007 O&M per Connection. For each subsequent Evaluation  
 Period, the prior period O&M per Connection will be increased by 5%, and then  
 multiplied by the actual Gas Service Connections for the same period to derive the  
 'Maximum O&M Allowed'.

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24225	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			

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24119	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

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24156	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.4200	02/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			

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24192	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24078	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24084	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24126	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24162	N	Mcf	\$5.0400	03/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24198	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24088	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24130	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.2200	04/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24166	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24203	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24092	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24134	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.9900	05/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24170	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20619**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24207	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24098	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24138	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.2600	06/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24174	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24211	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24104	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24142	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.6800	07/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24178	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24215	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20619

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20619**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wellman WT Incorporated		
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wilson WT Incorporated		
24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wolfforth WT Incorporated		

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/15/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

6931 ODS GCA RIDER I APPLICATION  
 Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
 The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT GCA RIDER IC APPLICATION  
 Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
 The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the inside City's limits of the Company's West Texas Service Area except for inside the city's limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section 8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

WT CITY LIST 200811a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 11/15/2008

CITY Ordinance Number DATE Abernathy , 497 , 11/10/08 Amherst , 270 , 11/10/08 Anton , 11-2009 , 11/3/08 Big Spring , 43-2008 , 11/18/08 Bovina , 10282008 , 10/28/08 Brownfield , 1982 , 11/6/08 Buffalo Springs Lake , 63 , 11/19/08 Canyon , 885 , 11/3/08 Coahoma , 81 , 10/21/08 Crosbyton , 11-08 , 11/18/08 Dimmitt , 110308b , 11/3/08 Earth , 175 , 11/10/08 Edmonson , 49 , 11/17/08 Floydada , 08-24 , 11/4/08 Forsan , 102708 , 10/27/08 Friona , 2008.11.10A , 11/10/08 Hale Center , 1102008 , 11/10/08 Happy , 11122008 , 11/13/08 Hart , 175 , 11/10/08 Hereford , 11.17.08 , 11/17/08 Idalou , 08-11-02 , 11/10/08 Kress , 11-03-08 , 11/3/08 Lake

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tanglewood , 11-10-08 , 11/10/08 Lamesa , O-15-08 , 11/18/08 Levelland , 928 ,  
 10/27/08 Littlefield , 2008-11 13 , 11/13/08 Lockney , 299 , 11/13/08 Lorenzo ,  
 111008A , 11/10/08 Los Ybanez , 00136 , 10/27/08 Meadow , 2008-2 , 11/6/08 Midland  
 , 8682 , 11/11/08 Muleshoe , O-436-1108 , 11/10/08 Nazareth , 106 , 11/12/08 New  
 Deal , 180 , 10/30/08 New Home , 92 , 11/6/08 Odessa , 2008-51 , 11/11/08 O'Donnell  
 , 268 , 11/11/08 Olton , 311 , 11/11/08 Opdyke West , 12-9-08 , 12/09/08 Palisades  
 , 12-9-08 , 12/09/08 Pampa , 1491 , 11/11/08 Panhandle , 544 , 11/13/08 Petersburg  
 , 281DG , 11/3/08 Plainview , 08-3509 , 11/11/08 Post , 595 , 11/3/08 Quitaque ,  
 1110082 , 11/10/08 Ralls , 0812 , 11/3/08 Ranson Canyon , 08-00490 , 11/11/08  
 Ropesville , 1108-01 , 11/10/08 Seagraves , 20-10-2008A , 10/20/08 Seminole , 571 ,  
 10/20/08 Shallowater , 111708 , 11/17/08 Silverton , 359 , 11/10/08 Slaton , 715 ,  
 11/11/08 Smyer , 83 , 11/17/08 Springlake , 2008-04 , 11/13/08 Stanton , 1361 ,  
 11/10/08 Sudan , 248 , 11/13/08 Tahoka , 11080A , 11/10/08 Timbercreek Canyon ,  
 2008-5 , 11/13/08 Tulia , 2008-11 , 11/18/08 Turkey , 0811 , 11/12/08 Vega , 418 ,  
 11/10/08 Wellman , 136 , 10/21/08 Wilson , 137 , 11/10/08 Wolfforth , 385 , 11/3/08

WT IND ICL 200811a

APPLICABLE TO: Incorporated cities within the West Texas Service Area Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 11/15/2008

Industrial Gas Service

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$106.61

Commodity Charge:

0-1000 Ccf \$0.09650

All over 1000 Ccf \$0.07500

True-up Charge:\*

All Consumption Ccf \$0.01995

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.

The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.

\* The True-up Charge shown is for the period November 15, 2008 through July 31, 2009.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## EFFECTIVE:

Bills rendered on and after November 15, 2008 Inside City Limits

## ISSUED BY:

C.W. Guy, Vice President-Rates &amp; Regulatory Affairs

WT RRM ICL 200811b

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

## RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

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2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per

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Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.



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## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates

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applicable to each customer class and on an average bill for each affected customer;

c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

WTX Rate Division:Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances  
 Regulatory Asset - West Texas  
 Regulatory Liability - West Texas  
 Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support: Gas Plant in Service  
 SSU - General Office: Gas Plant in Service

Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.

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Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010	Calendar 2011	Per
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods					\$150,000
\$156,000	\$157,700	\$158,200	\$158,700	Per Books True-Up Revenue based on 2007	
Evaluation period [1]	800	1200		Per Books True-Up Revenue based on 2008	
Evaluation period [1]	(364)	(546)		Per Books True-Up Revenue based on	
2009 Evaluation period [1]		234	351	Total Per-Books Revenue	\$150,000
\$156,800	\$158,536	\$157,888	\$159,051	Add /(Subtract):	Revenue from
Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)	Surcharges for Rate Case	
Cost Recovery	(200)	(200)	(200)	True-Up Revenue for 2007 Evaluation Period [1]	
(800)	(1,200)			True-Up Revenue for 2008 Evaluation Period [1]	364
Remove out-of-period and unusual items	-	-	-	Realized Revenue for True-Up	
Calculation	39,800	44,800	45,500	Revenue Requirement at 9.6% ROE [2]	
41,800	43,890	46,085		True-up Increase (Decrease), subject to Revenue-	
Related Tax Gross-up	\$ 2,000	\$ (910)	\$ 585	[1] For	

illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B -

Revenue for RRM Prospective Portion of Rate \*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010	July 15, 2010 - July 14, 2011		
Rate Effective Period Revenue Price-Out at Current Rates [1]	\$	\$	\$	
60,000	\$ 65,000	\$ 68,000	Remove True-Up Portion	
of Revenue [2]	(2,500)	1,100	Revenue at Current Rates for Rate Effective Period	
Deficiency Calculation	60,000	62,500	69,100	Revenue Requirement for Rate
Effective Period	65,000	68,250	71,663	Rate Effective Period Revenue
Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]	\$	\$	\$	
5,000	\$ 5,750	\$ 2,563	[1] To be	

calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\* Evaluation Period (Calendar Year) 2007 2008 2009

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Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99  
 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum  
 O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For  
 illustration purposes only, Gas Service Connections are estimated for 2007 and are  
 assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed'  
 is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be  
 used to calculate the 2007 O&M per Connection. For each subsequent Evaluation  
 Period, the prior period O&M per Connection will be increased by 5%, and then  
 multiplied by the actual Gas Service Connections for the same period to derive the  
 'Maximum O&M Allowed'.

**RATE ADJUSTMENT PROVISIONS**

None

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

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24121	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

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24158	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.4200	02/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

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24194	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			



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24084	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24126	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20620**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24162	N	Mcf	\$5.0400	03/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24198	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24088	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20620**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24130	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.2200	04/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20620**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24166	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24203	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24092	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24134	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.9900	05/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24170	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24207	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24098	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24138	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.2600	06/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24174	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24211	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24104	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24142	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.6800	07/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24178	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24215	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20620**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20620

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20620**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wellman WT Incorporated		
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wilson WT Incorporated		
24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wolfforth WT Incorporated		

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 11/15/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

6931 ODS GCA RIDER I APPLICATION  
Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT GCA RIDER IC APPLICATION  
Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the inside City's limits of the Company's West Texas Service Area except for inside the city's limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT WNA ICL

PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

ADD = billing cycle actual heating degree days.

BL i = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA\ i = WNAF\ i \times q\ ii$$

Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

WT CITY LIST 200811a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 11/15/2008

CITY Ordinance Number DATE Abernathy , 497 , 11/10/08 Amherst , 270 , 11/10/08 Anton , 11-2009 , 11/3/08 Big Spring , 43-2008 , 11/18/08 Bovina , 10282008 , 10/28/08 Brownfield , 1982 , 11/6/08 Buffalo Springs Lake , 63 , 11/19/08 Canyon , 885 , 11/3/08 Coahoma , 81 , 10/21/08 Crosbyton , 11-08 , 11/18/08 Dimmitt , 110308b , 11/3/08 Earth , 175 , 11/10/08 Edmonson , 49 , 11/17/08 Floydada , 08-24

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

, 11/4/08 Forsan , 102708 , 10/27/08 Friona , 2008.11.10A , 11/10/08 Hale Center , 1102008 , 11/10/08 Happy , 11122008 , 11/13/08 Hart , 175 , 11/10/08 Hereford , 11.17.08 , 11/17/08 Idalou , 08-11-02 , 11/10/08 Kress , 11-03-08 , 11/3/08 Lake Tanglewood , 11-10-08 , 11/10/08 Lamesa , O-15-08 , 11/18/08 Levelland , 928 , 10/27/08 Littlefield , 2008-11 13 , 11/13/08 Lockney , 299 , 11/13/08 Lorenzo , 111008A , 11/10/08 Los Ybanez , 00136 , 10/27/08 Meadow , 2008-2 , 11/6/08 Midland , 8682 , 11/11/08 Muleshoe , O-436-1108 , 11/10/08 Nazareth , 106 , 11/12/08 New Deal , 180 , 10/30/08 New Home , 92 , 11/6/08 Odessa , 2008-51 , 11/11/08 O'Donnell , 268 , 11/11/08 Olton , 311 , 11/11/08 Opdyke West , 12-9-08 , 12/09/08 Palisades , 12-9-08 , 12/09/08 Pampa , 1491 , 11/11/08 Panhandle , 544 , 11/13/08 Petersburg , 281DG , 11/3/08 Plainview , 08-3509 , 11/11/08 Post , 595 , 11/3/08 Quitaque , 1110082 , 11/10/08 Ralls , 0812 , 11/3/08 Ranson Canyon , 08-00490 , 11/11/08 Ropesville , 1108-01 , 11/10/08 Seagraves , 20-10-2008A , 10/20/08 Seminole , 571 , 10/20/08 Shallowater , 111708 , 11/17/08 Silverton , 359 , 11/10/08 Slaton , 715 , 11/11/08 Smyer , 83 , 11/17/08 Springlake , 2008-04 , 11/13/08 Stanton , 1361 , 11/10/08 Sudan , 248 , 11/13/08 Tahoka , 11080A , 11/10/08 Timbercreek Canyon , 2008-5 , 11/13/08 Tulia , 2008-11 , 11/18/08 Turkey , 0811 , 11/12/08 Vega , 418 , 11/10/08 Wellman , 136 , 10/21/08 Wilson , 137 , 11/10/08 Wolfforth , 385 , 11/3/08

WT PAG ICL 200811a

APPLICABLE TO: Incorporated cities within the West Texas Service Area Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing  
 Effective Date: 11/15/2008

Public Authority Gas Service

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$53.19

Commodity Charge:

All Consumption \$0.08300 per Ccf

True-up Charge:\*

All Consumption \$0.01946 per Ccf

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa. The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa. The West Texas System Weather Normalization Adjustment Rider applies to this schedule.

\* The True-up Charge shown is for the period November 15, 2008 through July 31, 2009.

EFFECTIVE:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Bills rendered on and after November 15, 2008 Inside City Limits

## ISSUED BY:

C.W. Guy, Vice President-Rates &amp; Regulatory Affairs

WT RRM ICL 200811b

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

## RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's

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latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.



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2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per

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Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

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## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates

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applicable to each customer class and on an average bill for each affected customer;

c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

WTX Rate Division:Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances  
 Regulatory Asset - West Texas  
 Regulatory Liability - West Texas  
 Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support: Gas Plant in Service  
 SSU - General Office: Gas Plant in Service

Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.

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Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010	Calendar 2011	Per
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods	\$156,000	\$157,700	\$158,200	\$158,700	\$150,000
Evaluation period [1]	800	1200			Per Books True-Up Revenue based on 2007
Evaluation period [1]	(364)	(546)			Per Books True-Up Revenue based on 2008
2009 Evaluation period [1]		234	351		Per Books True-Up Revenue based on
\$156,800	\$158,536	\$157,888	\$159,051		Total Per-Books Revenue \$150,000
Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)		Add /(Subtract): Revenue from
Cost Recovery	(200)	(200)	(200)		Surcharges for Rate Case
(800)	(1,200)				True-Up Revenue for 2007 Evaluation Period [1]
					True-Up Revenue for 2008 Evaluation Period [1]
					364
Remove out-of-period and unusual items	-	-	-		Realized Revenue for True-Up
Calculation	39,800	44,800	45,500		Revenue Requirement at 9.6% ROE [2]
41,800	43,890	46,085			True-up Increase (Decrease), subject to Revenue-
Related Tax Gross-up	\$ 2,000	\$ (910)	\$ 585		[1] For

illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B -

Revenue for RRM Prospective Portion of Rate \*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010	July 15, 2010 - July 14, 2011
Rate Effective Period Revenue Price-Out at Current Rates [1]	\$ 60,000	\$ 65,000
Remove True-Up Portion of Revenue [2]	(2,500)	1,100
Revenue at Current Rates for Rate Effective Period	60,000	62,500
Deficiency Calculation	60,000	62,500
Effective Period	65,000	68,250
Rate Effective Period Revenue		71,663
Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]	\$ 5,000	\$ 5,750
		\$ 2,563

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\* Evaluation Period (Calendar Year) 2007 2008 2009

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Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99  
 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum  
 O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For  
 illustration purposes only, Gas Service Connections are estimated for 2007 and are  
 assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed'  
 is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be  
 used to calculate the 2007 O&M per Connection. For each subsequent Evaluation  
 Period, the prior period O&M per Connection will be increased by 5%, and then  
 multiplied by the actual Gas Service Connections for the same period to derive the  
 'Maximum O&M Allowed'.

