

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/16/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/01/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>										
Rate R 9802 GRIP 07	<p>APPLICABLE TO: All Environs areas Pursuant to the Final Order in GUD 9802 for GRIP '07 rates.                      Effective Date: 12/16/2008</p> <p>RATE R - RESIDENTIAL SALES</p> <p>Application                      Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.</p> <p>Type of Service                      Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td>Charge / Amount</td> <td></td> </tr> <tr> <td>GUD 9762 Customer Charge per Bill</td> <td style="text-align: right;">\$14.00 per month</td> </tr> <tr> <td>Interim Rate Adjustments (IRA)</td> <td style="text-align: right;">\$0.47 per month<sup>1</sup></td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$14.47 per month</td> </tr> <tr> <td>Commodity Charge - All Mcf</td> <td style="text-align: right;">\$.6164 per Mcf</td> </tr> </table> <p>Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.</p> <p>Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Agreement                      An Agreement for Gas Service may be required.</p> <p>Notice</p>	Charge / Amount		GUD 9762 Customer Charge per Bill	\$14.00 per month	Interim Rate Adjustments (IRA)	\$0.47 per month <sup>1</sup>	Total Customer Charge	\$14.47 per month	Commodity Charge - All Mcf	\$.6164 per Mcf
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Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Note: 1 2007 IRA - \$.47.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762

Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

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DESCRIPTION

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762

Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

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RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

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**RATE SCHEDULE**

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DESCRIPTION

Rate R - Residential Service  
 .634698  
 Rate C - Commercial Service  
 .302824  
 Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer

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Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER WNA - Weather Normalization Adjustment

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \times \frac{(HSFi - (NDD-ADD))}{(BLi + (HSFi \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by

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the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNA_{Fi} \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential		Commercial	
Weather Station	Ccf	Base use	Heat use
Ccf/HDD		Ccf/HDD	Base use
Abilene	1.14	.0131	8.11
.0631			
Austin	1.31	.0136	18.05
.0669			
Dallas	1.57	.0185	18.08
.0925			
Waco	1.20	.0138	10.97
.0606			
Wichita Falls	1.27	.0147	11.58
.0581			

Filings with Regulatory Agencies

The Company will file monthly with the regulatory authority a (a) copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each

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monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppel 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin



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## RATE SCHEDULE

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0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000

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Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## Definitions

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

## PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of

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supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on

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DESCRIPTION

March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

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(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19904	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19942	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			



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19977	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			

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20015	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			

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20054	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			

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20095	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20136	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20178	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20218	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20255	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20294	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20329	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
19902	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19473	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19492	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19468	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19494	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19527	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19562	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BREMONT ENVIRONS			
19582	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19601	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19640	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19677	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19715	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19751	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19791	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19829	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19865	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20346	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20388	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20428	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
19568	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19572	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19613	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19566	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19638	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19649	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19687	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19723	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19761	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19468	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19483	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19522	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19558	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19785	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19813	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19849	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19887	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19926	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19961	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19997	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20035	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20076	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20114	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20159	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20201	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20237	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROWLET ENVIRONS			
20255	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20276	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20313	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20350	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20393	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20432	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
19468	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19477	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19515	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19552	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19590	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19628	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19667	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			



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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19704	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19741	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19780	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GARRET ENVIRONS			
19815	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19817	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19853	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19891	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19930	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19965	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20001	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20039	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20080	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20118	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20163	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20205	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20242	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20280	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20317	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20354	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20398	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20436	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
19468	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19481	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19520	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19556	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19595	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19633	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19671	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19709	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19745	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19785	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19822	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19858	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19895	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			



GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19934	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19969	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20007	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20045	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20085	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20126	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20167	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			

## GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20210	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20246	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20284	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20321	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20358	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20402	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20441	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
19468	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19485	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19525	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19560	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19599	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19638	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19675	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19713	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19749	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19789	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19826	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19862	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19900	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19938	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19973	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20011	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LORAINE ENVIRONS			
20013	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20050	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20089	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20132	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20174	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20214	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20250	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20290	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20325	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20364	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20406	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20445	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
19468	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19490	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19529	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19564	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19603	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19643	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19680	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19717	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			

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**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19753	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19793	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19831	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19867	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19904	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19942	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19977	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20015	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20054	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20095	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20136	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20178	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20218	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			

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GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20650**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20255	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20294	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20329	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20368	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20412	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20650

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20449	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD 9802 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiling to specify Rider SUR's unit of billing, approving authority, to identify cities in the respective areas, and to file the 2009 PSF.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	12/16/2008	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/01/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Definitions

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C 9802 GRIP 07

APPLICABLE TO: All Environs areas Pursuant to the Final Order in GUD 9802 for GRIP '07 rates.  
Effective Date: 12/16/2008

RATE C - COMMERCIAL SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge per Bill	\$25.00 per month
Interim Rate Adjustments (IRA)	\$1.23 per month <sup>1</sup>
Total Customer Charge	\$26.23 per month
Commodity Charge - All Mcf	\$0.6109 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Note: 1 2007 IRA - \$1.23.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS)$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

## (b) Pipeline Cost

## Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762

Effective Date: 06/24/2008

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

RIDER WNA - Weather Normalization Adjustment

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{R_i \times (HSF_i \times (NDD-ADD) + (Bli + (HSF_i \times ADD)))}{(HSF_i \times (NDD-ADD) + (Bli + (HSF_i \times ADD)))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Base Use/Heat Use Factors

Residential			
Commercial			
	Heat use	Base use	Heat use
	Weather Station Ccf	Ccf/HDD	Base use Ccf
	Ccf/HDD		
Abilene	1.14	.0131	8.11
	.0631		
Austin	1.31	.0136	18.05
	.0669		
Dallas	1.57	.0185	18.08
	.0925		
Waco	1.20	.0138	10.97
	.0606		
Wichita Falls	1.27	.0147	11.58
	.0581		

Filings with Regulatory Agencies

The Company will file monthly with the regulatory authority a (a) copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT Rev. 0 Date:  
05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle  
 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs  
 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue  
 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin  
 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000  
 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum  
 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000  
 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-  
 Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000  
 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills  
 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton  
 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20242	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20280	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20317	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20354	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20398	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20436	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
19800	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19813	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19849	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19887	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19926	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19961	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19997	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20035	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20076	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20114	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
19796	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20145	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20153	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20192	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20233	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
19468	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19496	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19535	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19570	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19610	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19649	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19687	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19723	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19761	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19468	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19473	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19509	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19548	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19585	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19623	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19663	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COPPEL ENVIRONS			
19691	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19700	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CORNICANA ENVIRONS			
19702	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19737	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19774	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19813	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19849	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19887	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19926	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19961	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19997	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20035	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20076	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20114	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20159	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20201	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20237	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROWLET ENVIRONS			
20255	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20276	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20313	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20350	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20393	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20432	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
19468	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19477	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19515	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19552	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19590	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19628	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19667	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19704	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19741	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19780	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GARRET ENVIRONS			
19815	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19817	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19853	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19891	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19930	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19965	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20001	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20039	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20080	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20118	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20163	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20205	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20242	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20280	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20317	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20354	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20398	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20436	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
19468	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19481	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19520	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19556	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19595	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19633	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19671	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19709	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19745	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19785	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19822	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19858	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19895	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19934	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19969	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20007	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20045	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20085	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20126	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20167	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20210	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20246	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20284	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20321	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20358	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20402	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20441	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
19468	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19485	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19525	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19560	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19599	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19638	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19675	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19713	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19749	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19789	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19826	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19862	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19900	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19938	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19973	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20011	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20050	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20089	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20132	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20174	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20214	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20250	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20290	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20325	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20364	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20406	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20445	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
19468	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19490	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19529	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19564	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19603	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19643	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19680	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19717	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19753	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19793	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19831	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19867	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19904	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE ENVIRONS			

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GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19942	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19977	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20015	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20054	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20095	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20136	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20178	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20218	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20651**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20255	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20294	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20329	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20368	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20412	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20651

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20449	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD 9802 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiling to specify Rider SUR's unit of billing, approving authority, to identify cities in the respective areas, and to file the 2009 PSF.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 12/16/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/01/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate I 9802 GRIP 07

APPLICABLE TO: All Environs areas Pursuant to the Final Order in GUD 9802 for GRIP '07 rates. Effective Date: 12/16/2008

RATE I - INDUSTRIAL SALES

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge Per Meter	\$450.00 per month
Interim Rate Adjustments (IRA)	\$23.06 per month
Total Customer Charge	\$473.06 per month

First 0 MMBtu to 1,500 MMBtu	\$0.2200 per MMBtu
Next 3,500 MMBtu	\$0.1600 per MMBtu
All MMBtu over 5,000 MMBtu	\$0.0255 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 2007 IRA - \$23.06.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
 Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year,

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762

Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

## Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Company's most recent rate case, as follows:

Pipeline Cost Rate Class  
 Allocation Factor (D)

Rate R - Residential Service  
 .634698

Rate C - Commercial Service  
 .302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:  
Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application  
Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation  
Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT Rev. 0 Date:  
05/25/04 Effective Date: 05/25/04

Application  
Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000  
 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills  
 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton  
 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppel 0.02037 Copper Canyon  
 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000  
 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quannah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20182	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20132	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20170	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20184	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20214	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20250	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20290	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20325	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20364	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20406	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20445	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
19691	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19713	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19749	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19789	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19826	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19862	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19900	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19938	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19973	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20011	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20050	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20089	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19468	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19505	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19543	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19580	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19619	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19659	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19468	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19473	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19509	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19548	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19585	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19623	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19663	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COPPEL ENVIRONS			
19691	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19700	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19737	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19774	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19813	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19849	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19887	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19926	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19961	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19997	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20035	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20076	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20114	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20159	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20201	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20237	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROWLET ENVIRONS			
20255	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			



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**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20276	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20313	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20350	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20393	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20432	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
19468	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19477	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19515	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19552	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19590	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19628	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19667	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19704	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19741	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19780	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GARRET ENVIRONS			
19815	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19817	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19853	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19891	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19930	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19965	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20001	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20039	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20080	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20118	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20163	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20205	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20242	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20280	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20317	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20354	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20398	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20436	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
19468	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19481	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19520	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19556	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19595	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19633	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19671	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19709	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19745	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19785	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19822	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19858	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19895	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19934	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19969	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20007	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20045	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20085	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			



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**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20126	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20167	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20210	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20246	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20284	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20321	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20358	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20402	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20441	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
19468	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19485	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19525	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19560	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19599	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19638	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19675	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19713	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19749	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19789	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19826	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19862	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19900	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19938	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19973	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20011	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20050	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20089	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20132	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20174	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20214	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20250	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20290	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20325	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
20329	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20364	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20406	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20445	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
19468	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19490	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19529	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19564	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19603	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19643	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19680	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19717	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19753	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19793	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19831	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19867	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19904	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19942	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19977	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20015	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20037	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
20039	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20054	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20095	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20136	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20178	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20218	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 20652**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20255	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20294	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20327	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20329	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20368	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20412	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20652

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20449	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29092	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD 9802 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiling to specify Rider SUR's unit of billing, approving authority, to identify cities in the respective areas, and to file the 2009 PSF.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20661

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 01/23/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/01/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20661

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

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Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

(C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total



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amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

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(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate R DALL GRIP 07

APPLICABLE TO: The City of Dallas for GRIP '07 rates. Effective Date: 01/23/2009 by Operation of Law

RATE R - RESIDENTIAL SALES

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company

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and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge per Bill	\$14.00 per month
Interim Rate Adjustments (IRA)	\$0.47 per month
Total Customer Charge	\$14.47 per month

Commodity Charge - All Mcf \$ .6164 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Note: 12007 IRA - \$.47.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conservation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER FF - FRANCHISE FEE ADJUSTMENT  
Application

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

## Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

## CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Eules 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final  
 Order in GUD 9762  
 Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
 Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
 service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
 For Customers receiving service under Rate I, monthly volume will be calculated on  
 an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
 gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
 Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
 receiving service under Rate R and Rate C, monthly volume will be calculated on an  
 Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume  
 will be calculated on an MMBtu basis and the quantities will be adjusted as  
 necessary to recover actual gas costs.

## (a) Gas Cost

## Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost  
 Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to  
 residential, commercial, and industrial sales, and any reconciliation balance of  
 unrecovered gas costs, divided by the estimated total residential, commercial, and  
 industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred,  
 inclusive of interest over the preceding twelve-month period ended June 30 and the  
 Actual Gas Cost Billed over that same twelve-month period by the estimated total  
 residential, commercial, and industrial sales for the succeeding October through  
 June billing months. The interest rate to be used is the annual interest rate  
 published by the PUC every December. The interest rate of 2008 is 4.69%.

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EDCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

## Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER WNA - Weather Normalization Adjustment

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{R_i \times (HSF_i \times (NDD - ADD) + BLi + HSF_i \times ADD)}{HSF_i \times (NDD - ADD) + BLi + HSF_i \times ADD}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the

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average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential		Commercial	
Weather Station	Heat use Ccf	Base use Ccf	Heat use Ccf/HDD
Abilene	.0631	1.14	.0131
Austin	.0669	1.31	.0136
Dallas	.0925	1.57	.0185
Waco	.0606	1.20	.0138
Wichita Falls	.0581	1.27	.0147

Filings with Regulatory Agencies

The Company will file monthly with the regulatory authority a (a) copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

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## GSD - 1 TARIFF REPORT

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Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20661

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20661

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$4.2354	05/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$4.1963	06/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$5.5860	07/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiling to specify Rider SUR's unit of billing, approving authority, to identify cities in the respective areas, and to file the 2009 PSF.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 01/23/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 05/01/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for



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SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C DALL GRIP 07

APPLICABLE TO: The City of Dallas for GRIP '07 rates. Effective Date: 01/23/2009 by Operation of Law

RATE C - COMMERCIAL SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

Where service of the type desired by Customer is not already available at the Point

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge per Bill	\$25.00 per month
Interim Rate Adjustments (IRA)	\$1.23 per month <sup>1</sup>
Total Customer Charge	\$26.23 per month

Commodity Charge - All Mcf	\$0.6109 per Mcf
----------------------------	------------------

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Note: 1 2007 IRA - \$1.23.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burseson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
 Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
 0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
 Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
 Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
 Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
 Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
 Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
 0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
 Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
 0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
 Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie 0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

$PCF = PP / S$ , where:

$PP = (P - A) \times D$ , where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

## RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Application  
Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation  
Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA 9762 - a APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER WNA - Weather Normalization Adjustment

Provisions for Adjustment  
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{R_i \times (HSF_i \times (NDD - ADD) + (BL_i + HSF_i) \times ADD)}{100}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential		Commercial	
Weather Station	Ccf	Base use	Heat use
Ccf/HDD		Ccf/HDD	Base use
Abilene	1.14	.0131	8.11
.0631			
Austin	1.31	.0136	18.05
.0669			
Dallas	1.57	.0185	18.08
.0925			
Waco	1.20	.0138	10.97
.0606			
Wichita Falls	1.27	.0147	11.58
.0581			

Filings with Regulatory Agencies

The Company will file monthly with the regulatory authority a (a) copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$3.7063	05/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$3.6032	06/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$4.5814	07/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiling to specify Rider SUR's unit of billing, approving authority, to identify cities in the respective areas, and to file the 2009 PSF.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 01/23/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/22/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE: 09/25/2009

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C DALL GRIP 07

APPLICABLE TO: The City of Dallas for GRIP '07 rates. Effective Date: 01/23/2009 by Operation of Law

RATE C - COMMERCIAL SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

Where service of the type desired by Customer is not already available at the Point

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GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge per Bill	\$25.00 per month
Interim Rate Adjustments (IRA)	\$1.23 per month <sup>1</sup>
Total Customer Charge	\$26.23 per month

Commodity Charge - All Mcf	\$0.6109 per Mcf
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Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Note: 1 2007 IRA - \$1.23.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burses 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie 0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

## RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Application  
Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation  
Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA 9762 - a APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER WNA - Weather Normalization Adjustment

Provisions for Adjustment  
The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{R_i \times (HSF_i \times (NDD - ADD) + (BL_i + HSF_i) \times ADD)}{100}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf

R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized by the Commission in the Relevant Rate Order.

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential		Commercial	
Weather Station	Ccf	Base use	Heat use
Ccf/HDD		Ccf/HDD	Base use
Abilene	1.14	.0131	8.11
.0631			
Austin	1.31	.0136	18.05
.0669			
Dallas	1.57	.0185	18.08
.0925			
Waco	1.20	.0138	10.97
.0606			
Wichita Falls	1.27	.0147	11.58
.0581			

Filings with Regulatory Agencies

The Company will file monthly with the regulatory authority a (a) copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20662

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N			
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law  
 AMENDMENT( EXPLAIN ) :  
 OTHER( EXPLAIN ) : DEACTIVATE - Replaced by Tariff No. 21858

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	01/23/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/01/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Definitions

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 20663

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate I DALL GRIP 07

APPLICABLE TO: The City of Dallas for GRIP '07 rates. Effective Date: 01/23/2009 by Operation of Law

RATE I - INDUSTRIAL SALES

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

## Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

## Charge / Amount

GUD 9762 Customer Charge Per Meter	\$450.00 per month
Interim Rate Adjustments (IRA)	\$23.06 per month
Total Customer Charge	\$473.06 per month

First 0 MMBtu to 1,500 MMBtu	\$0.2200 per MMBtu
Next 3,500 MMBtu	\$0.1600 per MMBtu
All MMBtu over 5,000 MMBtu	\$0.0255 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

## Curtailement Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

An Agreement for Gas Service may be required.

## Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 2007 IRA - \$23.06.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burlison 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167  
 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214  
 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton  
 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255  
 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214  
 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255  
 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167  
 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads  
 0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192  
 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
 Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
 Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
 0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
 Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
 Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
 Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
 Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
 Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
 0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
 Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
 0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
 Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final  
 Order in GUD 9762  
 Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
 Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
 service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
 For Customers receiving service under Rate I, monthly volume will be calculated on  
 an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
 gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
 Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
 receiving service under Rate R and Rate C, monthly volume will be calculated on an  
 Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume  
 will be calculated on an MMBtu basis and the quantities will be adjusted as  
 necessary to recover actual gas costs.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(a) Gas Cost

## Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

## Method of Calculation

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Monthly Calculation  
Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:  
Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application  
Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation  
Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT Rev. 0 Date:  
05/25/04 Effective Date: 05/25/04

Application  
Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle  
0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs  
0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue  
0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin  
0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000  
Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum  
0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000  
Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-  
Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000  
Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills  
0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton  
0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 20663

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	MMBtu	\$3.1557	05/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$3.1847	06/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$4.0997	07/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiling to specify Rider SUR's unit of billing, approving authority, to identify cities in the respective areas, and to file the 2009 PSF.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 11/01/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/27/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ACSC-1

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses  
(Rider SUR 5 and Rider SUR 9) as approved by City Ordinances for ACSC cities.  
EFFECTIVE DATE: 11/01/2008.

APPLICABLE TO: All Residential customers in cities represented by the ACSC coalition as listed below. APPLICABLE IN THE FOLLOWING CITIES: CITY NAME  
ORDINANCE NO. DATE Abilene 52-2008 09/25/2008 Addison 008-037 09/23/2008 Allen 2765-9-08 09/23/2008 Alvarado 2008-026 09/15/2008 Angus 132 09/09/2008 Anna 401-2008 09/09/2008 Argyle 2008-18 08/26/2008 Arlington 08-079 09/16/2008 Bedford 08-2894 09/09/2008 Bellmead 2008-020 08/26/2008 Benbrook 1267 09/04/2008 Beverly Hills 080908B 09/08/2008 Blue Ridge 8192008 08/02/2008 Bowie 2008-11 09/02/2008 Boyd 2008-6 09/02/2008 Bridgeport 08-66 09/02/2008 Brownwood 08-25 09/09/2008 Buffalo 2008-09-08 09/08/2008 Burkburnett 753 09/15/2008 Burlison C-645-08 09/25/2008 Caddo Mills 090908 09/09/2008 Carrollton 3252 09/16/2008 Cedar Hill 2008-355 08/26/2008 Celeste 090208A 09/02/2008 Celina 2008-24 09/08/2008 Cisco 0-2008-8 09/22/2008 Cleburne OR09-2008-61 09/23/2008 Clyde 2008-014 09/09/2008 College Station 3112 09/11/2008 Colleyville 0-08-1694 09/16/2008 Colorado City 2008-14 09/09/2008 Comanche 10-2008 09/08/2008 Coppell 2008-1207 09/09/2008 Corinth 08-09-04-19 09/04/2008 Corral City 08-06 10/15/2008 Crandall 090408 09/04/2008 Crowley 08-2008-14 08/21/2008 Dalworthington Gardens 08-15 09/18/2008 Denison 4484 09/15/2008 Desoto 1795-08 09/02/2008 Duncanville 2060 09/02/2008 Eastland 742 09/18/2008

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Edgecliff Village #412-08 09/11/2008 Emory 11-25-2008 11/25/2008 Ennis 08-08-06  
 09/02/2008 Eules 1829 09/09/2008 Everman 617 09/09/2008 Fairview 2008-9-8B  
 09/08/2008 Farmers Branch 2996 09/16/2008 Farmersville 2008-43 11/11/2008 Fate 8-  
 25-2008 08/25/2008 Flower Mound 54-08 09/15/2008 Forest Hill 2008104 09/02/2008  
 Fort Worth 18333-10-2008 10/14/2008 Frisco 08-09-92 09/15/2008 Frost 240 09/08/2008  
 Gainesville 1208-09-2008 09/02/2008 Garland 6271 09/16/2008 Garrett 08-72  
 09/10/2008 Grand Prairie 7829 09/16/2008 Grapevine 2008-47 09/16/2008 Haltom City  
 O-2008-018-03 09/22/2008 Harker Heights 2008-20 08/26/2008 Haskell 082508  
 08/25/2008 Haslet 0901-08 09/02/2008 Hewitt 2008-09-15-01 09/15/2008 Highland Park  
 1765 09/22/2008 Highland Village 08-1055 09/09/2008 Honey Grove 090808D 09/08/2008  
 Hurst 2079 09/23/2008 Iowa Park 1060 08/25/2008 Irving ORD-2008-8979 09/18/2008  
 Justin 456-08 09/08/2008 Kaufman O-13-08 09/08/2008 Keene 2008-37 3 09/25/2008  
 Keller 1428 09/16/2008 Kemp 08-10 08/25/2008 Kennedale 411 10/09/2008 Kerrville  
 2008-26 09/09/2008 Killeen 08-076 09/09/2008 Krum 0014-09-2008 09/08/2008 Lake  
 Worth 894 09/09/2008 Lakeside 291 09/11/2008 Lancaster 2008-09-34 09/08/2008  
 Lewisville 3600-09-2008 09/08/2008 Lincoln Park 04-08 08/27/2008 Little Elm 907  
 09/02/2008 Malakoff 386 09/08/2008 Mansfield OR-1711-08 10/13/2008 Mckinney 2008-  
 09-086 09/02/2008 Melissa 08-47 09/09/2008 Mesquite 3982 09/02/2008 Midlothian  
 2008-37 09/09/2008 Murphy 09-09-761 09/15/2008 Newark A-342 09/04/2008 Nocona 414  
 09/09/2008 North Richland Hills 3015 09/08/2008 Northlake 08-0918A 09/18/2008 Oak  
 Leaf 0805 09/23/2008 Ovilla 08-019 09/08/2008 Palestine O-68-08 08/25/2008 Pantego  
 08-585 09/22/2008 Paris 2008-030 09/08/2008 Parker 631 09/02/2008 Pecan Hill 09-08  
 09/29/2008 Plano 2008-9-11 09/08/2008 Ponder 08-16 08/25/2008 Pottsboro 1205  
 09/02/2008 Prosper 08-078 09/09/2008 Quitman 11-20-08 11/20/2008 Red Oak 08-150  
 11/10/2008 Reno (Parker County) No Ordinance No. 10/09/2008 Richardson 3724  
 09/08/2008 Richland 71 10/09/2008 Richland Hills 3015 09/08/2008 Roanoke 2008-134  
 09/09/2008 Robinson 2008-015 09/02/2008 Rockwall 08-48 09/02/2008 Roscoe 100  
 09/16/2008 Rowlett ORD-025-08 09/11/2008 Sachse 3077 09/15/2008 Saginaw 2008-13  
 09/16/2008 Seagoville #19-08 09/18/2008 Sherman 5562 10/10/2008 Snyder 985  
 09/24/2008 Southlake 945 09/02/2008 Springtown 660 08/28/2008 Stamford 834  
 09/02/2008 Stephenville 2008-20 09/02/2008 Sulphur Springs 2546 09/23/2008  
 Sweetwater 2008-12 09/16/2008 Temple 2008-4260 10/02/2008 Terrell 2381 09/16/2008  
 The Colony 08-1774 09/02/2008 Tyler 0-2008-104 08/27/2008 University Park 08/45  
 09/09/2008 Venus 350-2008 09/08/2008 Vernon 1513 10/21/2008 Waco 2008-494  
 09/16/2008 Watauga 1384 08/25/2008 Waxahachie 2484 09/02/2008 Westlake 599  
 09/08/2008 White Settlement 2347-08 09/09/2008 Whitesboro 983 08/09/2008 Wichita  
 Falls 45-2008 09/02/2008 Woodway 08-19 09/22/2008 Wylie 2008-39 08/26/2008

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
 Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
 Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes  
 a pipeline safety inspection fee, to be assessed annually against operators of  
 natural gas distribution pipelines and pipeline facilities and natural gas master  
 metered pipelines and pipeline facilities subject to the Commission's pipeline  
 safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of  
 revenue estimated to be collected under this section does not exceed the amount the  
 Commission estimates to be necessary to recover the costs of administering the  
 pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C Cities A-1

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective Date: 11/01/2008

C - COMMERCIAL SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge Amount

Customer Charge per Bill	\$13.50 per month
Commodity Charge - All Mcf	\$0.9809 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement An

Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider CEE Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 11/012008

RIDER CEE - Conservation & Energy Efficiency

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

## Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

## Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

## Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

## Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

## Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rider FF Cities-1

report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR SetCity-b

APPLICABLE TO:

Entire System (except Environs areas and the City of Dallas) covered by settlement  
 agreements with ATM and ACSC and as notified on 06/27/2008 Effective Date:  
 06/27/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
 Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
 service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
 For Customers receiving service under Rate I, monthly volume will be calculated on  
 an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
 gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
 Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
 receiving service under Rate R and Rate C, monthly volume will be calculated on an  
 Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume  
 will be calculated on an MMBtu basis and the quantities will be adjusted as  
 necessary to recover actual gas costs.

(a) Gas Cost Method of Calculation The monthly gas cost adjustment is calculated  
 by the application of a Gas Cost Recovery Factor (GCRF), as determined with the  
 following formula:

$$GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS)$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to  
 residential, commercial, and industrial sales, and any reconciliation balance of  
 unrecovered gas costs, divided by the estimated total residential, commercial, and

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industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = ECGF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class	
Allocation Factor (D) Rate R - Residential Service	.634698
Rate C - Commercial Service	.302824
Rate I - Industrial Service and Rate T - Transportation Service	.062478

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A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$$A = R - (C - A2), \text{ where:}$$

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

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d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

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c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The

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RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending



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balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed

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adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority;
- and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex:

- Gas Plant in Service
- Insurance Accruals
- Benefit Accruals
- Deferred Expense Projects
- Allowance for Doubtful Accounts
- Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)
- Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex
- Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

(continued):

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SSU - Customer Support:  
Gas Plant in Service

SSU - General Office:  
Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar
2010	Calendar 2011		

Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods

\$150,000	\$156,000	\$157,700
\$158,200	\$158,700	

Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200
---------------------------------------------------------------	-----	------

Per Books True-Up Revenue based on 2008 Evaluation period [1]

(364)

(546)

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Per Books True-Up Revenue based on 2009  
Evaluation period [1]

	234		351	
Total Per-Books Revenue				
\$150,000	\$156,800		\$158,536	\$157,888
	\$159,051			

Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000)  
(112,000)

Surcharges for Rate Case Cost Recovery  
(200) (200) (200)

True-Up Revenue for 2007 Evaluation Period [1]  
(800) (1,200)

True-Up Revenue for 2008 Evaluation Period [1]  
364  
Remove out-of-period and unusual items - - -

Realized Revenue for True-Up Calculation  
39,800 44,800 45,500

Revenue Requirement at 9.6% ROE [2]  
41,800 43,890 46,085

True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up  
\$ 2,000 \$ (910) \$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates	
[1] \$60,000	\$65,000
\$68,000	

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Remove True-Up Portion of Revenue [2]	(2,500)	
1,100		
Revenue at Current Rates for Rate Effective Period Deficiency Calculation		
60,000		62,500
	69,100	
Revenue Requirement for Rate Effective Period	65,000	68,250 71,663
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to		
Revenue Tax Gross-Up [3] \$	5,000 \$	5,750 \$
2,563		

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

		2007
2008	2009	
Benchmark O&M per Connection (increased 5% annually)		
		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
1,567,000		
Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rider SUR 9	<p>Recovery of rate case expenses from the settlement agreement of the Atmos Energy, Mid-Tex Division's Statement of Intent dated 09/20/2007.</p> <p>APPLICABLE TO: All Commercial customers in cities represented by the ACSC coalition as listed below. EFFECTIVE DATE: 11/01/2008 and for 12 months thereafter</p> <p>RECOVERY FACTOR: \$0.15 per customer</p> <p>AUTHORIZING TARIFF: RIDER SUR - SURCHARGES</p>
	<p>Application</p> <p>Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement. APPLICABLE IN THE FOLLOWING CITIES: Abilene Addison Allen Alvarado Angus Anna Argyle Arlington Bedford Bellmead Benbrook Beverly Hills Blue Ridge Bowie Boyd Bridgeport Brownwood Buffalo Burkburnett Burleson Caddo Mills Carrollton Cedar Hill Celeste Celina Cisco Cleburne Clyde College Station Colleyville Colorado City Comanche Coppell Corinth Corral City Crandall Crowley Dalworthington Gardens Denison Desoto Duncanville Eastland Edgecliff Village Emory Ennis Euless Everman Fairview Farmers Branch Farmersville Fate Flower Mound Forest Hill Fort Worth Frisco Frost Gainesville Garland Garrett Grand Prairie Grapevine Haltom City Harker Heights Haskell Haslet Hewitt Highland Park Highland Village Honey Grove Hurst Iowa Park Irving Justin Kaufman Keene Keller Kemp Kennedale Kerrville Killeen Krum Lake Worth Lakeside Lancaster Lewisville Lincoln Park Little Elm Malakoff Mansfield Mckinney Melissa Mesquite Midlothian Murphy Newark Nocona North Richland Hills Northlake Oak Leaf Ovilla Palestine Pantego Paris Parker Pecan Hill Plano Ponder Pottsboro Prosper Quitman Red Oak Reno (Parker County) Richardson Richland Richland Hills Roanoke Robinson Rockwall Roscoe Rowlett Sachse Saginaw Seagoville Sherman Snyder Southlake Springtown Stamford Stephenville Sulphur Springs Sweetwater Temple Terrell The Colony Tyler University Park Venus Vernon Waco Watauga Waxahachie Westlake White Settlement Whitesboro Wichita Falls Woodway Wylie</p>
Rider SUR GUD 9530	<p>Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)</p> <p>APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division</p> <p>EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter</p> <p>REFUND FACTORS: Residential &amp; Commercial (0.029250) per mcf; Industrial (0.028564) per MMBtu</p> <p>AUTHORIZING TARIFF: RIDER SUR - SURCHARGES</p> <p>Application</p> <p>Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rider SUR GUD 9695	<p>Monthly Calculation                      Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.</p> <p>Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)</p> <p>APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division                      EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter</p> <p>RECOVERY FACTORS:                      Residential \$0.25 per customer                      Commercial \$0.62 per customer                      Industrial &amp; Transportation \$8.56 per meter</p> <p>AUTHORIZING TARIFF: RIDER SUR - SURCHARGES</p>
Rider WNA Cities A-1	<p>Application                      Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.</p> <p>Monthly Calculation                      Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.</p> <p>Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities.                      Effective Date: 11/01/2008</p> <p>WNA - WEATHER NORMALIZATION ADJUSTMENT</p> <p>Provisions for Adjustment                      The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.</p> <p>Computation of Weather Normalization Adjustment</p> <p>The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:</p> $WNAF_i = R_i \times ((HSF_i \times (NDD-ADD)) / (BL_i + (HSF_i \times ADD)))$ <p>Where i = any particular Rate Schedule or billing classification within any such</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

particular Rate Schedule that contains more than one  
billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate  
schedule or

classification expressed in cents per Mcf

Ri = base rate of temperature sensitive sales for the ith schedule  
or

classification approved by the entity exercising original  
jurisdiction.

HSFi = heat sensitive factor for the ith schedule or classification  
calculated as the slope of the linear

regression of average sales per bill (Mcf) and actual  
heating degree days by month for the test year  
by schedule or classification and weather station as part  
of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple  
ten-year average of actual heating  
degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification  
calculated as the y-intercept of the linear  
regression of average sales per bill (Mcf) and actual heating  
degree days by month for the test  
year by schedule or classification and weather station as  
part of the RRM filing.