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

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24121	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			



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24158	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.4200	02/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

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24194	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24084	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24126	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24162	N	Mcf	\$5.0400	03/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			
24182	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24198	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24088	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24130	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.2200	04/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24166	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24203	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24092	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24134	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.9900	05/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24170	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24207	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24098	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24138	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.2600	06/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24174	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24211	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24104	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24142	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.6800	07/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24178	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20621**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24215	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20621**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20621

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wellman WT Incorporated		
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wilson WT Incorporated		
24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wolfforth WT Incorporated		

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 11/15/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/09/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
6931 ODS GCA RIDER I      APPLICATION  
Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
  
The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer.                      Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526.                      The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT GCA RIDER IC      APPLICATION  
Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
  
The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the inside City's limits of the Company's West Texas Service Area except for inside the city's limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT WNA ICL

PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

HSF i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

ADD = billing cycle actual heating degree days.

BL i = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA\ i = WNAF\ i \times q\ ii$$

Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

WT CITY LIST 200811a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 11/15/2008

CITY Ordinance Number DATE Abernathy , 497 , 11/10/08 Amherst , 270 , 11/10/08 Anton , 11-2009 , 11/3/08 Big Spring , 43-2008 , 11/18/08 Bovina , 10282008 , 10/28/08 Brownfield , 1982 , 11/6/08 Buffalo Springs Lake , 63 , 11/19/08 Canyon , 885 , 11/3/08 Coahoma , 81 , 10/21/08 Crosbyton , 11-08 , 11/18/08 Dimmitt , 110308b , 11/3/08 Earth , 175 , 11/10/08 Edmonson , 49 , 11/17/08 Floydada , 08-24

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

, 11/4/08 Forsan , 102708 , 10/27/08 Friona , 2008.11.10A , 11/10/08 Hale Center , 1102008 , 11/10/08 Happy , 11122008 , 11/13/08 Hart , 175 , 11/10/08 Hereford , 11.17.08 , 11/17/08 Idalou , 08-11-02 , 11/10/08 Kress , 11-03-08 , 11/3/08 Lake Tanglewood , 11-10-08 , 11/10/08 Lamesa , O-15-08 , 11/18/08 Levelland , 928 , 10/27/08 Littlefield , 2008-11 13 , 11/13/08 Lockney , 299 , 11/13/08 Lorenzo , 111008A , 11/10/08 Los Ybanez , 00136 , 10/27/08 Meadow , 2008-2 , 11/6/08 Midland , 8682 , 11/11/08 Muleshoe , O-436-1108 , 11/10/08 Nazareth , 106 , 11/12/08 New Deal , 180 , 10/30/08 New Home , 92 , 11/6/08 Odessa , 2008-51 , 11/11/08 O'Donnell , 268 , 11/11/08 Olton , 311 , 11/11/08 Opdyke West , 12-9-08 , 12/09/08 Palisades , 12-9-08 , 12/09/08 Pampa , 1491 , 11/11/08 Panhandle , 544 , 11/13/08 Petersburg , 281DG , 11/3/08 Plainview , 08-3509 , 11/11/08 Post , 595 , 11/3/08 Quitaque , 1110082 , 11/10/08 Ralls , 0812 , 11/3/08 Ranson Canyon , 08-00490 , 11/11/08 Ropesville , 1108-01 , 11/10/08 Seagraves , 20-10-2008A , 10/20/08 Seminole , 571 , 10/20/08 Shallowater , 111708 , 11/17/08 Silvertown , 359 , 11/10/08 Slaton , 715 , 11/11/08 Smyer , 83 , 11/17/08 Springlake , 2008-04 , 11/13/08 Stanton , 1361 , 11/10/08 Sudan , 248 , 11/13/08 Tahoka , 11080A , 11/10/08 Timbercreek Canyon , 2008-5 , 11/13/08 Tulia , 2008-11 , 11/18/08 Turkey , 0811 , 11/12/08 Vega , 418 , 11/10/08 Wellman , 136 , 10/21/08 Wilson , 137 , 11/10/08 Wolfforth , 385 , 11/3/08

WT RRM ICL 200811b

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

- a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.
- b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
- c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.
- d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

rates are implemented.

e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

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d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected

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between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is

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not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

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Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;

c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

WTX Rate Division:Gas Plant in Service  
Insurance Accruals  
Benefit Accruals  
Deferred Expense Projects  
Allowance for Doubtful Accounts  
Customer Advances  
Regulatory Asset - West Texas  
Regulatory Liability - West Texas  
Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support: Gas Plant in Service  
SSU - General Office: Gas Plant in Service

Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
State Bonus Depreciation

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R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

**\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\***

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010	Calendar 2011	Per
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods	\$150,000				
\$156,000	\$157,700	\$158,200	\$158,700		Per Books True-Up Revenue based on 2007
Evaluation period [1]	800	1200			Per Books True-Up Revenue based on 2008
Evaluation period [1]	(364)	(546)			Per Books True-Up Revenue based on
2009 Evaluation period [1]		234	351		Total Per-Books Revenue
\$156,800	\$158,536	\$157,888	\$159,051		\$150,000
				Add / (Subtract):	Revenue from
Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)		Surcharges for Rate Case
Cost Recovery	(200)	(200)	(200)		True-Up Revenue for 2007 Evaluation Period [1]
(800)	(1,200)				364
					True-Up Revenue for 2008 Evaluation Period [1]
Remove out-of-period and unusual items	-	-	-		Realized Revenue for True-Up
Calculation	39,800	44,800	45,500		Revenue Requirement at 9.6% ROE [2]
41,800	43,890	46,085			True-up Increase (Decrease), subject to Revenue-
Related Tax Gross-up	\$ 2,000	\$ (910)	\$ 585		[1] For

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.  
[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B - Revenue for RRM Prospective Portion of Rate **\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\***

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010	July 15, 2010 - July 14, 2011	
Rate Effective Period Revenue Price-Out at Current Rates [1]	\$		
60,000	\$ 65,000	\$ 68,000	Remove True-Up Portion
of Revenue [2]	(2,500)	1,100	Revenue at Current Rates for Rate Effective Period
Deficiency Calculation	60,000	62,500	69,100
			Revenue Requirement for Rate

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Effective Period 65,000 68,250 71,663 Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$ 5,000 \$ 5,750 \$ 2,563 [1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test \*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\* Evaluation Period (Calendar Year) 2007 2008 2009 Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

WT STA ICL 200811a

APPLICABLE TO: Incorporated cities within the West Texas Service Area implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing  
Effective Date: 11/15/2008

State Institution Gas Service

Availability

This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.201) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.

Monthly Rate

Customer Charge: \$59.72

Commodity Charge:

All Consumption \$0.08051 per Ccf

True-up Charge:\*

All Consumption \$0.01850 per Ccf

Rate Adjustment Provision

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The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits Odessa.

The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa. The West Texas System Weather Normalization Adjustment Rider applies to this schedule.

\* The True-up Charge shown is for the period November 15, 2008 through July 31, 2009.

## EFFECTIVE:

Bills rendered on and after November 15, 2008 Inside City Limits

## ISSUED BY:

C.W. Guy, Vice President-Rates & Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24160	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.4200	02/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			

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24196	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			

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24086	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24128	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$5.1700	02/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24078	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20622**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24084	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24126	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24162	N	Mcf	\$5.0400	03/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24198	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.6700	03/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24088	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24130	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$5.2200	04/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24166	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24203	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$4.2800	04/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24092	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24134	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.9900	05/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24170	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24207	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.1600	05/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24098	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24138	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.2600	06/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24174	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24211	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.5100	06/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24104	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24142	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.6800	07/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24178	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			
24182	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24215	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.8500	07/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20622

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wellman WT Incorporated		
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wilson WT Incorporated		
24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>		Wolfforth WT Incorporated		

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing 2009 Pipeline Safety Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	State Insitution

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21343

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/26/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
DAL WNA ICL	<p>APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009</p> <p>WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER</p> <p>Provision for Adjustment The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.</p> <p>Computation of Weather Normalization Adjustment</p> <p>The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:</p> $WNAF_i = R_i \times ((HSF_i \times (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$ <p>Where <math>i</math> = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification</p> <p><math>WNAF_i</math> = Weather Normalization Adjustment Factor for the <math>i</math>th rate schedule or classification expressed in cents per Ccf</p> <p><math>R_i</math> = base rate of temperature sensitive sales for the <math>i</math>th schedule or classification utilized</p> <p><math>HSF_i</math> = heat sensitive factor for the <math>i</math>th schedule or classification divided by the average bill count in that class</p> <p>NDD = billing cycle normal heating degree days</p> <p>ADD = billing cycle actual heating degree days</p> <p><math>BL_i</math> = base load sales for the <math>i</math>th schedule or</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21343

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

classification divided by the average bill count  
 in that class

The Weather Normalization Adjustment for the j th customer in the i th rate schedule is computed as:

$$WNA \ i \ = \ WNAF \ i \ \times \ qii$$

Where qii is the relevant sales quantity for the j th customer in i th rate schedule

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21343

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21343

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

DAL GCA ICL

APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009

GAS COST ADJUSTMENT RIDER

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = (G/S + CF) \times TF$$

Where:



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21343

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to customers in the respective sector of the Company's Dalhart Service Area.

3. CF, in \$/Ccf at 13.6 psia, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net collectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.07301

DAL RES ICL

APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009

RESIDENTIAL GAS SERVICE

AVAILABILITY

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

Customer Charge: \$ 7.53

Commodity Charge: All Consumption \$ 0.11113 per Ccf

The Dalhart Gas Cost Adjustment Rider applies to this schedule.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21343

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

The Dalhart Weather Normalization Adjustment Rider applies to this schedule.

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$3.9400	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.2900	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.6500	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.2500	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$3.7000	09/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

**REASONS FOR FILING**

NEW?: Y                      RRC DOCKET NO:                      CITY ORDINANCE NO:                      Ord. 2009-12 dated 04/14/2009

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

**SERVICES**

TYPE OF SERVICE                      SERVICE DESCRIPTION

A                      Residential Sales

OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21344

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/26/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
DAL COM ICL	<p>APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009</p> <p>COMMERCIAL GAS SERVICE</p> <p>AVAILABILITY</p> <p>This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with alternative supply of natural gas.</p> <p>MONTHLY RATE</p> <p>Customer Charge: \$ 14.52                      Commodity Charge: All Consumption \$ 0.10036 per Ccf</p> <p>The Dalhart Gas Cost Adjustment Rider applies to this schedule. The Dalhart Weather Normalization Adjustment Rider applies to this schedule.</p>
DAL GCA ICL	<p>APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009</p> <p>GAS COST ADJUSTMENT RIDER</p> <p>Application</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>Gas Cost Adjustment (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:</p> $GCA = (G/S + CF) \times TF$ <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to</li> </ol>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21344

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

be billed to customers in the respective sector of the Company's Dalhart Service Area.

3. CF, in \$/Ccf at 13.6 psia, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net collectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.07301

DAL WNA ICL

APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

Provision for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \times ((HSF_i \times (NDD-ADD)) / (BL_i + (HSF_i$$

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21344

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

x ADD))

Where  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

$BL_i$  = base load sales for the  $i$ th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in the  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21344

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 -

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21344

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21344

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION  
Effective: Bills rendered on and after April 1, 2008      Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$3.9400	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.2900	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.6500	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.2500	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$3.7000	09/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

**REASONS FOR FILING**

NEW?: Y                      RRC DOCKET NO:                      CITY ORDINANCE NO:      Ord. 2009-12 dated 04/14/2009  
  
AMENDMENT (EXPLAIN):  
  
OTHER (EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21345

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/26/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
DAL GCA ICL	<p>APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009</p> <p>GAS COST ADJUSTMENT RIDER</p> <p>Application</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>Gas Cost Adjustment (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:</p> $GCA = (G/S + CF) \times TF$ <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to customers in the respective sector of the Company's Dalhart Service Area.</li> <li>CF, in \$/Ccf at 13.6 psia, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.</li> </ol> <p>More specifically, CF shall be calculated as follows:</p> $CF = (a/b) + (c/b)$ <p>a = over (under) collection dollar amount for the 12 month period ending September.</p> <p>b = expected estimated sales volumes for the future 12 month period ending November.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21345

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

c = net collectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.07301

DAL IND ICL

APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009

SMALL INDUSTRIAL GAS SERVICE

AVAILABILITY

This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

Customer Charge: \$ 50.00  
Commodity Charge: All Consumption \$ 0.10025 per Ccf

The Dalhart Gas Cost Adjustment Rider applies to this schedule.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009

Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21345

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21345

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21345

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$3.9400	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.2900	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.6500	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.2500	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$3.7000	09/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ord. 2009-12 dated 04/14/2009  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21346

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	05/01/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/26/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
DAL GCA ICL	<p>APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009</p> <p>GAS COST ADJUSTMENT RIDER</p> <p>Application</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>Gas Cost Adjustment (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:</p> $GCA = (G/S + CF) \times TF$ <p>Where:</p> <ol style="list-style-type: none"> <li>1. G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to customers in the respective sector of the Company's Dalhart Service Area.</li> <li>3. CF, in \$/Ccf at 13.6 psia, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.</li> </ol> <p>More specifically, CF shall be calculated as follows:</p> $CF = (a/b) + (c/b)$ <p>a = over (under) collection dollar amount for the 12 month period ending September.</p> <p>b = expected estimated sales volumes for the future 12 month period ending November.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21346

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

c = net collectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.07301

DAL PAG ICL

APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009

PUBLIC AUTHORITY GAS SERVICE

AVAILABILITY

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

Customer Charge: \$ 35.00

Commodity Charge: All Consumption \$ 0.09825 per Ccf

The Dalhart Gas Cost Adjustment Rider applies to this schedule.

The Dalhart Weather Normalization Adjustment Rider applies to this schedule.

DAL WNA ICL

APPLICABLE TO: City of Dalhart Implementing rates as approved by City Ordinance #2009-12 dated 04/14/2009 Effective Date: 05/01/2009

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

Provision for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21346

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

$$WNAF_i = R_i \times ((HSF_i \times (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$$

Where  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class

$NDD$  = billing cycle normal heating degree days

$ADD$  = billing cycle actual heating degree days

$BL_i$  = base load sales for the  $i$ th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in the  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section 8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21346

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

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the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs	

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24102	N	Mcf	\$3.9400	05/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.2900	06/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.6500	07/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$4.2500	08/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			
24102	N	Mcf	\$3.7000	09/01/2009
<u>CUSTOMER NAME</u>	Dalhart Incorporated			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ord. 2009-12 dated 04/14/2009  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 06/16/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/15/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

6931 AMA GCA RIDER I APPLICATION  
 Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Amarillo Inside City Limits Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
4. TF is a tax factor of 1.07301.

6931 AMA WNA RIDER I PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the inside city limits (ICL) of Amarillo for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

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	$WNAI_i = \frac{R_i}{(HSF_i (NDD-ADD))}$ $ADD) = \frac{(BL_i + (HSF_i x$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf

$R_i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized

$(HSF_i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

$BL_i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:  $WNA_i = WNAF_i x q_{ii}$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$  th customer in  $i$  th rate schedule

Filings with Regulatory Agencies: The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

AMA EEP ICL

APPLICABLE TO: The City of Amarillo

Implementing program as approved by City Ordinance #7169 dated 06/16/2009  
Effective Date: On or after 10/15/2009 with the inception of the program

ENERGY EFFICIENCY PROGRAM

To promote energy efficiency related activities, in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half percent of prior calendar year margin revenues (less any revenue related taxes) or \$100,000 whichever is greater.

a. 100% of this amount will be provided directly to the City of Amarillo for weatherization services by October 1, 2009 and August 1st each year thereafter through August 1, 2011.

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b. 25% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.

c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost.

AMA RES ICL

APPLICABLE TO: The City of Amarillo

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009

Residential Gas Service

Availability This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$ 9.50

Commodity Charge: All Consumption \$ 0.14925 per Ccf

The Amarillo System Gas Cost Adjustment Rider applies to this schedule.

The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.

The Amarillo Rate Review Mechanization (RRM) Adjustment Rider applies to this schedule.

The Amarillo Conservation Program Adjustment Rider applies to this schedule.

AMA RRM ICL a

APPLICABLE TO: The City of Amarillo

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation

RIDER RRM - RATE REVIEW MECHANISM

Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual

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filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate

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Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an upper band of 9.85%).

d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a lower band of 9.35%).

e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

f) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

g) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

Calculation of Rate Adjustment



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a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.

b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:

(i) The credit will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:

(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental

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earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.

(v) Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.

e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Eligible Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without specific identification and justification. In each filing submitted to Amarillo under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.

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2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filing. Provided, however, that in no event shall construction work in progress, and/or plant not classified to plant in service as of the end of the Evaluation Period, be taken into account in determining the Company's rates under the Rider RRM. f) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into

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compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

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The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

AMA Rate Division:Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances Regulatory Asset - Amarillo  
 Regulatory Liability - Amarillo  
 Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
 (continued):

SSU - Customer Support:  
 Gas Plant in Service

SSU - General Office:  
 Gas Plant in Service

Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.  
 Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
 Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
 Amounts for social club dues or fees.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1

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Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21449

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.3300	06/16/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.8557	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.2473	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 6179 dated 06-16-2009  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Interim rate increase effective from 06-16-2009 through 10-1-2009 until the RRM rate is calculated

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21450

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 06/16/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/15/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
AMA COM ICL	<p>APPLICABLE TO: The City of Amarillo</p> <p>Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009</p> <p>Commercial Gas Service</p> <p>Availability This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>Monthly Rate                      Customer Charge: \$ 15.00                      Commodity Charge: All Consumption \$ 0.1460 per Ccf</p> <p>The Amarillo System Gas Cost Adjustment Rider applies to this schedule.                      The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.                      The Amarillo Rate Review Mechanization (RRM) Adjustment Rider applies to this schedule.                      The Amarillo Conservation Program Adjustment Rider applies to this schedule.</p>
AMA EEP ICL	<p>APPLICABLE TO: The City of Amarillo</p> <p>Implementing program as approved by City Ordinance #7169 dated 06/16/2009 Effective Date: On or after 10/15/2009 with the inception of the program</p> <p>ENERGY EFFICIENCY PROGRAM                      To promote energy efficiency related activities, in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half percent of prior calendar year margin revenues (less any revenue related taxes) or \$100,000 whichever is greater.</p> <p>a. 100% of this amount will be provided directly to the City of Amarillo for weatherization services by October 1, 2009 and August 1st each year thereafter through August 1, 2011.</p> <p>b. 25% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.</p> <p>c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost.</p>
AMA RRM ICL a	<p>APPLICABLE TO: The City of Amarillo</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21450

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation

RIDER RRM - RATE REVIEW MECHANISM

## Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an upper band of 9.85%).

d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a lower band of 9.35%).

e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

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average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

f) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

g) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.

b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:

(i) The credit will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

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(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:

(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.

(v) Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.

e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will

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apply, on a Per Connection Basis.

1. Eligible Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without specific identification and justification. In each filing submitted to Amarillo under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.

2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filing. Provided, however, that in no event shall construction work in progress, and/or plant not classified to plant in service as of the end of the Evaluation Period, be taken into account in determining the Company's rates under the Rider RRM. f) The Company also shall provide a schedule

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demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to

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**RATE SCHEDULE**

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DESCRIPTION

Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

- AMA Rate Division:Gas Plant in Service
- Insurance Accruals
- Benefit Accruals
- Deferred Expense Projects
- Allowance for Doubtful Accounts
- Customer Advances Regulatory Asset - Amarillo
- Regulatory Liability - Amarillo
- Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support:  
 Gas Plant in Service

SSU - General Office:  
 Gas Plant in Service

- Insurance Accruals
- Benefits Accruals
- Deferred Expense Projects
- Prepaid Expenses
- Regulatory Liability - Atmos 109
- FAS 115 Adjustment
- Treasury Lock Adjustment



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.  
 Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
 Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
 Amounts for social club dues or fees.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

6931 AMA GCA RIDER I

APPLICATION

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

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**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Amarillo Inside City Limits Service Area.

3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

4. TF is a tax factor of 1.07301.

6931 AMA WNA RIDER I      PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the inside city limits (ICL) of Amarillo for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.      Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAI_i = R_i \frac{(HSF_i (NDD-ADD))}{(BL_i + (HSF_i x ADD))}$$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized

$(HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the the average bill count in that class

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DESCRIPTION

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

BL i = base load sales for the i th schedule or classification  
divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate  
schedule is computed as:  $WNA_i = WNAF_i \times q_{ii}$

Where  $q_{ii}$  is the relevant sales quantity for the j th customer in  
i th rate schedule

Filings with Regulatory Agencies: The Company will file (a) a copy of each  
computation of the Weather Normalization Adjustment Factor, (b) a schedule showing  
the effective date of each such Weather Normalization Adjustment, and (c) a  
schedule showing the factors of values used in calculating such Weather  
Normalization Adjustment.

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.3300	06/16/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.8557	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.2473	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 6179 dated 06-16-2009

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Interim rate increase effective from 06-16-2009 through 10-1-2009 until the RRM rate is  
calculated

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 06/16/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/15/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
 6931 AMA GCA RIDER I      APPLICATION  
 Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
 The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$
 Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Amarillo Inside City Limits Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.
4. TF is a tax factor of 1.07301.

AMA EEP ICL                      APPLICABLE TO: The City of Amarillo

Implementing program as approved by City Ordinance #7169 dated 06/16/2009  
 Effective Date: On or after 10/15/2009 with the inception of the program

ENERGY EFFICIENCY PROGRAM  
 To promote energy efficiency related activities, in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half percent of prior calendar year margin revenues (less any revenue related taxes) or \$100,000 whichever is greater.

- a. 100% of this amount will be provided directly to the City of Amarillo for weatherization services by October 1, 2009 and August 1st each year thereafter through August 1, 2011.
- b. 25% of the expenditures made by Atmos under part (a) will be considered in

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DESCRIPTION

determining the Company's annual earnings for RRM rate adjustment purposes.

c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost.

AMA IND ICL

APPLICABLE TO: The City of Amarillo

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009

Small Industrial Gas Service

Availability

This schedule is applicable to the sales of any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$ 50.00

Commodity Charge: All Consumption \$ 0.1440 per Ccf

The Amarillo System Gas Cost Adjustment Rider applies to this schedule.

The Amarillo Rate Review Mechanism Rider (RRM) Adjustment Rider applies to this schedule.

The Amarillo Conservation Program Adjustment Rider applies to this schedule.

AMA RRM ICL a

APPLICABLE TO: The City of Amarillo

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation

RIDER RRM - RATE REVIEW MECHANISM

Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

## GAS SERVICES DIVISION

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a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending



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balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an upper band of 9.85%).

d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a lower band of 9.35%).

e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

f) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

g) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

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Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.

b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:

(i) The credit will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:

(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

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(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.

(v) Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.

e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Eligible Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without specific identification and justification. In each filing submitted to Amarillo under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify

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those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.

2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filing. Provided, however, that in no event shall construction work in progress, and/or plant not classified to plant in service as of the end of the Evaluation Period, be taken into account in determining the Company's rates under the Rider RRM. f) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon

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the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

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SCHEDULE ID

DESCRIPTION

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

- AMA Rate Division:Gas Plant in Service
- Insurance Accruals
- Benefit Accruals
- Deferred Expense Projects
- Allowance for Doubtful Accounts
- Customer Advances Regulatory Asset - Amarillo
- Regulatory Liability - Amarillo
- Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office:  
Gas Plant in Service

- Insurance Accruals
- Benefits Accruals
- Deferred Expense Projects
- Prepaid Expenses
- Regulatory Liability - Atmos 109
- FAS 115 Adjustment
- Treasury Lock Adjustment
- State Bonus Depreciation
- R & D Credit Valuation Allowance
- Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and



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(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.3300	06/16/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.8557	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.2473	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 6179 dated 06-16-2009

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Interim rate increase effective from 06-16-2009 through 10-1-2009 until the RRM rate is calculated

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 06/16/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/15/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
6931 AMA GCA RIDER I	<p>APPLICATION</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:</p> $GCA = ( G/S + CF ) \times TF$ <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Amarillo Inside City Limits Service Area.</li> <li>CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.</li> <li>TF is a tax factor of 1.07301.</li> </ol>
6931 AMA WNA RIDER I	<p>PROVISIONS FOR ADJUSTMENT</p> <p>The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the inside city limits (ICL) of Amarillo for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment</p> <p>The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:</p>

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	$\text{WNAI } i = \frac{\text{R } i}{(\text{HFS } i \text{ (NDD-ADD) })}$ $\text{ADD) } ) \frac{(\text{BL } i + (\text{HFS } i \times$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$\text{WNAF } i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf

$\text{R } i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized

$(\text{HFS } i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

$\text{BL } i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:  $\text{WNA } i = \text{WNAF } i \times q_{ii}$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$  th customer in  $i$  th rate schedule

Filings with Regulatory Agencies: The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

AMA EEP ICL

APPLICABLE TO: The City of Amarillo

Implementing program as approved by City Ordinance #7169 dated 06/16/2009  
Effective Date: On or after 10/15/2009 with the inception of the program

ENERGY EFFICIENCY PROGRAM

To promote energy efficiency related activities, in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half percent of prior calendar year margin revenues (less any revenue related taxes) or \$100,000 whichever is greater.

a. 100% of this amount will be provided directly to the City of Amarillo for weatherization services by October 1, 2009 and August 1st each year thereafter through August 1, 2011.

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b. 25% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.

c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost.

AMA PAG ICL

APPLICABLE TO: The City of Amarillo

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009

Public Authority Gas Service

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$ 35.00

Commodity Charge: All Consumption \$ 0.142 per Ccf

The Amarillo System Gas Cost Adjustment Rider applies to this schedule.

The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.

The Amarillo Rate Review Mechanization (RRM) Adjustment Rider applies to this schedule.

The Amarillo Conservation Program Adjustment Rider applies to this schedule.

AMA RRM ICL a

APPLICABLE TO: The City of Amarillo

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation

RIDER RRM - RATE REVIEW MECHANISM

Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

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a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.

Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending

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balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an upper band of 9.85%).

d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a lower band of 9.35%).

e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

f) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

g) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

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Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.

b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:

(i) The credit will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:

(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

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(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.

(v) Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.

e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Eligible Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without specific identification and justification. In each filing submitted to Amarillo under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify



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those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.

2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filing. Provided, however, that in no event shall construction work in progress, and/or plant not classified to plant in service as of the end of the Evaluation Period, be taken into account in determining the Company's rates under the Rider RRM. f) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon

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the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

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Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

- AMA Rate Division:Gas Plant in Service
- Insurance Accruals
- Benefit Accruals
- Deferred Expense Projects
- Allowance for Doubtful Accounts
- Customer Advances Regulatory Asset - Amarillo
- Regulatory Liability - Amarillo
- Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support:  
 Gas Plant in Service

SSU - General Office:  
 Gas Plant in Service

- Insurance Accruals
- Benefits Accruals
- Deferred Expense Projects
- Prepaid Expenses
- Regulatory Liability - Atmos 109
- FAS 115 Adjustment
- Treasury Lock Adjustment
- State Bonus Depreciation
- R & D Credit Valuation Allowance
- Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

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program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and

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(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.3300	06/16/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.8557	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.2473	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 6179 dated 06-16-2009

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Interim rate increase effective from 06-16-2009 through 10-1-2009 until the RRM rate is calculated

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 06/16/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/15/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID                      DESCRIPTION  
6931 AMA GCA RIDER I      APPLICATION  
Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas costs amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:  
  
GAS COST ADJUSTMENT (GCA)  
  
The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  
  
GCA = ( G/S + CF ) X TF  
Where:  
  
1. G, in dollars, is the expected cost of gas for the expected sales billing units.  
  
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to the customers in the Company's Amarillo Inside City Limits Service Area.  
  