The Weather Normalization Adjustment for the jth customer in ith rate schedule is  
computed as:

$$WNA_i = WNA_{Fi} \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the jth customer in ith rate schedule.

Filings with Entities Exercising Original Jurisdiction

As part of its annual RRM filing the Company will file (a) a copy of each  
computation of the Weather Normalization Adjustment Factor, (b) a schedule showing  
the effective date of each such Weather Normalization Adjustment, (c) a schedule  
showing the factors of values used in calculating such Weather Normalization  
Adjustment and (d) a random sample and audit of thirty (30) actual customer bills,  
with customer information deleted, for each rate schedule or classification to  
which the WNA was applied in the preceding 12 month period. To the extent that  
source data is needed to audit the WNA application, such data will be provided by  
the Company as part of the annual RRM filing.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

If the RRM is discontinued, as provided in the Rider RRM tariff, the information required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

Base Use/Heat Use

Factors

		Residential		Commercial	
		Heat use		Heat use	
		Mcf/HDD		Mcf/HDD	
Base use	Heat use	Base use	Heat use	Base use	Heat use
Weather Station	Mcf	Weather Station	Mcf	Weather Station	Mcf
Abilene	1.27		.0130		
10.93			.0638		
Austin	1.29		.0133		
18.47			.0641		
Dallas	1.79		.0186		
20.83			.0878		
Waco	1.30		.0141		
11.41			.0617		
Wichita Falls	1.35		.0143		
11.62			.0540		

Sample WNAFj Calculation:

$$.2540 \text{ per Mcf} = 2.2410 \times ((.0130 \times (30-17)) / (1.27 + (.0130 \times 17)))$$

Where

- i = Residential Single Block Rate Schedule
- Ri = 2.2410 per MCF
- HSFi = .0130 (Residential - Abilene Area)
- NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)
- ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)
- Bli = 1.27 Mcf (Residential - Abilene Area)

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21304

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20135	N			
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N			
<u>CUSTOMER NAME</u>	PARIS			
20141	N			
<u>CUSTOMER NAME</u>	PARKER			
20146	N			
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N			
<u>CUSTOMER NAME</u>	PLANO			
20166	N			
<u>CUSTOMER NAME</u>	PONDER			
20169	N			
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N			
<u>CUSTOMER NAME</u>	PROSPER			
20187	N			
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N			
<u>CUSTOMER NAME</u>	RED OAK			
20202	N			
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N			
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N			
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N			
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N			
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N			
<u>CUSTOMER NAME</u>	ROBINSON			
20236	N			
<u>CUSTOMER NAME</u>	ROCKWALL			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20241	N			
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N			
<u>CUSTOMER NAME</u>	ROWLETT			
20264	N			
<u>CUSTOMER NAME</u>	SACHSE			
20268	N			
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N			
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20295	N			
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N			
<u>CUSTOMER NAME</u>	SNYDER			
20303	N			
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N			
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N			
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N			
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N			
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N			
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N			
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N			
<u>CUSTOMER NAME</u>	TERRELL			
20345	N			
<u>CUSTOMER NAME</u>	THE COLONY			
20381	N			
<u>CUSTOMER NAME</u>	TYLER			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20384	N			
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20394	N			
<u>CUSTOMER NAME</u>	VENUS			
20397	N			
<u>CUSTOMER NAME</u>	VERNON			
20399	N			
<u>CUSTOMER NAME</u>	WACO			
20403	N			
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N			
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N			
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N			
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N			
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N			
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N			
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N			
<u>CUSTOMER NAME</u>	WYLIE			
19469	N			
<u>CUSTOMER NAME</u>	ABILENE			
19472	N			
<u>CUSTOMER NAME</u>	ADDISON			
19478	N			
<u>CUSTOMER NAME</u>	ALLEN			
19482	N			
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N			
<u>CUSTOMER NAME</u>	ANGUS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19489	N			
<u>CUSTOMER NAME</u>	ANNA			
19497	N			
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N			
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N			
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N			
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N			
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N			
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19565	N			
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N			
<u>CUSTOMER NAME</u>	BOWIE			
19575	N			
<u>CUSTOMER NAME</u>	BOYD			
19581	N			
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19589	N			
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N			
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N			
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N			
<u>CUSTOMER NAME</u>	BURLESON			
19612	N			
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N			
<u>CUSTOMER NAME</u>	CARROLLTON			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19632	N			
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N			
<u>CUSTOMER NAME</u>	CELESTE			
19639	N			
<u>CUSTOMER NAME</u>	CELINA			
19654	N			
<u>CUSTOMER NAME</u>	CISCO			
19658	N			
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N			
<u>CUSTOMER NAME</u>	CLYDE			
19668	N			
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N			
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N			
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N			
<u>CUSTOMER NAME</u>	COMANCHE			
19688	N			
<u>CUSTOMER NAME</u>	COPPELL			
19694	N			
<u>CUSTOMER NAME</u>	CORINTH			
19697	N			
<u>CUSTOMER NAME</u>	CORRAL CITY			
19703	N			
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N			
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N			
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19724	N			
<u>CUSTOMER NAME</u>	DENISON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19731	N			
<u>CUSTOMER NAME</u>	DESOTO			
19742	N			
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N			
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N			
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N			
<u>CUSTOMER NAME</u>	EMORY			
19763	N			
<u>CUSTOMER NAME</u>	ENNIS			
19765	N			
<u>CUSTOMER NAME</u>	EULESS			
19771	N			
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N			
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N			
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N			
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N			
<u>CUSTOMER NAME</u>	FATE			
19788	N			
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N			
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N			
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N			
<u>CUSTOMER NAME</u>	FRISCO			
19805	N			
<u>CUSTOMER NAME</u>	FROST			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19808	N			
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N			
<u>CUSTOMER NAME</u>	GARLAND			
19812	N			
<u>CUSTOMER NAME</u>	GARRETT			
19838	N			
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N			
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N			
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N			
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N			
<u>CUSTOMER NAME</u>	HASKELL			
19866	N			
<u>CUSTOMER NAME</u>	HASLET			
19878	N			
<u>CUSTOMER NAME</u>	HEWITT			
19884	N			
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N			
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N			
<u>CUSTOMER NAME</u>	HONEY GROVE			
19901	N			
<u>CUSTOMER NAME</u>	HURST			
19909	N			
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N			
<u>CUSTOMER NAME</u>	IRVING			
19929	N			
<u>CUSTOMER NAME</u>	JUSTIN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21304

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19931	N			
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N			
<u>CUSTOMER NAME</u>	KEENE			
19935	N			
<u>CUSTOMER NAME</u>	KELLER			
19937	N			
<u>CUSTOMER NAME</u>	KEMP			
19939	N			
<u>CUSTOMER NAME</u>	KENNEDALE			
19943	N			
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N			
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N			
<u>CUSTOMER NAME</u>	KRUM			
19964	N			
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N			
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N			
<u>CUSTOMER NAME</u>	LANCASTER			
19985	N			
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N			
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N			
<u>CUSTOMER NAME</u>	LITTLE ELM			
20022	N			
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N			
<u>CUSTOMER NAME</u>	MANSFIELD			
20046	N			
<u>CUSTOMER NAME</u>	MCKINNEY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20051	N			
<u>CUSTOMER NAME</u>	MELISSA			
20057	N			
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N			
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N			
<u>CUSTOMER NAME</u>	MURPHY			
20096	N			
<u>CUSTOMER NAME</u>	NEWARK			
20100	N			
<u>CUSTOMER NAME</u>	NOCONA			
20106	N			
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N			
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N			
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N			
<u>CUSTOMER NAME</u>	OVILLA			
20131	N			
<u>CUSTOMER NAME</u>	PALESTINE			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ACSC

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): DEACTIVATE - Replaced by Tariff No. 21654

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/10/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSF 2009	<p>Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee</p> <p>Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees</p> <p>(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$0.50 per service or service line; and</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate R Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

RESIDENTIAL SALES

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$7.00 per month
Commodity Charge - All Mcf	\$2.2707 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.  
Senior Citizen - Primary account holder can request eligibility through ATM call

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21648**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Roysse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
0.04255 Yantis 0.04167

Definitions

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification

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SCHEDULE ID

DESCRIPTION

System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private

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property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Also applicable to Non-alliance cities as notified on 07/23/2009. Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(a) Gas Cost

## Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:



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PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

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a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated

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deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and

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usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification.

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Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental

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information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

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SCHEDULE ID

DESCRIPTION

Mid-Tex:  
Gas Plant in Service  
Insurance Accruals  
Benefit Accruals  
Deferred Expense Projects  
Allowance for Doubtful Accounts  
Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)  
Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office:  
Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007                      Calendar 2008                      Calendar 2009                      Calendar

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2010	Calendar 2011		
	Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods		
	\$150,000	\$156,000	\$157,700
	\$158,200	\$158,700	
	Per Books True-Up Revenue based on 2007 Evaluation period [1]		
		800	1200
	Per Books True-Up Revenue based on 2008 Evaluation period [1]		
			(364)
	(546)		
	Per Books True-Up Revenue based on 2009 Evaluation period [1]		
		234	351
	Total Per-Books Revenue		
	\$150,000	\$156,800	\$158,536
		\$159,051	\$157,888
	Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000)		
	(112,000)		
	Surcharges for Rate Case Cost Recovery		
	(200)	(200)	(200)
	True-Up Revenue for 2007 Evaluation Period [1]		
		(800)	(1,200)
	True-Up Revenue for 2008 Evaluation Period [1]		
			364
	Remove out-of-period and unusual items - - -		
	Realized Revenue for True-Up Calculation		
	39,800	44,800	45,500
	Revenue Requirement at 9.6% ROE [2]		
	41,800	43,890	46,085
	True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up		
	\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR,



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates	
[1] \$60,000	\$65,000
	\$68,000

Remove True-Up Portion of Revenue [2]	(2,500)
1,100	

Revenue at Current Rates for Rate Effective Period Deficiency Calculation	
60,000	62,500
	69,100

Revenue Requirement for Rate Effective Period	65,000	68,250	71,663
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to			
Revenue Tax Gross-Up [3] \$	5,000	\$	5,750
2,563			

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

		2007
2008	2009	

Benchmark O&M per Connection (increased 5% annually)

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION		
			\$97.23
102.99		107.19	
	Gas Service Connections [1]	1,553,000	1,560,000
		1,567,000	
	Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
		\$167,966,730	

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Index Cities ACSC-2 Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses (Rider SUR 5 and Rider SUR 9) as approved by City Ordinances for ACSC cities. EFFECTIVE DATE: 08/01/2009.

APPLICABLE TO: All Residential customers in cities represented by the ACSC coalition as listed below.

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN ORDINANCE NO. ACTION DATE

- Abilene Addison Allen Alvarado 2009-022 7/20/2009
- Angus Anna Argyle Arlington Bedford Bellmead Benbrook Beverly Hills
- Blossom Blue Ridge Bowie Boyd 2009-4 7/21/2009
- Bridgeport 09-32 7/21/2009
- Brownwood 09-16 7/28/2009
- Buffalo 090810 8/10/2009 Burkburnett 763 7/20/2009
- Burleson Caddo Mills Carrollton Cedar Hill 2009-388 7/28/2009
- Celeste 080409 8/4/2009 Celina Cisco Cleburne OR07-2009-43 7/28/2009
- Clyde 2009-005 7/14/2009
- College Station Colleyville Colorado City Comanche Coolidge Coppell
- Corinth Corral City Crandall Crowley Dalworthington Gardens Denison
- DeSoto Duncanville 2093 7/21/2009
- Eastland Edgecliff Village Emory Ennis 09-07-06 8/3/2009
- Eules Everman Fairview 2009-8-4B 8/4/2009
- Farmers Branch Farmersville 2009-11 7/14/2009
- Fate 0-1126 8/3/2009
- Flower Mound Forest Hill Fort Worth Frisco Frost Gainesville 1226-07-2009 7/21/2009
- Garland Garrett Grand Prairie Grapevine Haltom City Harker Heights 2009-21 7/28/2009
- Haskell 08102009 8/10/2009
- Haslet Hewitt Highland Park 1798 7/27/2009
- Highland Village Honey Grove 071309G 7/13/2009
- Hurst Iowa Park 09-38 7/13/2009
- Irving Justin Kaufman Keene 2009-381 7/30/2009
- Keller Kemp Kennedale Kerrville Killeen Krum Lake Worth Lakeside
- Lewisville Lincoln Park Little Elm 968 7/21/2009

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Lorena Malakoff Mansfield RE-2538-09 7/27/2009  
 McKinney Melissa Mesquite 4055 7/20/2009  
 Midlothian Murphy 09-07-807 7/20/2009  
 Nocona North Richland Hills Northlake 09-0730A 7/30/2009  
 Oakleaf Ovilla Palestine O-43-09 7/27/2009  
 Pantego Paris Parker Pecan Hill Plano 2009-7-10 7/27/2009  
 Ponder Pottsboro 1223 8/4/2009  
 Prosper Putnam Quitman Red Oak Reno (Parker County) Richardson Richland  
 78 8/6/2009  
 Richland Hills Roanoke Robinson 2009-004 7/14/2009  
 Rockwall Roscoe 104 7/21/2009  
 Rowlett Sachse 3149 7/20/2009  
 Saginaw 2009-11 8/4/2009  
 Seagoville Sherman 5613 7/22/2009  
 Snyder 998 8/3/2009  
 Southlake Springtown Stamford 848 8/3/2009  
 Stephenville Sulphur Springs Sweetwater 2009-05 7/28/2009  
 Temple Terrell The Colony Throckmorton Tyler University Park Venus  
 Vernon Waco Watauga 1412 7/27/2009  
 Waxahachie Westlake White Settlement Whitesboro 992 7/14/2009  
 Wichita Falls 44-2009 7/21/2009  
 Woodway Wylie 2009-20 7/28/2009

Rider SUR 5

Recovery of rate case expenses from the settlement agreement of the Atmos Energy, Mid-Tex Division's Statement of Intent dated 09/20/2007.

APPLICABLE TO: All Residential customers in cities represented by the ACSC coalition as listed below. EFFECTIVE DATE: 11/01/2008 and for 12 months thereafter

RECOVERY FACTOR: \$0.15 per customer

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

APPLICABLE IN THE FOLLOWING CITIES: Abilene Addison Allen Alvarado Angus Anna Argyle Arlington Bedford Bellmead Benbrook Beverly Hills Blue Ridge Bowie Boyd Bridgeport Brownwood Buffalo Burkburnett Burleson Caddo Mills Carrollton Cedar Hill Celeste Celina Cisco Cleburne Clyde College Station Colleyville Colorado City Comanche Coppell Corinth Corral City Crandall Crowley Dalworthington Gardens Danon Desoto Duncanville Eastland Edgecliff Village Emory Ennis Eules Everman Fairview Farmers Branch Farmersville Fate Flower Mound Forest Hill Fort Worth Frisco Frost Gainesville Garland Garrett Grand Prairie Grapevine Haltom City Harker Heights Haskell Haslet Hewitt Highland Park Highland Village Honey Grove Hurst Iowa

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 21648

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Park Irving Justin Kaufman Keene Keller Kemp Kennedale Kerrville Killeen Krum Lake  
 Worth Lakeside Lancaster Lewisville Lincoln Park Little Elm Malakoff Mansfield  
 Mckinney Melissa Mesquite Midlothian Murphy Newark Nocona North Richland Hills  
 Northlake Oak Leaf Ovilla Palestine Pantego Paris Parker Pecan Hill Plano Ponder  
 Pottsboro Prosper Quitman Red Oak Reno (Parker County) Richardson Richland Richland  
 Hills Roanoke Robinson Rockwall Roscoe Rowlett Sachse Saginaw Seagoville Sherman  
 Snyder Southlake Springtown Stamford Stephenville Sulphur Springs Sweetwater Temple  
 Terrell The Colony Tyler University Park Venus Vernon Waco Watauga Waxahachie  
 Westlake White Settlement Whitesboro Wichita Falls Woodway Wylie

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire  
 Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;  
 Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental  
 entity, a municipality, or a regulatory authority pursuant to any statute,  
 ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance,  
 order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed  
 from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation  
 customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer  
 Commercial \$0.62 per customer  
 Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental  
 entity, a municipality, or a regulatory authority pursuant to any statute,  
 ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance,

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

order, rule, contract, or agreement.

Rider WNA Cities A-2 Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

## WEATHER NORMALIZATION ADJUSTMENT

## Provisions for Adjustment

The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

## Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:

$$WNAFi = Ri \times (HSFi \times (NDD-ADD)) / (Bli + (HSFi \times ADD))$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per

Mcf Ri = base rate of temperature sensitive sales for the ith schedule or classification approved by the entity exercising original jurisdiction.

HSFi = heat sensitive factor for the ith schedule or classification calculated as the slope of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days. ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification calculated as the y-intercept of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

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Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

Filings with Entities Exercising Original Jurisdiction

As part of its annual RRM filing the Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment and (d) a random sample and audit of thirty (30) actual customer bills, with customer information deleted, for each rate schedule or classification to which the WNA was applied in the preceding 12 month period. To the extent that source data is needed to audit the WNA application, such data will be provided by the Company as part of the annual RRM filing.

If the RRM is discontinued, as provided in the Rider RRM tariff, the information required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

Base Use/Heat Use

Factors

Weather Station	Commercial		Residential	
	Base use	Heat use	Heat use	Base
use	Mcf	Mcf/HDD	Mcf/HDD	Mcf
Abilene	0.98	.0629	.0140	9.64
Austin	1.30	.0815	.0161	
20.00				
Dallas	1.60	.1018	.0212	
20.12				
Waco	1.12	.0608	.0139	11.69
Wichita Falls	1.12	.0649	.0159	11.67

Sample WNAFj Calculation:  $.3393 \text{ per Mcf} = 2.2707 \times (.0140 \times (30-17)) / (0.98 + (.0140 \times 17))$

Where

$i$  = Residential Single Block Rate Schedule

$R_i = 2.2707 \text{ per MCF}$   $HSF_i = .0140$  (Residential - Abilene Area)

NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rider-TAX Bli = 0.98 Mcf (Residential - Abilene Area)  
 RIDER TAX - TAX ADJUSTMENT Rev. 0 Date:  
 05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000



GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19469	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALLEN			
19482	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ANNA			
19497	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BOYD			
19581	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19589	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			
19632	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
19684	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19688	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			
19703	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19724	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19782	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HASLET			
19878	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HEWITT			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19884	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			
19901	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	IRVING			
19929	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE			
19943	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19985	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			
20012	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			
20046	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20135	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PARKER			
20146	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PONDER			
20169	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20236	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			
20264	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20295	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20353	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20394	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WACO			
20403	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WYLIE			
19469	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALLEN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19482	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ANNA			
19497	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BOYD			
19581	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19589	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19604	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			
19632	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
19684	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
19688	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19703	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19724	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19790	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HASLET			
19878	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19901	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	IRVING			
19929	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
19943	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
19985	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20012	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			
20046	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
20135	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PARKER			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20146	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PONDER			
20169	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
20236	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20264	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20295	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
20353	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20394	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WACO			
20403	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WYLIE			
19469	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALLEN			
19482	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ANNA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19497	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BOYD			
19581	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19589	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19632	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
19684	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
19688	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			
19703	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19724	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FRISCO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19805	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HASLET			
19878	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			
19901	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	IRVING			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19929	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
19943	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
19985	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			
20012	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20046	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
20135	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PARKER			
20146	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PONDER			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20169	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
20236	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			
20264	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21648**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20295	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
20353	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20394	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WACO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21648

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20403	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WYLIE			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ACSC

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

(C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ACSC-2

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses (Rider SUR 5 and Rider SUR 9) as approved by City Ordinances for ACSC cities. EFFECTIVE DATE: 08/01/2009.

APPLICABLE TO: All Residential customers in cities represented by the ACSC coalition as listed below.

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN ORDINANCE NO. ACTION DATE

Abilene Addison Allen Alvarado 2009-022 7/20/2009  
 Angus Anna Argyle Arlington Bedford Bellmead Benbrook Beverly Hills  
 Blossom Blue Ridge Bowie Boyd 2009-4 7/21/2009  
 Bridgeport 09-32 7/21/2009  
 Brownwood 09-16 7/28/2009  
 Buffalo 090810 8/10/2009 Burkburnett 763 7/20/2009  
 Burleson Caddo Mills Carrollton Cedar Hill 2009-388 7/28/2009  
 Celeste 080409 8/4/2009 Celina Cisco Cleburne OR07-2009-43 7/28/2009  
 Clyde 2009-005 7/14/2009  
 College Station Colleyville Colorado City Comanche Coolidge Coppell  
 Corinth Corral City Crandall Crowley Dalworthington Gardens Denison  
 DeSoto Duncanville 2093 7/21/2009  
 Eastland Edgecliff Village Emory Ennis 09-07-06 8/3/2009  
 Euless Everman Fairview 2009-8-4B 8/4/2009

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Farmers Branch Farmersville 2009-11 7/14/2009  
 Fate O-1126 8/3/2009  
 Flower Mound Forest Hill Fort Worth Frisco Frost Gainesville 1226-07-2009  
 7/21/2009  
 Garland Garrett Grand Prairie Grapevine Haltom City Harker Heights 2009-  
 21 7/28/2009  
 Haskell 08102009 8/10/2009  
 Haslet Hewitt Highland Park 1798 7/27/2009  
 Highland Village Honey Grove 071309G 7/13/2009  
 Hurst Iowa Park 09-38 7/13/2009  
 Irving Justin Kaufman Keene 2009-381 7/30/2009  
 Keller Kemp Kennedale Kerrville Killeen Krum Lake Worth Lakeside  
 Lewisville Lincoln Park Little Elm 968 7/21/2009  
 Lorena Malakoff Mansfield RE-2538-09 7/27/2009  
 McKinney Melissa Mesquite 4055 7/20/2009  
 Midlothian Murphy 09-07-807 7/20/2009  
 Nocona North Richland Hills Northlake 09-0730A 7/30/2009  
 Oakleaf Ovilla Palestine O-43-09 7/27/2009  
 Pantego Paris Parker Pecan Hill Plano 2009-7-10 7/27/2009  
 Ponder Pottsboro 1223 8/4/2009  
 Prosper Putnam Quitman Red Oak Reno (Parker County) Richardson Richland  
 78 8/6/2009  
 Richland Hills Roanoke Robinson 2009-004 7/14/2009  
 Rockwall Roscoe 104 7/21/2009  
 Rowlett Sachse 3149 7/20/2009  
 Saginaw 2009-11 8/4/2009  
 Seagoville Sherman 5613 7/22/2009  
 Snyder 998 8/3/2009  
 Southlake Springtown Stamford 848 8/3/2009  
 Stephenville Sulphur Springs Sweetwater 2009-05 7/28/2009  
 Temple Terrell The Colony Throckmorton Tyler University Park Venus  
 Vernon Waco Watauga 1412 7/27/2009  
 Waxahachie Westlake White Settlement Whitesboro 992 7/14/2009  
 Wichita Falls 44-2009 7/21/2009  
 Woodway Wylie 2009-20 7/28/2009

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
 Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
 Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

COMMERCIAL SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 13.50 per month
Commodity Charge - All Mcf	\$ 0.9877 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

## Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

## Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

## Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

## Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192  
 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers  
 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214  
 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community  
 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192  
 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167  
 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne  
 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College  
 Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214  
 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192  
 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral  
 City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041  
 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192  
 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
 Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
 Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
 0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
 Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
 Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
 Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
 Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
 Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
 0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
 Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
 0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
 Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved  
 by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable  
 Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
 Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
 Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
 service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
 For Customers receiving service under Rate I, monthly volume will be calculated on  
 an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
 gas costs.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas) Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted

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accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated

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depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final

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Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not

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exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the

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provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning

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the proposed rate adjustment may be obtained.

RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex:

Gas Plant in Service

Insurance Accruals

Benefit Accruals

Deferred Expense Projects

Allowance for Doubtful Accounts

Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex

Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:

Gas Plant in Service

SSU - General Office:

Gas Plant in Service

Insurance Accruals

Benefits Accruals

Deferred Expense Projects

Prepaid Expenses

Regulatory Liability - Atmos 109

FAS 115 Adjustment

Treasury Lock Adjustment

Revenue Agent Report Carryforward Adjustments 1990-1985

Tax Net Operating Loss Credit Carryforwards

State Bonus Depreciation

R & D Credit Valuation Allowance

Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.

Amounts for air travel that exceed published commercial coach air fares.

Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.

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Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar
2010	Calendar 2011		

Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods

\$150,000	\$156,000	\$157,700
\$158,200	\$158,700	

Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200
---------------------------------------------------------------	-----	------

Per Books True-Up Revenue based on 2008 Evaluation period [1]		(364)
	(546)	

Per Books True-Up Revenue based on 2009 Evaluation period [1]

	234	351	
Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051		

Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000) (112,000)

Surcharges for Rate Case Cost Recovery			
(200)	(200)	(200)	

True-Up Revenue for 2007 Evaluation Period [1]	(800)	(1,200)
------------------------------------------------	-------	---------

True-Up Revenue for 2008 Evaluation Period [1]		364
------------------------------------------------	--	-----

Remove out-of-period and unusual items - - -

Realized Revenue for True-Up Calculation			
39,800	44,800	45,500	

Revenue Requirement at 9.6% ROE [2]			
41,800	43,890	46,085	



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DESCRIPTION

True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up  
 \$ 2,000 \$ (910) \$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
 \*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010  
 July 15, 2010 - July 14, 2011

Rate Effective Period Revenue Price-Out at Current Rates  
 [1] \$60,000 \$65,000  
 \$68,000

Remove True-Up Portion of Revenue [2] (2,500)  
 1,100

Revenue at Current Rates for Rate Effective Period Deficiency Calculation  
 60,000 62,500  
 69,100

Revenue Requirement for Rate Effective Period 65,000 68,250 71,663  
 Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to  
 Revenue Tax Gross-Up [3] \$ 5,000 \$ 5,750 \$  
 2,563

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

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\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

2008	2009	2007
------	------	------

Benchmark O&M per Connection (increased 5% annually)

102.99	107.19	\$97.23
--------	--------	---------

Gas Service Connections [1]	1,553,000	1,560,000
1,567,000		
Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR 9

Recovery of rate case expenses from the settlement agreement of the Atmos Energy, Mid-Tex Division's Statement of Intent dated 09/20/2007.

APPLICABLE TO: All Commercial customers in cities represented by the ACSC coalition as listed below. EFFECTIVE DATE: 11/01/2008 and for 12 months thereafter

RECOVERY FACTOR: \$0.15 per customer

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement. APPLICABLE IN THE FOLLOWING CITIES: Abilene Addison Allen Alvarado Angus Anna Argyle Arlington Bedford Bellmead Benbrook Beverly Hills Blue Ridge Bowie Boyd Bridgeport Brownwood Buffalo Burkburnett Burleson Caddo Mills Carrollton Cedar Hill Celeste Celina Cisco Cleburne Clyde College Station Colleyville Colorado City Comanche Coppell Corinth Corral City Crandall Crowley Dalworthington Gardens Denison Desoto Duncanville Eastland Edgecliff Village Emory Ennis Euless Everman Fairview Farmers Branch Farmersville Fate Flower Mound Forest Hill Fort Worth Frisco Frost Gainesville Garland Garrett Grand Prairie Grapevine Haltom City Harker Heights Haskell Haslet Hewitt Highland Park Highland Village Honey Grove Hurst Iowa Park Irving Justin Kaufman Keene Keller Kemp Kennedale Kerrville Killeen Krum Lake Worth Lakeside Lancaster Lewisville Lincoln Park Little Elm Malakoff Mansfield McKinney Melissa Mesquite

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## RATE SCHEDULE

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Midlothian Murphy Newark Nocona North Richland Hills Northlake Oak Leaf Ovilla  
 Palestine Pantego Paris Parker Pecan Hill Plano Ponder Pottsboro Prosper Quitman  
 Red Oak Reno (Parker County) Richardson Richland Richland Hills Roanoke Robinson  
 Rockwall Roscoe Rowlett Sachse Saginaw Seagoville Sherman Snyder Southlake  
 Springtown Stamford Stephenville Sulphur Springs Sweetwater Temple Terrell The  
 Colony Tyler University Park Venus Vernon Waco Watauga Waxahachie Westlake White  
 Settlement Whitesboro Wichita Falls Woodway Wylie

Rider SUR GUD 9530 Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire  
 Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental  
 entity, a municipality, or a regulatory authority pursuant to any statute,  
 ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance,  
 order, rule, contract, or agreement.

Rider SUR GUD 9695 Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed  
 from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation  
 customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

## RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental  
 entity, a municipality, or a regulatory authority pursuant to any statute,  
 ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance,  
 order, rule, contract, or agreement.

Implementing rates pursuant to the provisions of Rider RRM as approved by City

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**RATE SCHEDULE**

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DESCRIPTION

Rider WNA Cities A-2 Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities.  
Effective Date: 08/01/2009

WEATHER NORMALIZATION ADJUSTMENT

Provisions for Adjustment

The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:

$$WNAFi = Ri \times (HSFi \times (NDD-ADD)) / (Bli + (HSFi \times ADD))$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per

Mcf Ri = base rate of temperature sensitive sales for the ith schedule or classification approved by the entity exercising original jurisdiction.

HSFi = heat sensitive factor for the ith schedule or classification calculated as the slope of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days. ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification calculated as the y-intercept of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

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Filings with Entities Exercising Original Jurisdiction

As part of its annual RRM filing the Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment and (d) a random sample and audit of thirty (30) actual customer bills, with customer information deleted, for each rate schedule or classification to which the WNA was applied in the preceding 12 month period. To the extent that source data is needed to audit the WNA application, such data will be provided by the Company as part of the annual RRM filing.

If the RRM is discontinued, as provided in the Rider RRM tariff, the information required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

		Base Use/Heat Use	
Factors		Residential	
	Commercial	Heat use	Base
use	Base use		
Weather Station	Heat use	Mcf/HDD	Mcf
	Mcf		
	Mcf/HDD		
Abilene	0.98	.0140	9.64
	.0629		
Austin	1.30	.0161	
20.00		.0815	
Dallas	1.60	.0212	
20.12		.1018	
Waco	1.12	.0139	11.69
	.0608		
Wichita Falls	1.12	.0159	11.67
	.0649		

Sample WNAFj Calculation: .3393 per Mcf = 2.2707 x (.0140 x (30-17) ) / (0.98 + (.0140 x 17) )

Where

i = Residential Single Block Rate Schedule

Ri = 2.2707 per MCF HSF<sub>i</sub> = .0140 (Residential - Abilene Area)

NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

B<sub>li</sub> = 0.98 Mcf (Residential - Abilene Area)

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**RATE SCHEDULE**

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DESCRIPTION

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Roysse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20109	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
20135	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PARKER			
20146	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PONDER			
20169	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20213	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
20236	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			
20264	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20295	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20328	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
20353	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20394	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WACO			
20403	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20448	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WYLIE			
19469	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALLEN			
19482	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ANNA			
19497	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BOYD			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19581	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19589	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			
19632	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19684	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
19688	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			
19703	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19724	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19779	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HASLET			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19878	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			
19901	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	IRVING			
19929	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
19943	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19968	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
19985	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			
20012	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			
20046	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
19469	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALLEN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19482	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ANNA			
19497	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BOYD			
19581	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19589	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19604	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			
19632	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
19684	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
19688	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19703	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19724	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19790	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HASLET			
19878	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19901	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	IRVING			
19929	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
19943	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
19985	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20012	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			
20046	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
20135	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PARKER			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20146	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PONDER			
20169	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
20236	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20264	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20295	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
20353	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21654**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20394	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WACO			
20403	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WYLIE			
19469	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALLEN			
19482	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ANNA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19497	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BOYD			
19581	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19589	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19632	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
19684	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
19688	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			
19703	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19724	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FRISCO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19805	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HASLET			
19878	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			
19901	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	IRVING			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19929	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
19943	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
19985	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			
20012	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20046	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
20135	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PARKER			
20146	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PONDER			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20169	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
20236	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			
20264	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20295	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
20353	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20394	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WACO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21654

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20403	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WYLIE			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ACSC

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	08/01/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/21/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Definitions

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

(C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ACSC-2

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses (Rider SUR 5 and Rider SUR 9) as approved by City Ordinances for ACSC cities. EFFECTIVE DATE: 08/01/2009.

APPLICABLE TO: All Residential customers in cities represented by the ACSC coalition as listed below.