3. CF, in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.  
  
4. TF is a tax factor of 1.07301.

6931 AMA WNA RIDER I      PROVISIONS FOR ADJUSTMENT  
  
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the inside city limits (ICL) of Amarillo for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment  
  
The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

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WNAI i = (HSF i (NDD-ADD) )  
 R i  
 ADD) ) (BL i + (HSF i x

Where: i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF i = Weather Normalization Adjustm ent Factor for the i th rate schedule or classification expressed in cents per Ccf

R i = base rate of temperature sensitive sales for the i th schedule or classification utilized

(HSF i = heat sensitive factor for the i th schedule or classification divided by the the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

BL i = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as: WNA i = WNAF i x q ii

Where q ii is the relevant sales quantity for the j th customer in i th rate schedule

Filings with Regulatory Agencies: The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

AMA EEP ICL

APPLICABLE TO: The City of Amarillo

Implementing program as approved by City Ordinance #7169 dated 06/16/2009  
 Effective Date: On or after 10/15/2009 with the inception of the program

ENERGY EFFICIENCY PROGRAM

To promote energy efficiency related activities, in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half percent of prior calendar year margin revenues (less any revenue related taxes) or \$100,000 whichever is greater.

a. 100% of this amount will be provided directly to the City of Amarillo for weatherization services by October 1, 2009 and August 1st each year thereafter through August 1, 2011.



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b. 25% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.

c. For purposes of this agreement, prior calendar year margin revenues shall mean and include total revenues less gas cost.

AMA RRM ICL a

APPLICABLE TO: The City of Amarillo

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: On or after 10/01/2009 with the first RRM implementation

RIDER RRM - RATE REVIEW MECHANISM

Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than June 15, 2009.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2008.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Amarillo Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2008, effective October 1, 2009, and shall conclude with the implementation of rate

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adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order that is applicable to rates charged in the corporate limits of Amarillo establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions. For issues not addressed in the most recent ordinance establishing rates charged in the corporate limits of Amarillo, the term Final Order shall mean the Railroad Commission of Texas Gas Utilities Docket Number 9762 and subsequent orders issued by the Railroad Commission of Texas which would apply to Atmos.

Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components, excluding construction work in progress and/or plant not classified to plant in service, for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) The Return on Equity (ROE) upper band shall be an authorized ROE of 9.6 percent plus 25 basis points (e.g., authorized ROE of 9.6% plus 25 basis points equals an

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upper band of 9.85%).

d) The Return on Equity (ROE) lower band shall be an authorized ROE of 9.6 percent minus 25 basis points (i.e., authorized ROE of 9.6% minus 25 basis points equals a lower band of 9.35%).

e) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

f) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

g) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than \$1.00 in any given year.

b) If the calculated historical ROE exceeds the ROE upper band (i.e. 9.85%), 80 percent of any earnings that exceed the calculated upper band ROE plus 100% of the 25 basis point upper band will be translated into an equivalent pretax revenue value and credited to customers and shown as a credit on the monthly bill. The applicability and derivation of such credit will be performed as follows:

(i) The credit will be made pro-ratably to the customer charge and usage charge

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based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

(ii) The credit shall be applicable if the historical achieved ROE exceeds the upper band. The amount credited to customers will be 80% of the incremental earnings revenue equivalent to pretax value above the upper band plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The credit will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) Any difference between actual and intended credits shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a credit, it shall be returned between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

c) If the calculated historical ROE is less than the lower band (i.e. 9.35%), 80 percent of any earnings that fall short of the lower band ROE plus 100% of the 25 basis point band will be translated into an equivalent pretax revenue value and charged to customers and shown as a surcharge on the monthly bill. The applicability and derivation of such surcharge will be performed as follows:

(i) The surcharge will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider.

(ii) The surcharge shall be applicable if the historical achieved ROE falls short of the lower band. The amount charged to customers will be 80% of the incremental earnings revenue equivalent pretax value below the lower band of the ROE plus 100% of the earnings revenue equivalent pretax value of the 25 basis point band.

(iii) The surcharge will be calculated annually and allocated among all rate classes using the most current rate increase or decrease allocation methodology as approved by the City of Amarillo.

(iv) The surcharge will be limited, as necessary, to conform with the Operations and Maintenance Expense percentage limitation set forth below.

(v) Any difference between actual and intended surcharge amounts shall be recognized in determining the subsequent period credits or surcharges. If the initial filing requires a surcharge, it shall be collected between October 1, 2009 and July 31, 2010 in order to eliminate overlapping true-up periods.

d) If the calculated historical achieved ROE is greater than the lower band and less than the upper band, there will be no charge or credit added to customers' monthly bills for that plan year.

e) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to eligible operating and maintenance costs including, but not limited to, all eligible payroll and compensation expense,

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all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Eligible Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than the Texas Consumer Price Index (CPI) per year without specific identification and justification. Any proposed adjustment above the Texas CPI per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2009 RRM Rate Effective Period will be limited to not exceed the final eligible O&M expenses as established for the 12-month period ended December 31, 2008 divided by the connections for the period. The increase in adjusted eligible Operation and Maintenance Expense per connection for 2010 Rate Effective Period and subsequent Rate Effective periods cannot exceed the Texas CPI per year, without specific identification and justification. In each filing submitted to Amarillo under the Rider RRM - Rate Review Mechanism, the Company shall expressly identify those expenses, separately and in the aggregate, that are in the group of expenses noted as Discretionary Costs to be Disallowed from Rider RRM Filings.

2. Net plant investment per connection for the Rate Effective period cannot increase more than 10% per year without specific identification and justification. Any proposed adjustment above 10% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2009 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2008. The initial 2009 prospective rate will be set using net plant established for the 12 months ended December 31, 2008. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent State of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 10% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment

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that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation period or Statement of Intent filing. Provided, however, that in no event shall construction work in progress, and/or plant not classified to plant in service as of the end of the Evaluation Period, be taken into account in determining the Company's rates under the Rider RRM. f) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of West Texas Operations affirming that the filed schedules and other data accompanying its filing are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after October 1, 2009. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

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Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

- AMA Rate Division:Gas Plant in Service
- Insurance Accruals
- Benefit Accruals
- Deferred Expense Projects
- Allowance for Doubtful Accounts
- Customer Advances Regulatory Asset - Amarillo
- Regulatory Liability - Amarillo
- Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

- SSU - Customer Support:
  - Gas Plant in Service
- SSU - General Office:
  - Gas Plant in Service

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Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.  
 Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
 Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
 Amounts for social club dues or fees.

AMA STA ICL

APPLICABLE TO: The City of Amarillo

Implementing rates as approved by City Ordinance #7169 dated 06/16/2009 for the period of June 1, 2009 until October 1, 2009 Effective Date: 06/16/2009

State Institution Gas Service Availability

This schedule is applicable gas service to state agencies (as provided in Texas utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR Schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.

Monthly Rate

Customer Charge: \$ 35.00

Commodity Charge: All Consumption \$ 0.142 per Ccf

The Amarillo System Gas Cost Adjustment Rider applies to this schedule.  
 The Amarillo System Weather Normalization Adjustment Rider applies to this schedule.  
 The Amarillo Rate Review Mechanization (RRM) Adjustment Rider applies to this schedule.  
 The Amarillo Conservation Program Adjustment Rider applies to this schedule.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21453

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21453

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:
- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21453

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24080	N	Mcf	\$3.3300	06/16/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$3.6600	07/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.8557	08/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			
24080	N	Mcf	\$2.2473	09/01/2009
<u>CUSTOMER NAME</u>	Amarillo Incorporated			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 6179 dated 06-16-2009

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Interim rate increase effective from 06-16-2009 through 10-1-2009 until the RRM rate is calculated

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	State Institution

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21455

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
LB RES OCL GRIP 08	<p>APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009</p> <p>Residential Gas Service</p> <p>AVAILABILITY This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.</p> <p>MONTHLY RATE Customer Charge: \$ 8.74 2004 GRIP Charge: 1.21 2005 GRIP Charge: 0.00 2006 GRIP Charge 0.70 2007 GRIP Charge 0.52 2008 GRIP Charge 0.70 Total Customer Charge: \$11.87</p> <p>Commodity Charge: All Consumption \$ 0.09668 per Ccf</p> <p>The Lubbock System Gas Cost Adjustment Rider applies to this schedule. The Lubbock System Weather Normalization Adjustment Rider applies to this schedule.</p> <p>The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.</p>
PSF 2009	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section8.201 Pipeline Safety Program Fees (a)</p> <p>Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21455

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21455

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21455

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

6931 LUBB WNA OCL

PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times Add)) )$

Where:

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class.

$NDD$  = billing cycle normal heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$ th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21455

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

6931 WT GCA RIDER OC

APPLICATION  
Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			
24145	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21455

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 9876 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): 2008 GRIP Rates applicable to Lubbock Environs only

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21456

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 LUBB WNA OCL	PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times Add)) )$

Where:

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

ADD = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21456

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies

The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

6931 WT GCA RIDER OC

APPLICATION

Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.

LB COM OCL GRIP 08

APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009 Commercial Gas Service

AVAILABILITY

This schedule is applicable to Commercial type customers including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21456

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Customer Charge: \$12.26
	2004 GRIP Charge: 3.49
	2005 GRIP Charge: 0.00
	2006 GRIP Charge: 2.01
	2007 GRIP Charge: 1.59
	2008 GRIP Charge: 2.13
	Total Customer Charge: \$21.48

Commodity Charge:  
 All Consumption \$ 0.09500 per Ccf

The Lubbock System Gas Cost Adjustment Rider applies to this schedule.  
 The Lubbock System Weather Normalization Adjustment Rider applies to this schedule..  
 The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

PSF 2009 Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21456

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21456

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			
24145	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

<b>RRC COID:</b> 6931 <b>COMPANY NAME:</b> ATMOS ENERGY, WEST TEXAS DIVISION
--

<b>TARIFF CODE:</b> DS <b>RRC TARIFF NO:</b> 21456
--

**REASONS FOR FILING**

**NEW?:** Y **RRC DOCKET NO:** GUD 9876 **CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):**

**OTHER(EXPLAIN):** 2008 GRIP Rates applicable to Lubbock Environs only

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21457

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 07/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

6931 WT GCA RIDER OC APPLICATION  
 Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.

LB IND OCL GRIP 08 APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009

Small Industrial Gas Service

AVAILABILITY

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating and other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21457

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Customer Charge: \$ 30.14
	2004 GRIP Charge: 38.82
	2005 GRIP Charge: 0.00
	2006 GRIP Charge: 22.33
	2007 GRIP Charge: 23.54
	2008 GRIP Charge: 31.35
	Total Customer Charge: \$146.18

Commodity Charge:	
1st 1,000	\$0.09650
All over 1,000 Ccf	\$0.07500

The Lubbock System Gas Cost Adjustment Rider applies to this schedule.  
The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

PSF 2009 Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21457

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$0.50 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21457

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			
24145	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21457

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 9876 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): 2008 GRIP Rates applicable to Lubbock Environs only

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21458

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 LUBB WNA OCL	PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times Add)) )$

Where:

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the average bill count in that class.

$NDD$  = billing cycle normal heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21458

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Where  $q_{ii}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies

The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

6931 WT GCA RIDER OC

APPLICATION

Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.

LB PAG OCL GRIP 08

APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009

Public Authority Gas Service

AVAILABILITY This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

MONTHLY RATE

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21458

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Customer Charge:	\$ 29.93
2004 GRIP Charge:	17.29
2005 GRIP Charge:	0.00
2006 GRIP Charge:	9.95
2007 GRIP Charge:	7.70
2008 GRIP Charge:	10.45
Total Customer Charge:	\$ 75.32

Commodity Charge:

All Consumption \$ 0.09100 per Ccf

The Lubbock System Gas Cost Adjustment Rider applies to this schedule.  
The Lubbock System Weather Normalization Adjustment Rider applies to this schedule.

The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21458

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21458

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			
24145	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION****TARIFF CODE: DS RRC TARIFF NO: 21458****REASONS FOR FILING****NEW?: Y RRC DOCKET NO: GUD 9876 CITY ORDINANCE NO:****AMENDMENT(EXPLAIN):****OTHER(EXPLAIN):** 2008 GRIP Rates applicable to Lubbock Environs only**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales

**OTHER TYPE DESCRIPTION**

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21459

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/21/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/22/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 LUBB WNA OCL	PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the city of the Lubbock Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times Add)) )$

Where:

- $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.
- $WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$  th rate schedule or classification expressed in cents per Ccf.
- $R_i$  = base rate of temperature sensitive sales for the  $i$  th schedule or classification utilized.
- $HSF_i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the average bill count in that class.
- NDD = billing cycle normal heating degree days.
- ADD = billing cycle actual heating degree days.
- $BL_i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:  
 $WNA_i = WNAF_i \times q_{ii}$

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21459

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies

The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

6931 WT GCA RIDER OC

APPLICATION

Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.

LB STA OCL GRIP 08

APPLICABLE TO: The Lubbock Service Area Environs pursuant to RRC Docket No. 9876 (Final Order Dated 07/21/09) for 2008 GRIP Rates Effective Date: 07/21/2009

State Institution Gas Service

AVAILABILITY

This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21459

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

uses.

MONTHLY RATE

Customer Charge:	\$ 29.23
2004 GRIP Charge:	15.18
2005 GRIP Charge:	0.00
2006 GRIP Charge:	8.73
2007 GRIP Charge:	8.01
2008 GRIP Charge:	10.67

Total Customer Charge: 71.82

Commodity Charge:

All Consumption \$ 0.08645 per Ccf

The Lubbock System Gas Cost Adjustment Rider applies to this schedule.

The Lubbock System Weather Normalization Adjustment Rider applies to this schedule.