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN ORDINANCE NO. ACTION DATE

Abilene Addison Allen Alvarado 2009-022 7/20/2009  
 Angus Anna Argyle Arlington Bedford Bellmead Benbrook Beverly Hills  
 Blossom Blue Ridge Bowie Boyd 2009-4 7/21/2009  
 Bridgeport 09-32 7/21/2009  
 Brownwood 09-16 7/28/2009  
 Buffalo 090810 8/10/2009 Burkburnett 763 7/20/2009  
 Burleson Caddo Mills Carrollton Cedar Hill 2009-388 7/28/2009  
 Celeste 080409 8/4/2009 Celina Cisco Cleburne OR07-2009-43 7/28/2009  
 Clyde 2009-005 7/14/2009  
 College Station Colleyville Colorado City Comanche Coolidge Coppell  
 Corinth Corral City Crandall Crowley Dalworthington Gardens Denison  
 DeSoto Duncanville 2093 7/21/2009  
 Eastland Edgecliff Village Emory Ennis 09-07-06 8/3/2009  
 Euless Everman Fairview 2009-8-4B 8/4/2009

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Farmers Branch Farmersville 2009-11 7/14/2009  
 Fate O-1126 8/3/2009  
 Flower Mound Forest Hill Fort Worth Frisco Frost Gainesville 1226-07-2009  
 7/21/2009  
 Garland Garrett Grand Prairie Grapevine Haltom City Harker Heights 2009-  
 21 7/28/2009  
 Haskell 08102009 8/10/2009  
 Haslet Hewitt Highland Park 1798 7/27/2009  
 Highland Village Honey Grove 071309G 7/13/2009  
 Hurst Iowa Park 09-38 7/13/2009  
 Irving Justin Kaufman Keene 2009-381 7/30/2009  
 Keller Kemp Kennedale Kerrville Killeen Krum Lake Worth Lakeside  
 Lewisville Lincoln Park Little Elm 968 7/21/2009  
 Lorena Malakoff Mansfield RE-2538-09 7/27/2009  
 McKinney Melissa Mesquite 4055 7/20/2009  
 Midlothian Murphy 09-07-807 7/20/2009  
 Nocona North Richland Hills Northlake 09-0730A 7/30/2009  
 Oakleaf Ovilla Palestine O-43-09 7/27/2009  
 Pantego Paris Parker Pecan Hill Plano 2009-7-10 7/27/2009  
 Ponder Pottsboro 1223 8/4/2009  
 Prosper Putnam Quitman Red Oak Reno (Parker County) Richardson Richland  
 78 8/6/2009  
 Richland Hills Roanoke Robinson 2009-004 7/14/2009  
 Rockwall Roscoe 104 7/21/2009  
 Rowlett Sachse 3149 7/20/2009  
 Saginaw 2009-11 8/4/2009  
 Seagoville Sherman 5613 7/22/2009  
 Snyder 998 8/3/2009  
 Southlake Springtown Stamford 848 8/3/2009  
 Stephenville Sulphur Springs Sweetwater 2009-05 7/28/2009  
 Temple Terrell The Colony Throckmorton Tyler University Park Venus  
 Vernon Waco Watauga 1412 7/27/2009  
 Waxahachie Westlake White Settlement Whitesboro 992 7/14/2009  
 Wichita Falls 44-2009 7/21/2009  
 Woodway Wylie 2009-20 7/28/2009

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
 Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
 Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate I Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

INDUSTRIAL SALES

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 425.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu
Next 3,500 MMBtu	\$ 0.1884 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>applicable index.</p> <p>Agreement An Agreement for Gas Service may be required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.</p>
Rider CEE Cities-2	<p>APPLICABLE TO: Entire System (except Environs areas and the City of Dallas) Effective Date: 08/01/2008</p>
	<p>CONSERVATION &amp; ENERGY</p>
	<p>EFFICIENCY</p> <p>Purpose Atmos Energy Mid-Tex is proposing to institute a complete Conservation &amp; Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.</p> <p>Synopsis:  Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.</p> <p>Eligibility  Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS)$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of

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Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = ECGF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$ , where:

$PP = (P - A) \times D$ , where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service  
 .634698

Rate C - Commercial Service  
 .302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:



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A =  $R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing

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with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and

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equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs

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including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to

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recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be

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effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

## Mid-Tex:

Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)  
 Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex  
 Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
 (continued):

SSU - Customer Support:  
 Gas Plant in Service

SSU - General Office:  
 Gas Plant in Service  
 Insurance Accruals  
 Benefits Accruals

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Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 Revenue Agent Report Carryforward Adjustments 1990-1985  
 Tax Net Operating Loss Credit Carryforwards  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
 Amounts for air travel that exceed published commercial coach air fares.  
 Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
 Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
 Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar
2010	Calendar 2011		

Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods

\$150,000	\$156,000	\$157,700
\$158,200	\$158,700	

Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200
---------------------------------------------------------------	-----	------

Per Books True-Up Revenue based on 2008 Evaluation period [1]		(364)
	(546)	

Per Books True-Up Revenue based on 2009 Evaluation period [1]

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Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051		

Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000)  
(112,000)

Surcharges for Rate Case Cost Recovery			
(200)	(200)	(200)	

True-Up Revenue for 2007 Evaluation Period [1]			
	(800)	(1,200)	

True-Up Revenue for 2008 Evaluation Period [1]			364
------------------------------------------------	--	--	-----

Remove out-of-period and unusual items - - -

Realized Revenue for True-Up Calculation			
39,800	44,800	45,500	

Revenue Requirement at 9.6% ROE [2]			
41,800	43,890	46,085	

True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up			
\$ 2,000	\$ (910)	\$ 585	

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates		
[1] \$60,000		\$65,000
	\$68,000	

Remove True-Up Portion of Revenue [2]	(2,500)
1,100	

Revenue at Current Rates for Rate Effective Period Deficiency Calculation		
60,000		62,500

69,100



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Revenue Requirement for Rate Effective Period 65,000 68,250 71,663  
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to  
Revenue Tax Gross-Up [3] \$ 5,000 \$ 5,750 \$  
2,563

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

		2007
2008	2009	
Benchmark O&M per Connection (increased 5% annually)		
		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000	
Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
	\$167,966,730	

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9530 Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

REFUND FACTORS:  
Residential & Commercial (0.029250) per mcf;  
Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21655**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21655**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION
TARIFF CODE: DS	RRC TARIFF NO: 21655

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19469	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALLEN			
19482	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ANNA			
19497	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BOYD			
19581	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19589	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			
19632	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
19684	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19688	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			
19703	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19724	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19782	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HASLET			
19878	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HEWITT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19884	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			
19901	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	IRVING			
19929	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE			
19943	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19985	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			
20012	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			
20046	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20135	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PARKER			
20146	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PONDER			
20169	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20236	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			
20264	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20295	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20353	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20394	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WACO			
20403	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WYLIE			
19469	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALLEN			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19482	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ANNA			
19497	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BOYD			
19581	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19589	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19604	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			
19632	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
19684	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
19688	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19703	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19724	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19790	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HASLET			
19878	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19901	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	IRVING			
19929	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
19943	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
19985	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20012	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			
20046	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
20135	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PARKER			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20146	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PONDER			
20169	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
20236	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20264	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20295	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
20353	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20394	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WACO			
20403	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WYLIE			
19469	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
19478	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALLEN			
19482	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
19487	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ANNA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19497	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
19536	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
19540	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
19547	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
19553	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19561	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
19565	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19573	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BOYD			
19581	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19589	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
19598	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
19602	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
19612	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
19627	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19632	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CELINA			
19654	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CISCO			
19658	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
19668	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19674	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
19684	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
19688	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
19694	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			
19703	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
19710	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
19716	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19724	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DENISON			
19731	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
19742	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19746	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
19750	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19760	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EULESS			
19771	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
19776	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FATE			
19788	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
19795	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
19803	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FRISCO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19805	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
19838	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19844	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
19855	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
19861	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HASLET			
19878	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19894	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			
19901	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HURST			
19909	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
19915	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	IRVING			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19929	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
19943	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
19953	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KRUM			
19964	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
19968	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
19985	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
19990	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
19996	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			
20012	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LORENA			
20022	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
20029	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20046	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
20051	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
20057	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20088	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
20100	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
20106	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
20113	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
20129	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
20135	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
20139	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PARKER			
20146	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
20160	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PLANO			
20166	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PONDER			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20169	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
20179	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
20187	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
20195	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
20202	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20211	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20224	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
20228	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
20236	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
20252	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			
20264	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
20268	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
20289	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20295	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
20303	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20307	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20320	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20328	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
20341	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
20353	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
20381	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20394	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WACO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21655

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20403	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20413	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
20421	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20425	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
20431	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20444	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
20448	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WYLIE			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ACSC  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ATM-2

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses (Rider SUR 6, Rider SUR 7, Rider SUR 10, and Rider SUR 11) as approved by City Ordinances for ATM cities.

EFFECTIVE DATE: 08/01/2009.

APPLICABLE TO: All Residential customers in cities represented by the ATM coalition as listed below.

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN ORDINANCE NO. ACTION DATE

Austin Balch Springs 638-09 7/27/2009

Bandera 2009-02 7/17/2009

Bartlett Belton 2009-18 7/14/2009

Blooming Grove 713 8/3/2009

Bryan 3223 7/14/2009

Cameron 2009-07-20-018 7/20/2009

Cedar Park R192-09-07-23-D8 7/23/2009

Clifton 090701 7/14/2009

Commerce 09-34 7/21/2009

Copperas Cove 2009-33 7/21/2009

Corsicana 3313 7/21/2009

Denton Electra 2009-04 7/28/2009

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Fredericksburg 7-20-08 7/20/2009  
 Gatesville 2009-77 7/14/2009  
 Georgetown 071409-V  
 Goldthwaite 7-29-09 7/29/2009  
 Granbury Greenville 09-51 7/28/2009  
 Groesbeck 09-R-25 7/14/2009  
 Hamilton 18-09 7/23/2009  
 Heath 090721A 7/21/2009  
 Henrietta 2009-04 7/13/2009  
 Hickory Creek Hico 071309C 7/13/2009  
 Hillsboro R2009-07-33 7/21/2009  
 Hutto 2009-034-00 7/16/2009  
 Kerens 09-0721 7/21/2009  
 Lampasas 09-08 7/13/2009  
 Lancaster Leander 09-018-00 7/16/2009  
 Lometa 07272009 7/30/2009  
 Longview 4094 7/23/2009  
 Mart 07-22-09 7/22/2009  
 Mexia 2009-07-01 7/21/2009  
 Olney R8-09 7/13/2009  
 Pflugerville 1222-09-07-28-7A 7/28/2009  
 Point Ranger 2009-07-27-A 7/27/2009  
 Rice Riesel Rockdale 2009-08-10 (5B) 8/10/2009  
 Rogers Round Rock San Angelo No Ordinance Number 7/21/2009  
 Sanger Somerville R09-006 7/14/2009 Star Harbor 02-2009 7/13/2009  
 Trinidad 2009-003 7/21/2009  
 Trophy Club 2009-17 7/20/2009  
 Whitney

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate R Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

RESIDENTIAL SALES

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$7.00 per month
Commodity Charge - All Mcf	\$2.2707 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21656**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe 0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041 Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192 Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214 Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192 Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167 Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas 0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128 Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard 0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041 Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved  
 by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable  
 Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
 Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
 Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
 service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
 For Customers receiving service under Rate I, monthly volume will be calculated on  
 an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
 gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
 Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
 receiving service under Rate R and Rate C, monthly volume will be calculated on an  
 Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume  
 will be calculated on an MMBtu basis and the quantities will be adjusted as  
 necessary to recover actual gas costs.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(a) Gas Cost

## Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

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SCHEDULE ID

DESCRIPTION

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and

## GAS SERVICES DIVISION

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usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification.



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Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Mid-Tex:  
 Gas Plant in Service  
 Insurance Accruals  
 Benefit Accruals  
 Deferred Expense Projects  
 Allowance for Doubtful Accounts  
 Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)  
 Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex  
 Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
 (continued):

SSU - Customer Support:  
 Gas Plant in Service

SSU - General Office:  
 Gas Plant in Service  
 Insurance Accruals  
 Benefits Accruals  
 Deferred Expense Projects  
 Prepaid Expenses  
 Regulatory Liability - Atmos 109  
 FAS 115 Adjustment  
 Treasury Lock Adjustment  
 Revenue Agent Report Carryforward Adjustments 1990-1985  
 Tax Net Operating Loss Credit Carryforwards  
 State Bonus Depreciation  
 R & D Credit Valuation Allowance  
 Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007

Calendar 2008

Calendar 2009

Calendar

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TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2010	Calendar 2011		
	Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods		
	\$150,000	\$156,000	\$157,700
	\$158,200	\$158,700	
	Per Books True-Up Revenue based on 2007 Evaluation period [1]		
		800	1200
	Per Books True-Up Revenue based on 2008 Evaluation period [1]		
			(364)
	(546)		
	Per Books True-Up Revenue based on 2009 Evaluation period [1]		
		234	351
	Total Per-Books Revenue		
	\$150,000	\$156,800	\$158,536
		\$159,051	\$157,888
	Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000)		
	(112,000)		
	Surcharges for Rate Case Cost Recovery		
	(200)	(200)	(200)
	True-Up Revenue for 2007 Evaluation Period [1]		
		(800)	(1,200)
	True-Up Revenue for 2008 Evaluation Period [1]		
			364
	Remove out-of-period and unusual items - - -		
	Realized Revenue for True-Up Calculation		
	39,800	44,800	45,500
	Revenue Requirement at 9.6% ROE [2]		
	41,800	43,890	46,085
	True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up		
	\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR,

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates	
[1] \$60,000	\$65,000
	\$68,000

Remove True-Up Portion of Revenue [2]	(2,500)
1,100	

Revenue at Current Rates for Rate Effective Period Deficiency Calculation	
60,000	62,500
	69,100

Revenue Requirement for Rate Effective Period	65,000	68,250	71,663
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to			
Revenue Tax Gross-Up [3] \$	5,000	\$	5,750 \$
2,563			

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

		2007
2008	2009	

Benchmark O&M per Connection (increased 5% annually)

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TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
			\$97.23
102.99		107.19	
	Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000		
	Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
	\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9530 Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:  
Residential & Commercial (0.029250) per mcf;  
Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application  
Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation  
Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695 Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:  
Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

WEATHER NORMALIZATION ADJUSTMENT

Provisions for Adjustment

The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:

$$WNAFi = Ri \times (HSFi \times (NDD-ADD)) / (Bli + (HSFi \times ADD))$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per

Mcf Ri = base rate of temperature sensitive sales for the ith schedule or classification approved by the entity exercising original jurisdiction.

HSFi = heat sensitive factor for the ith schedule or classification calculated as the slope of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days. ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification calculated as the y-intercept of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

weather station as part of the RRM filing.

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the jth customer in ith rate schedule.

Filings with Entities Exercising Original Jurisdiction

As part of its annual RRM filing the Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment and (d) a random sample and audit of thirty (30) actual customer bills, with customer information deleted, for each rate schedule or classification to which the WNA was applied in the preceding 12 month period. To the extent that source data is needed to audit the WNA application, such data will be provided by the Company as part of the annual RRM filing.

If the RRM is discontinued, as provided in the Rider RRM tariff, the information required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

Factors	Base Use/Heat Use		
	Commercial	Residential	
use	Base use	Heat use	Base
Weather Station	Mcf	Mcf/HDD	Mcf
Abilene	0.98	.0140	9.64
	.0629		
Austin	1.30	.0161	
20.00		.0815	
Dallas	1.60	.0212	
20.12		.1018	
Waco	1.12	.0139	11.69
	.0608		
Wichita Falls	1.12	.0159	11.67
	.0649		

Sample WNAF<sub>j</sub> Calculation: .3393 per Mcf = 2.2707 x (.0140 x (30-17) ) / (0.98 + (.0140 x 17) )

Where



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

i = Residential Single Block Rate Schedule  
Ri = 2.2707 per MCF HSF<sub>i</sub> = .0140 (Residential - Abilene Area)

NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

Bli = 0.98 Mcf (Residential - Abilene Area)

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan

## GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 21656

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

SUR 6 and 7

Recovery of rate case expenses from the settlement agreement of the Atmos Energy,  
 Mid-Tex Division's Statement of Intent dated 09/20/2007 and from Atmos Energy, Mid-  
 Tex Division's 2003, 2004, 2005, and 2006 GRIP filings.

APPLICABLE TO: All Residential customers in cities represented by the ATM coalition  
 as listed below.

EFFECTIVE DATE: 11/01/2008

## RECOVERY FACTOR:

SUR 6 - \$0.07 per customer

SUR 7 - \$0.0053 per Mcf

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental  
 entity, a municipality, or a regulatory authority pursuant to any statute,  
 ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance,  
 order, rule, contract, or agreement.

APPLICABLE IN THE FOLLOWING CITIES: Austin Balch Springs Bandera Bartlett Belton  
 Blooming Grove Bryan Cameron Cedar Park Clifton Commerce Copperas Cove Corsicana  
 Denton Electra Fredericksburg Gatesville Georgetown Goldthwaite Granbury Greenville  
 Groesbeck Hamilton Heath Henrietta Hickory Creek Hico Hillsboro Hutto Kerens  
 Lampasas Leander Lometa Longview Mart Mexia Olney Pflugerville Ranger Rice Riesel  
 Rogers Round Rock San Angelo Sanger Somerville Star Harbor Trinidad Trophy Club  
 Whitney

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RATE ADJUSTMENT PROVISIONS

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19508	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			
19726	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19816	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KERENS			
19970	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			
19979	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LOMETA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20008	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20369	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			
19508	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			
19726	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19801	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KERENS			
19970	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19979	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LOMETA			
20008	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20312	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			
19508	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19726	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KERENS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19970	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			
19979	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LOMETA			
20008	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21656

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20279	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ATM

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ATM-2

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses (Rider SUR 6, Rider SUR 7, Rider SUR 10, and Rider SUR 11) as approved by City Ordinances for ATM cities.

EFFECTIVE DATE: 08/01/2009.

APPLICABLE TO: All Residential customers in cities represented by the ATM coalition as listed below.

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN ORDINANCE NO. ACTION DATE

Austin Balch Springs 638-09 7/27/2009

Bandera 2009-02 7/17/2009

Bartlett Belton 2009-18 7/14/2009

Blooming Grove 713 8/3/2009

Bryan 3223 7/14/2009

Cameron 2009-07-20-018 7/20/2009

Cedar Park R192-09-07-23-D8 7/23/2009

Clifton 090701 7/14/2009

Commerce 09-34 7/21/2009

Copperas Cove 2009-33 7/21/2009

Corsicana 3313 7/21/2009

Denton Electra 2009-04 7/28/2009

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Fredericksburg 7-20-08 7/20/2009  
 Gatesville 2009-77 7/14/2009  
 Georgetown 071409-V  
 Goldthwaite 7-29-09 7/29/2009  
 Granbury Greenville 09-51 7/28/2009  
 Groesbeck 09-R-25 7/14/2009  
 Hamilton 18-09 7/23/2009  
 Heath 090721A 7/21/2009  
 Henrietta 2009-04 7/13/2009  
 Hickory Creek Hico 071309C 7/13/2009  
 Hillsboro R2009-07-33 7/21/2009  
 Hutto 2009-034-00 7/16/2009  
 Kerens 09-0721 7/21/2009  
 Lampasas 09-08 7/13/2009  
 Lancaster Leander 09-018-00 7/16/2009  
 Lometa 07272009 7/30/2009  
 Longview 4094 7/23/2009  
 Mart 07-22-09 7/22/2009  
 Mexia 2009-07-01 7/21/2009  
 Olney R8-09 7/13/2009  
 Pflugerville 1222-09-07-28-7A 7/28/2009  
 Point Ranger 2009-07-27-A 7/27/2009  
 Rice Riesel Rockdale 2009-08-10 (5B) 8/10/2009  
 Rogers Round Rock San Angelo No Ordinance Number 7/21/2009  
 Sanger Somerville R09-006 7/14/2009 Star Harbor 02-2009 7/13/2009  
 Trinidad 2009-003 7/21/2009  
 Trophy Club 2009-17 7/20/2009  
 Whitney

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

COMMERCIAL SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 13.50 per month
Commodity Charge - All Mcf	\$ 0.9877 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

## Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

## Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

## Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

## Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burseson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192  
Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral  
City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041  
Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Also applicable to Non-alliance cities as notified on 07/23/2009. Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

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Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$ , where:

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PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than

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March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies

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those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that

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neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory

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authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon

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the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
  - b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
  - c) the service area or areas in which the proposed rate adjustment would apply;
  - d) the date the proposed rate adjustment was filed with the regulatory authority;
- and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex:



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Gas Plant in Service  
Insurance Accruals  
Benefit Accruals  
Deferred Expense Projects  
Allowance for Doubtful Accounts  
Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)  
Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office:  
Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar
2010	Calendar 2011		

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods		
	\$150,000	\$156,000	\$157,700
	\$158,200	\$158,700	
	Per Books True-Up Revenue based on 2007 Evaluation period [1]		
		800	1200
	Per Books True-Up Revenue based on 2008 Evaluation period [1]		
			(364)
	(546)		
	Per Books True-Up Revenue based on 2009 Evaluation period [1]		
	234	351	
	Total Per-Books Revenue		
	\$150,000	\$156,800	\$158,536
		\$159,051	\$157,888
	Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000)		
	(112,000)		
	Surcharges for Rate Case Cost Recovery		
	(200)	(200)	(200)
	True-Up Revenue for 2007 Evaluation Period [1]		
		(800)	(1,200)
	True-Up Revenue for 2008 Evaluation Period [1]		
			364
	Remove out-of-period and unusual items - - -		
	Realized Revenue for True-Up Calculation		
	39,800	44,800	45,500
	Revenue Requirement at 9.6% ROE [2]		
	41,800	43,890	46,085
	True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up		
	\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all

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SCHEDULE ID

DESCRIPTION

corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010  
July 15, 2010 - July 14, 2011

Rate Effective Period Revenue Price-Out at Current Rates	
[1] \$60,000	\$65,000
	\$68,000

Remove True-Up Portion of Revenue [2]	(2,500)
1,100	

Revenue at Current Rates for Rate Effective Period Deficiency Calculation	
60,000	62,500
69,100	

Revenue Requirement for Rate Effective Period	65,000	68,250	71,663
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to			
Revenue Tax Gross-Up [3] \$	5,000	\$	5,750
2,563			

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

		2007
2008	2009	
		\$97.23
Benchmark O&M per Connection (increased 5% annually)		
102.99	107.19	

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000		
	Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
	\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR 10 and 11 Recovery of rate case expenses from the settlement agreement of the Atmos Energy, Mid-Tex Division's Statement of Intent dated 09/20/2007 and from Atmos Energy, Mid-Tex Division's 2003, 2004, 2005, and 2006 GRIP filings.

APPLICABLE TO: All Commercial customers in cities represented by the ATM coalition as listed below.

EFFECTIVE DATE: 11/01/2008 and for 12 months thereafter

RECOVERY FACTOR:  
 SUR 10 - \$0.07 per customer  
 SUR 11 - \$0.0053 per Mcf

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application  
 Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation  
 Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

APPLICABLE IN THE FOLLOWING CITIES:  
 Austin Balch Springs Bandera Bartlett Belton Blooming Grove Bryan Cameron Cedar Park Clifton Commerce Copperas Cove Corsicana Denton Electra Fredericksburg Gatesville Georgetown Goldthwaite Granbury Greenville Groesbeck Hamilton Heath Henrietta Hickory Creek Hico Hillsboro Hutto Kerens Lampasas Leander Lometa Longview Mart Mexia Olney Pflugerville Ranger Rice Riesel Rogers Round Rock San Angelo Sanger Somerville Star Harbor Trinidad Trophy Club Whitney

Rider SUR GUD 9530 Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Residential & Commercial (0.029250) per mcf;  
Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

## RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

## WEATHER NORMALIZATION ADJUSTMENT

## Provisions for Adjustment

The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:

$$WNAFi = Ri \times (HSFi \times (NDD-ADD)) / (Bli + (HSFi \times ADD))$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per

Mcf Ri = base rate of temperature sensitive sales for the ith schedule or classification approved by the entity exercising original jurisdiction.

HSFi = heat sensitive factor for the ith schedule or classification calculated as the slope of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days. ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification calculated as the y-intercept of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

## Filings with Entities Exercising Original Jurisdiction

As part of its annual RRM filing the Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment and (d) a random sample and audit of thirty (30) actual customer bills, with customer information deleted, for each rate schedule or classification to which the WNA was applied in the preceding 12 month period. To the extent that source data is needed to audit the WNA application, such data will be provided by the Company as part of the annual RRM filing.

If the RRM is discontinued, as provided in the Rider RRM tariff, the information

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SCHEDULE ID

DESCRIPTION

required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

		Base Use/Heat Use	
Factors		Commercial	Residential
use	Weather Station	Base use Heat use	Heat use Base
	Mcf	Mcf/HDD	Mcf/HDD
Abilene	0.98	.0629	.0140
Austin	1.30	.0815	.0161
20.00			
Dallas	1.60	.1018	.0212
20.12			
Waco	1.12	.0608	.0139
Wichita Falls	1.12	.0649	.0159

Sample WNAFj Calculation: .3393 per Mcf = 2.2707 x (.0140 x (30-17) ) / (0.98 + (.0140 x 17) )

Where

i = Residential Single Block Rate Schedule  
Ri = 2.2707 per MCF HSF<sub>i</sub> = .0140 (Residential - Abilene Area)

NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

Bli = 0.98 Mcf (Residential - Abilene Area)

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037



GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19508	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			
19726	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			

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19816	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KERENS			
19970	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			
19979	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LOMETA			

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20008	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20369	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			
19508	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			
19726	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19801	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KERENS			
19970	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19979	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LOMETA			
20008	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20312	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			
19508	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19726	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KERENS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19970	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			
19979	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LOMETA			
20008	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21657

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20279	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ATM

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ATM-2

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses (Rider SUR 6, Rider SUR 7, Rider SUR 10, and Rider SUR 11) as approved by City Ordinances for ATM cities.

EFFECTIVE DATE: 08/01/2009.

APPLICABLE TO: All Residential customers in cities represented by the ATM coalition as listed below.

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN ORDINANCE NO. ACTION DATE

Austin Balch Springs 638-09 7/27/2009

Bandera 2009-02 7/17/2009

Bartlett Belton 2009-18 7/14/2009

Blooming Grove 713 8/3/2009

Bryan 3223 7/14/2009

Cameron 2009-07-20-018 7/20/2009

Cedar Park R192-09-07-23-D8 7/23/2009

Clifton 090701 7/14/2009

Commerce 09-34 7/21/2009

Copperas Cove 2009-33 7/21/2009

Corsicana 3313 7/21/2009

Denton Electra 2009-04 7/28/2009

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Fredericksburg 7-20-08 7/20/2009  
 Gatesville 2009-77 7/14/2009  
 Georgetown 071409-V  
 Goldthwaite 7-29-09 7/29/2009  
 Granbury Greenville 09-51 7/28/2009  
 Groesbeck 09-R-25 7/14/2009  
 Hamilton 18-09 7/23/2009  
 Heath 090721A 7/21/2009  
 Henrietta 2009-04 7/13/2009  
 Hickory Creek Hico 071309C 7/13/2009  
 Hillsboro R2009-07-33 7/21/2009  
 Hutto 2009-034-00 7/16/2009  
 Kerens 09-0721 7/21/2009  
 Lampasas 09-08 7/13/2009  
 Lancaster Leander 09-018-00 7/16/2009  
 Lometa 07272009 7/30/2009  
 Longview 4094 7/23/2009  
 Mart 07-22-09 7/22/2009  
 Mexia 2009-07-01 7/21/2009  
 Olney R8-09 7/13/2009  
 Pflugerville 1222-09-07-28-7A 7/28/2009  
 Point Ranger 2009-07-27-A 7/27/2009  
 Rice Riesel Rockdale 2009-08-10 (5B) 8/10/2009  
 Rogers Round Rock San Angelo No Ordinance Number 7/21/2009  
 Sanger Somerville R09-006 7/14/2009 Star Harbor 02-2009 7/13/2009  
 Trinidad 2009-003 7/21/2009  
 Trophy Club 2009-17 7/20/2009  
 Whitney

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate I Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

INDUSTRIAL SALES

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 425.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu
Next 3,500 MMBtu	\$ 0.1884 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany  
0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167  
Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192  
Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery  
0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera  
0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford  
0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook  
0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167  
Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue  
Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192  
Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood  
0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192  
Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers  
0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214  
Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community  
0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192  
Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167  
Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne  
0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College  
Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214  
Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192  
Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral  
City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041  
Cross Roads 0.04167 Crowley 0.04214 Cumbly 0.04167 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved  
 by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable  
 Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
 Effective Date: 08/01/2009

## GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS)$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$ , where:

$PP = (P - A) \times D$ , where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Rates implemented pursuant to the city ordinances as provided in the Tariff System  
Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

## RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

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d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

- a) a description of the proposed revision of rates and schedules;  
 b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;  
 c) the service area or areas in which the proposed rate adjustment would apply;  
 d) the date the proposed rate adjustment was filed with the regulatory authority;  
 and  
 e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

## Mid-Tex:

Gas Plant in Service

Insurance Accruals

Benefit Accruals

Deferred Expense Projects

Allowance for Doubtful Accounts

Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex

Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

(continued):

## SSU - Customer Support:

Gas Plant in Service

## SSU - General Office:

Gas Plant in Service

Insurance Accruals

Benefits Accruals

Deferred Expense Projects

Prepaid Expenses

Regulatory Liability - Atmos 109

FAS 115 Adjustment

Treasury Lock Adjustment

Revenue Agent Report Carryforward Adjustments 1990-1985

Tax Net Operating Loss Credit Carryforwards

State Bonus Depreciation

R &amp; D Credit Valuation Allowance

Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

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The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar
2010	Calendar 2011		

Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods

\$150,000	\$156,000	\$157,700
\$158,200	\$158,700	

Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200
---------------------------------------------------------------	-----	------

Per Books True-Up Revenue based on 2008 Evaluation period [1]		(364)
	(546)	

Per Books True-Up Revenue based on 2009 Evaluation period [1]

	234	351	
Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051		

Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000) (112,000)

Surcharges for Rate Case Cost Recovery (200) (200) (200)

True-Up Revenue for 2007 Evaluation Period [1]	(800)	(1,200)
------------------------------------------------	-------	---------

True-Up Revenue for 2008 Evaluation Period [1]



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			364
	Remove out-of-period and unusual items - - -		
	Realized Revenue for True-Up Calculation		
	39,800	44,800	45,500
	Revenue Requirement at 9.6% ROE [2]		
	41,800	43,890	46,085
	True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up		
	\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates	
[1] \$60,000	\$65,000
	\$68,000

Remove True-Up Portion of Revenue [2]	(2,500)
1,100	

Revenue at Current Rates for Rate Effective Period Deficiency Calculation	
60,000	62,500
69,100	

Revenue Requirement for Rate Effective Period	65,000	68,250	71,663
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to			
Revenue Tax Gross-Up [3] \$	5,000	\$	5,750
2,563			

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

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[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

		2007
2008	2009	
Benchmark O&M per Connection (increased 5% annually)		
		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000	
Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
	\$167,966,730	

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9530 Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;  
Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

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**RATE SCHEDULE**

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DESCRIPTION

Rider SUR GUD 9695 Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000  
 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum  
 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000  
 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-  
 Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000  
 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills  
 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton  
 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19508	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			
19726	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19816	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KERENS			
19970	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			
19979	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LOMETA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20008	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20369	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			
19508	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			
19726	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19801	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KERENS			
19970	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19979	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LOMETA			
20008	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20312	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			
19508	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
19532	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
19544	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BELTON			
19559	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19594	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
19618	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19726	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DENTON			
19754	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			
19816	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
19825	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HICO			
19888	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
19905	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
19941	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KERENS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19970	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
19972	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			
19979	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20004	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LOMETA			
20008	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
20038	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MART			
20059	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POINT			
20189	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RANGER			
20209	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RICE			
20217	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21658

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20279	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SANGER			
20299	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			
20369	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20429	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ATM

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities Other-2

Cities implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities on 10/30/2008. (This does not include the ten (10) non-alliance cities listed under Index 10 Cities) EFFECTIVE DATE: 08/01/2009 by Operation of Law

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN

Abbott Alba Albany Alma Alvord Annona Anson Archer City Athens Aubrey Aurora Avery Azle Baird Ballinger Bangs Bardwell Barry Bartonville Bellevue Bells Benjamin Bertram Blackwell Blanket Blue Mound Blum Bogata Bonham Brazos Bend Bremond Bronte Brownsboro Bruceville-Eddy Buckholts Buffalo Gap Burnet Byers Calvert Campbell Canton Carbon Cashion Community Centerville Chico Childress Clarksville Cockrell Hill Coleman Collinsville Como Cooper Copper Canyon Covington Crawford Cross Roads Cumby Dawson Decatur Deleon Deport Detroit Dodd City Double Oak Dublin Early Ector EDOM Emhouse Eustace Evant Fairfield Ferris Forney Franklin Frankston Glen Rose Glenn Heights Godley Goodlow Gordon Goree Gorman Grandview Gunter Gustine Hamlin Hawley Hearne Holland Holliday Howe Hubbard Hutchins Impact Iredell Italy Itasca Jewett Josephine Joshua Knollwood Knox City Kosse Kurten Lacy-Lakeview Ladonia Lake Dallas Lakeport Lavon Lawn Leona Leonard Lexington Lindsay Lipan Little River Academy Llano Lone Oak Loraine Lott Lueders Mabank Madisonville Malone Manor Marble Falls Marlin Maypearl McClendon-Chisholm McGregor Megargel Meridian Merkel Midway Miles Milford Mobile City Moody Moran Morgan Muenster Munday Murchison New Chapel Hill Newark Newcastle Nolanville Normangee Novice Oakwood O'brien Oglesby Palmer

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Paradise Pecan Gap Penelope Petrolia Pilot Point Pleasant Valley Post Oak Bend  
Powell Poyner Princeton Quannah Quinlan Ravenna Reno (Lamar County) Retreat Rhome  
Rio Vista River Oaks Roby Rochester Rosebud Ross Rotan Roxton Royse City Rule  
Runaway Bay Sadler San Saba Sanctuary Sansom Park Santa Anna Savoy Scurry Seymour  
Shady Shores South Mountain Southmayd Strawn Streetman Sun Valley Taylor Teague  
Tehuacana Thorndale Thornton Thrall Tioga Toco Tom Bean Trent Trenton Troy Tuscola  
Tye Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Westover Hills  
Westworth Village Whitewright Wilmer Windom Winters Wixon Valley Wolfe City Wortham  
Yantis

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate R Cities B-2

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law

RESIDENTIAL SALES

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$7.00 per month
Commodity Charge - All Mcf	\$2.2707 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

## Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppel 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
 0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
 Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
 Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
 Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
 Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
 Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
 0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
 Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
 0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
 Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = ECGF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service

.062478

GAS SERVICES DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Cities B-1

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 11/01/2008 by Operation of Law

RRM - RATE REVIEW MECHANISM

Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include: 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period. 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs

## GAS SERVICES DIVISION

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including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to

## GAS SERVICES DIVISION

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recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates.