The Lubbock Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009

Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section 8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

## GAS SERVICES DIVISION

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(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
 Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**

None

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TARIFF CODE: DS RRC TARIFF NO: 21459

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24145	N	Mcf	\$3.2900	08/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			
24145	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lubbock Environs			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 9876 CITY ORDINANCE NO:  
 AMENDMENT( EXPLAIN ) :  
 OTHER( EXPLAIN ) : 2008 GRIP Rates applicable to Lubbock Environs only

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	State Institutions



GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 21572

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/20/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
PSF 2009	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009                      Title 16 Economic Regulation Part 1                      Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section8.201 Pipeline Safety Program Fees (a)</p> <p>Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report

GAS SERVICES DIVISION  
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showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

WT RES ICL 200908 a

APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009

Residential Gas Service

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$ 7.37

Commodity Charge

All Consumption \$0.27287 per Ccf

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.

The West Texas System Weather Normalization Adjustment Rider applies to this schedule

The West Texas System Conservation Adjustment Rider applies to this schedule.

WT RIDER CEE - ICL

APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing  
Effective Date: 08/01/2009

CONSERVATION AND ENERGY

EFFICIENCY RIDER

To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).

a. 100% of this amount will be provided for weatherization services by November 20, 2008 and August 1st each year thereafter through August 1, 2010.

b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.

WT RIDER GCA - ICL

APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing  
Effective Date: 08/01/2009

West Texas Gas Cost

Adjustment Rider

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Purchased gas costs includes any prudently incurred transaction related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

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$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.

3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

A = over (under) collection dollar amount for the 12 month period ending September.

B = expected estimated sales volumes for the future 12 month period ending November.

C = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

WT RRM ICL 200811b

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend,

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or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation

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methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and

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usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.



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2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively

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and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

WTX Rate Division:Gas Plant in Service  
Insurance Accruals  
Benefit Accruals  
Deferred Expense Projects

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Allowance for Doubtful Accounts  
Customer Advances  
Regulatory Asset - West Texas  
Regulatory Liability - West Texas  
Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support: Gas Plant in Service  
SSU - General Office: Gas Plant in Service

Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

**\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\***

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010	Calendar 2011	Per
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods	\$156,000	\$157,700	\$158,200	\$158,700	\$150,000
Evaluation period [1]	800	1200			Per Books True-Up Revenue based on 2007
Evaluation period [1]	(364)	(546)			Per Books True-Up Revenue based on
2009 Evaluation period [1]		234	351		Total Per-Books Revenue
\$156,800	\$158,536	\$157,888	\$159,051		\$150,000
				Add / (Subtract):	Revenue from
Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)		Surcharges for Rate Case
Cost Recovery	(200)	(200)	(200)		True-Up Revenue for 2007 Evaluation Period [1]
	(800)	(1,200)			True-Up Revenue for 2008 Evaluation Period [1]
					364
Remove out-of-period and unusual items	-	-	-		Realized Revenue for True-Up

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Calculation 39,800 44,800 45,500 Revenue Requirement at 9.6% ROE [2]  
 41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue-  
 Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] For  
 illustration purposes, example assumes 40% of the total calculated true-up is  
 collected in the following calendar year. Each true-up is subject to a proof  
 of collection or refund after the collection/refund period, and any residual  
 amount will be refunded or collected in the subsequent period.  
 [2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and  
 TAX, as well as surcharges for rate case cost recovery, the revenue  
 requirement for purposes of the true-up calculation also excludes all  
 corresponding expenses for the Evaluation Period. Example Calculation B -  
 Revenue for RRM Prospective Portion of Rate \*\* FOR ILLUSTRATION PURPOSES ONLY.  
 AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*  
 Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011  
 Rate Effective Period Revenue Price-Out at Current Rates [1] \$  
 60,000 \$ 65,000 \$ 68,000 Remove True-Up Portion  
 of Revenue [2] (2,500) 1,100 Revenue at Current Rates for Rate Effective Period  
 Deficiency Calculation 60,000 62,500 69,100 Revenue Requirement for Rate  
 Effective Period 65,000 68,250 71,663 Rate Effective Period Revenue  
 Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$  
 5,000 \$ 5,750 \$ 2,563 [1] To be  
 calculated using pro-forma annualized billing determinants, as provided in this  
 tariff, priced out at the current rates at the time of the deficiency  
 calculation. [2] To be calculated using pro-forma annualized billing determinants,  
 as provided for in this tariff, priced out at the portion of current rates at  
 the time of the deficiency calculation intended to true up prior Evaluation  
 Period(s). [3] This represents the prospective deficiency portion of the RRM  
 adjustment. The true-up adjustment, demonstrated in Example Calculation A,  
 will be combined with this adjustment to determine the total adjustment for  
 the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense  
 Cap Test \*\*All Amounts are Hypothetical, and do not correspond with  
 other example calculations\*\* Evaluation Period (Calendar Year) 2007 2008 2009  
 Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99  
 107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum  
 O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For  
 illustration purposes only, Gas Service Connections are estimated for 2007 and are  
 assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed'  
 is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be  
 used to calculate the 2007 O&M per Connection. For each subsequent Evaluation  
 Period, the prior period O&M per Connection will be increased by 5%, and then  
 multiplied by the actual Gas Service Connections for the same period to derive the  
 'Maximum O&M Allowed'.

6931 ODS GCA RIDER I

APPLICATION

Gas bills issued under rate schedules to which this Rider applies will include  
 adjustments to reflect decreases or increases in purchased gas costs or taxes. Any  
 such adjustments shall be filed with the appropriate regulatory authority before  
 the beginning of the month in which the adjustment will be applied to bills. The  
 amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)

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The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT WNA ICL

PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or

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classification utilized.

HSF  $i$  = heat sensitive factor for the  $i$  th schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

ADD = billing cycle actual heating degree days.

BL  $i$  = base load sales for the  $i$  th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$  th customer in  $i$  th rate schedule is computed as:

$$WNA\ i = WNAF\ i \times q\ ii$$

Where  $q\ ii$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

**RATE ADJUSTMENT PROVISIONS**

None

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			

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24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			



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24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

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24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			

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24078	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21572

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21572

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24158	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.4900	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21572**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24194	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

**REASONS FOR FILING**

**NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21572

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/19/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2009	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009                      Title 16 Economic Regulation Part 1                      Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section8.201 Pipeline Safety Program Fees (a)</p> <p>Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date</p>



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

6931 ODS GCA RIDER I

APPLICATION

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

6931 WT WNA ICL

PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)) )$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

ADD = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$ th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

WNA i = WNAF i x q ii

Where q ii is the relevant sales quantity for the jth customer in ith rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

WT CITY LST 200908 a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 08/01/2009

CITY Ordinance Number DATE

- Abernathy Amherst Anton Big Spring 20-2009 7/28/2009
- Bovina Brownfield 1997 8/6/2009
- Buffalo Springs Canyon 893 8/3/2009
- Coahoma Crossbyton Dimmitt 072009 7/20/2009
- Earth Edmonson Floydada Forsan 71409 7/14/2009
- Friona Fritch Hale Center Happy Hart 177 7/13/2009
- Hereford 07.20.09 7/20/2009
- Idalou Kress Lake Tanglewood Lamesa O-05-09 8/3/2009
- Levelland 942 8/4/2009
- Littlefield 2009-0730 7/30/2009
- Lockney Lorenzo 71309 7/13/2009
- Los Ybanez Meadow 7/7/1900 7/16/2009
- Midland Muleshoe O-440-0709 7/13/2009
- Nazareth New Deal 183 7/27/2009
- New Home Odessa O'Donnell Olton Opdyde West Palisades Pampa 1510 7/28/2009
- Panhandle Petersburg 285 DG 8/3/2009
- Plainview Post Quitaque Ralls Ranson Canyon Ropesville Sanford
- Seagraves Seminole 582 7/27/2009 Shallowater 072709 7/27/2009
- Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek
- Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009
- Wolfforth 394 7/20/2009

WT COM ICL 200908 a APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009

Commercial Gas Service

Availability

This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$ 14.21

Commodity Charge: All Consumption \$ 0.18317 per Ccf

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.

The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.

The West Texas System Weather Normalization Adjustment Rider applies to this schedule.

The West Texas System Conservation Adjustment Rider applies to this schedule.

WT RIDER CEE - ICL

APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing  
 Effective Date: 08/01/2009

CONSERVATION AND ENERGY

EFFICIENCY RIDER

To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).

a. 100% of this amount will be provided for weatherization services by November 20, 2008 and August 1st each year thereafter through August 1, 2010.

b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.

WT RIDER GCA - ICL

APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing  
 Effective Date: 08/01/2009

West Texas Gas Cost

Adjustment Rider

Application

Gas bills issued under rate schedules to which this Rider applies will include

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

adjustments to reflect decreases or increases in purchased gas costs or taxes. Purchased gas costs includes any prudently incurred transaction related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.

3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

A = over (under) collection dollar amount for the 12 month period ending September.

B = expected estimated sales volumes for the future 12 month period ending November.

C = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

WT RRM ICL 200811b

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

## RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

Rate Review Mechanism

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the



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latest component factors used during the Evaluation Period, as referenced in (a) above.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and

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justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her

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knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply; d)

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the date the proposed rate adjustment was filed with the regulatory authority; and  
e) the Company's address, telephone number and website where information concerning  
the proposed rate adjustment may be obtained.

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be  
Recognized in Rate Base

The following list identifies those ADIT components to be included in the  
calculation of rate base for both the Evaluation Period and Rate Effective Period  
calculations:

WTX Rate Division:Gas Plant in Service  
Insurance Accruals  
Benefit Accruals  
Deferred Expense Projects  
Allowance for Doubtful Accounts  
Customer Advances  
Regulatory Asset - West Texas  
Regulatory Liability - West Texas  
Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate  
Base (continued):

SSU - Customer Support: Gas Plant in Service  
SSU - General Office: Gas Plant in Service

Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are  
to be removed from all expense and rate base amounts included within Rider RRM  
filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and  
fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and  
all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

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\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010	Calendar 2011	Per
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods	\$156,000	\$157,700	\$158,200	\$158,700	\$150,000
Evaluation period [1]	800	1200			Per Books True-Up Revenue based on 2007
Evaluation period [1]	(364)	(546)			Per Books True-Up Revenue based on 2008
2009 Evaluation period [1]		234	351		Per Books True-Up Revenue based on
\$156,800	\$158,536	\$157,888	\$159,051		Total Per-Books Revenue \$150,000
Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)		Add / (Subtract): Revenue from
Cost Recovery (200)	(200)	(200)			True-Up Revenue for 2007 Evaluation Period [1]
(800)	(1,200)				True-Up Revenue for 2008 Evaluation Period [1]
Remove out-of-period and unusual items	-	-	-		Realized Revenue for True-Up
Calculation	39,800	44,800	45,500		Revenue Requirement at 9.6% ROE [2]
41,800	43,890	46,085			True-up Increase (Decrease), subject to Revenue-
Related Tax Gross-up	\$ 2,000	\$ (910)	\$ 585		[1] For
illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.					
[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period. Example Calculation B -					
Revenue for RRM Prospective Portion of Rate ** FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES**					
Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010	July 15, 2010 - July 14, 2011	Rate Effective Period Revenue Price-Out at Current Rates [1] \$		
60,000	\$ 65,000	\$ 68,000	Remove True-Up Portion of Revenue [2] (2,500) 1,100 Revenue at Current Rates for Rate Effective Period		
Deficiency Calculation	60,000	62,500	69,100	Revenue Requirement for Rate	
Effective Period	65,000	68,250	71,663	Rate Effective Period Revenue	
Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]	\$ 5,000	\$ 5,750	\$ 2,563	[1] To be	
calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test					
**All Amounts are Hypothetical, and do not correspond with other example calculations** Evaluation Period (Calendar Year) 2007 2008 2009					
Benchmark O&M per Connection (increased 5% annually)	\$	97.23	102.99		
107.19 Gas Service Connections [1]	1,553,000	1,560,000	1,567,000	Maximum	
O&M Allowed	\$ 151,000,000	\$ 159,260,400	\$ 167,966,730	[1] For	
illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed'					

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is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

**RATE ADJUSTMENT PROVISIONS**

None

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Incorporated			

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24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			



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24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Incorporated			

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24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

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24078	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24158	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.4900	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24194	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List

## AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21573

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/19/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

6931 ODS GCA RIDER I APPLICATION  
Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA)  
  
The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) X TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.

PSF 2009 Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

WT CITY LST 200908 a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 08/01/2009

CITY Ordinance Number DATE

- Abernathy Amherst Anton Big Spring 20-2009 7/28/2009
- Bovina Brownfield 1997 8/6/2009
- Buffalo Springs Canyon 893 8/3/2009
- Coahoma Crossbyton Dimmitt 072009 7/20/2009
- Earth Edmonson Floydada Forsan 71409 7/14/2009
- Friona Fritch Hale Center Happy Hart 177 7/13/2009
- Hereford 07.20.09 7/20/2009
- Idalou Kress Lake Tanglewood Lamesa O-05-09 8/3/2009
- Levelland 942 8/4/2009
- Littlefield 2009-0730 7/30/2009
- Lockney Lorenzo 71309 7/13/2009
- Los Ybanez Meadow 7/7/1900 7/16/2009
- Midland Muleshoe O-440-0709 7/13/2009
- Nazareth New Deal 183 7/27/2009
- New Home Odessa O'Donnell Olton Opdyde West Palisades Pampa 1510 7/28/2009
- Panhandle Petersburg 285 DG 8/3/2009
- Plainview Post Quitaque Ralls Ranson Canyon Ropesville Sanford
- Seagraves Seminole 582 7/27/2009 Shallowater 072709 7/27/2009
- Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek
- Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009
- Wolfforth 394 7/20/2009

WT IND ICL 200908 a APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009

Industrial Gas Service

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Monthly Rate

Customer Charge: \$ 106.61

Commodity Charge:

0-1000 Ccf \$ 0.11692

All over 1000 Ccf \$ 0.09537

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.

The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.