If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established



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pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

## Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex: Gas Plant in Service Insurance Accruals Benefit Accruals Deferred Expense Projects Allowance for Doubtful Accounts Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex  
Regulatory Liability - Mid-Tex  
Other Plant

## Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

(continued):

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DESCRIPTION

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office: Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010
Calendar 2011			
Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods			
\$150,000	\$156,000	\$157,700	\$158,200
	\$158,700		

Per Books True-Up Revenue based on 2007 Evaluation period [1]			
	800	1200	
Per Books True-Up Revenue based on 2008 Evaluation period [1]			
		(364)	
(546)			

Per Books True-Up Revenue based on 2009 Evaluation period [1]

234

351

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**RATE SCHEDULE**

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DESCRIPTION

Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051		
Add / (Subtract):			
Revenue from Riders GCR, FF, & TAX			
(110,000)	(111,000)	(112,000)	
Surcharges for Rate Case Cost Recovery			
(200)	(200)	(200)	
True-Up Revenue for 2007 Evaluation Period [1]			
	(800)	(1,200)	
True-Up Revenue for 2008 Evaluation Period [1]			
		364	
Remove out-of-period and unusual items			
-	-	-	
Realized Revenue for True-Up Calculation			
39,800	44,800	45,500	
Revenue Requirement at 9.6% ROE [2]			
41,800	43,890	46,085	
True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up			
\$ 2,000	\$ (910)	\$ 585	

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates [1]	
\$60,000	\$65,000

\$68,000

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DESCRIPTION

Remove True-Up Portion of Revenue [2]		(2,500)
	1,100	
Revenue at Current Rates for Rate Effective Period Deficiency Calculation		
60,000		62,500
	69,100	
Revenue Requirement for Rate Effective Period		
65,000		68,250
	71,663	
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]		
\$5,000		\$5,750
	\$2,563	

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)	2007	2008
2009		
Benchmark O&M per Connection (increased 5% annually)		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
1,567,000		
Maximum O&M Allowed	\$151,000,000	\$159,260,400
\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

## RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA Cities B-2

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

WEATHER NORMALIZATION ADJUSTMENT

Provisions for Adjustment The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:

$$WNAF_i = R_i \times (HSF_i \times (NDD-ADD)) / (B_{Li} + (HSF_i \times ADD))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per

Mcf R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification approved by the entity exercising original jurisdiction.

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification calculated as the slope of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days. ADD = billing cycle actual heating degree days.

B<sub>Li</sub> = base load sales for the i<sup>th</sup> schedule or classification calculated as the y-intercept of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing. The Weather Normalization Adjustment for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q<sub>ij</sub> is the relevant sales quantity for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule.

Filings with Entities Exercising Original Jurisdiction

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

As part of its annual RRM filing the Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment and (d) a random sample and audit of thirty (30) actual customer bills, with customer information deleted, for each rate schedule or classification to which the WNA was applied in the preceding 12 month period. To the extent that source data is needed to audit the WNA application, such data will be provided by the Company as part of the annual RRM filing. If the RRM is discontinued, as provided in the Rider RRM tariff, the information required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

Base Use/Heat Use Factors

		Residential	
Commercial		Base use	Heat use
	Heat use		Base use
Weather Station	Mcf/HDD	Mcf	Mcf/HDD
Abilene		0.98	.0140
	.0629		
Austin		1.30	.0161
	.0815		
Dallas		1.60	.0212
	.1018		
Waco		1.12	.0139
	.0608		
Wichita Falls		1.12	.0159
	.0649		

Sample

WNAFj Calculation:

$$.3393 \text{ per Mcf} = 2.2707 \times (.0140 \times (30-17)) / (0.98 + (.0140 \times 17))$$

Where

i = Residential Single Block Rate Schedule

$$R_i = 2.2707 \text{ per MCF} \quad HSF_i = .0140 \text{ (Residential - Abilene Area)}$$

NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

$$B_{li} = 0.98 \text{ Mcf (Residential - Abilene Area)}$$

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Application  
 Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppel 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20301	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			
20347	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
20371	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TROY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20375	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WEST			
20417	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
20446	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20450	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
19467	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BAIRD			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19521	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			
19567	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BREMOND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19584	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19596	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19642	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19664	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19666	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COMO			
19686	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DELEON			
19728	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19744	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GOREE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19834	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			
19907	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	JEWETT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19925	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LAWN			
19981	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LIPAN			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19998	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	LUEDELS			
20018	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MERKEL			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20063	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NOVICE			
20115	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20117	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PALMER			
20137	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			
20200	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20204	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20283	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
19467	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	AZLE			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19517	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			
19567	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19579	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
19584	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19596	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19642	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19664	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COMO			
19686	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DELEON			
19728	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19740	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
19744	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GORDON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19832	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			
19907	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ITASCA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19922	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LAWN			
19981	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21659**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19994	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
19998	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20055	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
20063	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NOVICE			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20115	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PALMER			
20137	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20200	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20281	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
20301	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			
20347	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TIOGA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20357	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
20371	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WEST			
20417	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WILMER			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20435	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
20446	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
20450	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
19467	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ATHENS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19504	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19567	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
19584	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19596	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19642	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19664	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COMO			
19686	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DELEON			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19728	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
19744	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19821	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19907	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LAWN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19981	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
19998	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MARLIN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20041	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
20063	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NEWARK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20098	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NOVICE			
20115	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PALMER			
20137	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	POYNOR			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20177	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			
20200	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RULE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20261	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
20301	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20347	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
20371	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WEST			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21659

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20417	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
20446	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
20450	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities Others

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities Other-2 Cities implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities on 10/30/2008. (This does not include the ten (10) non-alliance cities listed under Index 10 Cities) EFFECTIVE DATE: 08/01/2009 by Operation of Law

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN

Abbott Alba Albany Alma Alvord Annona Anson Archer City Athens Aubrey Aurora Avery Azle Baird Ballinger Bangs Bardwell Barry Bartonville Bellevue Bells Benjamin Bertram Blackwell Blanket Blue Mound Blum Bogata Bonham Brazos Bend Bremond Bronte Brownsboro Bruceville-Eddy Buckholts Buffalo Gap Burnet Byers Calvert Campbell Canton Carbon Cashion Community Centerville Chico Childress Clarksville Cockrell Hill Coleman Collinsville Como Cooper Copper Canyon Covington Crawford Cross Roads Cumby Dawson Decatur Deleon Deport Detroit Dodd City Double Oak Dublin Early Ector EDOM Emhouse Eustace Evant Fairfield Ferris Forney Franklin Frankston Glen Rose Glenn Heights Godley Goodlow Gordon Goree Gorman Grandview Gunter Gustine Hamlin Hawley Hearne Holland Holliday Howe Hubbard Hutchins Impact Iredell Italy Itasca Jewett Josephine Joshua Knollwood Knox City Kosse Kurten Lacy-Lakeview Ladonia Lake Dallas Lakeport Lavon Lawn Leona Leonard Lexington Lindsay Lipan Little River Academy Llano Lone Oak Loraine Lott Lueders Mabank Madisonville Malone Manor Marble Falls Marlin Maypearl McClendon-Chisholm McGregor Megargel Meridian Merkel Midway Miles Milford Mobile City Moody Moran Morgan Muenster Munday Murchison New Chapel Hill Newark Newcastle Nolanville Normangee Novice Oakwood O'brien Oglesby Palmer

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Paradise Pecan Gap Penelope Petrolia Pilot Point Pleasant Valley Post Oak Bend  
Powell Poyner Princeton Quannah Quinlan Ravenna Reno (Lamar County) Retreat Rhome  
Rio Vista River Oaks Roby Rochester Rosebud Ross Rotan Roxton Royse City Rule  
Runaway Bay Sadler San Saba Sanctuary Sansom Park Santa Anna Savoy Scurry Seymour  
Shady Shores South Mountain Southmayd Strawn Streetman Sun Valley Taylor Teague  
Tehuacana Thorndale Thornton Thrall Tioga Toco Tom Bean Trent Trenton Troy Tuscola  
Tye Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Westover Hills  
Westworth Village Whitewright Wilmer Windom Winters Wixon Valley Wolfe City Wortham  
Yantis

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C Cities B-2

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law

COMMERCIAL SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$13.50 per month
Commodity Charge - All Mcf	\$0.9877 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppel 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

**RATE SCHEDULE**

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DESCRIPTION

Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

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Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service

.062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month,

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Cities B-1 Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 11/01/2008 by Operation of Law

## RRM - RATE REVIEW MECHANISM

## Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active

## GAS SERVICES DIVISION

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meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital



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DESCRIPTION

structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include: 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period. 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit

## GAS SERVICES DIVISION

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expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which

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the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates.

If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be

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effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

## Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex: Gas Plant in Service Insurance Accruals Benefit Accruals Deferred Expense Projects Allowance for Doubtful Accounts Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex  
Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

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DESCRIPTION

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office: Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010
Calendar 2011			
Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods			
\$150,000	\$156,000	\$157,700	\$158,200
	\$158,700		

Per Books True-Up Revenue based on 2007 Evaluation period [1]			
	800	1200	
Per Books True-Up Revenue based on 2008 Evaluation period [1]			
		(364)	
(546)			

Per Books True-Up Revenue based on 2009 Evaluation period [1]

234

351

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Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051		
Add / (Subtract):			
Revenue from Riders GCR, FF, & TAX			
(110,000)	(111,000)	(112,000)	
Surcharges for Rate Case Cost Recovery			
(200)	(200)	(200)	
True-Up Revenue for 2007 Evaluation Period [1]			
	(800)	(1,200)	
True-Up Revenue for 2008 Evaluation Period [1]			
		364	
Remove out-of-period and unusual items			
-	-	-	
Realized Revenue for True-Up Calculation			
39,800	44,800	45,500	
Revenue Requirement at 9.6% ROE [2]			
41,800	43,890	46,085	
True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up			
\$ 2,000	\$ (910)	\$ 585	

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates [1]	
\$60,000	\$65,000

\$68,000

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DESCRIPTION

Remove True-Up Portion of Revenue [2]		(2,500)
	1,100	
Revenue at Current Rates for Rate Effective Period Deficiency Calculation		
60,000		62,500
	69,100	
Revenue Requirement for Rate Effective Period		
65,000		68,250
	71,663	
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]		
\$5,000		\$5,750
	\$2,563	

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)	2007	2008
2009		
Benchmark O&M per Connection (increased 5% annually)		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
1,567,000		
Maximum O&M Allowed	\$151,000,000	\$159,260,400
\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M

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Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA Cities B-2

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

WEATHER NORMALIZATION ADJUSTMENT

Provisions for Adjustment The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:

$$WNAF_i = R_i \times (HSF_i \times (NDD-ADD)) / (B_{Li} + (HSF_i \times ADD))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per

Mcf R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification approved by the entity exercising original jurisdiction.

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification calculated as the slope of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days. ADD = billing cycle actual heating degree days.

B<sub>Li</sub> = base load sales for the i<sup>th</sup> schedule or classification calculated as the y-intercept of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing. The Weather Normalization Adjustment for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q<sub>ij</sub> is the relevant sales quantity for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule.

Filings with Entities Exercising Original Jurisdiction

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As part of its annual RRM filing the Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment and (d) a random sample and audit of thirty (30) actual customer bills, with customer information deleted, for each rate schedule or classification to which the WNA was applied in the preceding 12 month period. To the extent that source data is needed to audit the WNA application, such data will be provided by the Company as part of the annual RRM filing. If the RRM is discontinued, as provided in the Rider RRM tariff, the information required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

Base Use/Heat Use Factors

		Residential	
Commercial		Base use	Heat use
	Heat use		Base use
Weather Station	Mcf/HDD	Mcf	Mcf/HDD
Abilene		0.98	.0140
	.0629		
Austin		1.30	.0161
	.0815		
Dallas		1.60	.0212
	.1018		
Waco		1.12	.0139
	.0608		
Wichita Falls		1.12	.0159
	.0649		

Sample

WNAFj Calculation:

$$.3393 \text{ per Mcf} = 2.2707 \times (.0140 \times (30-17)) / (0.98 + (.0140 \times 17))$$

Where

i = Residential Single Block Rate Schedule

$$R_i = 2.2707 \text{ per MCF} \quad HSF_i = .0140 \text{ (Residential - Abilene Area)}$$

NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

$$B_{li} = 0.98 \text{ Mcf (Residential - Abilene Area)}$$

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

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**RATE SCHEDULE**

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DESCRIPTION

Application  
 Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppel 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
0.00000	Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola
0.00000	Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584
	Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037
	Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert
0.00000	West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000
	Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro
0.01081	Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081
Windom 0.00000	Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway
0.01081	Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20435	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
20446	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
20450	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
19467	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ATHENS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19504	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21660**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19567	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
19584	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19596	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19642	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19664	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COMO			
19686	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DELEON			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19728	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
19744	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19821	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19907	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LAWN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19981	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
19998	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MARLIN			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20041	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
20063	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NEWARK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20098	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NOVICE			
20115	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PALMER			
20137	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	POYNOR			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20177	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			
20200	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RULE			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20261	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
20301	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20347	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
20371	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WEST			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20417	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WILMER			
19467	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	AZLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19517	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			
19567	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19579	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
19584	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19596	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19642	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19664	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COMO			
19686	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DELEON			
19728	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19740	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
19744	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GORDON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19832	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			
19907	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ITASCA			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21660**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19922	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LAWN			
19981	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19994	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
19998	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20055	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
20063	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NOVICE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21660**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20115	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PALMER			
20137	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20200	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20281	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
20301	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			
20347	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TIOGA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20357	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
20371	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WEST			
20417	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WILMER			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20435	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
20446	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
20450	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
19467	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ANNOVA			
19493	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ATHENS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19504	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19567	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
19584	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19596	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19642	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19664	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COMO			
19686	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DELEON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19728	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
19744	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19821	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19907	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LAWN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19981	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
19998	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MARLIN			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21660**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20041	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
20063	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NEWARK			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20098	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NOVICE			
20115	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PALMER			
20137	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	POYNOR			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20177	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			
20200	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RULE			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20261	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
20301	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20347	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
20371	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WEST			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21660

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20417	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
20446	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
20450	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities Others

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities Other-2 Cities implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities on 10/30/2008. (This does not include the ten (10) non-alliance cities listed under Index 10 Cities) EFFECTIVE DATE: 08/01/2009 by Operation of Law

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN

Abbott Alba Albany Alma Alvord Annona Anson Archer City Athens Aubrey Aurora Avery Azle Baird Ballinger Bangs Bardwell Barry Bartonville Bellevue Bells Benjamin Bertram Blackwell Blanket Blue Mound Blum Bogata Bonham Brazos Bend Bremond Bronte Brownsboro Bruceville-Eddy Buckholts Buffalo Gap Burnet Byers Calvert Campbell Canton Carbon Cashion Community Centerville Chico Childress Clarksville Cockrell Hill Coleman Collinsville Como Cooper Copper Canyon Covington Crawford Cross Roads Cumby Dawson Decatur Deleon Deport Detroit Dodd City Double Oak Dublin Early Ector EDOM Emhouse Eustace Evant Fairfield Ferris Forney Franklin Frankston Glen Rose Glenn Heights Godley Goodlow Gordon Goree Gorman Grandview Gunter Gustine Hamlin Hawley Hearne Holland Holliday Howe Hubbard Hutchins Impact Iredell Italy Itasca Jewett Josephine Joshua Knollwood Knox City Kosse Kurten Lacy-Lakeview Ladonia Lake Dallas Lakeport Lavon Lawn Leona Leonard Lexington Lindsay Lipan Little River Academy Llano Lone Oak Loraine Lott Lueders Mabank Madisonville Malone Manor Marble Falls Marlin Maypearl McClendon-Chisholm McGregor Megargel Meridian Merkel Midway Miles Milford Mobile City Moody Moran Morgan Muenster Munday Murchison New Chapel Hill Newark Newcastle Nolanville Normangee Novice Oakwood O'brien Oglesby Palmer



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Paradise Pecan Gap Penelope Petrolia Pilot Point Pleasant Valley Post Oak Bend  
 Powell Poyner Princeton Quannah Quinlan Ravenna Reno (Lamar County) Retreat Rhome  
 Rio Vista River Oaks Roby Rochester Rosebud Ross Rotan Roxton Royse City Rule  
 Runaway Bay Sadler San Saba Sanctuary Sansom Park Santa Anna Savoy Scurry Seymour  
 Shady Shores South Mountain Southmayd Strawn Streetman Sun Valley Taylor Teague  
 Tehuacana Thorndale Thornton Thrall Tioga Toco Tom Bean Trent Trenton Troy Tuscola  
 Tye Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Westover Hills  
 Westworth Village Whitewright Wilmer Windom Winters Wixon Valley Wolfe City Wortham  
 Yantis

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
 Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
 Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes  
 a pipeline safety inspection fee, to be assessed annually against operators of  
 natural gas distribution pipelines and pipeline facilities and natural gas master  
 metered pipelines and pipeline facilities subject to the Commission's pipeline  
 safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of  
 revenue estimated to be collected under this section does not exceed the amount the  
 Commission estimates to be necessary to recover the costs of administering the  
 pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs  
 that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution  
 system an annual pipeline safety program fee of \$0.50 for each service (service  
 line) reported to be in service at the end of each calendar year by each system  
 operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15  
 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total  
 amount of the annual pipeline safety program fee to be paid to the Commission by  
 multiplying the number of services listed in Part B, Section 3, of Department of  
 Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on  
 March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the  
 Commission on March 15 of each year the amount calculated under paragraph (1) of  
 this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a  
 surcharge to its existing rates, the amount the operator paid to the Commission  
 under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee  
 to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate I Cities B-2

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law

INDUSTRIAL SALES

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 425.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu
Next 3,500 MMBtu	\$ 0.1884 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement An Agreement for Gas Service may be required.

Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe 0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041 Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192 Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214 Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192 Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167 Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas 0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128 Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard 0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041 Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved  
by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable  
Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
costs. The total gas cost recovery amount due is determined by adding the gas cost  
calculated in Section (a) below and the pipeline cost calculated in Section (b)  
below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
For Customers receiving service under Rate I, monthly volume will be calculated on  
an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
receiving service under Rate R and Rate C, monthly volume will be calculated on an  
Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume  
will be calculated on an MMBtu basis and the quantities will be adjusted as  
necessary to recover actual gas costs.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

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DESCRIPTION

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Cities B-1

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 11/01/2008 by Operation of Law

RRM - RATE REVIEW MECHANISM

Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated

GAS SERVICES DIVISION

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deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include: 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period. 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory

## GAS SERVICES DIVISION

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authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates.

If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year.

Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex: Gas Plant in Service Insurance Accruals Benefit Accruals Deferred Expense Projects Allowance for Doubtful Accounts Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex  
Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office: Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate



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SCHEDULE ID

DESCRIPTION

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010
Calendar 2011			
Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods			
\$150,000	\$156,000	\$157,700	\$158,200
\$158,700			

Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200	
Per Books True-Up Revenue based on 2008 Evaluation period [1]		(364)	
(546)			

Per Books True-Up Revenue based on 2009 Evaluation period [1]	234	351	
---------------------------------------------------------------	-----	-----	--

Total Per-Books Revenue	\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051			

Add / (Subtract):			
Revenue from Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)
Surcharges for Rate Case Cost Recovery	(200)	(200)	(200)

True-Up Revenue for 2007 Evaluation Period [1]	(800)	(1,200)	
------------------------------------------------	-------	---------	--

True-Up Revenue for 2008 Evaluation Period [1]		364	
------------------------------------------------	--	-----	--

Remove out-of-period and unusual items	-	-	-
Realized Revenue for True-Up Calculation	39,800	44,800	45,500

Revenue Requirement at 9.6% ROE [2]	41,800	43,890	46,085
-------------------------------------	--------	--------	--------

True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up	\$ 2,000	\$ (910)	\$ 585
----------------------------------------------------------------------	----------	----------	--------

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**

SCHEDULE ID                      DESCRIPTION

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates [1]	
\$60,000	\$65,000
	\$68,000

Remove True-Up Portion of Revenue [2]	(2,500)
	1,100

Revenue at Current Rates for Rate Effective Period Deficiency Calculation	
60,000	62,500
	69,100

Revenue Requirement for Rate Effective Period	
65,000	68,250
	71,663

Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]	
\$5,000	\$5,750
	\$2,563

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)	2007	2008
	2009	

Benchmark O&M per Connection (increased 5% annually)		\$97.23
------------------------------------------------------	--	---------

102.99	107.19	
--------	--------	--

Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000	

Maximum O&M Allowed	\$151,000,000	\$159,260,400
	\$167,966,730	

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9530 Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:  
Residential & Commercial (0.029250) per mcf;  
Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application  
Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation  
Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695 Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

RECOVERY FACTORS:

Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 21661

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19467	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			

## GAS SERVICES DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19530	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			
19567	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
19584	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			



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TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19596	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19642	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19664	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COMO			

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TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19686	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DELEON			
19728	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
19744	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EDOM			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19758	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GUNTER			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19852	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			
19907	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19949	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LAWN			
19981	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
19998	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20010	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
20063	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MILFORD			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20072	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NOVICE			
20115	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PALMER			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20137	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			
20200	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20222	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20293	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
20301	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			
20347	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TRENTON			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20371	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WEST			
20417	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20446	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
20450	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
19467	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	AZLE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19517	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			
19567	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19579	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
19584	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19596	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19642	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19664	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COMO			
19686	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DELEON			
19728	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19740	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
19744	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EDOM			
19758	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GORDON			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19832	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			
19907	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ITASCA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19922	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LAWN			
19981	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19994	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
19998	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20055	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
20063	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NOVICE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20115	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PALMER			
20137	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	POYNOR			
20177	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20200	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20281	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
20301	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			
20347	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TIOGA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20357	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
20371	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WEST			
20417	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WILMER			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20435	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
20446	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
20450	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
19467	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
19474	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
19480	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALMA			
19484	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
19491	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
19502	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ATHENS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19504	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AURORA			
19511	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BARRY			
19534	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
19538	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
19542	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BELLS			
19549	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
19555	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
19563	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19567	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
19578	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
19584	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
19591	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19596	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19600	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19606	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BURNET			
19609	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	BYERS			
19616	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CARBON			
19629	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19642	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
19646	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
19656	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19664	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
19672	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19681	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COMO			
19686	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COOPER			
19690	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
19701	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
19705	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
19712	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
19718	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DELEON			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19728	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
19733	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
19744	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EARLY			
19748	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
19752	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EDOM			
19758	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
19767	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	EVANT			
19773	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
19786	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
19792	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
19797	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
19819	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19821	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
19840	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
19850	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
19859	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
19868	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
19890	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
19897	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
19903	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19907	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
19911	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
19917	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
19947	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
19955	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19966	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
19974	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LAWN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19981	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
19987	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
19998	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20006	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20014	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
20024	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MANOR			
20031	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20034	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MARLIN			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20041	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
20049	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
20053	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
20063	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
20094	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NEWARK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20098	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
20102	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
20111	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NOVICE			
20115	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
20133	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PALMER			
20137	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
20144	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
20149	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
20162	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20168	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
20173	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	POYNOR			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20177	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
20183	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
20191	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			
20200	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20204	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RHOME			
20219	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
20230	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
20243	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
20254	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RULE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20261	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20266	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SADLER			
20275	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
20291	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
20301	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20305	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20316	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
20322	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
20334	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20347	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	THRALL			
20355	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
20371	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TYE			
20387	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20401	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20408	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WEST			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21661

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20417	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20427	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20433	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
20446	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
20450	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities Others

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Cities

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

(C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index 10 Cities-1

Ten (10) Cities implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities on 10/30/2008 and recovery of rate case expenses (Rider SUR 8 and Rider SUR 12) as approved by City Ordinances as indicated below.

Effective: 11/01/2008 by Operation of Law for rates and by ordinances shown below for rate case expense recovery.

APPLICABLE IN THE FOLLOWING CITIES: CITY NAME ORDINANCE NO. DATED Caldwell  
031908-A 03-18-2008 Chandler 08-005 03-11-2008 Chillicothe 030408 03-03-  
2008 Granger 031008R-2 03-10-2008 Nevada R08-01 03-10-2008 Robert Lee No  
Numbering Used 03-10-2008 Saint Jo 03-03-08 03-18-2008 Sunnyvale 08-09 03-  
24-2008 Talty 2008-002 03-11-2008 Whitehouse R08-0226-03 02-26-2008

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>						
Rate R Cities B-2	<p>10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121</p> <p>Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law</p> <p>RESIDENTIAL SALES</p> <p>Application                      Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.</p> <p>Type of Service                      Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate                      Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Customer Charge per Bill</td> <td style="text-align: right;">\$7.00 per month</td> </tr> <tr> <td>Commodity Charge - All Mcf</td> <td style="text-align: right;">\$2.2707 per Mcf</td> </tr> </table> <p>Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.</p> <p>Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.</p> <p>Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Agreement                      An Agreement for Gas Service may be required.</p> <p>Notice                      Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Bill	\$7.00 per month	Commodity Charge - All Mcf	\$2.2707 per Mcf
Charge	Amount						
Customer Charge per Bill	\$7.00 per month						
Commodity Charge - All Mcf	\$2.2707 per Mcf						

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rider CEE Cities-2 APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery  
 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera  
 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford  
 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook  
 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167  
 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue  
 Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192  
 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood  
 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192  
 Buffalo Gap 0.04167 Burkburnett 0.04255 Burseson 0.04255 Burnet 0.02063 Byers  
 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214  
 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community  
 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192  
 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167  
 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne  
 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College  
 Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214  
 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192  
 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral  
 City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041  
 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192  
 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
 Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
 Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
 0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
 Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
 Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
 Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
 Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
 Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
 0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
 Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
 0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
 Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved  
by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable  
Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
costs. The total gas cost recovery amount due is determined by adding the gas cost  
calculated in Section (a) below and the pipeline cost calculated in Section (b)  
below.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Cities B-1 Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 11/01/2008 by Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

RRM - RATE REVIEW MECHANISM

## Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period,

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with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include: 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period. 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

Calculation of Rate Adjustment

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a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events

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beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

Attestation

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A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates.

If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

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- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

## Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex: Gas Plant in Service Insurance Accruals Benefit Accruals Deferred Expense Projects Allowance for Doubtful Accounts Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex  
Regulatory Liability - Mid-Tex  
Other Plant

## Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base (continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office: Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings



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The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010
Calendar 2011			
Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods			
\$150,000	\$156,000	\$157,700	\$158,200
	\$158,700		

Per Books True-Up Revenue based on 2007 Evaluation period [1]			
	800		1200
Per Books True-Up Revenue based on 2008 Evaluation period [1]			(364)
(546)			

Per Books True-Up Revenue based on 2009 Evaluation period [1]			
	234	351	

Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051		

Add / (Subtract):			
Revenue from Riders GCR, FF, & TAX			
(110,000)	(111,000)	(112,000)	
Surcharges for Rate Case Cost Recovery			
(200)	(200)	(200)	
True-Up Revenue for 2007 Evaluation Period [1]			
	(800)	(1,200)	
True-Up Revenue for 2008 Evaluation Period [1]			
		364	

Remove out-of-period and unusual items

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-	-	-
Realized Revenue for True-Up Calculation		
39,800	44,800	45,500
Revenue Requirement at 9.6% ROE [2]		
41,800	43,890	46,085
True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up		
\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010  
July 15, 2010 - July 14, 2011

Rate Effective Period Revenue Price-Out at Current Rates [1]		
\$60,000		\$65,000
	\$68,000	
Remove True-Up Portion of Revenue [2]		(2,500)
	1,100	
Revenue at Current Rates for Rate Effective Period Deficiency Calculation		
60,000		62,500
	69,100	
Revenue Requirement for Rate Effective Period		
65,000		68,250
	71,663	
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]		
\$5,000		\$5,750
	\$2,563	

[1] To be calculated using pro-forma annualized billing determinants, as provided

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in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

**\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\***

Evaluation Period (Calendar Year)	2007	2008
2009		
Benchmark O&M per Connection (increased 5% annually)		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
1,567,000		
Maximum O&M Allowed	\$151,000,000	\$159,260,400
\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR 8

Recovery of rate case expenses from the settlement agreement of the Atmos Energy, Mid-Tex Division's Statement of Intent dated 09/20/2007.

APPLICABLE TO: All Residential customers in the 10 cities not represented by a coalition as listed below. EFFECTIVE DATE: 11/01/2008 and for 36 months thereafter

RECOVERY FACTOR: \$0.02 per customer

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute,

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ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

APPLICABLE IN THE FOLLOWING CITIES:

- Caldwell
- Chandler
- Chillicothe
- Granger
- Nevada
- Robert Lee
- Saint Jo
- Sunnyvale
- Talty Whitehouse

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

- Residential & Commercial (0.029250) per mcf;
- Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

- Residential \$0.25 per customer
- Commercial \$0.62 per customer
- Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

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Application  
 Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation  
 Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA Cities B-2 Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law

WEATHER NORMALIZATION ADJUSTMENT

Provisions for Adjustment The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:

$$WNAFi = Ri \times (HSFi \times (NDD-ADD)) / (Bli + (HSFi \times ADD))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per

Mcf Ri = base rate of temperature sensitive sales for the ith schedule or classification approved by the entity exercising original jurisdiction.

HSFi = heat sensitive factor for the ith schedule or classification calculated as the slope of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days. ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification calculated as the y-

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intercept of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing. The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the jth customer in ith rate schedule.

Filings with Entities Exercising Original Jurisdiction

As part of its annual RRM filing the Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment and (d) a random sample and audit of thirty (30) actual customer bills, with customer information deleted, for each rate schedule or classification to which the WNA was applied in the preceding 12 month period. To the extent that source data is needed to audit the WNA application, such data will be provided by the Company as part of the annual RRM filing. If the RRM is discontinued, as provided in the Rider RRM tariff, the information required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

Base Use/Heat Use Factors

		Residential	
Commercial		Base use	Heat use
	Heat use		Base use
Weather Station	Mcf	Mcf/HDD	Mcf
Abilene	0.98	.0140	9.64
.0629			
Austin	1.30	.0161	20.00
.0815			
Dallas	1.60	.0212	20.12
.1018			
Waco	1.12	.0139	11.69
.0608			
Wichita Falls	1.12	.0159	11.67
.0649			

Sample

WNAFj Calculation:

$$.3393 \text{ per Mcf} = 2.2707 \times (.0140 \times (30-17)) / (0.98 + (.0140 \times 17))$$

Where

i = Residential Single Block Rate Schedule

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Ri = 2.2707 per MCF HSF<sub>i</sub> = .0140 (Residential - Abilene Area)

NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

Bli = 0.98 Mcf (Residential - Abilene Area)

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon

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0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000  
Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19614	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			
20324	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	Mcf	\$6.8969	08/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			
19614	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21665

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20324	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	Mcf	\$6.6946	09/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			
19614	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			
20324	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities 10 Cities

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index 10 Cities-1

Ten (10) Cities implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities on 10/30/2008 and recovery of rate case expenses (Rider SUR 8 and Rider SUR 12) as approved by City Ordinances as indicated below.

Effective: 11/01/2008 by Operation of Law for rates and by ordinances shown below for rate case expense recovery.