The West Texas System Conservation Adjustment Rider applies to this schedule.

WT RIDER CEE - ICL

APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing  
Effective Date: 08/01/2009

CONSERVATION AND ENERGY

EFFICIENCY RIDER

To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).

a. 100% of this amount will be provided for weatherization services by November 20, 2008 and August 1st each year thereafter through August 1, 2010.

b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.

WT RIDER GCA - ICL

APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing  
Effective Date: 08/01/2009

West Texas Gas Cost

Adjustment Rider

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Purchased gas costs includes any prudently incurred transaction related fees, gains

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

A = over (under) collection dollar amount for the 12 month period ending September.

B = expected estimated sales volumes for the future 12 month period ending November.

C = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

WT RRM ICL 200811b

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

## RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the



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SCHEDULE ID

DESCRIPTION

Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

Evaluation Procedures

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

WTX Rate Division: Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances  
 Regulatory Asset - West Texas  
 Regulatory Liability - West Texas  
 Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support: Gas Plant in Service  
 SSU - General Office: Gas Plant in Service

Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
 Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per  
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000  
\$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007  
Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2008  
Evaluation period [1] (364) (546) Per Books True-Up Revenue based on  
2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000  
\$156,800 \$158,536 \$157,888 \$159,051 Add / (Subtract): Revenue from  
Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case  
Cost Recovery (200) (200) (200) True-Up Revenue for 2007 Evaluation Period [1]  
(800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] 364  
Remove out-of-period and unusual items - - - Realized Revenue for True-Up  
Calculation 39,800 44,800 45,500 Revenue Requirement at 9.6% ROE [2]  
41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue-  
Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] For  
illustration purposes, example assumes 40% of the total calculated true-up is  
collected in the following calendar year. Each true-up is subject to a proof  
of collection or refund after the collection/refund period, and any residual  
amount will be refunded or collected in the subsequent period.  
[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and  
TAX, as well as surcharges for rate case cost recovery, the revenue  
requirement for purposes of the true-up calculation also excludes all  
corresponding expenses for the Evaluation Period. Example Calculation B -  
Revenue for RRM Prospective Portion of Rate \*\* FOR ILLUSTRATION PURPOSES ONLY.  
AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*  
Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011  
Rate Effective Period Revenue Price-Out at Current Rates [1] \$  
60,000 \$ 65,000 \$ 68,000 Remove True-Up Portion  
of Revenue [2] (2,500) 1,100 Revenue at Current Rates for Rate Effective Period  
Deficiency Calculation 60,000 62,500 69,100 Revenue Requirement for Rate  
Effective Period 65,000 68,250 71,663 Rate Effective Period Revenue  
Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$  
5,000 \$ 5,750 \$ 2,563 [1] To be  
calculated using pro-forma annualized billing determinants, as provided in this  
tariff, priced out at the current rates at the time of the deficiency  
calculation. [2] To be calculated using pro-forma annualized billing determinants,  
as provided for in this tariff, priced out at the portion of current rates at  
the time of the deficiency calculation intended to true up prior Evaluation  
Period(s). [3] This represents the prospective deficiency portion of the RRM  
adjustment. The true-up adjustment, demonstrated in Example Calculation A,  
will be combined with this adjustment to determine the total adjustment for  
the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense  
Cap Test \*\*All Amounts are Hypothetical, and do not correspond with  
other example calculations\*\* Evaluation Period (Calendar Year) 2007 2008 2009  
Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99  
107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum  
O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For  
illustration purposes only, Gas Service Connections are estimated for 2007 and are  
assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed'  
is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be  
used to calculate the 2007 O&M per Connection. For each subsequent Evaluation  
Period, the prior period O&M per Connection will be increased by 5%, and then

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multiplied by the actual Gas Service Connections for the same period to derive the  
'Maximum O&M Allowed'.

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24188	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			

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24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			



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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24116	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			

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24078	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24158	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.4900	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24194	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List

## AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21574

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/19/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
6931 ODS GCA RIDER I	<p>APPLICATION</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p style="margin-left: 40px;">GAS COST ADJUSTMENT (GCA)</p> <p style="margin-left: 80px;">The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:</p> $\text{GCA} = ( \text{G/S} + \text{CF} ) \times \text{TF}$ <p>Where:</p> <ol style="list-style-type: none"> <li>1. G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.</li> <li>3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.</li> </ol>
6931 WT WNA ICL	PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i \left( \frac{HSF_i}{NDD-ADD} \right) / (BL_i + (HSF_i \times ADD))$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

ADD = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$ th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_{ij} = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section 8.201 Pipeline Safety Program Fees (a)



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

WT CITY LST 200908 a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 08/01/2009

CITY Ordinance Number DATE

- Abernathy Amherst Anton Big Spring 20-2009 7/28/2009
- Bovina Brownfield 1997 8/6/2009
- Buffalo Springs Canyon 893 8/3/2009
- Coahoma Crossbyton Dimmitt 072009 7/20/2009
- Earth Edmonson Floydada Forsan 71409 7/14/2009
- Friona Fritch Hale Center Happy Hart 177 7/13/2009
- Hereford 07.20.09 7/20/2009
- Idalou Kress Lake Tanglewood Lamesa 0-05-09 8/3/2009
- Levelland 942 8/4/2009
- Littlefield 2009-0730 7/30/2009
- Lockney Lorenzo 71309 7/13/2009
- Los Ybanez Meadow 7/7/1900 7/16/2009
- Midland Muleshoe 0-440-0709 7/13/2009
- Nazareth New Deal 183 7/27/2009
- New Home Odessa O'Donnell Olton Opdyde West Palisades Pampa 1510 7/28/2009
- Panhandle Petersburg 285 DG 8/3/2009
- Plainview Post Quitaque Ralls Ranson Canyon Ropesville Sanford
- Seagraves Seminole 582 7/27/2009 Shallowater 072709 7/27/2009
- Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009
- Wolfforth 394 7/20/2009

WT PAG ICL 200908 a APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009

Public Authority Gas

Service

Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>with an alternative supply of natural gas.</p> <p>Monthly Rate</p> <p>Customer Charge: \$ 53.19</p> <p>Commodity Charge: All Consumption \$ 0.12000 per Ccf</p> <p>Rate Adjustment Provision</p> <p>The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits of Odessa.</p> <p>The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside city limits of Odessa.</p> <p>The West Texas System Weather Normalization Adjustment Rider applies to this schedule.</p> <p>The West Texas System Conservation Adjustment Rider applies to this schedule.</p>
WT RIDER CEE - ICL	<p>APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing</p> <p>Effective Date: 08/01/2009</p>
	<p style="text-align: right;">CONSERVATION AND ENERGY</p> <p>EFFICIENCY RIDER</p> <p>To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).</p> <p>a. 100% of this amount will be provided for weatherization services by November 20, 2008 and August 1st each year thereafter through August 1, 2010.</p> <p>b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.</p>
WT RIDER GCA - ICL	<p>APPLICABLE TO: Incorporated cities within the West Texas Service Area</p> <p>Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing</p> <p>Effective Date: 08/01/2009</p> <p style="text-align: right;">West Texas Gas Cost</p> <p>Adjustment Rider</p> <p>Application</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Purchased gas costs includes any prudently incurred transaction related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

A = over (under) collection dollar amount for the 12 month period ending September.

B = expected estimated sales volumes for the future 12 month period ending November.

C = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

WT RRM ICL 200811b

approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

## RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

- a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.
- b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
- c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.
- d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.
- e) Per Connection Basis is defined as the existing average number of West Texas Rate Division active meters to customers during the Evaluation Period.
- f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.
- g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.
- h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction

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over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a)

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above.

Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the



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provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

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## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning

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the proposed rate adjustment may be obtained.

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

WTX Rate Division:Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances  
 Regulatory Asset - West Texas  
 Regulatory Liability - West Texas  
 Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support: Gas Plant in Service  
 SSU - General Office: Gas Plant in Service

Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
 Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND

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WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007 Calendar 2008 Calendar 2009 Calendar 2010 Calendar 2011 Per  
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods \$150,000  
\$156,000 \$157,700 \$158,200 \$158,700 Per Books True-Up Revenue based on 2007  
Evaluation period [1] 800 1200 Per Books True-Up Revenue based on 2008  
Evaluation period [1] (364) (546) Per Books True-Up Revenue based on  
2009 Evaluation period [1] 234 351 Total Per-Books Revenue \$150,000  
\$156,800 \$158,536 \$157,888 \$159,051 Add / (Subtract): Revenue from  
Riders GCR, FF, & TAX (110,000) (111,000) (112,000) Surcharges for Rate Case  
Cost Recovery (200) (200) (200) True-Up Revenue for 2007 Evaluation Period [1]  
(800) (1,200) True-Up Revenue for 2008 Evaluation Period [1] 364  
Remove out-of-period and unusual items - - - Realized Revenue for True-Up  
Calculation 39,800 44,800 44,800 45,500 Revenue Requirement at 9.6% ROE [2]  
41,800 43,890 46,085 True-up Increase (Decrease), subject to Revenue-  
Related Tax Gross-up \$ 2,000 \$ (910) \$ 585 [1] For  
illustration purposes, example assumes 40% of the total calculated true-up is  
collected in the following calendar year. Each true-up is subject to a proof  
of collection or refund after the collection/refund period, and any residual  
amount will be refunded or collected in the subsequent period.  
[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and  
TAX, as well as surcharges for rate case cost recovery, the revenue  
requirement for purposes of the true-up calculation also excludes all  
corresponding expenses for the Evaluation Period. Example Calculation B -  
Revenue for RRM Prospective Portion of Rate \*\* FOR ILLUSTRATION PURPOSES ONLY.  
AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*  
Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010 July 15, 2010 - July 14, 2011  
Rate Effective Period Revenue Price-Out at Current Rates [1] \$  
60,000 \$ 65,000 \$ 68,000 Remove True-Up Portion  
of Revenue [2] (2,500) 1,100 Revenue at Current Rates for Rate Effective Period  
Deficiency Calculation 60,000 62,500 69,100 Revenue Requirement for Rate  
Effective Period 65,000 68,250 71,663 Rate Effective Period Revenue  
Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3] \$  
5,000 \$ 5,750 \$ 2,563 [1] To be  
calculated using pro-forma annualized billing determinants, as provided in this  
tariff, priced out at the current rates at the time of the deficiency  
calculation. [2] To be calculated using pro-forma annualized billing determinants,  
as provided for in this tariff, priced out at the portion of current rates at  
the time of the deficiency calculation intended to true up prior Evaluation  
Period(s). [3] This represents the prospective deficiency portion of the RRM  
adjustment. The true-up adjustment, demonstrated in Example Calculation A,  
will be combined with this adjustment to determine the total adjustment for  
the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense  
Cap Test \*\*All Amounts are Hypothetical, and do not correspond with  
other example calculations\*\* Evaluation Period (Calendar Year) 2007 2008 2009  
Benchmark O&M per Connection (increased 5% annually) \$ 97.23 102.99  
107.19 Gas Service Connections [1] 1,553,000 1,560,000 1,567,000 Maximum  
O&M Allowed \$ 151,000,000 \$ 159,260,400 \$ 167,966,730 [1] For  
illustration purposes only, Gas Service Connections are estimated for 2007 and are  
assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed'  
is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be

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used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Incorporated			

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24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			

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24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Incorporated			



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24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24078	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21575**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24158	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.4900	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21575**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24194	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

**REASONS FOR FILING**

**NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21575

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/19/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
6931 ODS GCA RIDER I	<p>APPLICATION</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p style="padding-left: 40px;">GAS COST ADJUSTMENT (GCA)</p> <p style="padding-left: 80px;">The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:</p> <p style="padding-left: 80px;"><math>GCA = ( G/S + CF ) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>1. G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers in the Company's inside city limits of Odessa.</li> <li>3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>4. TF is a tax factor of 1.0526. The Company's base rates include a base cost of gas of \$00.00/Ccf.</li> </ol>
6931 WT WNA ICL	PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May. Computation of Weather Normalization Adjustment:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:  $WNAF_i = R_i \left( \frac{HSF_i}{NDD-ADD} \right) / (BL_i + (HSF_i \times ADD))$

Where:  $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i$ th rate schedule or classification expressed in cents per Ccf.

$R_i$  = base rate of temperature sensitive sales for the  $i$ th schedule or classification utilized.

$HSF_i$  = heat sensitive factor for the  $i$ th schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

ADD = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i$ th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_{ij} = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section 8.201 Pipeline Safety Program Fees (a)



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

WT CITY LST 200908 a CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 08/01/2009

CITY Ordinance Number DATE

- Abernathy Amherst Anton Big Spring 20-2009 7/28/2009
- Bovina Brownfield 1997 8/6/2009
- Buffalo Springs Canyon 893 8/3/2009
- Coahoma Crosbyton Dimmitt 072009 7/20/2009
- Earth Edmonson Floydada Forsan 71409 7/14/2009
- Friona Fritch Hale Center Happy Hart 177 7/13/2009
- Hereford 07.20.09 7/20/2009
- Idalou Kress Lake Tanglewood Lamesa 0-05-09 8/3/2009
- Levelland 942 8/4/2009
- Littlefield 2009-0730 7/30/2009
- Lockney Lorenzo 71309 7/13/2009
- Los Ybanez Meadow 7/7/1900 7/16/2009
- Midland Muleshoe 0-440-0709 7/13/2009
- Nazareth New Deal 183 7/27/2009
- New Home Odessa O'Donnell Olton Opdyde West Palisades Pampa 1510 7/28/2009
- Panhandle Petersburg 285 DG 8/3/2009
- Plainview Post Quitaque Ralls Ranson Canyon Ropesville Sanford
- Seagraves Seminole 582 7/27/2009 Shallowater 072709 7/27/2009
- Silverton Slaton Smyer Springlake Stanton Sudan Tahoka Timbercreek Canyon Tulia Turkey Vega Wellman Wilson 143 8/10/2009
- Wolfforth 394 7/20/2009

WT RIDER CEE - ICL APPLICABLE TO: Incorporated cities within the West Texas Service Area Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing  
Effective Date: 08/01/2009

CONSERVATION AND ENERGY

EFFICIENCY RIDER

To promote energy efficiency related activities in each RRM Plan year, Atmos Energy Corporation (Company), commits to annual funding of energy efficiency expenditures of one-half% of prior calendar year margin revenues (less any revenue related taxes).

a. 100% of this amount will be provided for weatherization services by November 20,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

2008 and August 1st each year thereafter through August 1, 2010.

b. 50% of the expenditures made by Atmos under part (a) will be considered in determining the Company's annual earnings for RRM rate adjustment purposes.

WT RIDER GCA - ICL

APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implemented pursuant to the provisions of City Ordinances for cities listed in the City Ordinance Index Listing

Effective Date: 08/01/2009

West Texas Gas Cost

Adjustment Rider

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Purchased gas costs includes any prudently incurred transaction related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

A = over (under) collection dollar amount for the 12 month period ending September.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

B = expected estimated sales volumes for the future 12 month period ending November.

C = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gascost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

WT RRM ICL 200811b

APPLICABLE TO: Incorporated cities within the West Texas Service Area Rider RRM as approved by City Ordinances for cities in the West Texas Service Area Effective Date: 9/1/2008 Fritch and Sanford adopted this RRM Mechanism on 01/15/09.

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than April 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made no later than September 1, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's West Texas operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of West Texas

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Rate Division active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective November 15, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply where they are not in conflict or specifically addressed elsewhere in this tariff or the letter agreement. The 4 part allocation methodology as approved for the Mid-Tex Operating Division in GUD 9670 will be used in place of the current 3 part methodology used by the West Texas Operating Division. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital

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structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed 48.1% equity, based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, as referenced in (a) above.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered. The first true-up will be collected between November 15, 2008 and July 31, 2009 to eliminate overlapping true-up periods.

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c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2008 RRM Rate Effective Period will be limited to not exceed the final O&M as established for the 12 month period ended December 31, 2007. divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2009 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true-up calculation shall be made using the 13-month average net plant investment established for the period ended December 31, 2007. The initial 2008 prospective rate will be set using net plant established for the 12 months ended December 31, 2007. The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing. The regulatory authority may disallow any net plant investment



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that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective for bills rendered on or after November 15, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on August 1 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities

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Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

WTX Rate Division:Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances  
 Regulatory Asset - West Texas  
 Regulatory Liability - West Texas  
 Other Plant Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support: Gas Plant in Service  
 SSU - General Office: Gas Plant in Service

Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

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Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

**\*\*FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\***

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010	Calendar 2011	Per
Books Revenue, excluding True-Up Revenue from prior Evaluation Periods	\$156,000	\$157,700	\$158,200	\$158,700	\$150,000
Evaluation period [1]	800	1200			Per Books True-Up Revenue based on 2007
Evaluation period [1]	(364)	(546)			Per Books True-Up Revenue based on 2008
2009 Evaluation period [1]		234	351		Total Per-Books Revenue
\$156,800	\$158,536	\$157,888	\$159,051		\$150,000
Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)		Add / (Subtract):
Cost Recovery	(200)	(200)	(200)		Revenue from
(800)	(1,200)				Surcharges for Rate Case
					True-Up Revenue for 2007 Evaluation Period [1]
					364
Remove out-of-period and unusual items	-	-	-		Realized Revenue for True-Up
Calculation	39,800	44,800	45,500		Revenue Requirement at 9.6% ROE [2]
41,800	43,890	46,085			True-up Increase (Decrease), subject to Revenue-
Related Tax Gross-up	\$ 2,000	\$	(910)	\$ 585	[1] For

illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate **\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\***

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010	July 15, 2010 - July 14, 2011	
Rate Effective Period Revenue Price-Out at Current Rates [1]	\$		
60,000	\$ 65,000	\$ 68,000	Remove True-Up Portion
of Revenue [2]	(2,500)	1,100	Revenue at Current Rates for Rate Effective Period
Deficiency Calculation	60,000	62,500	69,100
Effective Period	65,000	68,250	71,663
Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]	\$		
5,000	\$	5,750	\$ 2,563
			[1] To be

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calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation. [2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s). [3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period. Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)	2007	2008	2009
Benchmark O&M per Connection (increased 5% annually)	\$ 97.23	102.99	107.19
Gas Service Connections [1]	1,553,000	1,560,000	1,567,000
Maximum O&M Allowed	\$ 151,000,000	\$ 159,260,400	\$ 167,966,730

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

WT STA ICL 200908 a

APPLICABLE TO: Incorporated cities within the West Texas Service Area

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ordinance Index Listing Effective Date: 08/01/2009

State Institution Gas

Service

Availability

This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.201) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.

Monthly Rate

Customer Charge: \$ 59.72

Commodity Charge:

All Consumption \$ 0.13127 per Ccf

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside city limits Odessa.

The Odessa Gas Cost Adjustment Rider applies to this schedule for service inside

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city limits of Odessa.

The West Texas System Weather Normalization Adjustment Rider applies to this schedule.

The West Texas System Conservation Adjustment Rider applies to this schedule.

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24223	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			
24078	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			

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24114	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24116	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Fritch Incorporated			
24119	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			
24121	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			

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24152	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			
24158	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$4.0900	08/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Incorporated			
24182	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24186	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24188	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sanford Incorporated			
24190	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			
24194	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$3.4600	08/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			

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24078	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Incorporated			
24082	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Incorporated			
24084	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Incorporated			
24086	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Incorporated			
24088	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Incorporated			
24090	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Incorporated			
24092	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Incorporated			
24094	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Incorporated			
24098	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Incorporated			
24100	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Incorporated			
24104	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Incorporated			
24106	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Incorporated			
24108	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Incorporated			
24110	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Incorporated			
24112	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Incorporated			
24114	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Incorporated			
24119	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21576

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24121	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Incorporated			
24123	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Incorporated			
24126	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Incorporated			
24128	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Incorporated			
24130	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Incorporated			
24132	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Incorporated			
24134	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Incorporated			
24136	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Incorporated			
24138	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Incorporated			
24140	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Incorporated			
24142	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Incorporated			
24144	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Incorporated			
24148	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Incorporated			
24150	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Incorporated			
24152	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Incorporated			
24154	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Incorporated			
24156	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Incorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21576

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24158	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Incorporated			
24160	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Incorporated			
24162	N	Mcf	\$3.4900	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Incorporated			
24164	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Incorporated			
24166	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Incorporated			
24168	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Incorporated			
24170	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Incorporated			
24172	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Incorporated			
24174	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Incorporated			
24176	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Incorporated			
24178	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Incorporated			
24180	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Incorporated			
24182	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Incorporated			
24184	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Incorporated			
24186	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Incorporated			
24190	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Incorporated			
24192	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Incorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24194	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Incorporated			
24196	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Incorporated			
24198	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Incorporated			
24200	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Incorporated			
24203	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Incorporated			
24205	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Incorporated			
24207	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Incorporated			
24209	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Incorporated			
24211	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Incorporated			
24213	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Incorporated			
24215	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Incorporated			
24217	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Incorporated			
24220	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Incorporated			
24223	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Incorporated			
24225	N	Mcf	\$2.9300	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Incorporated			

## REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See City Ordinance Index List

## AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for cities listed in the City Ord Listing eff. 08/01/09

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21576

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	State Insitution

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/18/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2009	<p>Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee</p> <p>PIPELINE SAFETY PROGRAM FEES - 2009                      Title 16 Economic Regulation Part 1                      Railroad Commission Of Texas                      Chapter 8 Pipeline Safety Regulations                      Subchapter C Requirements For Natural Gas Pipelines Only                      Rule Section8.201 Pipeline Safety Program Fees (a)</p> <p>Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report



GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

WT RES OCL GRIP 08

APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009

Residential Gas Service

Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge:	\$ 8.50
2004 GRIP Charge:	\$ 1.09
2005 GRIP Charge	\$ 0.00
2006 GRIP Charge	\$ 0.49
2007 GRIP Charge	\$ 0.58
2008 GRIP Charge	\$ 1.00
Total Customer Charge:	\$11.66

Commodity Charge:

All Consumption \$ 0.11035 per Ccf

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside City limits of Odessa.

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The West Texas System Weather Normalization Adjustment applies to this schedule.

The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

6931 WT GCA RIDER OC

APPLICATION

Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.

6931 WT WNA OCL

PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment:

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

$$WNAF_i = R_i ( (HSF_i (NDD-ADD)) / (BL_i + (HSF_i \times ADD)) )$$

Where:

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf.

R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized.

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

DD = billing cycle actual heating degree days.

BL<sub>i</sub> = base load sales for the i<sup>th</sup> schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ji}$$

Where q<sub>ji</sub> is the relevant sales quantity for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24083	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			
24118	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24122	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24159	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			
24185	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24195	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			
24219	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			
24222	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24077	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24113	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			
24118	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24151	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24185	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21578

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24219	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			
24222	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 9877 CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): 2008 GRIP Rates

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21579

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/18/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 WT GCA RIDER OC	<p>APPLICATION</p> <p>Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:</p> $GCA = ( G/S + CF ) \times TF$ <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000.</li> </ol>
6931 WT WNA OCL	<p>PROVISIONS FOR ADJUSTMENT</p> <p>The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.</p> <p>Computation of Weather Normalization Adjustment:</p>

The Weather Normalization Adjustment Factor shall be computed

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21579

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \left( \left( HSF_i (NDD-ADD) \right) / \left( BL_i + (HSF_i \times ADD) \right) \right)$$

Where:

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf.

R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized.

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

DD = billing cycle actual heating degree days.

BL<sub>i</sub> = base load sales for the i<sup>th</sup> schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where q<sub>ii</sub> is the relevant sales quantity for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21579

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

WT COM OCL GRIP 08

APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009

Commercial Gas Service

Availability

This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge:	\$ 14.00
2004 GRIP Charge:	\$ 3.09
2005 GRIP Charge:	\$ 0.00
2006 GRIP Charge:	\$ 1.43
2007 GRIP Charge:	\$ 1.67
2008 GRIP Charge:	\$ 2.93
Total Customer Charge:	\$ 23.12

Commodity Charge:

All Consumption \$ 0.0970 per Ccf

Rate Adjustment Provision The West Texas System Gas Cost Adjustment Rider applies to this schedule.

The West Texas System Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**TARIFF CODE: DS RRC TARIFF NO: 21579**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24118	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24155	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			
24185	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24191	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			
24219	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24222	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21579

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24113	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			
24118	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24151	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24185	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21579

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24219	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			
24222	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 9877 CITY ORDINANCE NO:  
 AMENDMENT( EXPLAIN ) :  
 OTHER( EXPLAIN ) : 2008 GRIP Rates

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/18/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

6931 WT GCA RIDER OC APPLICATION  
 Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.

PSF 2009 Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

WT IND OCL GRIP 08

APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to  
RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009

Industrial Gas Service

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge:	\$ 55.00
2004 GRIP Charge:	\$ 30.17
2005 GRIP Charge	\$ 0.00
2006 GRIP Charge	\$ 21.44
2007 GRIP Charge	\$ 21.99
2008 GRIP Charge	\$ 46.06
Total Customer Charge:	\$174.66

Commodity Charge:

0-1000 Ccf	\$ 0.09650
All over 1000 Ccf	\$ 0.07500

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside City limits of Odessa.

The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21580**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24169	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			
24185	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24204	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			
24219	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			
24222	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24089	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			
24118	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24129	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24165	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24077	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21580**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24113	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			
24118	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24151	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24185	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21580

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24219	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			
24222	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 9877 CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): 2008 GRIP Rates

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/18/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

6931 WT GCA RIDER OC APPLICATION  
 Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA = ( G/S + CF ) \times TF$$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.
3. CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.
4. TF is a tax factor of 1.0000.

6931 WT WNA OCL PROVISIONS FOR ADJUSTMENT

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment:

The Weather Normalization Adjustment Factor shall be computed



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \left( \left( HSF_i (NDD-ADD) \right) / \left( BL_i + (HSF_i \times ADD) \right) \right)$$

Where:

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf.

R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized.

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

DD = billing cycle actual heating degree days.

BL<sub>i</sub> = base load sales for the i<sup>th</sup> schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where q<sub>ii</sub> is the relevant sales quantity for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
Title 16 Economic Regulation Part 1  
Railroad Commission Of Texas  
Chapter 8 Pipeline Safety Regulations  
Subchapter C Requirements For Natural Gas Pipelines Only  
Rule Section8.201 Pipeline Safety Program Fees (a)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

WT PAG OCL GRIP 08

APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009

Public Authority Gas Service

Availability

his schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge:	\$ 42.00
2004 GRIP Charge:	\$ 7.67
2005 GRIP Charge:	\$ 0.00
2006 GRIP Charge:	\$ 3.52
2007 GRIP Charge:	\$ 3.92
2008 GRIP Charge:	\$ 7.87
Total Customer Charge:	\$ 64.98

Commodity Charge:

All Consumption \$ 0.08300 per Ccf

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside City limits of Odessa.

The West Texas System Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24118	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24155	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			
24185	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24191	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			
24219	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24222	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21581**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24113	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			
24118	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24151	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24185	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21581

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24219	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			
24222	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 9877 CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): 2008 GRIP Rates

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/18/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
6931 WT GCA RIDER OC	<p>APPLICATION</p> <p>Gas bills issued under rate schedule to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>GAS COST ADJUSTMENT (GCA) The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:</p> $GCA = ( G/S + CF ) \times TF$ <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf at 13.6 psia, is the expected sales billing units to be billed to the customers outside the City's limits of the Company's West Texas Service Area.</li> <li>CF, in \$/Ccf at 13.6 psia, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer. Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.</li> <li>TF is a tax factor of 1.0000.</li> </ol>
6931 WT WNA OCL	<p>PROVISIONS FOR ADJUSTMENT</p> <p>The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the cities of the West Texas Service Area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority and state institution bills based on meters read during the revenue months of October through May.</p> <p>Computation of Weather Normalization Adjustment:</p> <p>The Weather Normalization Adjustment Factor shall be computed</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \left( \left( HSF_i (NDD-ADD) \right) / \left( BL_i + (HSF_i \times ADD) \right) \right)$$

Where:

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification.