APPLICABLE IN THE FOLLOWING CITIES: CITY NAME ORDINANCE NO. DATED Caldwell  
 031908-A 03-18-2008 Chandler 08-005 03-11-2008 Chillicothe 030408 03-03-  
 2008 Granger 031008R-2 03-10-2008 Nevada R08-01 03-10-2008 Robert Lee No  
 Numbering Used 03-10-2008 Saint Jo 03-03-08 03-18-2008 Sunnyvale 08-09 03-  
 24-2008 Talty 2008-002 03-11-2008 Whitehouse R08-0226-03 02-26-2008

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C Cities B-2

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law

COMMERCIAL SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$13.50 per month
Commodity Charge - All Mcf	\$0.9877 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Effective Date: 08/01/2008

## CONSERVATION &amp; ENERGY

## EFFICIENCY

## Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

## Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

## Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

## Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

## Administration:

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera

## GAS SERVICES DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford  
0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook  
0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167  
Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue  
Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192  
Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood  
0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192  
Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers  
0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214  
Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community  
0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192  
Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167  
Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne  
0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College  
Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214  
Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192  
Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral  
City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041  
Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Eules 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite

GAS SERVICES DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved  
 by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable  
 Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
 Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost

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DESCRIPTION

Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS)$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month

## GAS SERVICES DIVISION

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the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$ , where:

$PP = (P - A) \times D$ , where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Cities B-1 Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 11/01/2008 by Operation of Law

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RRM - RATE REVIEW MECHANISM

## Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period,



## GAS SERVICES DIVISION

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with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include: 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period. 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

Calculation of Rate Adjustment

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

Attestation

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates.

If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

a) a description of the proposed revision of rates and schedules;

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b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;

c) the service area or areas in which the proposed rate adjustment would apply;

d) the date the proposed rate adjustment was filed with the regulatory authority; and

e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex: Gas Plant in Service Insurance Accruals Benefit Accruals Deferred Expense Projects Allowance for Doubtful Accounts Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex  
Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office: Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

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The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses.
- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
- Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010
Calendar 2011			
Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods			
\$150,000	\$156,000	\$157,700	\$158,200
	\$158,700		

Per Books True-Up Revenue based on 2007 Evaluation period [1]			
	800	1200	
Per Books True-Up Revenue based on 2008 Evaluation period [1]			(364)
(546)			

Per Books True-Up Revenue based on 2009 Evaluation period [1]			
234	351		

Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888
\$159,051			

Add / (Subtract):			
Revenue from Riders GCR, FF, & TAX			
(110,000)	(111,000)	(112,000)	
Surcharges for Rate Case Cost Recovery			
(200)	(200)	(200)	
True-Up Revenue for 2007 Evaluation Period [1]			
	(800)	(1,200)	
True-Up Revenue for 2008 Evaluation Period [1]			364

Remove out-of-period and unusual items

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-	-	-
Realized Revenue for True-Up Calculation		
39,800	44,800	45,500
Revenue Requirement at 9.6% ROE [2]		
41,800	43,890	46,085
True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up		
\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010  
July 15, 2010 - July 14, 2011

Rate Effective Period Revenue Price-Out at Current Rates [1]		
\$60,000		\$65,000
	\$68,000	

Remove True-Up Portion of Revenue [2]		(2,500)
	1,100	

Revenue at Current Rates for Rate Effective Period Deficiency Calculation		
60,000		62,500
	69,100	

Revenue Requirement for Rate Effective Period		
65,000		68,250
	71,663	

Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]		
\$5,000		\$5,750
	\$2,563	

[1] To be calculated using pro-forma annualized billing determinants, as provided

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in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

**\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\***

Evaluation Period (Calendar Year)	2007	2008
2009		
Benchmark O&M per Connection (increased 5% annually)		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
1,567,000		
Maximum O&M Allowed	\$151,000,000	\$159,260,400
\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR 12

Recovery of rate case expenses from the settlement agreement of the Atmos Energy, Mid-Tex Division's Statement of Intent dated 09/20/2007.

APPLICABLE TO: All Commercial customers in the 10 cities not represented by a coalition as listed below. EFFECTIVE DATE: 11/01/2008 and for 36 months thereafter

RECOVERY FACTOR: \$0.02 per customer

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES Application Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement. Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement. APPLICABLE



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

IN THE FOLLOWING CITIES: Caldwell Chandler Chillicothe Granger Nevada Robert Lee  
Saint Jo Sunnyvale Talty Whitehouse

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire  
Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential &amp; Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental  
entity, a municipality, or a regulatory authority pursuant to any statute,  
ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance,  
order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed  
from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation  
customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

## RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial &amp; Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental  
entity, a municipality, or a regulatory authority pursuant to any statute,  
ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance,  
order, rule, contract, or agreement.

Rider WNA Cities B-2

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as  
provided to the Non-Alliance Cities listed in the Index of Applicable Cities.  
Effective Date: 08/01/2009 by Operation of Law

WEATHER NORMALIZATION ADJUSTMENT

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Provisions for Adjustment The base rate per Mcf (1,000,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Mcf by the following formula:

$$WNAFi = Ri \times (HSFi \times (NDD-ADD)) / (Bli + (HSFi \times ADD))$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per

Mcf Ri = base rate of temperature sensitive sales for the ith schedule or classification approved by the entity exercising original jurisdiction.

HSFi = heat sensitive factor for the ith schedule or classification calculated as the slope of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing.

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days. ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification calculated as the y-intercept of the linear regression of average sales per bill (Mcf) and actual heating degree days by month for the test year by schedule or classification and weather station as part of the RRM filing. The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Filings with Entities Exercising Original Jurisdiction

As part of its annual RRM filing the Company will file (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing

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**RATE SCHEDULE**

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the effective date of each such Weather Normalization Adjustment, (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment and (d) a random sample and audit of thirty (30) actual customer bills, with customer information deleted, for each rate schedule or classification to which the WNA was applied in the preceding 12 month period. To the extent that source data is needed to audit the WNA application, such data will be provided by the Company as part of the annual RRM filing. If the RRM is discontinued, as provided in the Rider RRM tariff, the information required herein to be filed with the entities exercising original jurisdiction shall be filed on March 1 of each year.

Base Use/Heat Use Factors

Commercial		Residential	
	Base use	Heat use	Base use
Heat use			
Weather Station	Mcf	Mcf/HDD	Mcf
Mcf/HDD			
Abilene	0.98	.0140	9.64
.0629			
Austin	1.30	.0161	20.00
.0815			
Dallas	1.60	.0212	20.12
.1018			
Waco	1.12	.0139	11.69
.0608			
Wichita Falls	1.12	.0159	11.67
.0649			

Sample

WNAFj Calculation:

$$.3393 \text{ per Mcf} = 2.2707 \times (.0140 \times (30-17)) / (0.98 + (.0140 \times 17))$$

Where

i = Residential Single Block Rate Schedule

$$R_i = 2.2707 \text{ per MCF} \quad HSF_i = .0140 \text{ (Residential - Abilene Area)}$$

NDD = 30 HDD (Simple ten-year average of Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

ADD = 17 HDD (Actual HDD for Abilene Area - 9/15/06 - 10/14/06)

$$B_{li} = 0.98 \text{ Mcf (Residential - Abilene Area)}$$

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate

GAS SERVICES DIVISION

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CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037
	Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert
	0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000
	Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro
	0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081
	Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway
	0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21666**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19614	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			
20324	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	Mcf	\$5.9277	08/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			
19614	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21666

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20324	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	Mcf	\$5.8189	09/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			
19614	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			
20324	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities 10 Cities  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index 10 Cities-1

Ten (10) Cities implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities on 10/30/2008 and recovery of rate case expenses (Rider SUR 8 and Rider SUR 12) as approved by City Ordinances as indicated below.

Effective: 11/01/2008 by Operation of Law for rates and by ordinances shown below for rate case expense recovery.

APPLICABLE IN THE FOLLOWING CITIES: CITY NAME ORDINANCE NO. DATED Caldwell  
031908-A 03-18-2008 Chandler 08-005 03-11-2008 Chillicothe 030408 03-03-  
2008 Granger 031008R-2 03-10-2008 Nevada R08-01 03-10-2008 Robert Lee No  
Numbering Used 03-10-2008 Saint Jo 03-03-08 03-18-2008 Sunnyvale 08-09 03-  
24-2008 Talty 2008-002 03-11-2008 Whitehouse R08-0226-03 02-26-2008

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rate I Cities B-2 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law

INDUSTRIAL SALES

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 425.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu
Next 3,500 MMBtu	\$ 0.1884 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement An Agreement for Gas Service may be required.

Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1 APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

## Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppel 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Eules 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Also applicable to Non-alliance cities as notified on 07/23/2009. Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS)$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through

GAS SERVICES DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Cities B-1 Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 11/01/2008 by Operation of Law

RRM - RATE REVIEW MECHANISM

## Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period

## GAS SERVICES DIVISION

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for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

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d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include: 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period. 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

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c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation



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Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates.

If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

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If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

## Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex: Gas Plant in Service Insurance Accruals Benefit Accruals Deferred Expense Projects Allowance for Doubtful Accounts Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex  
Regulatory Liability - Mid-Tex  
Other Plant

## Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office: Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010
Calendar 2011			
Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods			
\$150,000	\$156,000	\$157,700	\$158,200
	\$158,700		

Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200	
Per Books True-Up Revenue based on 2008 Evaluation period [1]		(364)	
(546)			

Per Books True-Up Revenue based on 2009 Evaluation period [1]

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION			
234	351			
	Total Per-Books Revenue			
	\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051			
	Add / (Subtract):			
	Revenue from Riders GCR, FF, & TAX			
	(110,000)	(111,000)	(112,000)	
	Surcharges for Rate Case Cost Recovery			
	(200)	(200)	(200)	
	True-Up Revenue for 2007 Evaluation Period [1]			
		(800)	(1,200)	
	True-Up Revenue for 2008 Evaluation Period [1]			
			364	
	Remove out-of-period and unusual items			
	-	-	-	
	Realized Revenue for True-Up Calculation			
	39,800	44,800	45,500	
	Revenue Requirement at 9.6% ROE [2]			
	41,800	43,890	46,085	
	True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up			
	\$ 2,000	\$ (910)	\$ 585	

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010  
 July 15, 2010 - July 14, 2011

Rate Effective Period Revenue Price-Out at Current Rates [1]

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	\$60,000		\$65,000
		\$68,000	
	Remove True-Up Portion of Revenue [2]		(2,500)
		1,100	
	Revenue at Current Rates for Rate Effective Period Deficiency Calculation		
	60,000		62,500
		69,100	
	Revenue Requirement for Rate Effective Period		
	65,000		68,250
		71,663	
	Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]		
	\$5,000		\$5,750
		\$2,563	

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

**\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\***

Evaluation Period (Calendar Year)	2007	2008
Benchmark O&M per Connection (increased 5% annually)		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000	
Maximum O&M Allowed	\$151,000,000	\$159,260,400
	\$167,966,730	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rider-TAX

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royce City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19614	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			
20324	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	MMBtu	\$5.1861	08/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			
19614	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21667

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20324	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	MMBtu	\$5.1822	09/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			
19614	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
19644	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
19650	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19842	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
20092	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
20226	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
20270	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			
20324	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
20332	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	TALTY			
20423	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities 10 Cities

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 09/09/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/17/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>										
Rate R DALL GRIP 08	<p>APPLICABLE TO: The City of Dallas for GRIP '08 rates. Effective Date: 09/09/2009 by Operation of Law</p> <p style="text-align: right;">RATE R - RESIDENTIAL</p> <p>SALES</p> <p>Application</p> <p>Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td>Charge / Amount</td> <td></td> </tr> <tr> <td>GUD 9762 Customer Charge per Bill</td> <td style="text-align: right;">\$14.00 per month</td> </tr> <tr> <td>Interim Rate Adjustments (IRA)</td> <td style="text-align: right;">\$1.33 per month</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$15.33 per month</td> </tr> <tr> <td>Commodity Charge - All Mcf</td> <td style="text-align: right;">\$.6164 per Mcf</td> </tr> </table> <p>Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.</p> <p>Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Agreement An Agreement for Gas Service may be required.</p>	Charge / Amount		GUD 9762 Customer Charge per Bill	\$14.00 per month	Interim Rate Adjustments (IRA)	\$1.33 per month	Total Customer Charge	\$15.33 per month	Commodity Charge - All Mcf	\$.6164 per Mcf
Charge / Amount											
GUD 9762 Customer Charge per Bill	\$14.00 per month										
Interim Rate Adjustments (IRA)	\$1.33 per month										
Total Customer Charge	\$15.33 per month										
Commodity Charge - All Mcf	\$.6164 per Mcf										

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Note: 1

2007 IRA - \$.47;  
 2008 - IRA - \$.86.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
 Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton  
0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill  
0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167  
Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214  
Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton  
0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255  
Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214  
Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255  
Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167  
Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads  
0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final  
 Order in GUD 9762  
 Effective Date: 06/24/2008

## Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
 Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
 service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
 For Customers receiving service under Rate I, monthly volume will be calculated on  
 an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
 gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
 Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
 receiving service under Rate R and Rate C, monthly volume will be calculated on an  
 Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

## Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(b) Pipeline Cost

## Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rider SUR GUD 9695	<p>Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.</p> <p>Monthly Calculation                      Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.</p> <p>Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)</p> <p>APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division                      EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter</p> <p>RECOVERY FACTORS:                      Residential \$0.25 per customer                      Commercial \$0.62 per customer                      Industrial &amp; Transportation \$8.56 per meter</p> <p>AUTHORIZING TARIFF: RIDER SUR - SURCHARGES</p>
Rider WNA 9762 - a	<p>Application                      Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.</p> <p>Monthly Calculation                      Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.</p> <p>APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762                      Effective Date: 06/24/2008</p> <p>RIDER WNA - Weather Normalization Adjustment</p> <p>Provisions for Adjustment                      The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls</p> <p>Computation of Weather Normalization Adjustment</p> <p>The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

$$WNAF_i = R_i \times \left( \frac{(HSF_i \times (NDD-ADD) + (BL_i + (HSF_i \times ADD)))}{\dots} \right)$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential		Base use	Heat use	Base use
Commercial		Base use	Heat use	Base use
Weather Station	Ccf	Ccf	Ccf/HDD	Ccf
	Ccf/HDD			
Abilene	1.14	.0131	8.11	
Austin	1.31	.0136	18.05	
Dallas	1.57	.0185	18.08	
Waco	1.20	.0138	10.97	
Wichita Falls	1.27	.0147	11.58	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

.0581

Filings with Regulatory Agencies

The Company will file monthly with the regulatory authority a (a) copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppel 0.02037 Copper Canyon  
0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

Definitions

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

by Customer in taking Gas Service.

DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than one Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated



GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21857

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$6.6946	09/09/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$6.3705	10/01/2009
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing 2008 GRIP Rates for customers within the City of Dallas Only

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 09/09/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/17/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.



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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate C DALL GRIP 08

APPLICABLE TO: The City of Dallas for GRIP '08 rates. Effective Date: 09/09/2009 by Operation of Law

RATE C - COMMERCIAL

SALES

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 3,000 Mcf.

Type of Service

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Mcf charges to the amounts due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge per Bill	\$25.00 per month
Interim Rate Adjustments (IRA)	\$3.62 per month
Total Customer Charge	\$28.62 per month
Commodity Charge - All Mcf	\$0.6109 per Mcf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Note: 1

- 2007 IRA - \$1.23;
- 2008 IRA - \$2.39.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
 Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective Date: 06/24/2008

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppel 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04214 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final  
Order in GUD 9762  
Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
costs. The total gas cost recovery amount due is determined by adding the gas cost  
calculated in Section (a) below and the pipeline cost calculated in Section (b)  
below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
For Customers receiving service under Rate I, monthly volume will be calculated on  
an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
receiving service under Rate R and Rate C, monthly volume will be calculated on an  
Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume  
will be calculated on an MMBtu basis and the quantities will be adjusted as  
necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost  
Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to  
residential, commercial, and industrial sales, and any reconciliation balance of  
unrecovered gas costs, divided by the estimated total residential, commercial, and  
industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred,  
inclusive of interest over the preceding twelve-month period ended June 30 and the

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = ECGF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

$PCF = PP / S$ , where:

$PP = (P - A) \times D$ , where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

## Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

## Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

## RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider WNA 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER WNA - Weather Normalization Adjustment

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential, and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = \frac{R_i \times (HSF_i \times (NDD-ADD) + (BL_i + (HSF_i \times ADD)))}{100}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification expressed in cents per Ccf

R<sub>i</sub> = base rate of temperature sensitive sales for the i<sup>th</sup> schedule or classification utilized by the Commission in the Relevant Rate Order.

HSF<sub>i</sub> = heat sensitive factor for the i<sup>th</sup> schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential		Commercial		
Weather Station	Ccf	Base use	Heat use	
Ccf/HDD		Ccf/HDD	Ccf	
Abilene	.0631	1.14	.0131	8.11
Austin	.0669	1.31	.0136	18.05
Dallas	.0925	1.57	.0185	18.08
Waco	.0606	1.20	.0138	10.97
Wichita Falls	.0581	1.27	.0147	11.58

Filings with Regulatory Agencies

The Company will file monthly with the regulatory authority a (a) copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors of values used in calculating such Weather Normalization Adjustment.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppel 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21858

**RATE ADJUSTMENT PROVISIONS**

None

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$5.8189	09/09/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	Mcf	\$5.7127	10/01/2009
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing 2008 GRIP Rates for customers within the City of Dallas Only

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 09/09/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/17/2009  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate I DALL GRIP 08

APPLICABLE TO: The City of Dallas for GRIP '08 rates. Effective Date: 09/09/2009 by Operation of Law

RATE I - INDUSTRIAL

SALES

Application  
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

## Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

## Charge / Amount

GUD 9762 Customer Charge per Meter	\$450.00 per month
Interim Rate Adjustments (IRA)	\$64.78 per month
Total Customer Charge	\$514.78 per month

First 0 MMBtu to 1,500 MMBtu	\$0.2200 per MMBtu
Next 3,500 MMBtu	\$0.1600 per MMBtu
All MMBtu over 5,000 MMBtu	\$0.0255 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

## Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

An Agreement for Gas Service may be required.

## Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Special Conditions  
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1  
2007 IRA - \$23.06;  
2008 IRA - \$41.72

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762

Effective Date: 06/24/2008

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Burkburnett 0.04255 Burlleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills  
0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton  
0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill  
0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167  
Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214  
Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton  
0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255  
Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214  
Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255  
Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167  
Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads  
0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final  
 Order in GUD 9762  
 Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
 Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
 service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
 For Customers receiving service under Rate I, monthly volume will be calculated on  
 an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
 gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
 Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
 receiving service under Rate R and Rate C, monthly volume will be calculated on an

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

## Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(b) Pipeline Cost

## Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

$PCF = PP / S$ , where:

$PP = (P - A) \times D$ , where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 9530

Refund of gas costs arising from GUD 9530 (Atmos Energy Gas Cost Review)

APPLICABLE TO: All Residential, Commercial, and Industrial customers in the entire Mid-Tex Division

EFFECTIVE DATE: 11/01/2006 and for 36 months thereafter

## REFUND FACTORS:

Residential & Commercial (0.029250) per mcf;

Industrial (0.028564) per MMBtu

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen  
0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584  
Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037  
Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle  
0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs  
0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue  
0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin  
0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000  
Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum  
0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000  
Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-  
Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000  
Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills  
0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton  
0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000  
Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DS RRC TARIFF NO: 21859**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 21859

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	MMBtu	\$5.1822	09/09/2009
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$5.1756	10/01/2009
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law  
 AMENDMENT( EXPLAIN ) :  
 OTHER( EXPLAIN ) : Implementing 2008 GRIP Rates for customers within the City of Dallas Only

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

DESCRIPTION:	Distribution Transportation	STATUS:	A
EFFECTIVE DATE:	12/16/2008	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/01/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Definitions

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate T 9802 GRIP 07

APPLICABLE TO: All Environs areas Pursuant to the Final Order in GUD 9802 for GRIP '07 rates.  
Effective Date: 12/16/2008

RATE T - TRANSPORTATION

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's

GAS SERVICES DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge per Meter	\$450.00 per month
Interim Rate Adjustments (IRA)	\$23.06 per month <sup>1</sup>
Total Customer Charge	\$473.06 per month

First 0 MMBtu to 1,500 MMBtu	\$0.2200 per MMBtu
Next 3,500 MMBtu	\$0.1600 per MMBtu
All MMBtu over 5,000 MMBtu	\$0.0255 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

A transportation agreement is required.

## Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 12007 IRA - \$23.06.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762

Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

## Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

## Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

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 GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
 Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

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 GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT

Rev. 0 Date: 5/25/04

Effective Date: 05/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Rider SUR GUD 9695 Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000  
 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum  
 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000  
 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-  
 Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000  
 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills  
 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton  
 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20573	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20610	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CHILICOTHE ENVIRONS			
20640	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20650	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20687	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20724	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20762	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			



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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
2800	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
2802	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
2805	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
2807	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
2809	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
2811	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
2814	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
2816	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
2818	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
2820	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
2822	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
2824	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
2826	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
2828	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
2830	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
2832	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
2834	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20836	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20874	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20913	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20948	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20984	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20453	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20470	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20510	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20545	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
21004	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21015	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21022	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
21024	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21055	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21095	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21138	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21177	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21218	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21256	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			



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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21293	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21312	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
21314	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21331	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21373	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21413	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29093	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
20453	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20458	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20494	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20533	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20570	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20608	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20648	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COPPEL ENVIRONS			
20676	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20685	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20722	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20759	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20798	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20834	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20872	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20911	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20946	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20982	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21020	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21022	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
21024	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21061	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21099	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21144	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21186	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21222	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROWLET ENVIRONS			
21240	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21261	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21298	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21312	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
21314	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21335	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21378	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21417	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29093	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
20453	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20462	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20500	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20537	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20575	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20613	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20652	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20689	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20726	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20765	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GARRET ENVIRONS			
20800	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20802	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20838	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20876	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20915	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20950	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20986	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21022	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21024	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21065	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
21070	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21103	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21148	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21190	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21227	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21265	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21302	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21312	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
21314	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21339	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21383	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21421	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29093	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
20453	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20466	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20505	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20541	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20580	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20618	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20656	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20694	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20730	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20770	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20807	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20843	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20880	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20919	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20954	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20992	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21022	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
21024	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21030	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21070	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21111	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21152	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21195	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			

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## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21231	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21269	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21306	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21312	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
21314	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21343	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21387	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21426	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29093	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
20453	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20470	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20510	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20545	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20584	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20623	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20660	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20698	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20734	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20774	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20811	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20847	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			

## GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20885	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20923	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20958	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			



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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20996	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21022	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
21024	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21035	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21074	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21117	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21159	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21199	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21235	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21275	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21310	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21312	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			
21314	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21349	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21391	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21430	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29093	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
20453	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20475	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20514	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20549	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20588	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20628	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DT RRC TARIFF NO: 20653**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20665	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20683	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20702	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			

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GSD - 1 TARIFF REPORT

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DT RRC TARIFF NO: 20653**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20738	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20778	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20816	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20852	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HURST ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20889	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20927	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20962	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21000	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
21013	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21022	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MARSHALL CREEK ENVIRONS			
21024	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21039	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
21055	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
21070	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21080	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
21095	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21121	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21163	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21203	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21240	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21279	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21312	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SUNSET ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21314	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21353	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21397	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20653

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21434	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
29093	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD 9802 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiling to specify Rider SUR's unit of billing, approving authority, to identify cities in the respective areas, and to file the 2009 PSF.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

DESCRIPTION:	Distribution Transportation	STATUS:	A
EFFECTIVE DATE:	01/23/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 05/01/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Definitions

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.

COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate T DALL GRIP 07

APPLICABLE TO: The City of Dallas for GRIP '07 rates. Effective Date: 01/23/2009 by Operation of Law

RATE T - TRANSPORTATION

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge per Meter	\$450.00 per month
Interim Rate Adjustments (IRA)	\$23.06 per month
Total Customer Charge	\$473.06 per month

First 0 MMBtu to 1,500 MMBtu	\$0.2200 per MMBtu
Next 3,500 MMBtu	\$0.1600 per MMBtu
All MMBtu over 5,000 MMBtu	\$0.0255 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 12007 IRA - \$23.06.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

## Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

## Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

## Eligibility

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding  
 Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
 Effective Date: 06/24/2008

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

municipal franchise fees by Company.

CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen  
0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192  
Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255  
Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle  
0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs  
0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue  
0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin  
0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167  
Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum  
0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167  
Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-  
Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167  
Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills  
0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton  
0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill  
0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167  
Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214  
Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton  
0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255  
Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214  
Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255  
Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167  
Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads  
0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final  
Order in GUD 9762  
Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery  
Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

## (a) Gas Cost

## Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Rider RA	<p>The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.</p> <p>RIDER RA - RETENTION ADJUSTMENT <span style="float: right;">Rev. 0 Date: 5/25/04</span> Effective Date: 05/25/04</p>
Rider SUR GUD 9695	<p>Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).</p> <p>Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)</p> <p>APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter</p> <p>RECOVERY FACTORS: Residential \$0.25 per customer Commercial \$0.62 per customer Industrial &amp; Transportation \$8.56 per meter</p> <p>AUTHORIZING TARIFF: RIDER SUR - SURCHARGES</p>
Rider-TAX	<p>Application Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.</p> <p>Monthly Calculation Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.</p> <p>RIDER TAX - TAX ADJUSTMENT <span style="float: right;">Rev. 0 Date:</span> 05/25/04 <span style="float: right;">Effective Date: 05/25/04</span></p> <p>Application Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.</p> <p>Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20664

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20699	N	MMBtu	\$.2808	05/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.3098	06/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.3009	07/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Refiling to specify Rider SUR's unit of billing, approving authority, to identify cities in the respective areas, and to file the 2009 PSF.

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

DESCRIPTION: Distribution Transportation STATUS: A  
 EFFECTIVE DATE: 11/01/2008 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/27/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ACSC-1

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses

(Rider SUR 5 and Rider SUR 9) as approved by City Ordinances for ACSC cities.

EFFECTIVE DATE: 11/01/2008.

APPLICABLE TO: All Residential customers in cities represented by the ACSC coalition as listed below. APPLICABLE IN THE FOLLOWING CITIES: CITY NAME  
ORDINANCE NO. DATE Abilene 52-2008 09/25/2008 Addison 008-037 09/23/2008 Allen 2765-9-08 09/23/2008 Alvarado 2008-026 09/15/2008 Angus 132 09/09/2008 Anna 401-2008 09/09/2008 Argyle 2008-18 08/26/2008 Arlington 08-079 09/16/2008 Bedford 08-2894 09/09/2008 Bellmead 2008-020 08/26/2008 Benbrook 1267 09/04/2008 Beverly Hills 080908B 09/08/2008 Blue Ridge 8192008 08/02/2008 Bowie 2008-11 09/02/2008 Boyd 2008-6 09/02/2008 Bridgeport 08-66 09/02/2008 Brownwood 08-25 09/09/2008 Buffalo 2008-09-08 09/08/2008 Burkburnett 753 09/15/2008 Burlison C-645-08 09/25/2008 Caddo Mills 090908 09/09/2008 Carrollton 3252 09/16/2008 Cedar Hill 2008-355 08/26/2008 Celeste 090208A 09/02/2008 Celina 2008-24 09/08/2008 Cisco 0-2008-8 09/22/2008 Cleburne OR09-2008-61 09/23/2008 Clyde 2008-014 09/09/2008 College Station 3112 09/11/2008 Colleyville 0-08-1694 09/16/2008 Colorado City 2008-14 09/09/2008 Comanche 10-2008 09/08/2008 Coppell 2008-1207 09/09/2008 Corinth 08-09-04-19 09/04/2008 Corral City 08-06 10/15/2008 Crandall 090408 09/04/2008 Crowley 08-2008-14 08/21/2008 Dalworthington Gardens 08-15 09/18/2008 Denison 4484 09/15/2008 Desoto 1795-08 09/02/2008 Duncanville 2060 09/02/2008 Eastland 742 09/18/2008

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Edgecliff Village #412-08 09/11/2008 Emory 11-25-2008 11/25/2008 Ennis 08-08-06  
09/02/2008 Eules 1829 09/09/2008 Everman 617 09/09/2008 Fairview 2008-9-8B  
09/08/2008 Farmers Branch 2996 09/16/2008 Farmersville 2008-43 11/11/2008 Fate 8-  
25-2008 08/25/2008 Flower Mound 54-08 09/15/2008 Forest Hill 2008104 09/02/2008  
Fort Worth 18333-10-2008 10/14/2008 Frisco 08-09-92 09/15/2008 Frost 240 09/08/2008  
Gainesville 1208-09-2008 09/02/2008 Garland 6271 09/16/2008 Garrett 08-72  
09/10/2008 Grand Prairie 7829 09/16/2008 Grapevine 2008-47 09/16/2008 Haltom City  
O-2008-018-03 09/22/2008 Harker Heights 2008-20 08/26/2008 Haskell 082508  
08/25/2008 Haslet 0901-08 09/02/2008 Hewitt 2008-09-15-01 09/15/2008 Highland Park  
1765 09/22/2008 Highland Village 08-1055 09/09/2008 Honey Grove 090808D 09/08/2008  
Hurst 2079 09/23/2008 Iowa Park 1060 08/25/2008 Irving ORD-2008-8979 09/18/2008  
Justin 456-08 09/08/2008 Kaufman O-13-08 09/08/2008 Keene 2008-37 3 09/25/2008  
Keller 1428 09/16/2008 Kemp 08-10 08/25/2008 Kennedale 411 10/09/2008 Kerrville  
2008-26 09/09/2008 Killeen 08-076 09/09/2008 Krum 0014-09-2008 09/08/2008 Lake  
Worth 894 09/09/2008 Lakeside 291 09/11/2008 Lancaster 2008-09-34 09/08/2008  
Lewisville 3600-09-2008 09/08/2008 Lincoln Park 04-08 08/27/2008 Little Elm 907  
09/02/2008 Malakoff 386 09/08/2008 Mansfield OR-1711-08 10/13/2008 Mckinney 2008-  
09-086 09/02/2008 Melissa 08-47 09/09/2008 Mesquite 3982 09/02/2008 Midlothian  
2008-37 09/09/2008 Murphy 09-09-761 09/15/2008 Newark A-342 09/04/2008 Nocona 414  
09/09/2008 North Richland Hills 3015 09/08/2008 Northlake 08-0918A 09/18/2008 Oak  
Leaf 0805 09/23/2008 Ovilla 08-019 09/08/2008 Palestine O-68-08 08/25/2008 Pantego  
08-585 09/22/2008 Paris 2008-030 09/08/2008 Parker 631 09/02/2008 Pecan Hill 09-08  
09/29/2008 Plano 2008-9-11 09/08/2008 Ponder 08-16 08/25/2008 Pottsboro 1205  
09/02/2008 Prosper 08-078 09/09/2008 Quitman 11-20-08 11/20/2008 Red Oak 08-150  
11/10/2008 Reno (Parker County) No Ordinance No. 10/09/2008 Richardson 3724  
09/08/2008 Richland 71 10/09/2008 Richland Hills 3015 09/08/2008 Roanoke 2008-134  
09/09/2008 Robinson 2008-015 09/02/2008 Rockwall 08-48 09/02/2008 Roscoe 100  
09/16/2008 Rowlett ORD-025-08 09/11/2008 Sachse 3077 09/15/2008 Saginaw 2008-13  
09/16/2008 Seagoville #19-08 09/18/2008 Sherman 5562 10/10/2008 Snyder 985  
09/24/2008 Southlake 945 09/02/2008 Springtown 660 08/28/2008 Stamford 834  
09/02/2008 Stephenville 2008-20 09/02/2008 Sulphur Springs 2546 09/23/2008  
Sweetwater 2008-12 09/16/2008 Temple 2008-4260 10/02/2008 Terrell 2381 09/16/2008  
The Colony 08-1774 09/02/2008 Tyler 0-2008-104 08/27/2008 University Park 08/45  
09/09/2008 Venus 350-2008 09/08/2008 Vernon 1513 10/21/2008 Waco 2008-494  
09/16/2008 Watauga 1384 08/25/2008 Waxahachie 2484 09/02/2008 Westlake 599  
09/08/2008 White Settlement 2347-08 09/09/2008 Whitesboro 983 08/09/2008 Wichita  
Falls 45-2008 09/02/2008 Woodway 08-19 09/22/2008 Wylie 2008-39 08/26/2008

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate T Cities A-1

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Effective Date: 11/01/2008

T - TRANSPORTATION

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Customer Charge per Meter	\$425.00 per month
First 0 MMBtu to 1,500 MMBtu	\$0.2733 per MMBtu
Next 3,500 MMBtu	\$0.1993 per MMBtu
All MMBtu over 5,000 MMBtu	\$0.0427 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR. Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10%

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of Customer's receipt quantities for the month.

Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement  
 A transportation agreement is required.

Notice  
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider CEE Cities-1 APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 11/012008

RIDER CEE - Conservation & Energy Efficiency

Purpose  
 Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:  
 Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DT RRC TARIFF NO: 21319**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany  
0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167  
Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192  
Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery  
0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera  
0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford  
0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook  
0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167  
Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue  
Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192  
Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood  
0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192  
Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers  
0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214  
Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community  
0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192  
Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167  
Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne  
0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College  
Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214  
Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192  
Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral  
City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041  
Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041



GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**

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Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR SetCity-b

APPLICABLE TO:

Entire System (except Environs areas and the City of Dallas) covered by settlement agreements with ATM and ACSC and as notified on 06/27/2008 Effective Date: 06/27/2008

Rider GCR - Gas Cost Recovery

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System

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costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost Method of Calculation The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS)$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and

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included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class	
Allocation Factor (D) Rate R - Residential Service	.634698
Rate C - Commercial Service	.302824
Rate I - Industrial Service and Rate T - Transportation Service	.062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT  
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

## GAS SERVICES DIVISION

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Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas) Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

## RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after

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the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers.

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Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base

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for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [\$1,243,607,206 divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

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The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities



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Code (Vernon 2007).

Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex:

Gas Plant in Service  
Insurance Accruals  
Benefit Accruals  
Deferred Expense Projects  
Allowance for Doubtful Accounts  
Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)  
Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:

Gas Plant in Service

SSU - General Office:

Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar
2010	Calendar 2011		

Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods

\$150,000	\$156,000	\$157,700
\$158,200	\$158,700	

Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200
---------------------------------------------------------------	-----	------

Per Books True-Up Revenue based on 2008 Evaluation period [1]		(364)
	(546)	

Per Books True-Up Revenue based on 2009 Evaluation period [1]

	234	351	
Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888
	\$159,051		

Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000)

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(112,000)		
Surcharges for Rate Case Cost Recovery		
(200)	(200)	(200)
True-Up Revenue for 2007 Evaluation Period [1]		
	(800)	(1,200)
True-Up Revenue for 2008 Evaluation Period [1]		
		364
Remove out-of-period and unusual items - - -		
Realized Revenue for True-Up Calculation		
39,800	44,800	45,500
Revenue Requirement at 9.6% ROE [2]		
41,800	43,890	46,085
True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up		
\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates	
[1] \$60,000	\$65,000
	\$68,000

Remove True-Up Portion of Revenue [2]	(2,500)
1,100	

Revenue at Current Rates for Rate Effective Period Deficiency Calculation	
60,000	62,500
	69,100

Revenue Requirement for Rate Effective Period	65,000	68,250	71,663
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to			
Revenue Tax Gross-Up [3]	\$ 5,000	\$ 5,750	\$ 2,563

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

		2007
2008	2009	
Benchmark O&M per Connection (increased 5% annually)		
		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000	
Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
	\$167,966,730	

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9695 Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:  
Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DT RRC TARIFF NO: 21319

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20790	N			
<u>CUSTOMER NAME</u>	FROST			
20793	N			
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N			
<u>CUSTOMER NAME</u>	GARLAND			
20797	N			
<u>CUSTOMER NAME</u>	GARRETT			
20823	N			
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20829	N			
<u>CUSTOMER NAME</u>	GRAPEVINE			
20840	N			
<u>CUSTOMER NAME</u>	HALTOM CITY			
20846	N			
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N			
<u>CUSTOMER NAME</u>	HASKELL			
20851	N			
<u>CUSTOMER NAME</u>	HASLET			
20863	N			
<u>CUSTOMER NAME</u>	HEWITT			
20869	N			
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N			
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20879	N			
<u>CUSTOMER NAME</u>	HONEY GROVE			
20886	N			
<u>CUSTOMER NAME</u>	HURST			
20894	N			
<u>CUSTOMER NAME</u>	IOWA PARK			
20900	N			
<u>CUSTOMER NAME</u>	IRVING			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20914	N			
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N			
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N			
<u>CUSTOMER NAME</u>	KEENE			
20920	N			
<u>CUSTOMER NAME</u>	KELLER			
20922	N			
<u>CUSTOMER NAME</u>	KEMP			
20924	N			
<u>CUSTOMER NAME</u>	KENNEDALE			
20928	N			
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N			
<u>CUSTOMER NAME</u>	KILLEEN			
20938	N			
<u>CUSTOMER NAME</u>	KRUM			
20949	N			
<u>CUSTOMER NAME</u>	LAKE WORTH			
20953	N			
<u>CUSTOMER NAME</u>	LAKESIDE			
20957	N			
<u>CUSTOMER NAME</u>	LANCASTER			
20970	N			
<u>CUSTOMER NAME</u>	LEWISVILLE			
20975	N			
<u>CUSTOMER NAME</u>	LINCOLN PARK			
20981	N			
<u>CUSTOMER NAME</u>	LITTLE ELM			
21007	N			
<u>CUSTOMER NAME</u>	MALAKOFF			
21014	N			
<u>CUSTOMER NAME</u>	MANSFIELD			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21031	N			
<u>CUSTOMER NAME</u>	MCKINNEY			
21036	N			
<u>CUSTOMER NAME</u>	MELISSA			
21042	N			
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N			
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21073	N			
<u>CUSTOMER NAME</u>	MURPHY			
21081	N			
<u>CUSTOMER NAME</u>	NEWARK			
21085	N			
<u>CUSTOMER NAME</u>	NOCONA			
21091	N			
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N			
<u>CUSTOMER NAME</u>	NORTHLAKE			
21098	N			
<u>CUSTOMER NAME</u>	OAK LEAF			
21114	N			
<u>CUSTOMER NAME</u>	OVILLA			
21116	N			
<u>CUSTOMER NAME</u>	PALESTINE			
21120	N			
<u>CUSTOMER NAME</u>	PANTEGO			
21124	N			
<u>CUSTOMER NAME</u>	PARIS			
21126	N			
<u>CUSTOMER NAME</u>	PARKER			
21131	N			
<u>CUSTOMER NAME</u>	PECAN HILL			
21145	N			
<u>CUSTOMER NAME</u>	PLANO			

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TARIFF CODE: DT RRC TARIFF NO: 21319

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21151	N			
<u>CUSTOMER NAME</u>	PONDER			
21154	N			
<u>CUSTOMER NAME</u>	POTTSBORO			
21164	N			
<u>CUSTOMER NAME</u>	PROSPER			
21172	N			
<u>CUSTOMER NAME</u>	QUITMAN			
21180	N			
<u>CUSTOMER NAME</u>	RED OAK			
21187	N			
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21196	N			
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N			
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N			
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21209	N			
<u>CUSTOMER NAME</u>	ROANOKE			
21213	N			
<u>CUSTOMER NAME</u>	ROBINSON			
21221	N			
<u>CUSTOMER NAME</u>	ROCKWALL			
21226	N			
<u>CUSTOMER NAME</u>	ROSCOE			
21237	N			
<u>CUSTOMER NAME</u>	ROWLETT			
21249	N			
<u>CUSTOMER NAME</u>	SACHSE			
21253	N			
<u>CUSTOMER NAME</u>	SAGINAW			
21274	N			
<u>CUSTOMER NAME</u>	SEAGOVILLE			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21280	N			
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N			
<u>CUSTOMER NAME</u>	SNYDER			
21288	N			
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21292	N			
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N			
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N			
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21305	N			
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21313	N			
<u>CUSTOMER NAME</u>	SWEETWATER			
21326	N			
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N			
<u>CUSTOMER NAME</u>	TERRELL			
21330	N			
<u>CUSTOMER NAME</u>	THE COLONY			
21366	N			
<u>CUSTOMER NAME</u>	TYLER			
21369	N			
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21379	N			
<u>CUSTOMER NAME</u>	VENUS			
21382	N			
<u>CUSTOMER NAME</u>	VERNON			
21384	N			
<u>CUSTOMER NAME</u>	WACO			
21388	N			
<u>CUSTOMER NAME</u>	WATAUGA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21390	N			
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21398	N			
<u>CUSTOMER NAME</u>	WESTLAKE			
21406	N			
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21410	N			
<u>CUSTOMER NAME</u>	WHITESBORO			
21416	N			
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21429	N			
<u>CUSTOMER NAME</u>	WOODWAY			
21433	N			
<u>CUSTOMER NAME</u>	WYLIE			
20454	N			
<u>CUSTOMER NAME</u>	ABILENE			
20457	N			
<u>CUSTOMER NAME</u>	ADDISON			
20463	N			
<u>CUSTOMER NAME</u>	ALLEN			
20467	N			
<u>CUSTOMER NAME</u>	ALVARADO			
20472	N			
<u>CUSTOMER NAME</u>	ANGUS			
20474	N			
<u>CUSTOMER NAME</u>	ANNA			
20482	N			
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N			
<u>CUSTOMER NAME</u>	ARLINGTON			
20521	N			
<u>CUSTOMER NAME</u>	BEDFORD			
20525	N			
<u>CUSTOMER NAME</u>	BELLMEAD			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20532	N			
<u>CUSTOMER NAME</u>	BENBROOK			
20538	N			
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20550	N			
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20558	N			
<u>CUSTOMER NAME</u>	BOWIE			
20560	N			
<u>CUSTOMER NAME</u>	BOYD			
20566	N			
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20574	N			
<u>CUSTOMER NAME</u>	BROWNWOOD			
20583	N			
<u>CUSTOMER NAME</u>	BUFFALO			
20587	N			
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N			
<u>CUSTOMER NAME</u>	BURLESON			
20597	N			
<u>CUSTOMER NAME</u>	CADDO MILLS			
20612	N			
<u>CUSTOMER NAME</u>	CARROLLTON			
20617	N			
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N			
<u>CUSTOMER NAME</u>	CELESTE			
20624	N			
<u>CUSTOMER NAME</u>	CELINA			
20639	N			
<u>CUSTOMER NAME</u>	CISCO			
20643	N			
<u>CUSTOMER NAME</u>	CLEBURNE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

## CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20647	N			
<u>CUSTOMER NAME</u>	CLYDE			
20653	N			
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N			
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20659	N			
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N			
<u>CUSTOMER NAME</u>	COMANCHE			
20673	N			
<u>CUSTOMER NAME</u>	COPPELL			
20679	N			
<u>CUSTOMER NAME</u>	CORINTH			
20682	N			
<u>CUSTOMER NAME</u>	CORRAL CITY			
20688	N			
<u>CUSTOMER NAME</u>	CRANDALL			
20695	N			
<u>CUSTOMER NAME</u>	CROWLEY			
20701	N			
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20709	N			
<u>CUSTOMER NAME</u>	DENISON			
20716	N			
<u>CUSTOMER NAME</u>	DESOTO			
20727	N			
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20731	N			
<u>CUSTOMER NAME</u>	EASTLAND			
20735	N			
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20745	N			
<u>CUSTOMER NAME</u>	EMORY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21319

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20748	N			
<u>CUSTOMER NAME</u>	ENNIS			
20750	N			
<u>CUSTOMER NAME</u>	EULESS			
20756	N			
<u>CUSTOMER NAME</u>	EVERMAN			
20761	N			
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N			
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N			
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N			
<u>CUSTOMER NAME</u>	FATE			
20773	N			
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N			
<u>CUSTOMER NAME</u>	FOREST HILL			
20780	N			
<u>CUSTOMER NAME</u>	FORT WORTH			
20788	N			
<u>CUSTOMER NAME</u>	FRISCO			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ACSC  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): DEACTIVATE - Replaced by Tariff No. 21663

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

DESCRIPTION:	Distribution Transportation	STATUS:	A
EFFECTIVE DATE:	08/01/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/21/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities Other-2 Cities implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities on 10/30/2008. (This does not include the ten (10) non-alliance cities listed under Index 10 Cities) EFFECTIVE DATE: 08/01/2009 by Operation of Law

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN

Abbott Alba Albany Alma Alvord Annona Anson Archer City Athens Aubrey Aurora Avery Azle Baird Ballinger Bangs Bardwell Barry Bartonville Bellevue Bells Benjamin Bertram Blackwell Blanket Blue Mound Blum Bogata Bonham Brazos Bend Bremond Bronte Brownsboro Bruceville-Eddy Buckholts Buffalo Gap Burnet Byers Calvert Campbell Canton Carbon Cashion Community Centerville Chico Childress Clarksville Cockrell Hill Coleman Collinsville Como Cooper Copper Canyon Covington Crawford Cross Roads Cumby Dawson Decatur Deleon Deport Detroit Dodd City Double Oak Dublin Early Ector EDOM Emhouse Eustace Evant Fairfield Ferris Forney Franklin Frankston Glen Rose Glenn Heights Godley Goodlow Gordon Goree Gorman Grandview Gunter Gustine Hamlin Hawley Hearne Holland Holliday Howe Hubbard Hutchins Impact Iredell Italy Itasca Jewett Josephine Joshua Knollwood Knox City Kosse Kurten Lacy-Lakeview Ladonia Lake Dallas Lakeport Lavon Lawn Leona Leonard Lexington Lindsay Lipan Little River Academy Llano Lone Oak Loraine Lott Lueders Mabank Madisonville Malone Manor Marble Falls Marlin Maypearl McClendon-Chisholm McGregor Megargel Meridian Merkel Midway Miles Milford Mobile City Moody Moran Morgan Muenster Munday Murchison New Chapel Hill Newark Newcastle Nolanville Normangee Novice Oakwood O'brien Oglesby Palmer

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Paradise Pecan Gap Penelope Petrolia Pilot Point Pleasant Valley Post Oak Bend  
 Powell Poyner Princeton Quannah Quinlan Ravenna Reno (Lamar County) Retreat Rhome  
 Rio Vista River Oaks Roby Rochester Rosebud Ross Rotan Roxton Royse City Rule  
 Runaway Bay Sadler San Saba Sanctuary Sansom Park Santa Anna Savoy Scurry Seymour  
 Shady Shores South Mountain Southmayd Strawn Streetman Sun Valley Taylor Teague  
 Tehuacana Thorndale Thornton Thrall Tioga Toco Tom Bean Trent Trenton Troy Tuscola  
 Tye Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Westover Hills  
 Westworth Village Whitewright Wilmer Windom Winters Wixon Valley Wolfe City Wortham  
 Yantis

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
 Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
 Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes  
 a pipeline safety inspection fee, to be assessed annually against operators of  
 natural gas distribution pipelines and pipeline facilities and natural gas master  
 metered pipelines and pipeline facilities subject to the Commission's pipeline  
 safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of  
 revenue estimated to be collected under this section does not exceed the amount the  
 Commission estimates to be necessary to recover the costs of administering the  
 pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs  
 that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution  
 system an annual pipeline safety program fee of \$0.50 for each service (service  
 line) reported to be in service at the end of each calendar year by each system  
 operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15  
 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total  
 amount of the annual pipeline safety program fee to be paid to the Commission by  
 multiplying the number of services listed in Part B, Section 3, of Department of  
 Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on  
 March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the  
 Commission on March 15 of each year the amount calculated under paragraph (1) of  
 this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a  
 surcharge to its existing rates, the amount the operator paid to the Commission  
 under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee  
 to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

showing:

- (A) the pipeline safety program fee amount paid to the Commission;
  - (B) the unit rate and total amount of the surcharge billed to each customer;
  - (C) the date or dates on which the surcharge was billed to customers; and
  - (D) the total amount collected from customers from the surcharge.
- (d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate T Cities B-2

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law

TRANSPORTATION

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 425.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu
Next 3,500 MMBtu	\$ 0.1884 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**Curtailement Overpull Fee**

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

**Replacement Index**

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany  
0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167  
Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192  
Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery  
0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera  
0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford  
0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook  
0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167  
Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue  
Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192  
Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood  
0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192  
Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers  
0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214  
Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community  
0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192  
Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167  
Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne  
0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College  
Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214  
Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192  
Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral  
City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041  
Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa

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**RATE SCHEDULE**

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DESCRIPTION

0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved  
 by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable  
 Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
 Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System

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costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = Estimated\ Gas\ Cost\ Factor\ (EGCF) + Reconciliation\ Factor\ (RF) + Taxes\ (TXS)$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of

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gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$ , where:

$PP = (P - A) \times D$ , where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service  
 .634698

Rate C - Commercial Service  
 .302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

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PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT  
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider RRM Cities B-1

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 11/01/2008 by Operation of Law

RRM - RATE REVIEW MECHANISM

Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

## GAS SERVICES DIVISION

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f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and

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equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include: 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period. 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the



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Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line

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item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates.

If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

herein, shall be effective on July 15 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

## Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

Mid-Tex: Gas Plant in Service Insurance Accruals Benefit Accruals Deferred Expense Projects Allowance for Doubtful Accounts Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex  
Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:  
Gas Plant in Service

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SCHEDULE ID

DESCRIPTION

SSU - General Office: Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010
Calendar 2011			
Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods			
\$150,000	\$156,000	\$157,700	\$158,200
\$158,700			

Per Books True-Up Revenue based on 2007 Evaluation period [1]			
	800	1200	
Per Books True-Up Revenue based on 2008 Evaluation period [1]			
		(364)	
(546)			

Per Books True-Up Revenue based on 2009 Evaluation period [1]			
234	351		

Total Per-Books Revenue			
\$150,000	\$156,800	\$158,536	\$157,888

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	\$159,051	
	Add / (Subtract):	
	Revenue from Riders GCR, FF, & TAX (110,000)	(111,000) (112,000)
	Surcharges for Rate Case Cost Recovery (200)	(200) (200)
	True-Up Revenue for 2007 Evaluation Period [1] (800)	(1,200)
	True-Up Revenue for 2008 Evaluation Period [1]	364
	Remove out-of-period and unusual items -	-
	Realized Revenue for True-Up Calculation 39,800	44,800 45,500
	Revenue Requirement at 9.6% ROE [2] 41,800	43,890 46,085
	True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up \$ 2,000	\$ (910) \$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010  
July 15, 2010 - July 14, 2011

Rate Effective Period Revenue Price-Out at Current Rates [1]	
\$60,000	\$65,000
	\$68,000

Remove True-Up Portion of Revenue [2] (2,500)

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	1,100	
Revenue at Current Rates for Rate Effective Period Deficiency Calculation		
60,000		62,500
	69,100	
Revenue Requirement for Rate Effective Period		
65,000		68,250
	71,663	
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to Revenue Tax Gross-Up [3]		
\$5,000		\$5,750
	\$2,563	

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

**\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\***

Evaluation Period (Calendar Year)	2007	2008
	2009	
Benchmark O&M per Connection (increased 5% annually)		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000	
Maximum O&M Allowed	\$151,000,000	\$159,260,400
	\$167,966,730	

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and

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DESCRIPTION

then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs  
0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue  
0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin  
0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000  
Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum  
0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000  
Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-  
Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000  
Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills  
0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton  
0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000  
Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

## RATE ADJUSTMENT PROVISIONS

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20536	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
20540	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
20548	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			
20552	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
20563	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
20569	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
20576	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20581	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20585	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20591	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BURNET			
20594	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BYERS			
20601	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CALVERT			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20605	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CARBON			
20614	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20627	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
20631	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
20641	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20649	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
20657	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20666	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COMO			
20671	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COOPER			
20675	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
20686	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
20690	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20697	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
20703	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DELEON			
20713	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
20718	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
20729	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EARLY			
20733	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
20737	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EDOM			
20743	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
20752	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EVANT			
20758	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
20771	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FERRIS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20777	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
20782	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
20804	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
20813	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
20825	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
20835	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
20844	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
20853	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
20875	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20877	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
20882	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
20888	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			
20892	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
20896	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
20902	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
20932	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
20940	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LADONIA			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20947	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20951	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
20959	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAWN			
20966	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
20972	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
20977	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
20983	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20991	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20995	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20999	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21009	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MANOR			
21016	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21019	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MARLIN			
21026	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
21034	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
21038	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
21048	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21069	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
21079	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
21087	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
21096	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NOVICE			
21100	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
21118	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PALMER			
21122	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
21129	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
21134	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
21143	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21147	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21153	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
21158	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POYNOR			
21162	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
21168	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
21176	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			
21185	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21189	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RHOME			
21204	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
21215	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
21228	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROSS			

## GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21232	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
21239	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21251	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SADLER			
21260	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			
21266	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
21276	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
21286	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21290	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21301	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21307	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
21319	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			
21332	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THRALL			
21340	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
21356	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TYE			
21372	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21377	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21386	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21393	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WEST			
21402	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21412	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21418	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
21431	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
21435	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
20452	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			

## GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20459	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
20465	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALMA			
20469	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
20476	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
20487	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AURORA			
20496	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
20506	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
20511	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BARRY			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20519	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
20523	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
20527	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BELLS			
20534	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
20452	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
20459	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
20465	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALMA			
20469	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
20476	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
20487	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AURORA			
20496	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AZLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20502	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
20506	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
20511	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BARRY			
20519	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
20523	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
20527	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BELLS			
20534	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
20540	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
20548	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			
20552	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
20563	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			



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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20564	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
20569	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
20576	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20581	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20585	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20591	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BURNET			
20594	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BYERS			
20601	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
20605	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CARBON			
20614	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20627	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
20631	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
20641	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20649	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
20657	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20666	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COMO			
20671	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COOPER			
20675	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
20686	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
20690	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
20697	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
20703	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DELEON			
20713	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
20718	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			

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TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20725	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
20729	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EARLY			
20733	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
20737	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EDOM			
20743	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
20752	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EVANT			
20758	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
20771	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
20777	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
20782	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
20804	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
20813	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GORDON			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20817	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
20825	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
20835	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
20844	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
20853	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
20875	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
20882	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
20888	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			
20892	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
20896	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
20902	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ITASCA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20907	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
20932	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
20940	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20951	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
20959	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAWN			
20966	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
20972	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
20977	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20979	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
20983	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20991	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20995	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20999	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
21009	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MANOR			
21016	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21019	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MARLIN			
21026	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
21034	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
21038	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			

GAS SERVICES DIVISION  
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TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21040	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
21048	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
21079	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
21087	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
21096	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NOVICE			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21100	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
21118	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PALMER			
21122	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
21129	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
21134	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
21143	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
21147	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21153	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
21158	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POYNOR			
21162	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
21168	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
21176	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21185	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21189	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RHOME			
21204	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
21215	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
21228	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
21239	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21251	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SADLER			
21260	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21266	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
21276	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
21286	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21290	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21301	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
21307	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
21319	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			
21332	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THRALL			
21340	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TIOGA			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21342	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
21356	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TYE			
21372	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21386	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21393	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WEST			
21402	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21412	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21418	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WILMER			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21420	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
21431	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
21435	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
20452	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ABBOTT			
20459	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALBANY			
20465	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALMA			
20469	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALVORD			
20476	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ARCHER CITY			
20487	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ATHENS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20489	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AURORA			
20496	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BAIRD			
20506	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BALLINGER			
20511	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BARRY			
20519	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BARTONVILLE			
20523	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BELLEVUE			
20527	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BELLS			
20534	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BERTRAM			
20540	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLANKET			
20548	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLUE MOUND			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20552	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BONHAM			
20563	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BREMOND			
20569	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BROWNSBORO			
20576	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20581	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20585	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20591	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BURNET			
20594	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BYERS			
20601	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CALVERT			
20605	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CARBON			
20614	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20627	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CENTERVILLE			
20631	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CHILDRESS			
20641	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20649	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLEMAN			
20657	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20666	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COMO			
20671	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COOPER			
20675	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COPPER CANYON			
20686	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COVINGTON			
20690	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CROSS ROADS			
20697	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CUMBY			
20703	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DELEON			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20713	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DEPORT			
20718	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DUBLIN			
20729	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EARLY			
20733	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ECTOR			
20737	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EDOM			
20743	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EMHOUSE			
20752	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EVANT			
20758	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FAIRFIELD			
20771	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FERRIS			
20777	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FORNEY			
20782	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FRANKSTON			
20804	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GLEN ROSE			



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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20806	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GODLEY			
20813	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GORMAN			
20825	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRANDVIEW			
20835	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GUSTINE			
20844	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HAMLIN			
20853	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HEARNE			
20875	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HOLLIDAY			
20882	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HUBBARD			
20888	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HUTCHINS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20892	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	IMPACT			
20896	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	IREDELL			
20902	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	JOSHUA			
20932	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KOSSE			
20940	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20951	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAKEPORT			
20959	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAWN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20966	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEONARD			
20972	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEXINGTON			
20977	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LIPAN			
20983	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LLANO			
20991	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LONE OAK			
20995	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LORAIN			
20999	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MADISONVILLE			
21009	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MANOR			
21016	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21019	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MARLIN			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21026	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MCGREGOR			
21034	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MEGARGEL			
21038	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MERKEL			
21048	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MURCHISON			
21079	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NEWARK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21083	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NEWCASTLE			
21087	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NORMANGEE			
21096	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NOVICE			
21100	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OGLESBY			
21118	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PALMER			
21122	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PARADISE			
21129	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PECAN GAP			
21134	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PETROLIA			
21143	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PILOT POINT			
21147	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21153	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POST OAK BEND			
21158	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POYNOR			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21162	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PRINCETON			
21168	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	QUINLAN			
21176	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RAVENNA			
21185	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21189	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RHOME			
21204	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RIVER OAKS			
21215	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROCHESTER			
21228	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROTAN			
21239	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RULE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21246	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21251	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SADLER			
21260	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SANCTUARY			
21266	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAVOY			
21276	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SHADY SHORES			
21286	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21290	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21301	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STREETMAN			
21307	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SUN VALLEY			
21319	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TEHUACANA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21332	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THRALL			
21340	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TRENTON			
21356	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TYE			
21372	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21386	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21393	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WEST			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21662

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21402	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21412	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21418	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WOLFE CITY			
21431	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WORTHAM			
21435	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities Others

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

DESCRIPTION:	Distribution Transportation	STATUS:	A
EFFECTIVE DATE:	08/01/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/21/2009
GAS CONSUMED:	N	AMENDMENT DATE:	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

(C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ACSC-2

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses (Rider SUR 5 and Rider SUR 9) as approved by City Ordinances for ACSC cities. EFFECTIVE DATE: 08/01/2009.

APPLICABLE TO: All Residential customers in cities represented by the ACSC coalition as listed below.

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN ORDINANCE NO. ACTION DATE

Abilene Addison Allen Alvarado 2009-022 7/20/2009  
 Angus Anna Argyle Arlington Bedford Bellmead Benbrook Beverly Hills  
 Blossom Blue Ridge Bowie Boyd 2009-4 7/21/2009  
 Bridgeport 09-32 7/21/2009  
 Brownwood 09-16 7/28/2009  
 Buffalo 090810 8/10/2009 Burkburnett 763 7/20/2009  
 Burleson Caddo Mills Carrollton Cedar Hill 2009-388 7/28/2009  
 Celeste 080409 8/4/2009 Celina Cisco Cleburne OR07-2009-43 7/28/2009  
 Clyde 2009-005 7/14/2009  
 College Station Colleyville Colorado City Comanche Coolidge Coppell  
 Corinth Corral City Crandall Crowley Dalworthington Gardens Denison  
 DeSoto Duncanville 2093 7/21/2009  
 Eastland Edgecliff Village Emory Ennis 09-07-06 8/3/2009  
 Euless Everman Fairview 2009-8-4B 8/4/2009

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Farmers Branch Farmersville 2009-11 7/14/2009  
 Fate O-1126 8/3/2009  
 Flower Mound Forest Hill Fort Worth Frisco Frost Gainesville 1226-07-2009  
 7/21/2009  
 Garland Garrett Grand Prairie Grapevine Haltom City Harker Heights 2009-  
 21 7/28/2009  
 Haskell 08102009 8/10/2009  
 Haslet Hewitt Highland Park 1798 7/27/2009  
 Highland Village Honey Grove 071309G 7/13/2009  
 Hurst Iowa Park 09-38 7/13/2009  
 Irving Justin Kaufman Keene 2009-381 7/30/2009  
 Keller Kemp Kennedale Kerrville Killeen Krum Lake Worth Lakeside  
 Lewisville Lincoln Park Little Elm 968 7/21/2009  
 Lorena Malakoff Mansfield RE-2538-09 7/27/2009  
 McKinney Melissa Mesquite 4055 7/20/2009  
 Midlothian Murphy 09-07-807 7/20/2009  
 Nocona North Richland Hills Northlake 09-0730A 7/30/2009  
 Oakleaf Ovilla Palestine O-43-09 7/27/2009  
 Pantego Paris Parker Pecan Hill Plano 2009-7-10 7/27/2009  
 Ponder Pottsboro 1223 8/4/2009  
 Prosper Putnam Quitman Red Oak Reno (Parker County) Richardson Richland  
 78 8/6/2009  
 Richland Hills Roanoke Robinson 2009-004 7/14/2009  
 Rockwall Roscoe 104 7/21/2009  
 Rowlett Sachse 3149 7/20/2009  
 Saginaw 2009-11 8/4/2009  
 Seagoville Sherman 5613 7/22/2009  
 Snyder 998 8/3/2009  
 Southlake Springtown Stamford 848 8/3/2009  
 Stephenville Sulphur Springs Sweetwater 2009-05 7/28/2009  
 Temple Terrell The Colony Throckmorton Tyler University Park Venus  
 Vernon Waco Watauga 1412 7/27/2009  
 Waxahachie Westlake White Settlement Whitesboro 992 7/14/2009  
 Wichita Falls 44-2009 7/21/2009  
 Woodway Wylie 2009-20 7/28/2009

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of  
 Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural  
 Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate T Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

TRANSPORTATION

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 425.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu
Next 3,500 MMBtu	\$ 0.1884 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items)

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

## Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

## Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

## Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

## Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Rider FF Cities-1 APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

## Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Also applicable to Non-alliance cities as notified on 07/23/2009. Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula: GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Allocation Factor (D)

Rate R - Residential Service  
.634698

Rate C - Commercial Service  
.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT  
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

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a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated



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deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and

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usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification.