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf.

R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized.

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification divided by the average bill count in that class.

NDD = billing cycle normal heating degree days.

DD = billing cycle actual heating degree days.

BL<sub>i</sub> = base load sales for the i<sup>th</sup> schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ii}$$

Where q<sub>ii</sub> is the relevant sales quantity for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule.

Filings with Regulatory Agencies The Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

WT STA OCL GRIP 08

APPLICABLE TO: 2008 GRIP Rates for the West Texas Service Area Environs pursuant to RRC Docket No. 9877 (Final Order Date 08/18/09) Effective Date: 08/18/2009

State Institution Gas Service

Availability

This schedule is applicable to gas service to state agencies (as provided in Texas Utilities Code, Section 104.202) including, but not limited to, state college and universities, MHMR schools, agriculture, highway and public safety departments, prisons, and other facilities owned or operated by the State of Texas for the purpose of heating, cooking, refrigeration, water heating and other similar type uses.

Monthly Rate

Customer Charge:	\$ 40.74
2004 GRIP Charge:	\$ 11.91
2005 GRIP Charge	\$ 0.00
2006 GRIP Charge	\$ 7.07
2007 GRIP Charge	\$ 6.44
2008 GRIP Charge	\$ 11.72
Total Customer Charge:	\$ 77.88

Commodity Charge:

All Consumption \$ 0.08051 per Ccf

Rate Adjustment Provision

The West Texas System Gas Cost Adjustment Rider applies to this schedule except for service inside City limits of Odessa.

The West Texas System Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Rate Division 2004, 2005, 2006, 2007 and 2008 GRIP Adjustments apply to this schedule.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24077	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			
24113	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24118	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			
24151	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24155	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Quitaque WT Environs			
24181	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			
24185	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24191	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			
24219	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24222	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$3.2900	08/18/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			
24077	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Abernathy WT Environs			
24081	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Amherst WT Environs			
24083	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Anton WT Environs			
24085	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Big Spring WT Environs			
24087	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Bovina WT Environs			
24089	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Brownfield WT Environs			
24091	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Buffalo Springs Lake WT Environs			
24093	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Canyon WT Environs			
24097	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Coahoma WT Environs			
24099	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Crosbyton WT Environs			
24103	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Dimmitt WT Environs			
24105	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Earth WT Environs			
24107	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Edmonson WT Environs			
24109	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Floydada WT Environs			
24111	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Forsan WT Environs			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24113	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Friona WT Environs			
24117	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Greenwood WT Unincorporated			
24118	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hale Center WT Environs			
24120	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Happy WT Environs			
24122	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hart WT Environs			
24125	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Hereford WT Environs			
24127	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Idalou WT Environs			
24129	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Kress WT Environs			
24131	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lake Tanglewood WT Environs			
24133	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lamesa WT Environs			
24135	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Levelland WT Environs			
24137	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Littlefield WT Environs			
24139	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lockney WT Environs			
24141	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Lorenzo WT Environs			
24143	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Los Ybanez WT Environs			
24147	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Meadow WT Environs			
24149	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Midland WT Environs			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24151	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Muleshoe WT Environs			
24153	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Nazareth WT Environs			
24155	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Deal WT Environs			
24157	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	New Home WT Environs			
24159	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	O'Donnell WT Environs			
24161	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Odessa WT Environs			
24163	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Olton WT Environs			
24165	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Opdyke West WT Environs			
24167	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Palisades WT Environs			
24169	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Pampa WT Environs			
24171	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Panhandle WT Environs			
24173	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Petersburg WT Environs			
24175	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Plainview WT Environs			
24177	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Post WT Environs			
24179	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Quitauque WT Environs			
24181	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ralls WT Environs			
24183	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ranson Canyon WT Environs			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24185	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Ropesville WT Environs			
24189	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seagraves WT Environs			
24191	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Seminole WT Environs			
24193	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Shallowater WT Environs			
24195	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Silverton WT Environs			
24197	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Slaton WT Environs			
24199	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Smyer WT Environs			
24201	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Southland WT Unincorporated			
24202	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Springlake WT Environs			
24204	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Stanton WT Environs			
24206	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Sudan WT Environs			
24208	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tahoka WT Environs			
24210	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Timbercreek Canyon WT Environs			
24212	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Tulia WT Environs			
24214	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Turkey WT Environs			
24216	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Vega WT Environs			
24218	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Welch WT Unincorporated			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21582

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24219	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wellman WT Environs			
24221	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Whitharral WT Unincorporated			
24222	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wilson WT Environs			
24224	N	Mcf	\$2.7800	09/01/2009
<u>CUSTOMER NAME</u>	Wolfforth WT Environs			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 9877 CITY ORDINANCE NO:  
 AMENDMENT( EXPLAIN ) :  
 OTHER( EXPLAIN ) : 2008 GRIP Rates

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	State Institution

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21792

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/17/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/10/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CHA WNA ICL 200908	<p>APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106                      Effective Date: 08/17/2009                      Billing Effective: 09/01/2009</p> <p style="text-align: right;">Weather Normalization</p> <p>Adjustment (WNA) Rider</p> <p>Provision for Adjustment</p> <p>The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.</p> <p>Computation of Weather Normalization Adjustment</p> <p>The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:</p> $WNAFi = R_i \times ((HSF_i \times (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$ <p>Where</p> <p>i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification</p> <p>WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf</p> <p>Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized</p> <p>HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class</p> <p>NDD = billing cycle normal heating degree days</p> <p>ADD = billing cycle actual heating degree days</p> <p>BLi = base load sales for the ith schedule or classification divided by the average bill count in that class</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21792

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$WNA_i = WNAF_i \times q_{ii}$  Where  $q_{ii}$  is the relevant sales quantity for the jth Customer in ith rate schedule.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21792

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21792

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

CHA GCA ICL 200908 APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106

Effective Date: 08/17/2009  
Billing Effective: 09/01/2009

Channing Gas Cost

Adjustment Rider

Application

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:  $GCA = (G/S + CF) \times TF$

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.

2. S, in Ccf as measured at local atmospheric pressure, is the expected sales

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21792

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

billing units to be billed to customers in the respective section of the Company's West Texas Service Area.

3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

CHA RES ICL 200908

APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106

Effective Date: 08/17/2009

Billing Effective: 09/01/2009

Residential Gas Service

Availability

This schedule is applicable to general use by Residential Customers for heating, cooking, refrigeration, water heating, and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$ 5.92

Commodity Charge:

All Consumption \$ 0.11113 per Ccf

Rate Adjustment Provision

The Channing Gas Cost Adjustment Rider applies to this schedule.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21792

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Dalhart Weather Normalization Adjustment Rider applies to this schedule.

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24096	N	Mcf	\$4.0400	08/17/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			
24096	N	Mcf	\$3.6300	09/01/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 8-2009-106

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21793

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/17/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/10/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CHA COM ICL 200908	<p>APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106</p> <p>Effective Date: 08/17/2009 Billing Effective: 09/01/2009</p> <p>Commercial Gas Service</p> <p>Availability This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating, and other similar type uses. The schedule is not available for service to premises with alternative supply of natural gas.</p> <p>Monthly Rate</p> <p>Customer Charge: \$9.41 Commodity Charge: All Consumption \$0.10036 per Ccf</p> <p>Rate Adjustment Provision The Channing Gas Cost Adjustment Rider applies to this schedule. The Dalhart Weather Normalization Adjustment Rider applies to this schedule.</p>
CHA GCA ICL 200908	<p>APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106</p> <p>Effective Date: 08/17/2009 Billing Effective: 09/01/2009</p> <p style="text-align: right;">Channing Gas Cost</p> <p>Adjustment Rider</p> <p>Application</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p>Gas Cost Adjustment (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: <math>GCA = (G/S + CF) \times TF</math></p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21793

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Where:

1. G, in dollars, is the expected cost of gas for the expected sales billing units.
2. S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.
3. CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

CHA WNA ICL 200908

APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106  
 Effective Date: 08/17/2009  
 Billing Effective: 09/01/2009

Weather Normalization

Adjustment (WNA) Rider

Provision for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21793

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \times \left( \frac{HSF_i \times (NDD - ADD)}{BL_i + (HSF_i \times ADD)} \right)$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf

R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

BL<sub>i</sub> = base load sales for the i<sup>th</sup> schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule is computed as:

WNA<sub>j</sub> = WNAF<sub>i</sub> X q<sub>j</sub> Where q<sub>j</sub> is the relevant sales quantity for the j<sup>th</sup> Customer in i<sup>th</sup> rate schedule.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section 8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21793

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21793

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21793

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24096	N	Mcf	\$4.0400	08/17/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			
24096	N	Mcf	\$3.6300	09/01/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 8-2009-106

AMENDMENT( EXPLAIN ):

OTHER( EXPLAIN ):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21794

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/17/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/10/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CHA GCA ICL 200908	<p>APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106</p> <p>Effective Date: 08/17/2009 Billing Effective: 09/01/2009</p> <p style="text-align: right;">Channing Gas Cost</p> <p>Adjustment Rider</p> <p>Application</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p style="padding-left: 40px;">Gas Cost Adjustment (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: <math>GCA = (G/S + CF) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.</li> <li>CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.</li> </ol> <p>More specifically, CF shall be calculated as follows:</p> $CF = (a/b) + (c/b)$ <p>a = over (under) collection dollar amount for the 12 month period ending September.</p> <p>b = expected estimated sales volumes for the future 12 month period ending November.</p> <p>c = net uncollectible gas cost, that is:</p>



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21794

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

CHA IND ICL 200908

APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106

Effective Date: 08/17/2009

Billing Effective: 09/01/2009

Industrial Gas Service

Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating, or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

Monthly Rate

Customer Charge: \$27.15

Commodity Charge:

All Consumption \$0.10025 per Ccf

Rate Adjustment Provision

The Channing Gas Cost Adjustment Rider applies to this schedule.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009

Title 16 Economic Regulation Part 1

Railroad Commission Of Texas

Chapter 8 Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21794

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21794

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18,

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21794**

<b>RATE SCHEDULE</b>	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121
	Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy, Vice-President - Rates and Regulatory Affairs

**RATE ADJUSTMENT PROVISIONS**  
None

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24096	N	Mcf	\$4.0400	08/17/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			
24096	N	Mcf	\$3.6300	09/01/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			

**REASONS FOR FILING**  
NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 8-2009-106  
AMENDMENT (EXPLAIN):  
OTHER (EXPLAIN):

<b>SERVICES</b>	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21795

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/17/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/10/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CHA GCA ICL 200908	<p>APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106</p> <p>Effective Date: 08/17/2009 Billing Effective: 09/01/2009</p> <p style="text-align: right;">Channing Gas Cost</p> <p>Adjustment Rider</p> <p>Application</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the City's Secretary before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:</p> <p style="padding-left: 40px;">Gas Cost Adjustment (GCA)</p> <p>The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01: <math>GCA = (G/S + CF) \times TF</math></p> <p>Where:</p> <ol style="list-style-type: none"> <li>G, in dollars, is the expected cost of gas for the expected sales billing units.</li> <li>S, in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Service Area.</li> <li>CF, in \$/Ccf as measured at local atmospheric pressure, is the correction factor charge per Ccf to adjust for the cumulative monthly difference between the cost of gas purchased by the Company and the amount of gas cost billed to the customer plus any gas cost which is uncollectible.</li> </ol> <p>More specifically, CF shall be calculated as follows:</p> <p style="padding-left: 40px;"><math>CF = (a/b) + (c/b)</math></p> <p>a = over (under) collection dollar amount for the 12 month period ending September.</p> <p>b = expected estimated sales volumes for the future 12 month period ending November.</p> <p>c = net uncollectible gas cost, that is:</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21795

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(uncollectible gas cost for the previous 12 months ended September) - (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

4. TF is a tax factor of 1.0526.

CHA PAG ICL 200908

APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106

Effective Date: 08/17/2009  
 Billing Effective: 09/01/2009

Public Authority Gas

Service

Availability This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating, and other similar type of uses. This schedule is not available for service to premises with an alternative supply of natural gas. Monthly Rate

Customer Charge: \$ 19.65  
 Commodity Charge:  
 All Consumption \$ 0.09825 per Ccf

Rate Adjustment Provision

The Channing Gas Cost Adjustment Rider applies to this schedule.  
 The Dalhart Weather Normalization Adjustment Rider applies to this schedule.

CHA WNA ICL 200908

APPLICABLE TO: The City of Channing incorporated area Implementing rates pursuant to Ordinance No. 8-2009-106

Effective Date: 08/17/2009  
 Billing Effective: 09/01/2009

Weather Normalization

Adjustment (WNA) Rider

Provision for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in the City of Dalhart, Channing, Hartley Distribution System or its environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

Computation of Weather Normalization Adjustment

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21795

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = R_i \times ((HSF_i \times (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

BLi = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$WNAi = WNAFi \times q_{ii}$  Where  $q_{ii}$  is the relevant sales quantity for the jth Customer in ith rate schedule.

PSF 2009

Customers bills will be adjusted 0.50 per bill for 2009 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES - 2009  
 Title 16 Economic Regulation Part 1  
 Railroad Commission Of Texas  
 Chapter 8 Pipeline Safety Regulations  
 Subchapter C Requirements For Natural Gas Pipelines Only  
 Rule Section8.201 Pipeline Safety Program Fees (a)

Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21795

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21795

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

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(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

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Effective: Bills rendered on and after April 1, 2008 Issued By: C.W. Guy,  
Vice-President - Rates and Regulatory Affairs

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21795

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
24096	N	Mcf	\$4.0400	08/17/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			
24096	N	Mcf	\$3.6300	09/01/2009
<u>CUSTOMER NAME</u>	Channing Incorporated			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 8-2009-106

AMENDMENT( EXPLAIN ):

OTHER( EXPLAIN ):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	