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Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental

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information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Mid-Tex:  
Gas Plant in Service  
Insurance Accruals  
Benefit Accruals  
Deferred Expense Projects  
Allowance for Doubtful Accounts  
Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred to Atmos Pipeline Texas)  
Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office:  
Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007

Calendar 2008

Calendar 2009

Calendar

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DESCRIPTION

2010	Calendar 2011		
	Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods		
	\$150,000	\$156,000	\$157,700
	\$158,200	\$158,700	
	Per Books True-Up Revenue based on 2007 Evaluation period [1]		
		800	1200
	Per Books True-Up Revenue based on 2008 Evaluation period [1]		
			(364)
	(546)		
	Per Books True-Up Revenue based on 2009 Evaluation period [1]		
		234	351
	Total Per-Books Revenue		
	\$150,000	\$156,800	\$158,536
		\$159,051	\$157,888
	Add / (Subtract): Revenue from Riders GCR, FF, & TAX (110,000) (111,000)		
	(112,000)		
	Surcharges for Rate Case Cost Recovery		
	(200)	(200)	(200)
	True-Up Revenue for 2007 Evaluation Period [1]		
		(800)	(1,200)
	True-Up Revenue for 2008 Evaluation Period [1]		
			364
	Remove out-of-period and unusual items - - -		
	Realized Revenue for True-Up Calculation		
	39,800	44,800	45,500
	Revenue Requirement at 9.6% ROE [2]		
	41,800	43,890	46,085
	True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up		
	\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR,

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SCHEDULE ID

DESCRIPTION

FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Oct 2008 - Sept 2009	July 15, 2009 - July 14, 2010
July 15, 2010 - July 14, 2011	

Rate Effective Period Revenue Price-Out at Current Rates	
[1] \$60,000	\$65,000
	\$68,000

Remove True-Up Portion of Revenue [2]	(2,500)
1,100	

Revenue at Current Rates for Rate Effective Period Deficiency Calculation	
60,000	62,500
	69,100

Revenue Requirement for Rate Effective Period	65,000	68,250	71,663
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to			
Revenue Tax Gross-Up [3] \$	5,000	\$	5,750
2,563			

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)

		2007
2008	2009	

Benchmark O&M per Connection (increased 5% annually)

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**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
			\$97.23
102.99	107.19		
	Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000		
	Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
	\$167,966,730		

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9695 Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities



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involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashin Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppel 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
Quannah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20748	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EULESS			
20756	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
20761	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FATE			
20773	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
20780	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
20788	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
20823	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20829	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20840	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
20846	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HASLET			
20863	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
20869	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20879	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			
20886	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HURST			
20894	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
20900	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	IRVING			
20914	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KENNEDEALE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20928	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
20938	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KRUM			
20949	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
20953	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
20970	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
20975	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
20981	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			
20997	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LORENA			
21007	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
21014	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			
21031	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
21036	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
21042	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21073	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
21085	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NOCONA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21091	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
21098	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
21114	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
21120	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
21124	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PARKER			
21131	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
21145	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PLANO			
21151	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PONDER			
21154	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
21164	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
21172	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
21180	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
21187	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21196	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21209	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
21213	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
21221	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
21226	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
21237	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROWLET			
21249	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
21253	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
21274	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21280	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
21288	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21292	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21305	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21313	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
21326	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
21338	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
21366	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21379	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WACO			
21388	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21398	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
21406	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21410	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
21416	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21429	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
21433	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WYLIE			
20454	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
20463	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALLEN			
20467	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
20472	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ANNA			
20482	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
20521	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
20525	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
20532	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
20538	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20546	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
20550	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20558	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BOWIE			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20560	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BOYD			
20566	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20574	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
20583	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
20587	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
20597	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
20612	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			
20617	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CELINA			
20639	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CISCO			
20643	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
20647	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
20653	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20659	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20661	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
20669	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
20673	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
20679	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			
20688	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
20695	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
20701	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20709	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DENISON			
20716	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
20727	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20731	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
20735	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20745	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	EMORY			
20454	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
20463	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALLEN			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20467	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
20472	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ANNA			
20482	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
20521	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
20525	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
20532	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
20538	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20546	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
20550	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20558	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BOYD			
20566	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20574	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
20583	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
20587	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20589	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
20597	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
20612	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			
20617	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CELINA			
20639	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CISCO			
20643	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
20647	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
20653	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20659	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
20669	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
20673	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
20679	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20688	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
20695	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
20701	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20709	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DENISON			
20716	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
20727	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20731	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
20735	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20745	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EULESS			
20756	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
20761	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FATE			
20773	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20775	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
20780	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
20788	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
20823	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20829	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
20840	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
20846	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HASLET			
20863	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
20869	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20879	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20886	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HURST			
20894	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
20900	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	IRVING			
20914	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
20928	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
20938	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KRUM			
20949	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
20953	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
20970	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
20975	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
20981	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20997	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LORENA			
21007	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
21014	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			
21031	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
21036	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
21042	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21073	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
21085	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
21091	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
21098	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
21114	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
21120	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
21124	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PARKER			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21131	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
21145	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PLANO			
21151	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PONDER			
21154	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
21164	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
21172	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
21180	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
21187	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21196	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21209	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
21213	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
21221	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
21226	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
21237	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21249	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
21253	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
21274	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21280	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
21288	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21292	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21305	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21313	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
21326	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
21338	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
21366	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21379	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WACO			
21388	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21398	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
21406	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21410	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
21416	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21429	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
21433	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WYLIE			
20454	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ADDISON			
20463	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALLEN			
20467	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ALVARADO			
20472	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ANNA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20482	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ARLINGTON			
20521	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BEDFORD			
20525	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BELLMEAD			
20532	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BENBROOK			
20538	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20546	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLOSSOM			
20550	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20558	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BOYD			
20566	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20574	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BROWNWOOD			
20583	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BUFFALO			
20587	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BURLESON			
20597	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CADDO MILLS			
20612	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CARROLLTON			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20617	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CELINA			
20639	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CISCO			
20643	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CLEBURNE			
20647	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CLYDE			
20653	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20659	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COMANCHE			
20669	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COOLIDGE			
20673	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COPPELL			
20679	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CORRAL CITY			
20688	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CRANDALL			
20695	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CROWLEY			
20701	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20709	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DENISON			
20716	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DESOTO			
20727	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20731	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EASTLAND			
20735	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20745	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EULESS			
20756	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	EVERMAN			
20761	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FATE			
20773	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FOREST HILL			
20780	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FORT WORTH			
20788	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FRISCO			



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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20790	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GARRETT			
20823	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20829	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRAPEVINE			
20840	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HALTOM CITY			
20846	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HASLET			
20863	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HEWITT			
20869	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20879	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HONEY GROVE			
20886	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HURST			
20894	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	IOWA PARK			
20900	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	IRVING			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20914	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KENNEDALE			
20928	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KILLEEN			
20938	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KRUM			
20949	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAKE WORTH			
20953	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAKESIDE			
20970	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEWISVILLE			
20975	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LINCOLN PARK			
20981	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LITTLE ELM			
20997	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LORENA			
21007	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MALAKOFF			
21014	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MANSFIELD			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21031	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MCKINNEY			
21036	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MELISSA			
21042	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21073	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MURPHY			
21085	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NOCONA			
21091	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NORTHLAKE			
21098	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OAK LEAF			
21114	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PALESTINE			
21120	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PANTEGO			
21124	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PARKER			
21131	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PECAN HILL			
21145	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PLANO			
21151	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PONDER			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21154	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POTTSBORO			
21164	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PUTNAM			
21172	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	QUITMAN			
21180	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RED OAK			
21187	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21196	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21209	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROANOKE			
21213	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROBINSON			
21221	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROCKWALL			
21226	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROSCOE			
21237	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROWLETT			
21249	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SACHSE			
21253	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAGINAW			
21274	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SEAGOVILLE			

GAS SERVICES DIVISION  
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21280	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SNYDER			
21288	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21292	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21305	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21313	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SWEETWATER			
21326	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THE COLONY			
21338	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	THROCKMORTON			
21366	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21379	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WACO			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21663

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21388	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21398	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WESTLAKE			
21406	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21410	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITESBORO			
21416	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21429	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WOODWAY			
21433	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WYLIE			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ACSC

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities

<b>SERVICES</b>	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

DESCRIPTION: Distribution Transportation STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index Cities ATM-2

Cities implementing rates pursuant to the provisions of Rider RRM and recovery of rate case expenses (Rider SUR 6, Rider SUR 7, Rider SUR 10, and Rider SUR 11) as approved by City Ordinances for ATM cities.

EFFECTIVE DATE: 08/01/2009.

APPLICABLE TO: All Residential customers in cities represented by the ATM coalition as listed below.

APPLICABLE IN THE FOLLOWING CITIES: CITY/TOWN ORDINANCE NO. ACTION DATE

Austin Balch Springs 638-09 7/27/2009  
 Bandera 2009-02 7/17/2009  
 Bartlett Belton 2009-18 7/14/2009  
 Blooming Grove 713 8/3/2009  
 Bryan 3223 7/14/2009  
 Cameron 2009-07-20-018 7/20/2009  
 Cedar Park R192-09-07-23-D8 7/23/2009  
 Clifton 090701 7/14/2009  
 Commerce 09-34 7/21/2009  
 Copperas Cove 2009-33 7/21/2009  
 Corsicana 3313 7/21/2009  
 Denton Electra 2009-04 7/28/2009

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Fredericksburg 7-20-08 7/20/2009  
 Gatesville 2009-77 7/14/2009  
 Georgetown 071409-V  
 Goldthwaite 7-29-09 7/29/2009  
 Granbury Greenville 09-51 7/28/2009  
 Groesbeck 09-R-25 7/14/2009  
 Hamilton 18-09 7/23/2009  
 Heath 090721A 7/21/2009  
 Henrietta 2009-04 7/13/2009  
 Hickory Creek Hico 071309C 7/13/2009  
 Hillsboro R2009-07-33 7/21/2009  
 Hutto 2009-034-00 7/16/2009  
 Kerens 09-0721 7/21/2009  
 Lampasas 09-08 7/13/2009  
 Lancaster Leander 09-018-00 7/16/2009  
 Lometa 07272009 7/30/2009  
 Longview 4094 7/23/2009  
 Mart 07-22-09 7/22/2009  
 Mexia 2009-07-01 7/21/2009  
 Olney R8-09 7/13/2009  
 Pflugerville 1222-09-07-28-7A 7/28/2009  
 Point Ranger 2009-07-27-A 7/27/2009  
 Rice Riesel Rockdale 2009-08-10 (5B) 8/10/2009  
 Rogers Round Rock San Angelo No Ordinance Number 7/21/2009  
 Sanger Somerville R09-006 7/14/2009 Star Harbor 02-2009 7/13/2009  
 Trinidad 2009-003 7/21/2009  
 Trophy Club 2009-17 7/20/2009  
 Whitney

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

- (A) the pipeline safety program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate T Cities A-2

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Effective Date: 08/01/2009

TRANSPORTATION

Application  
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 425.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu
Next 3,500 MMBtu	\$ 0.1884 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

CONSERVATION & ENERGY

EFFICIENCY

Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance. The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1 APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
 Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppel 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Eules 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved  
 by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable  
 Cities. Also applicable to Non-alliance cities as notified on 07/23/2009.  
 Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and  
 applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System  
 costs. The total gas cost recovery amount due is determined by adding the gas cost  
 calculated in Section (a) below and the pipeline cost calculated in Section (b)  
 below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost  
 Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving  
 service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis.  
 For Customers receiving service under Rate I, monthly volume will be calculated on  
 an MMBtu basis and the quantities will be adjusted as necessary to recover actual  
 gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the  
 Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers  
 receiving service under Rate R and Rate C, monthly volume will be calculated on an  
 Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume  
 will be calculated on an MMBtu basis and the quantities will be adjusted as  
 necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost  
 Recovery Factor (GCRF), as determined with the following formula: GCRF = Estimated  
 Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to  
 residential, commercial, and industrial sales, and any reconciliation balance of  
 unrecovered gas costs, divided by the estimated total residential, commercial, and  
 industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred,  
 inclusive of interest over the preceding twelve-month period ended June 30 and the  
 Actual Gas Cost Billed over that same twelve-month period by the estimated total  
 residential, commercial, and industrial sales for the succeeding October through  
 June billing months. The interest rate to be used is the annual interest rate on

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overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service

.062478

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A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT  
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider RRM SettledCit

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas) Rates implemented pursuant to the city ordinances as provided in the Tariff System Rate Schedule - Index of Settled Cities. Effective Date: 04/04/2008

RIDER RRM - RATE REVIEW MECHANISM

Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to

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undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those

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approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If

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Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant

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investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [\$1,243,607,206 divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day



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response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

## RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations:

## Mid-Tex:

Gas Plant in Service

Insurance Accruals

Benefit Accruals

Deferred Expense Projects

Allowance for Doubtful Accounts

Customer Advances UNICAP Section 263A Costs (which shall be removed from Atmos Mid-

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Tex when these costs are transferred to Atmos Pipeline Texas)  
Regulatory Asset - Mid Tex Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office:  
Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider RRM filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.  
Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar
2010	Calendar 2011		

Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods

\$150,000	\$156,000	\$157,700
\$158,200	\$158,700	

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Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200	
Per Books True-Up Revenue based on 2008 Evaluation period [1]			(364)
	(546)		
Per Books True-Up Revenue based on 2009 Evaluation period [1]			
	234	351	
Total Per-Books Revenue	\$150,000	\$156,800	\$158,536
	\$159,051		\$157,888
Add / (Subtract): Revenue from Riders GCR, FF, & TAX	(112,000)	(110,000)	(111,000)
Surcharges for Rate Case Cost Recovery	(200)	(200)	(200)
True-Up Revenue for 2007 Evaluation Period [1]	(800)	(1,200)	
True-Up Revenue for 2008 Evaluation Period [1]			364
Remove out-of-period and unusual items - - -			
Realized Revenue for True-Up Calculation	39,800	44,800	45,500
Revenue Requirement at 9.6% ROE [2]	41,800	43,890	46,085
True-up Increase (Decrease), subject to Revenue-Related Tax Gross-up	\$ 2,000	\$ (910)	\$ 585

[1] For illustration purposes, example assumes 40% of the total calculated true-up is collected in the following calendar year. Each true-up is subject to a proof of collection or refund after the collection/refund period, and any residual amount will be refunded or collected in the subsequent period.

[2] Since realized revenue for the true-up calculation excludes Riders GCR, FF, and TAX, as well as surcharges for rate case cost recovery, the revenue requirement for purposes of the true-up calculation also excludes all corresponding expenses for the Evaluation Period.

Example Calculation B - Revenue for RRM Prospective Portion of Rate  
 \*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

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DESCRIPTION

Oct 2008 - Sept 2009 July 15, 2009 - July 14, 2010  
July 15, 2010 - July 14, 2011

Rate Effective Period Revenue Price-Out at Current Rates  
[1] \$60,000 \$65,000  
\$68,000

Remove True-Up Portion of Revenue [2] (2,500)  
1,100

Revenue at Current Rates for Rate Effective Period Deficiency Calculation  
60,000 62,500  
69,100

Revenue Requirement for Rate Effective Period 65,000 68,250 71,663  
Rate Effective Period Revenue Increase / (Decrease) before True-Up, subject to  
Revenue Tax Gross-Up [3] \$ 5,000 \$ 5,750 \$  
2,563

[1] To be calculated using pro-forma annualized billing determinants, as provided in this tariff, priced out at the current rates at the time of the deficiency calculation.

[2] To be calculated using pro-forma annualized billing determinants, as provided for in this tariff, priced out at the portion of current rates at the time of the deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

**\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\***

Evaluation Period (Calendar Year)

		2007
2008	2009	
Benchmark O&M per Connection (increased 5% annually)		
		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000	
Maximum O&M Allowed	\$ 151,000,000	\$159,260,400
	\$167,966,730	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer

Commercial \$0.62 per customer

Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen  
0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584  
Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037  
Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle  
0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs  
0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue  
0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin  
0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000  
Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum  
0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000  
Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-  
Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000  
Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills  
0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton  
0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill  
0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000  
Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe  
0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde  
0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville  
0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce  
0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon  
0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037  
Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley  
0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000  
Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto  
0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037  
Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000  
Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DT RRC TARIFF NO: 21664**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20493	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
20504	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20509	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
20517	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
20529	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BELTON			
20544	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20579	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
20603	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
20619	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
20645	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
20664	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
20677	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20684	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			
20711	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	DENTON			
20739	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			
20786	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20799	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20801	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
20810	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20821	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
20831	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
20833	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
20842	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
20857	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
20865	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HICO			
20873	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
20890	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
20926	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	KERENS			
20955	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
20957	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			
20964	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20989	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LOMETA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20993	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
21023	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MART			
21044	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
21110	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
21140	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21149	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	POINT			
21174	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RANGER			
21194	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RICE			
21202	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
21219	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
21223	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
21234	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
21258	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			
21264	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SANGER			
21284	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			
21297	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
21352	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21354	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21414	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			
20493	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
20504	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20509	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
20517	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
20529	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BELTON			
20544	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20579	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
20603	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
20619	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
20645	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
20664	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
20677	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20684	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			
20711	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	DENTON			
20739	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20786	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20799	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			
20801	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
20810	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20821	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
20831	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
20833	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
20842	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
20857	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
20865	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HICO			
20873	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
20890	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
20926	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	KERENS			
20955	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
20957	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20964	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20989	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LOMETA			
20993	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
21023	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MART			
21044	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
21110	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
21140	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21149	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	POINT			
21174	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RANGER			
21194	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RICE			
21202	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
21219	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
21223	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
21234	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
21258	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			
21264	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SANGER			
21284	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21297	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
21352	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			
21354	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21414	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			
20493	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	AUSTIN			
20504	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20509	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BANDERA			
20517	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BARTLETT			
20529	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BELTON			
20544	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20579	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	BRYAN			
20603	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CAMERON			
20619	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CEDAR PARK			
20645	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CLIFTON			
20664	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COMMERCE			
20677	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20684	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CORSICANA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20711	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DENTON			
20739	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ELECTRA			
20786	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20799	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GATESVILLE			
20801	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GEORGETOWN			
20810	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20821	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRANBURY			
20831	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GREENVILLE			
20833	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GROESBECK			
20842	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HAMILTON			
20857	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HENRIETTA			
20865	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HICO			
20873	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HILLSBORO			
20890	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	HUTTO			
20926	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	KERENS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20955	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LAMPASAS			
20957	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LANCASTER			
20964	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LEANDER			
20989	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LOMETA			
20993	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	LONGVIEW			
21023	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MART			
21044	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	MEXIA			
21110	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	OLNEY			
21140	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21149	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	POINT			
21174	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RANGER			
21194	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RICE			
21202	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	RIESEL			
21219	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROCKDALE			
21223	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROGERS			
21234	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROUND ROCK			
21258	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAN ANGELO			



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21664

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21264	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SANGER			
21284	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SOMERVILLE			
21297	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	STAR HARBOR			
21352	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TRINIDAD			
21354	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21414	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITNEY			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities ATM

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ATM and ACSC cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21668

DESCRIPTION: Distribution Transportation STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 08/21/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21668

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21668

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

Index 10 Cities-1

Ten (10) Cities implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities on 10/30/2008 and recovery of rate case expenses (Rider SUR 8 and Rider SUR 12) as approved by City Ordinances as indicated below.

Effective: 11/01/2008 by Operation of Law for rates and by ordinances shown below for rate case expense recovery.

APPLICABLE IN THE FOLLOWING CITIES: CITY NAME ORDINANCE NO. DATED Caldwell  
031908-A 03-18-2008 Chandler 08-005 03-11-2008 Chillicothe 030408 03-03-  
2008 Granger 031008R-2 03-10-2008 Nevada R08-01 03-10-2008 Robert Lee No  
Numbering Used 03-10-2008 Saint Jo 03-03-08 03-18-2008 Sunnyvale 08-09 03-  
24-2008 Talty 2008-002 03-11-2008 Whitehouse R08-0226-03 02-26-2008

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21668

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21668

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21668

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>										
Rate T Cities B-2	<p>10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121</p> <p>Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 08/01/2009 by Operation of Law</p> <p>TRANSPORTATION</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter</td> <td style="text-align: right;">\$ 425.00 per month</td> </tr> <tr> <td>First 0 MMBtu to 1,500 MMBtu</td> <td style="text-align: right;">\$ 0.2583 per MMBtu</td> </tr> <tr> <td>Next 3,500 MMBtu</td> <td style="text-align: right;">\$ 0.1884 per MMBtu</td> </tr> <tr> <td>All MMBtu over 5,000 MMBtu</td> <td style="text-align: right;">\$ 0.0404 per MMBtu</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.</p> <p>Rate Review Mechanism: Plus or Minus an amount for rates as calculated in accordance with Rider RRM.</p> <p>Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the</p>	Charge	Amount	Customer Charge per Meter	\$ 425.00 per month	First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu	Next 3,500 MMBtu	\$ 0.1884 per MMBtu	All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu
Charge	Amount										
Customer Charge per Meter	\$ 425.00 per month										
First 0 MMBtu to 1,500 MMBtu	\$ 0.2583 per MMBtu										
Next 3,500 MMBtu	\$ 0.1884 per MMBtu										
All MMBtu over 5,000 MMBtu	\$ 0.0404 per MMBtu										

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21668

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

## Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

A transportation agreement is required.

## Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider CEE Cities-2

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 08/01/2008

## CONSERVATION &amp; ENERGY

## EFFICIENCY

## Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the



GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

details of a new tariff and programs addressing conservation and energy efficiency.

Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to one thousand five hundred dollars (\$1,500.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, related gas plumbing, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers including necessary labor. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP and other government energy efficiency program agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year. Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial annual program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with regulatory asset/liability accounting employed by Atmos to track the difference between program funding and qualifying program expenditures. No Atmos employee labor will be charged as a program expenditure.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report

Atmos shall file an annual report detailing cost to administer the program including the amounts paid out of the program for energy conversation assistance.

GAS SERVICES DIVISION

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The report shall also detail the number of applicants and expenditures by geographic location, including the numbers of applications rejected and accepted and reason if rejected. The report shall be filed with the Director of the Gas Services Division of the Railroad Commission within 120 days of the end of each program year and with counsel of record for municipalities served by the Mid-Tex Division.

Rider FF Cities-1

APPLICABLE TO: Entire System (except Environs areas and the City of Dallas)  
Effective Date: 11/012008

RIDER FF -FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly

Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY BASE RATE Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21668

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne  
0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College  
Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214  
Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192  
Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral  
City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041  
Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dalworthington Gardens 0.04192  
Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255  
Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214  
Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom  
0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255  
Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214  
Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower  
Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin  
0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167  
Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown  
0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053  
Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand  
Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville  
0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255  
Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet  
0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt  
0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village  
0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe  
0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041  
Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192  
Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214  
Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192  
Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167  
Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas  
0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar

GAS SERVICES DIVISION  
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DESCRIPTION

Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie 0.04255 Yantis 0.04167

Rider GCR SetCit-2

Implementing Gas Cost Recovery pursuant to the provisions of Rider GCR as approved by City Ordinances for ATM and ACSC cities as listed in the Index of Applicable Cities. Also applicable to Non-alliance cities as notified on 07/23/2009. Effective Date: 08/01/2009

GAS COST RECOVERY

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:  $GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December. The interest rate for calendar year 2009 is 2.09%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees. Also includes any prudently incurred transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments that are executed by the Company for the purpose of price volatility mitigation.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost Method of Calculation Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

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PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows: Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component in the second preceding month. C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month. The PCF is calculated to the nearest 0.0001 cent. The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate

PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT

Rev. 0 Date: 5/25/04

Effective Date: 05/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider RRM Cities B-1

Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Applicable Cities. Effective Date: 11/01/2008 by Operation of Law

RRM - RATE REVIEW MECHANISM

Purpose:

This mechanism is designed to provide annual earnings transparency. All rate

## GAS SERVICES DIVISION

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calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This adjustment will be authorized for an Initial Implementation Period. With the conclusion of the final rate adjustment, if any, for the Initial Implementation Period, each entity having original jurisdiction may revoke, amend, or approve Subsequent Implementation Period(s) for, the mechanism.

## Definitions

a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no later than March 1, of each year. This filing shall be effective in electronic form where practicable. The initial filing shall be made March 31, 2008.

b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.

c) The Evaluation Period is defined as the twelve month period ending December 31, of each calendar year. The initial Evaluation Period shall be calendar year 2007.

d) The Rate Effective Period is defined as the earlier of the twelve month period for which rates determined under this mechanism will be in effect or subsequent rates are implemented.

e) Per Connection Basis is defined as the existing average number of Mid-Tex active meters to customers during the Evaluation Period.

f) Initial Implementation Period is defined as the three (3) year period commencing with the Company's filing under this mechanism for the calendar year 2007, effective October 1, 2008, and shall conclude with the implementation of rate adjustments, if any, for the third Rate Effective Period.

g) Subsequent Implementation Period is defined as any three (3) year period after the conclusion of the Initial Implementation Period.

h) Final Order is defined as the most recent order establishing the Company's latest effective rates for the area in which the mechanism is implemented, and shall include municipal rate ordinances and resolutions.

## Rate Review Mechanism

The Company shall file with each regulatory authority having original jurisdiction over the Company's rates the schedules specified below for the Evaluation Period, with the filing to be made by the Annual Evaluation Date following the end of the Evaluation Period. The schedules, which will be based upon the Company's Audited Financial Data, as adjusted, and provided in the same format as Atmos' rate filing with municipalities on September 20, 2007, will include the following:

## GAS SERVICES DIVISION

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a) Company's 13 month average actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components for the Evaluation Period. A 13 month average will be used for these items for the true up calculation; Evaluation Period ending balances for these items will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. Accumulated deferred income taxes (ADIT) will be calculated using the methodology used in the Final Order. The RRM Schedules & Information section of this tariff identifies those ADIT components to be included in the calculation of rate base for both the Evaluation Period and Rate Effective Period calculations.

b) The Company's depreciation expense, operating and maintenance expense, and taxes other than income taxes booked in the period will be used for the true-up calculation purposes. Depreciation rates booked in the period will be those approved in the Final Order, or the rate most recently approved. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff, or in the most recent order addressing the methodology. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider RRM filings listed in the RRM Schedules and Information section of this tariff.

c) Return on Equity (ROE) shall be maintained at 9.6%.

d) Cost of debt will reflect actual cost for the Evaluation Period. A 13 month average cost of debt and capital structure will be used for the true up calculation; Evaluation Period ending balances for cost of debt and capital structure will be used for the calculation of rates for the Rate Effective Period. Capital structure will be the actual Evaluation Period ratio of long-term debt and equity, with percentage equity not to exceed the percentage established in the Final Order in G.U.D. No. 9670 (48.1% equity), based on the calculation methodology outcomes used above.

e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include: 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period. 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Evaluation Period.

f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Evaluation Period, but the methodology used will be that approved in the Final Order.

## Calculation of Rate Adjustment

a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order, a 13 month average will be used for the specified items for the true up calculation, Evaluation Period ending balances will be used for the calculation of



## GAS SERVICES DIVISION

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rates for the Rate Effective Period. These schedules shall identify the rate adjustments necessary for both a true-up of revenue for the Evaluation Period and the setting of prospective rates for the Rate Effective Period. The net result of these rate adjustments shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be made pro-ratably to the customer charge and usage charge based upon actual revenue generated, as adjusted under the Company's approved Weather Normalization Adjustment (WNA) Rider. Provided, however, that neither the Residential nor the Commercial customer charges may increase more than 20% per year.

b) If Company's earnings during the Evaluation Period exceed 9.6% return on common equity, the Company shall calculate a decrease to rates to reduce the revenue required to achieve a return on equity of 9.6% for the Evaluation Period. If Company's earnings during the Evaluation Period are below 9.6% return on common equity, the Company shall calculate an increase in rates to collect the additional revenue required to increase its return on equity for the Evaluation Period to 9.6%. In order to avoid double-counting of true-up revenues, any true-up revenue booked during the Evaluation Period that is related to prior periods will be removed in determining both the prospective rates for the Rate Effective Period and the true-up increase or decrease related to the current Evaluation Period. . The RRM Schedule & Information section of this tariff provides an example calculation. After the prospective rates for the Rate Effective Period are calculated, the true-up element shall be added to or deducted from those rates in order to determine the rates that shall thereafter be recovered.

c) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, all payroll and compensation expense, all benefit expense, all pension expense, insurance costs, materials and supplies, bad debt costs, all medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. Additionally, utility plant and rate base for the Rate Effective Period will be established by using the Evaluation Period ending balances, including associated changes in depreciation and amortization expense and taxes. In calculating the Company's known and measurable changes for prospective RRM adjustment purposes, the following limitations will apply, on a Per Connection Basis.

1. Operating and Maintenance expenses per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively to seek agreement on the proposed adjustments to the Company's schedules and proposed rates. Justification for such expenditures over the cap shall include an event or combination of events beyond the control of the Company. The beginning adjusted Operation and Maintenance expense per connection for the 2007 RRM Evaluation Period will be limited to not exceed \$151 million divided by the connections for the period. The increase in adjusted Operation and Maintenance expenses per connection for the 2008 Rate

## GAS SERVICES DIVISION

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Effective Period and subsequent Rate Effective periods cannot exceed 5% per year, without specific identification and justification. The RRM Schedule & Information section of this tariff provides an example calculation of the 5% limit.

2. Net plant investment per connection for the Rate Effective Period cannot increase more than 5% per year without specific identification and justification. Any proposed adjustment above 5% per year, is subject to the provisions of the Evaluation Procedures of this tariff. Such procedures provide that the regulatory authority will review the proposed adjustment and that the Company and regulatory authority will work collaboratively seek agreement on the proposed adjustments to the Company's schedules and proposed rates. However, in performing a cap test to verify compliance, Company shall exclude any changes in net plant investment associated with federal, state, or local mandates related to safety, compliance, or road moves. The 2007 true up calculation shall be made using the net plant investment of \$1,243,607,206. The initial 2008 prospective rate will be set using net plant limited to not exceed [ $\$1,243,607,206$  divided by average active meters for the 12 months ended June 30 2007] times 1.025 times the average active meters for calendar year 2007. Subsequent filing calculations of net plant investment will be made using the same method used in the Company's September 20, 2007 Statement of Intent with the following exceptions: 1) A 13 month average will be used for net plant in the true up calculation and 2) Evaluation Period ending balances will be used for net plant in the calculation of rates for the Rate Effective Period.

The rate increase limitations set forth in this tariff shall not preclude the Company from recovering any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case. To the extent that the Company seeks to recover any excluded net plant costs during a subsequent Evaluation Period in which the 5% limitation for net plant investment is not reached or in a subsequent Statement of Intent case, the Company shall identify these costs as a specific line item in the schedule accompanying the RRM rate adjustment filing.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent Evaluation Period or Statement of Intent filing.

d) The Company also shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

## Attestation

A sworn statement shall be filed by the Company's Chief Officer in Charge of Mid-Tex Operations affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed.

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## Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall have no less than ninety (90) days to review the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During and following the ninety (90) day review period and a thirty (30) day response period, the Company and the regulatory authority will work collaboratively and seek agreement on, the proposed adjustments to the Company's schedule and proposed rates.

If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the thirty (30) day response period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of any appeal, the Company shall have the right to implement the proposed RRM rate adjustment, subject to refund.

If approved by the entity exercising original jurisdiction, the rates established pursuant to the Rate Review Mechanism for the first Rate Effective Period shall be effective on October 1, 2008. Thereafter, rates established pursuant to the Rate Review Mechanism for subsequent Rate Effective Periods, if approved as provided herein, shall be effective on July 15 of each year.

## Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

## Notice

Notice of the annual Rate Review Mechanism filing shall be provided pursuant to Section 104.103, TEX. UTIL. CODE ANN. no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;

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d) the date the proposed rate adjustment was filed with the regulatory authority;  
and

e) the Company's address, telephone number and website where information concerning  
the proposed rate adjustment may be obtained.

RRM Schedules and Information

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base

The following list identifies those ADIT components to be included in the  
calculation of rate base for both the Evaluation Period and Rate Effective Period  
calculations:

Mid-Tex: Gas Plant in Service Insurance Accruals Benefit Accruals Deferred Expense  
Projects Allowance for Doubtful Accounts Customer Advances UNICAP Section 263A  
Costs (which shall be removed from Atmos Mid-Tex when these costs are transferred  
to Atmos Pipeline Texas)

Regulatory Asset - Mid Tex  
Regulatory Liability - Mid-Tex  
Other Plant

Accumulated Deferred Income Tax (ADIT) Items To Be Recognized in Rate Base  
(continued):

SSU - Customer Support:  
Gas Plant in Service

SSU - General Office: Gas Plant in Service  
Insurance Accruals  
Benefits Accruals  
Deferred Expense Projects  
Prepaid Expenses  
Regulatory Liability - Atmos 109  
FAS 115 Adjustment  
Treasury Lock Adjustment  
Revenue Agent Report Carryforward Adjustments 1990-1985  
Tax Net Operating Loss Credit Carryforwards  
State Bonus Depreciation  
R & D Credit Valuation Allowance  
Other Plant

Discretionary Costs to Be Disallowed from Rider RRM filings

The following types of employee reimbursed expenses and directly incurred costs are  
to be removed from all expense and rate base amounts included within Rider RRM  
filings for the Evaluation Period and for the Rate Effective Period:

Amounts incurred for travel, meals or entertainment of employee spouses.

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Amounts for air travel that exceed published commercial coach air fares.  
Amounts incurred for hotel rooms exceeding \$250 per night inclusive of taxes and fees assessed on such rooms. Amounts for alcoholic beverages.  
Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.  
Amounts for social club dues or fees.

Example Calculation A - Revenue for RRM True-Up Portion of Rate

\*\* FOR ILLUSTRATION PURPOSES ONLY. AMOUNTS ARE HYPOTHETICAL, AND DO NOT CORRESPOND WITH OTHER EXAMPLE SCHEDULES\*\*

Calendar 2007	Calendar 2008	Calendar 2009	Calendar 2010
Calendar 2011			
Per Books Revenue, excluding True-Up Revenue from prior Evaluation Periods			
\$150,000	\$156,000	\$157,700	\$158,200
\$158,700			

Per Books True-Up Revenue based on 2007 Evaluation period [1]	800	1200	
Per Books True-Up Revenue based on 2008 Evaluation period [1]		(364)	
(546)			

Per Books True-Up Revenue based on 2009 Evaluation period [1]	234	351	
---------------------------------------------------------------	-----	-----	--

Total Per-Books Revenue	\$150,000	\$156,800	\$158,536	\$157,888
\$159,051				

Add / (Subtract):			
Revenue from Riders GCR, FF, & TAX	(110,000)	(111,000)	(112,000)

Surcharges for Rate Case Cost Recovery	(200)	(200)	(200)
----------------------------------------	-------	-------	-------

True-Up Revenue for 2007 Evaluation Period [1]	(800)	(1,200)	
------------------------------------------------	-------	---------	--

True-Up Revenue for 2008 Evaluation Period [1]		364	
------------------------------------------------	--	-----	--

Remove out-of-period and unusual items	-	-	-
----------------------------------------	---	---	---

Realized Revenue for True-Up Calculation	39,800	44,800	45,500
------------------------------------------	--------	--------	--------

Revenue Requirement at 9.6% ROE [2]



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deficiency calculation intended to true up prior Evaluation Period(s).

[3] This represents the prospective deficiency portion of the RRM adjustment. The true-up adjustment, demonstrated in Example Calculation A, will be combined with this adjustment to determine the total adjustment for the Rate Effective Period.

Example Calculation C - Operation & Maintenance Expense Cap Test

\*\*All Amounts are Hypothetical, and do not correspond with other example calculations\*\*

Evaluation Period (Calendar Year)	2007	2008
	2009	
Benchmark O&M per Connection (increased 5% annually)		\$97.23
102.99	107.19	
Gas Service Connections [1]	1,553,000	1,560,000
	1,567,000	
Maximum O&M Allowed	\$151,000,000	\$159,260,400
	\$167,966,730	

[1] For illustration purposes only, Gas Service Connections are estimated for 2007 and are assumed to increase 7,000 connections per year. Therefore, 'Maximum O&M Allowed' is estimated for 2008 and 2009. Actual Gas Service Connections for 2007 will be used to calculate the 2007 O&M per Connection. For each subsequent Evaluation Period, the prior period O&M per Connection will be increased by 5%, and then multiplied by the actual Gas Service Connections for the same period to derive the 'Maximum O&M Allowed'.

Rider SUR GUD 9695 Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division

EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

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Monthly Calculation  
 Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT

Rev. 0 Date:

05/25/04 Effective Date: 05/25/04

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burleson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037



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## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra  
 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Euless 0.02037 Eustace 0.00000  
 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch  
 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037  
 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston  
 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037  
 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose  
 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000  
 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037  
 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck  
 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin  
 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne  
 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico  
 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland  
 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst  
 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell  
 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine  
 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037  
 Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20599	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
20629	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
20635	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20827	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
21077	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
21211	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
21255	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			
21309	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
21317	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	TALTY			
21408	N	MMBtu	\$.3044	08/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20599	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
20629	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
20635	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20827	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
21077	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
21211	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
21255	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21309	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
21317	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	TALTY			
21408	N	MMBtu	\$.3005	09/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20599	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CALDWELL			
20629	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CHANDLER			
20635	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20827	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	GRANGER			
21077	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	NEVADA			
21211	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	ROBERT LEE			
21255	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SAINT JO			
21309	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	SUNNYVALE			
21317	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	TALTY			
21408	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	WHITEHOUSE			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: See Index Cities 10 Cities

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Implementing rates pursuant to the provisions of Rider RRM dated 10/31/2008 as provided to the Non-Alliance Cities listed in the Index of Cities

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

DESCRIPTION: Distribution Transportation STATUS: A  
 EFFECTIVE DATE: 09/09/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/17/2009  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Definitions	<p>III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.</p> <p>A written contract between Company and Customer under which Company provides Gas Service.</p> <p>APARTMENT HOUSE. A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.</p> <p>APPLICANT. A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.</p> <p>CITY GATE CUSTOMER. A customer who purchases City Gate Service under Rate CGS. CODES. Codes governing gas installations.</p> <p>COMMERCIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.</p> <p>COMMISSION. The Railroad Commission of Texas. COMPANY. TXU Gas Company, its successors, and its assigns. CUSTOMER. An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.</p> <p>CUSTOMER'S GAS INSTALLATION. All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.</p> <p>DISTRIBUTION SYSTEM. That portion of the TXU Gas System that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.</p> <p>DWELLING UNIT. A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.</p> <p>GAS DAY. The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.</p> <p>GAS MAINS. Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

GAS SERVICE. The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER. A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY. An entity that operates a retail gas distribution system other than TXU Gas Company.

MAKE-UP VOLUMES. The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE. A distribution line that serves as a common source of supply for more than on Service Line.

METER. A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL. Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the TXU Gas System that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY. Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE. A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION. The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and TXU Gas Company.

REGULATORY AUTHORITY. An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER. Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES. Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE. Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Residential End Uses and occupies the building.

SERVICE LINE. A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

(i) is in the executive branch of state government;

(ii) has authority that is not limited to a geographical portion of the state; and

(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college;

C) a river authority created under the Texas Constitution or a statute of this state. #TEMPORARY GAS SERVICE. Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER. Customers who procure their own gas supplies and for whom the Company provides delivery service on the TXU Gas System.

PSF 2009

Customers bills will be adjusted 0.49 per bill for 2009 Pipeline Safety Fee

Pipeline Safety Fee Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule 8.201 Pipeline Safety Program Fees

(a) Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety inspection fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's pipeline safety jurisdiction under Texas Utilities Code, Chapter 121. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety program under Texas Utilities Code, Chapter 121, excluding costs that are fully funded by federal sources for any fiscal year.

(b) The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety program fee of \$0.50 for each service (service line) reported to be in service at the end of each calendar year by each system operator on the Distribution Annual Report, Form F7100.1-1, to be filed on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the total

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

amount of the annual pipeline safety program fee to be paid to the Commission by multiplying the number of services listed in Part B, Section 3, of Department of Transportation (DOT) Distribution Annual Report, Form F7100.1-1, due to be filed on March 15 of each year by \$0.50.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:

(A) shall be a flat rate, one-time surcharge;

(B) shall not be billed before the operator remits the pipeline safety program fee to the Commission;

(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;

(D) shall not exceed \$0.50 per service or service line; and

(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.



## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

(c) The Commission hereby assesses each master meter system an annual inspection fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall pay the annual inspection fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter operator to receive an invoice shall not exempt the natural gas master meter operator from its obligation to remit the annual pipeline safety program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety program fee surcharge is billed to customers, each master meter operator shall file with the Commission's Gas Services Division and the Safety Division a report showing:

(A) the pipeline safety program fee amount paid to the Commission;

(B) the unit rate and total amount of the surcharge billed to each customer;

(C) the date or dates on which the surcharge was billed to customers; and

(D) the total amount collected from customers from the surcharge.

(d) If the operator of a natural gas distribution system or a natural gas master meter system does not submit payment of the annual inspection fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121

Rate T DALL GRIP 08

APPLICABLE TO: The City of Dallas for GRIP '08 rates. Effective Date: 09/09/2009 by Operation of Law

RATE T - TRANSPORTATION

## Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge / Amount

GUD 9762 Customer Charge per Meter	\$ 450.00 per month
Interim Rate Adjustments (IRA)	\$ 64.78 per month
Total Customer Charge	\$ 514.78 per month

First 0 MMBtu to 1,500 MMBtu	\$ 0.2200 per MMBtu
Next 3,500 MMBtu	\$ 0.1600 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0255 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance

Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

## Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

A transportation agreement is required.

## Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: 1 2007 IRA - \$23.06; 2008 IRA - \$41.72.

Rider CEE 9762 - b

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762

Effective Date: 06/24/2008

RIDER CEE - Conservation & Energy Efficiency

## Purpose

Atmos Energy Mid-Tex is proposing to institute a complete Conservation & Energy Efficiency program which will offer assistance to qualified customer segments in reducing energy consumption and lowering energy utility bills. The proposal is one where Atmos Energy shareholders will fund a percentage of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. Following is a high-level, concept summary of the proposal. Atmos Energy Mid-Tex Division proposes to work with the communities it serves to develop the details of a new tariff and programs addressing conservation and energy efficiency.

## Synopsis:

Voucher system to provide free energy savings materials and supplies to qualifying customers of Atmos Mid-Tex. Qualified Customers will receive up to two hundred dollars (\$200.00) worth of caulking, weather-stripping, sheathing, sealing, water heater blankets, and like materials, other energy saving devices such as clock-thermostats, set-back devices (covered items) from approved suppliers / retailers. Company will undertake efforts to enlist support from community groups, including its own Employee Action Program, to assist customers with installation. If it is determined that professional installation capabilities are necessary, the parties will agree on labor assistance amounts.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Eligibility

Low Income - Low-income rate-payers that qualify for heating bill assistance through LIHEAP agencies and all agencies that distribute Atmos Share the Warmth funds. Agencies that allocate assistance funds denote customer as Low Income, a status that lasts for one year.

Senior Citizen - Primary account holder can request eligibility through ATM call center or web-site. Customer provides primary SSN which is verified through Social Security Administration. And account holder that is or turns 65 years old in that year becomes eligible.

Funding

Initial program funding will be at two million dollars (\$2,000,000). Atmos Energy shareholders will contribute one million dollars (\$1,000,000.00) to this initiative annually with ratepayers providing one million dollars (\$1,000,000.00) per year. It is proposed that the program operate on an October 1 through September 30 year, with benefits being capped at the two million dollar level for the initial program period.

Administration:

A third-party administrator will coordinate qualification of customers, voucher distribution, subsequent verification and reimbursement of eligible expenditures and general program administration. Program administration expenses will be funded from the annual approved budget.

Audits will be provided all interested parties within 120 days of the end of each program year to determine effectiveness.

Report:

Atmos shall file an annual report detailing cost to administer the program with details of the amounts paid out of program for energy conversation assistance. The report shall also detail number of applicants, number rejected and accepted and reason rejected. The report shall be filed with the Gas Services Director.

Rider FF 9762 - a

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final Order in GUD 9762  
 Effective Date: 06/24/2008

RIDER FF - FRANCHISE FEE ADJUSTMENT

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

## CITY BASE RATE

Abbott 0.02041 Abilene 0.04255 Addison 0.04255 Alba 0.04167 Albany 0.04192 Allen 0.04255 Alma 0.04167 Alvarado 0.04214 Alvord 0.04192 Angus 0.04167 Anna 0.04192 Annona 0.04167 Anson 0.04214 Archer City 0.04192 Argyle 0.04192 Arlington 0.04255 Athens 0.04255 Aubrey 0.04192 Aurora 0.04167 Austin 0.05376 Avery 0.04167 Azle 0.02063 Baird 0.02053 Balch Springs 0.04255 Ballinger 0.04214 Bandera 0.04167 Bangs 0.04192 Bardwell 0.04167 Barry 0.02041 Bartlett 0.04192 Bedford 0.04255 Bellevue 0.04167 Bellmead 0.04214 Bells 0.04192 Belton 0.04255 Benbrook 0.04255 Benjamin 0.04167 Bertram 0.04192 Beverly Hills 0.04192 Blackwell 0.04167 Blanket 0.04167 Blooming Grove 0.04167 Blossom 0.04192 Blue Mound 0.04192 Blue Ridge 0.04167 Blum 0.03093 Bogata 0.02053 Bonham 0.04214 Bowie 0.04214 Boyd 0.04192 Bremond 0.04167 Bridgeport 0.04214 Bronte 0.04192 Brownsboro 0.04167 Brownwood 0.04255 Bruceville-Eddy 0.04192 Bryan 0.04255 Buckholts 0.04167 Buffalo 0.04192 Buffalo Gap 0.04167 Burkburnett 0.04255 Burleson 0.04255 Burnet 0.02063 Byers 0.04167 Caddo Mills 0.02053 Caldwell 0.04214 Calvert 0.04192 Cameron 0.04214 Campbell 0.04167 Canton 0.03128 Carbon 0.04167 Carrollton 0.04255 Cashion Community 0.04167 Cedar Hill 0.04255 Cedar Park 0.04255 Celeste 0.04167 Celina 0.04192 Centerville 0.04167 Chandler 0.04192 New Chapel Hill 0.04167 Chico 0.04167 Childress 0.04214 Chillicothe 0.04167 Cisco 0.04214 Clarksville 0.04214 Cleburne 0.04255 Clifton 0.04214 Clyde 0.03128 Cockrell Hill 0.04214 Coleman 0.04214 College Station 0.04255 Colleyville 0.04255 Collinsville 0.02053 Colorado City 0.04214 Comanche 0.04214 Commerce 0.04214 Como 0.04167 Coolidge 0.04167 Cooper 0.04192 Coppell 0.04255 Copper Canyon 0.04192 Copperas Cove 0.04255 Corinth 0.04255 Corral City 0.04167 Corsicana 0.04255 Covington 0.04167 Crandall 0.04214 Crawford 0.02041 Cross Roads 0.04167 Crowley 0.04214 Cumby 0.04167 Dallas 0.04255 Dalworthington Gardens 0.04192 Dawson 0.04167 Decatur 0.04214 De Leon 0.04192 Denison 0.04255 Denton 0.04255 Deport 0.04167 DeSoto 0.04255 Dodd City 0.04167 Double Oak 0.04192 Dublin 0.04214 Duncanville 0.04255 Eastland 0.04214 Ector 0.04167 Edgecliff Village 0.04214 Edom 0.04167 Electra 0.04214 Emhouse 0.04167 Emory 0.04192 Ennis 0.04255 Euless 0.04255 Eustace 0.04167 Evant 0.04167 Everman 0.04214 Fairfield 0.04214 Fairview 0.04214 Farmers Branch 0.04255 Farmersville 0.04214 Fate 0.04167 Ferris 0.04192 Flower Mound 0.04255 Forest Hill 0.04255 Forney 0.04214 Fort Worth 0.04255 Franklin 0.04192 Frankston 0.04192 Fredericksburg 0.04214 Frisco 0.04255 Frost 0.04167 Gainesville 0.04255 Garland 0.04255 Garrett 0.04167 Gatesville 0.04255 Georgetown 0.04255 Glen Rose 0.03111 Glenn Heights 0.04214 Godley 0.04167 Goldthwaite 0.02053 Goodlow 0.04167 Gordon 0.04167 Goree 0.04167 Gorman 0.04192 Granbury 0.04214 Grand Prairie 0.04255 Grandview 0.04192 Granger 0.04192 Grapevine 0.04255 Greenville 0.04255 Groesbeck 0.04214 Gunter 0.04192 Gustine 0.04167 Haltom City 0.04255 Hamilton 0.04214 Hamlin 0.04192 Harker Heights 0.04255 Haskell 0.04214 Haslet 0.04192 Hawley 0.04167 Hearne 0.02063 Heath 0.03128 Henrietta 0.04214 Hewitt 0.04255 Hickory Creek 0.04192 Hico 0.04192 Highland Park 0.04214 Highland Village 0.04255 Hillsboro 0.04214 Holland 0.04192 Holliday 0.04192 Honey Grove 0.04192 Howe 0.04192 Hubbard 0.02053 Hurst 0.04255 Hutchins 0.04214 Hutto 0.03111 Impact 0.02041 Iowa Park 0.04214 Iredell 0.03093 Irving 0.04255 Italy 0.04192 Itasca 0.04192 Jewett 0.04167 Josephine 0.03093 Joshua 0.04214 Justin 0.04192 Kaufman 0.04214 Keene 0.04214 Keller 0.04255 Kemp 0.04192 Kennedale 0.04214 Kerens 0.04192 Kerrville 0.04255 Killeen 0.04255 Knollwood 0.02041 Knox City 0.04192 Kosse 0.04167 Krum 0.04192 Kurten 0.00000 Lacy-Lakeview 0.04214 Ladonia 0.04167 Lake Dallas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.04214 Lake Worth 0.04214 Lakeport 0.04167 Lakeside 0.04192 Lampasas 0.03128  
 Lancaster 0.04255 Lavon 0.04167 Lawn 0.04167 Leander 0.04214 Leona 0.02041 Leonard  
 0.04192 Lewisville 0.04255 Lexington 0.04192 Lincoln Park 0.00000 Lindsay 0.02041  
 Lipan 0.04167 Little Elm 0.04214 Little River-Academy 0.04192 Llano 0.02063 Lometa  
 0.04167 Lone Oak 0.03093 Longview 0.04255 Loraine 0.04167 Lorena 0.04192 Lott  
 0.04167 Lueders 0.04167 Mabank 0.04192 Madisonville 0.04214 Malakoff 0.02053 Malone  
 0.04167 Manor 0.05296 Mansfield 0.03158 Marble Falls 0.02063 Marlin 0.03128  
 Marshall Creek 0.04167 Mart 0.04192 Maypearl 0.04167 McGregor 0.04214 McKinney  
 0.04255 Megargel 0.04167 Melissa 0.04192 Meridian 0.04192 Merkel 0.04214 Mesquite  
 0.04255 Mexia 0.04214 Midlothian 0.04214 Midway 0.02041 Mildred 0.00000 Miles  
 0.04167 Milford 0.04167 Mobile City 0.04167 Moody 0.04192 Moran 0.02041 Morgan  
 0.04167 Muenster 0.02053 Munday 0.04192 Murchison 0.04167 Murphy 0.04214 Nevada  
 0.04167 Newark 0.04167 Newcastle 0.04167 Nocona 0.04214 Nolanville 0.04192  
 Normangee 0.02041 North Richland Hills 0.04255 Northlake 0.04167 Novice 0.02041  
 Oakwood 0.04167 O'Brien 0.04167 Oglesby 0.04167 Olney 0.04214 Ovilla 0.04214  
 Palestine 0.04255 Palmer 0.03111 Pantego 0.04192 Paradise 0.04167 Paris 0.04255  
 Parker 0.04192 Pecan Gap 0.04167 Pecan Hill 0.04167 Penelope 0.04167 Petrolia  
 0.04167 Pflugerville 0.04255 Pilot Point 0.04214 Plano 0.04255 Pleasant Valley  
 0.04167 Point 0.04167 Ponder 0.04167 Pottsboro 0.04192 Powell 0.04167 Poynor  
 0.02041 Princeton 0.04192 Prosper 0.04192 Putnam 0.02041 Quanah 0.04214 Quinlan  
 0.02053 Quitman 0.04192 Ranger 0.04214 Ravenna 0.04167 Red Oak 0.04214 Reno (Lamar  
 Co.) 0.04214 Reno (Parker Co.) 0.04192 Retreat 0.04167 Rhome 0.04167 Rice 0.04167  
 Richardson 0.04255 Richland 0.04167 Richland Hills 0.04214 Riesel 0.04167 Rio Vista  
 0.02041 River Oaks 0.04214 Roanoke 0.04214 Robert Lee 0.04192 Robinson 0.04214 Roby  
 0.04167 Rochester 0.03093 Rockdale 0.04214 Rockwall 0.04255 Rogers 0.04192 Roscoe  
 0.04192 Rosebud 0.04192 Ross 0.04167 Rotan 0.04192 Round Rock 0.04255 Rowlett  
 0.04255 Roxton 0.03093 Royse City 0.04214 Rule 0.02041 Runaway Bay 0.04192 Sachse  
 0.04214 Sadler 0.04167 Saginaw 0.04255 Saint Jo 0.04167 San Angelo 0.04255 San Saba  
 0.04214 Sanctuary 0.04167 Sanger 0.04214 Sansom Park 0.04214 Santa Anna 0.04192  
 Savoy 0.04167 Seagoville 0.04255 Seymour 0.04214 Shady Shores 0.04192 Sherman  
 0.04255 Snyder 0.03158 Somerville 0.04192 South Mountain 0.03093 Southlake 0.04255  
 Southmayd 0.02041 Springtown 0.04192 Stamford 0.02063 Star Harbor 0.02041  
 Stephenville 0.04255 Strawn 0.02041 Streetman 0.04167 Sulphur Springs 0.03158 Sun  
 Valley 0.02041 Sunnyvale 0.04214 Sunset 0.04167 Sweetwater 0.04255 Taylor 0.04255  
 Teague 0.04214 Tehuacana 0.02041 Temple 0.04255 Terrell 0.04255 The Colony 0.04255  
 Thorndale 0.04192 Thornton 0.02041 Thrall 0.04167 Throckmorton 0.03093 Tioga  
 0.02041 Toco 0.04167 Tom Bean 0.04167 Trent 0.04167 Trenton 0.04167 Trinidad  
 0.04192 Trophy Club 0.04214 Troy 0.04192 Tuscola 0.04167 Tye 0.04192 Tyler 0.02083  
 University Park 0.04255 Valley Mills 0.03111 Valley View (Cooke Co.) 0.04167 Van  
 Alstyne 0.04214 Venus 0.04167 Vernon 0.04255 Waco 0.04255 Walnut Springs 0.02041  
 Watauga 0.04255 Waxahachie 0.04255 Weinert 0.04167 West 0.03128 Westlake 0.04167  
 Westminster 0.00000 Westover Hills 0.04167 Westworth Village 0.04192 White  
 Settlement 0.04255 Whitehouse 0.04214 Whitesboro 0.04214 Whitewright 0.04192  
 Whitney 0.04192 Wichita Falls 0.04255 Wilmer 0.02063 Windom 0.04167 Winters 0.04214  
 Wixon Valley 0.00000 Wolfe City 0.04192 Woodway 0.04214 Wortham 0.04192 Wylie  
 0.04255 Yantis 0.04167

Rider GCR 9762

APPLICABLE TO: All Environs areas and the City of Dallas Pursuant to the Final  
 Order in GUD 9762

Effective Date: 06/24/2008

Rider GCR - Gas Cost Recovery

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Mcf basis. For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on an Mcf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

## (a) Gas Cost

## Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate published by the PUC every December. The interest rate of 2008 is 4.69%.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

for each month of the reconciliation period.

Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is:

$PCF = PP / S$ , where:

$PP = (P - A) \times D$ , where:

P = Estimated monthly cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.634698

Rate C - Commercial Service

.302824

Rate I - Industrial Service and Rate T - Transportation Service .062478

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue of the second preceding month, calculated by the formula:

$A = R - (C - A2)$ , where:

R = Actual revenue received from the application of the PP component in the second preceding month.

C = Actual pipeline costs for the second preceding month.

A2 = The adjustment (A) applied to the PP component in the second preceding month.

S = Estimated Mcf or MMBtu for the rate class for the current billing month.



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Mcf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT  
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider SUR GUD 9695

Recovery of rate case expenses arising from GUD 9695 (Rate Case Expenses Severed from Gas Utilities Docket No. 9670)

APPLICABLE TO: All Residential, Commercial, Industrial, and Transportation customers in the entire Mid-Tex Division  
EFFECTIVE DATE: 04/01/2008 and for 24 months thereafter

RECOVERY FACTORS:

Residential \$0.25 per customer  
Commercial \$0.62 per customer  
Industrial & Transportation \$8.56 per meter

AUTHORIZING TARIFF: RIDER SUR - SURCHARGES

Application

Applicable to customer classes as authorized by the state or any governmental entity, a municipality, or a regulatory authority pursuant to any statute, ordinance, order, rule, contract, or agreement.

Monthly Calculation

Surcharges will be calculated in accordance with the applicable statute, ordinance, order, rule, contract, or agreement.

Rider-TAX

RIDER TAX - TAX ADJUSTMENT  
05/25/04 Effective Date: 05/25/04

Rev. 0 Date:

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

Abbott 0.00000 Abilene 0.02037 Addison 0.02037 Alba 0.00000 Albany 0.00584 Allen 0.02037 Alma 0.00000 Alvarado 0.01081 Alvord 0.00584 Angus 0.00000 Anna 0.00584 Annona 0.00000 Anson 0.01081 Archer City 0.00584 Argyle 0.00584 Arlington 0.02037 Athens 0.02037 Aubrey 0.00584 Aurora 0.00000 Austin 0.02037 Avery 0.00000 Azle 0.01081 Baird 0.00584 Balch Springs 0.02037 Ballinger 0.01081 Bandera 0.00000 Bangs 0.00584 Bardwell 0.00000 Barry 0.00000 Bartlett 0.00584 Bedford 0.02037 Bellevue 0.00000 Bellmead 0.01081 Bells 0.00000 Belton 0.02037 Benbrook 0.02037 Benjamin 0.00000 Bertram 0.00584 Beverly Hills 0.00584 Blackwell 0.00000 Blanket 0.00000 Blooming Grove 0.00000 Blossom 0.00584 Blue Mound 0.00584 Blue Ridge 0.00000 Blum 0.00000 Bogata 0.00584 Bonham 0.01081 Bowie 0.01081 Boyd 0.00584 Bremond 0.00000 Bridgeport 0.01081 Bronte 0.00584 Brownsboro 0.00000 Brownwood 0.02037 Bruceville-Eddy 0.00584 Bryan 0.02037 Buckholts 0.00000 Buffalo 0.00584 Buffalo Gap 0.00000 Burkburnett 0.02037 Burseson 0.02037 Burnet 0.01081 Byers 0.00000 Caddo Mills 0.00584 Caldwell 0.01081 Calvert 0.00584 Cameron 0.01081 Campbell 0.00000 Canton 0.01081 Carbon 0.00000 Carrollton 0.02037 Cashion Community 0.00000 Cedar Hill 0.02037 Cedar Park 0.02037 Celeste 0.00000 Celina 0.00584 Centerville 0.00000 Chandler 0.00584 Chapel Hill 0.00000 Chico 0.00000 Childress 0.01081 Chillicothe 0.00000 Cisco 0.01081 Clarksville 0.01081 Cleburne 0.02037 Clifton 0.01081 Clyde 0.01081 Cockrell Hill 0.01081 Coleman 0.01081 College Station 0.02037 Colleyville 0.02037 Collinsville 0.00584 Colorado City 0.01081 Comanche 0.01081 Commerce 0.01081 Como 0.00000 Coolidge 0.00000 Cooper 0.00584 Coppell 0.02037 Copper Canyon 0.00584 Copperas Cove 0.02037 Corinth 0.02037 Corral City 0.00000 Corsicana 0.02037 Covington 0.00000 Crandall 0.00584 Crawford 0.00000 Cross Roads 0.00000 Crowley 0.01081 Cumby 0.00000 Dallas 0.02037 Dalworthington Gardens 0.00584 Dawson 0.00000 Decatur 0.01081 DeLeon 0.00584 Denison 0.02037 Denton 0.02037 Deport 0.00000 DeSoto 0.02037 Dodd City 0.00000 Double Oak 0.00584 Dublin 0.01081 Duncanville 0.02037 Eastland 0.01081 Ector 0.00000 Edgecliff Village 0.01081 Edom 0.00000 Electra 0.01081 Emhouse 0.00000 Emory 0.00584 Ennis 0.02037 Eules 0.02037 Eustace 0.00000 Evant 0.00000 Everman 0.01081 Fairfield 0.01081 Fairview 0.01081 Farmers Branch 0.02037 Farmersville 0.01081 Fate 0.00000 Ferris 0.00584 Flower Mound 0.02037 Forest Hill 0.02037 Forney 0.01081 Fort Worth 0.02037 Franklin 0.00584 Frankston 0.00584 Fredericksburg 0.01081 Frisco 0.02037 Frost 0.00000 Gainesville 0.02037 Garland 0.02037 Garrett 0.00000 Gatesville 0.02037 Georgetown 0.02037 Glen Rose 0.00584 Glenn Heights 0.01081 Godley 0.00000 Goldthwaite 0.00584 Goodlow 0.00000 Gordon 0.00000 Goree 0.00000 Gorman 0.00584 Granbury 0.01081 Grand Prairie 0.02037 Grandview 0.00000 Granger 0.00584 Grapevine 0.02037 Greenville 0.02037 Groesbeck 0.01081 Gunter 0.00584 Gustine 0.00000 Haltom City 0.02037 Hamilton 0.01081 Hamlin 0.00584 Harker Heights 0.02037 Haskell 0.01081 Haslet 0.00584 Hawley 0.00000 Hearne 0.01081 Heath 0.01081 Henrietta 0.01081 Hewitt 0.02037 Hickory Creek 0.00584 Hico 0.00584 Highland Park 0.01081 Highland Village 0.02037 Hillsboro 0.01081 Holland 0.00584 Holliday 0.00584 Honey Grove 0.00584 Howe 0.00584 Hubbard 0.00584 Hurst 0.02037 Hutchins 0.01081 Hutto 0.00584 Impact 0.00000 Iowa Park 0.01081 Iredell 0.00000 Irving 0.02037 Italy 0.00584 Itasca 0.00584 Jewett 0.00000 Josephine 0.00000 Joshua 0.01081 Justin 0.00584 Kaufman 0.01081 Keene 0.01081 Keller 0.02037

**GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT**

**RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION**

**TARIFF CODE: DT RRC TARIFF NO: 21860**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kemp 0.00584 Kennedale 0.01081 Kerens 0.00584 Kerrville 0.02037 Killeen 0.02037  
 Knollwood 0.00000 Knox City 0.00584 Kosse 0.00000 Krum 0.00584 Kurten 0.00000 Lacy-  
 Lakeview 0.01081 Ladonia 0.00000 Lake Dallas 0.01081 Lake Worth 0.01081 Lakeport  
 0.00000 Lakeside 0.00584 Lampasas 0.01081 Lancaster 0.02037 Lavon 0.00000 Lawn  
 0.00000 Leander 0.01081 Leona 0.00000 Leonard 0.00584 Lewisville 0.02037 Lexington  
 0.00584 Lincoln Park 0.00000 Lindsay 0.00000 Lipan 0.00000 Little Elm 0.01081  
 Little River-Academy 0.00584 Llano 0.01081 Lometa 0.00000 Lone Oak 0.00000 Longview  
 0.02037 Loraine 0.00000 Lorena 0.00584 Lott 0.00000 Lueders 0.00000 Mabank 0.00584  
 Madisonville 0.01081 Malakoff 0.00584 Malone 0.00000 Manor 0.00584 Mansfield  
 0.02037 Marble Falls 0.01081 Marlin 0.01081 Marshall Creek 0.00000 Mart 0.00584  
 Maypearl 0.00000 McGregor 0.01081 McKinney 0.02037 Megargel 0.00000 Melissa 0.00584  
 Meridian 0.00584 Merkel 0.01081 Mesquite 0.02037 Mexia 0.01081 Midlothian 0.01081  
 Midway 0.00000 Mildred 0.00000 Miles 0.00000 Milford 0.00000 Mobile City 0.00000  
 Moody 0.00584 Moran 0.00000 Morgan 0.00000 Muenster 0.00584 Munday 0.00584  
 Murchison 0.00000 Murphy 0.01081 Nevada 0.00000 Newark 0.00000 Newcastle 0.00000  
 Nocona 0.01081 Nolanville 0.00584 Normangee 0.00000 North Richland Hills 0.02037  
 Northlake 0.00000 Novice 0.00000 Oakwood 0.00000 O'Brien 0.00000 Oglesby 0.00000  
 Olney 0.01081 Ovilla 0.01081 Palestine 0.02037 Palmer 0.00584 Pantego 0.00584  
 Paradise 0.00000 Paris 0.02037 Parker 0.00584 Pecan Gap 0.00000 Pecan Hill 0.00000  
 Penelope 0.00000 Petrolia 0.00000 Pflugerville 0.02037 Pilot Point 0.01081 Plano  
 0.02037 Pleasant Valley 0.00000 Point 0.00000 Ponder 0.00000 Pottsboro 0.00584  
 Powell 0.00000 Poynor 0.00000 Princeton 0.00584 Prosper 0.00584 Putnam 0.00000  
 Quanah 0.01081 Quinlan 0.00584 Quitman 0.00584 Ranger 0.01081 Ravenna 0.00000 Red  
 Oak 0.01081 Reno (Lamar Co.) 0.01081 Reno (Parker Co.) 0.00584 Retreat 0.00000  
 Rhome 0.00000 Rice 0.00000 Richardson 0.02037 Richland 0.00000 Richland Hills  
 0.01081 Riesel 0.00000 Rio Vista 0.00000 River Oaks 0.01081 Roanoke 0.01081 Robert  
 Lee 0.00584 Robinson 0.01081 Roby 0.00000 Rochester 0.00000 Rockdale 0.01081  
 Rockwall 0.02037 Rogers 0.00584 Roscoe 0.00584 Rosebud 0.00584 Ross 0.00000 Rotan  
 0.00584 Round Rock 0.02037 Rowlett 0.02037 Roxton 0.00000 Royse City 0.01081 Rule  
 0.00000 Runaway Bay 0.00584 Sachse 0.01081 Sadler 0.00000 Saginaw 0.02037 Saint Jo  
 0.00000 San Angelo 0.02037 San Saba 0.01081 Sanctuary 0.00000 Sanger 0.01081 Sansom  
 Park 0.01081 Santa Anna 0.00584 Savoy 0.00000 Seagoville 0.02037 Seymour 0.01081  
 Shady Shores 0.00584 Sherman 0.02037 Snyder 0.02037 Somerville 0.00584 South  
 Mountain 0.00000 Southlake 0.01081 Southmayd 0.00000 Springtown 0.00584 Stamford  
 0.01081 Star Harbor 0.00000 Stephenville 0.02037 Strawn 0.00000 Streetman 0.00000  
 Sulphur Springs 0.02037 Sun Valley 0.00000 Sunnyvale 0.01081 Sunset 0.00000  
 Sweetwater 0.02037 Taylor 0.02037 Teague 0.01081 Tehuacana 0.00000 Temple 0.02037  
 Terrell 0.02037 The Colony 0.02037 Thorndale 0.00584 Thornton 0.00000 Thrall  
 0.00000 Throckmorton 0.00000 Tioga 0.00000 Toco 0.00000 Tom Bean 0.00000 Trent  
 0.00000 Trenton 0.00000 Trinidad 0.00584 Trophy Club 0.01081 Troy 0.00584 Tuscola  
 0.00000 Tye 0.00584 Tyler 0.02037 University Park 0.02037 Valley Mills 0.00584  
 Valley View (Cooke Co.) 0.00000 Van Alstyne 0.01081 Venus 0.00000 Vernon 0.02037  
 Waco 0.02037 Walnut Springs 0.00000 Watauga 0.02037 Waxahachie 0.02037 Weinert  
 0.00000 West 0.01081 Westlake 0.00000 Westminster 0.00000 Westover Hills 0.00000  
 Westworth Village 0.00584 White Settlement 0.02037 Whitehouse 0.01081 Whitesboro  
 0.01081 Whitewright 0.00584 Whitney 0.00584 Wichita Falls 0.02037 Wilmer 0.01081  
 Windom 0.00000 Winters 0.01081 Wixon Valley 0.00000 Wolfe City 0.00584 Woodway  
 0.01081 Wortham 0.00584 Wylie 0.02037 Yantis 0.00000

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21860

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20699	N	MMBtu	\$.3005	09/09/2009
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.2939	10/01/2009
<u>CUSTOMER NAME</u>	DALLAS			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Operation of Law  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): Implementing 2008 GRIP Rates for customers within the City of Dallas Only

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation